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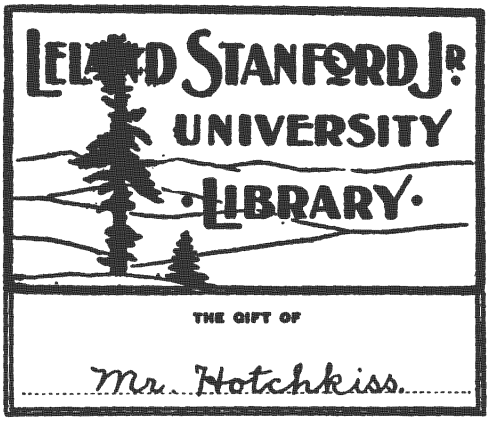
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STATISTICS OF
Public Service Corporations
In West Virginia

TRIBUNE PRINTING CO., CHARLESTON, W. VA.

STATE OF WEST VIRGINIA

PUBLIC SERVICE COMMISSION

FIRST ANNUAL REPORT

(Period Ending June 30, 1914)

PART II

STATISTICAL

HON. LEE OTT, Chairman
HON. HOWARD N. OGDEN
HON. CHARLES H. BRONSON
HON. WADE C. KILMER
R. B. BERNHEIM, Secretary

CHARLESTON
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STATISTICS
OF
Public Service Corporations
IN WEST VIRGINIA

PUBLIC SERVICE COMMISSION,
DEPARTMENT OF ACCOUNTING,
Charleston, W. Va., October 1, 1914.

The Public Service Commission:

Herewith is submitted the first report of your Department of Accounting, covering the period beginning June 1, 1913, and ending June 30, 1914.

This report contains statistical information pertaining to all classes of public service corporations operating in the state, and schedules of rates for the various telephone, water, electrical, and gas utilities.

During the year ended June 30, 1914, there were four hundred and eighty-eight companies, municipalities, and persons engaged in serving the public in some capacity, under the jurisdiction of the Commission, classified as follows:

Railway Companies:		
Steam	62	
Electric	25	87
Car Line Companies:		
Sleeping and Drawing Room	1	
Freight	19	20
Express Companies		5
Gas Companies and Gas Pipe Line Companies:		
Privately Owned Plants	92	
Municipalities Operating Plants	3	95
Oil Pipe Line Companies		4
Water and Electric Companies:		
Privately Owned Plants	80	
Municipalities Operating Plants	37	117
Toll Bridge and Ferry Companies		19
Telephone Companies		139
Telegraph Companies		2
Total		488

It has been the aim to give the history of each corporation, showing organization, nature of service, territory served, location of property, directors and principal officers, revenues and expenses, operating statistics, etc., and this has been done wherever such information was available, but the collection and compilation of material, for the obvious reason that this is the first report of a new commission, has been attended with considerable difficulty and in some respects it does not conform to our idea of what should be contained in a report of this nature.

Other duties of the Department of Accounting are as follows:

(1) To investigate the financial operation and management of the several public service corporations, and through statistical reports and in other ways to obtain necessary facts and information as to cost of service, etc., with a view of enabling the Commission to determine whether rates for service are just and reasonable.

The Commission is familiar with the work done in this connection in the Manufacturers Light & Heat Company case and various other rate cases.

Another important duty under this head is the preparation of proper forms for statistical reports. Such forms are now in course of preparation.

(2) To "collect full and complete information of the value of all the property owned and controlled by any person or public service corporation" under the jurisdiction of the Commission "and to tabulate in statistical form and furnish the same to the Board of Public Works" for the use of "the said Board of Public Works in fixing the value of the property of such person or public service corporation for assessment for the purpose of taxation."

The duties in this connection are of a very responsible nature and require considerable time and labor in their performance. We are pleased to report that apparently this work has been done to the entire satisfaction of the Board of Public Works.

(3) To prescribe and recommend uniform accounting systems for the various public service corporations.

Much thought has been given to this branch of the work, careful study having been made of the needs of the various public service corporations in the state, and of accounting systems prescribed by the Interstate Commerce Commission and numerous state commissions, but at this time no system of accounting has been prescribed by this department.

(4) Such other duties as may naturally arise or the Commission may impose.

As is well known to the Commission this department has had various other duties to perform and has been called upon frequently to assist other departments of the state government in matters of interest to the people of the state.

Respectfully submitted,

H. E. NEASE, *Chief Statistician*,
In charge Department of Accounting.

NAME AND PRINCIPAL OFFICE

—OF—

Companies, Municipalities and Individuals

UNDER THE JURISDICTION

OF THE

PUBLIC SERVICE COMMISSION

—OF—

WEST VIRGINIA

TRIBUNE PRINTING CO., CHARLESTON, W. VA.

STEAM RAILWAY COMPANIES

UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION

(In alphabetic order, disregarding the word "The" when part of title.)

	Name.	Principal Office.
1.	Alexander & Eastern Railroad Co.,	Alexander, West Virginia.
2.	Babcock Coal & Coke Co.,	Pittsburgh, Pa. Frick Building.
(See Mann's Creek Railroad Co.)		
3.	The Baltimore & Ohio Railroad Co.,	Baltimore, Md. 700 B. & O. Bldg.
4.	Belington & Northern Railroad Co.,	Pittsburgh, Pa. 541 Oliver Bldg.
5.	Benwood & Wheeling Connecting Railway Co.,	Pittsburgh, Pa. Frick Building.
6.	Big Sandy & Cumberland Railroad Co.,	Columbus, Ohio. Harrison Bldg.
7.	Buckhannon & Northern Railroad Co.,	Pittsburgh, Pa. 541 Oliver Bldg.
8.	The Buffalo Creek & Gauley Railroad Co.,	Clay, West Virginia.
9.	Cairo & Kanawha Railway Co.,	Cairo, W. Va.
10.	Campbell's Creek Railroad Co.,	Cincinnati, O. 918 Union Central Bldg.
11.	Central West Virginia & Southern Railroad Co.,	Hendricks, West Virginia.
12.	Chesapeake & Ohio Railway Co.,	Richmond, Virginia.
13.	Clarksburg Northern Railway Co.,	New Martinsville, West Virginia.
14.	Coal & Coke Railway Co.,	Elkins, West Virginia.
15.	Croft Railroad Co., (Alexander & Eastern Railroad Co.,)	Alexander, West Virginia.
16.	Cumberland & Pennsylvania Railroad Co.,	Baltimore, Md. Continental Building.
17	Cumberland Valley & Martinsburg Railroad Co.,	Chambersburg, Pennsylvania.
18.	Elk & Little Kanawha Railroad Co.,	Cleveland, Ohio. 911 Swetland Bldg.
19.	The Erbacon & Summersville Railroad Co.,	Weston, West Virginia.
20.	Glady & Alpena Railroad Co.,	Evenwood, West Virginia.
21.	Glenray & Richwood Railroad Co.,	Clarion, Pennsylvania.
22.	Greenbrier, Cheat & Elk Railroad Co.,	New York, N. Y. 200 Fifth Ave.
23.	Guyan, Big Ugly & Coal River Railway Co.,	Richmond, Indiana.
24.	Island Creek Railroad Co.	Holden, West Virginia.
25.	The Kanawha Central Railway Co.,	New York City, No. 1 Broadway.
26.	Kanawha & Coal River Railroad Co.,	Charleston, West Virginia.
27.	Kanawha, Glen Jean & Eastern Railroad Co.,	Glen Jean, West Virginia.
28.	Kanawha & Michigan Railway Co.,	Charleston West Virginia, National City Bank Building.
29.	Kanawha & West Virginia Railroad Co.,	Scranton, Pa. 403 Peoples Nat'l Bank Building.
30.	Kelleys Creek Improvement Co.,	Charleston, West Virginia.
31.	Kelleys Creek & Northwestern Railroad Co.,	Ward, West Virginia.

STEAM RAILWAY COMPANIES—Continued

32. Little Kanawha Railroad Co.,.....Pittsburgh, Pa. 541 Oliver Bldg.
33. Loop & Lookout Railroad Co.,.....Lancaster, Pa. 143 College Ave.
34. Lorama Railroad Co.,.....Pennsboro, West Virginia.
35. Mann's Creek Railroad Co.,.....Frick Building, Pittsburgh, Pa.
36. Marlinton & Camden Railroad Co.,...Marlinton, West Virginia.
37. Moorefield & Virginia Railroad Co.,..Baltimore, Maryland.
38. Morgantown & Kingwood Railroad Co.,Morgantown, West Virginia.
39. Norfolk & Western Railway Co.,.....Roanoke, Virginia.
40. Panther Railroad Co.,.....Rochester, N. Y. 100 Sibley Block.
41. Pickens & Hackers Valley Railroad Co.,Weston, West Virginia.
42. Pickens & Webster Springs Railroad Co., ...Grafton, W. Va.
43. Pittsburgh, Cincinnati, Chicago & St. Louis Railway Co.,.....Pitt. Pa. 1108 Penna. Station.
44. Pittsburg, Wheeling & Kentucky Railway Co.,.....Pitt. Pa. 1108 Penna. Station.
45. The Pocahontas Railroad Co.,.....Boyer, West Virginia.
46. Preston Railroad Co.,.....Crellin, Maryland.
47. Raleigh & Pocahontas Railroad Co.,..Blue Jay, West Virginia.
48. Rowlesburg & Southern Railroad Co.,..Erwin, West Virginia.
49. Sewell Valley Railroad Co.,.....Rainelle, West Virginia.
50. Strouds Creek & Muddlety Railroad Co., ...Tioga, West Virginia.
51. Twin Mountain & Potomac Railroad Co., ...Keyser, West Virginia.
52. Valley River Railroad Co.,.....Elkins, West Virginia.
53. The Virginian Railway Co.,.....Norfolk, Virginia.
54. Wabash Pittsburgh Terminal Railway Co., ...Pittsburgh, Pa. Wabash Building.
55. Walkersville & Ireland Railroad Co.,..Walkersville, West Virginia.
56. The Western Maryland Railroad Co.,..Baltimore, Maryland. 27 Abell Bldg.
57. West Virginia Midland Railroad Co.,..Grafton, West Virginia.
58. West Virginia Northern Railroad Co.,.Philadelphia, Pa. Land Title Bldg.
59. The West Virginia & Southern Railroad Co., ...Cin., O. Central Ave and Water St.
60. The Wheeling Terminal Railway Co.,..Pitt., Pa. 1108 Penna. Station.
61. White Sulphur & Huntersville Railroad Co.,.....Ronceverte, West Virginia.
62. Williamson & Pond Creek Railroad Co.,Roanoke, Virginia.
63. Winding Gulf Railroad Co.,.....Columbus, O. Harrison Bldg.
64. Winifrede Railroad Co.,.....Winifrede, West Virginia.

ELECTRIC RAILWAY COMPANIES

UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION.
(In alphabetic order, disregarding the word "The" when part of title.)

	Name.	Principal Office.
1.	Appalachian Power Co.,	Bluefield, West Virginia.
2.	Charleston-Dunbar Traction Co.,	Charleston, West Virginia.
3.	Charleston Interurban Railroad Co.,	Charleston, West Virginia.
4.	Charleston Traction Co.,	Charleston, West Virginia.
5.	City Railway Co.,	Wheeling, West Virginia.
6.	The East Liverpool Traction & Light Co.,	East Liverpool, Ohio.
7.	The Elkins Electric Railway Co.,	Elkins, West Virginia.
8.	Fairmont & Mannington Railroad Co.,	Fairmont, West Virginia.
9.	Grafton Traction Co.,	Grafton, West Virginia.
10.	Lewisburg & Ronceverte Electric Railway Co.,	Lewisburg, West Virginia.
11.	Monongahela Valley Traction Co.,	Fairmont, West Virginia.
12.	Morgantown & Pittsburgh Railway Co.,	Morgantown, West Virginia.
13.	Morgantown & Wheeling Railway Co.,	Morgantown, West Virginia.
14.	Newell Street Railway Co.,	Newell, West Virginia.
15.	Ohio Valley Electric Railway Co.,	Huntington, West Virginia.
16.	Pan Handle Traction Co.,	Wheeling, West Virginia.
17.	Parkersburg, Marietta & Interurban Railway Co.,	Parkersburg, West Virginia.
18.	Princeton Power Co.,	Princeton, West Virginia.
19.	South Morgantown Traction Co.,	Morgantown, West Virginia.
20.	Steubenville, Wellsburg & Weirton Railway Co.,	East Liverpool, Ohio.
21.	Tyler Traction Co.,	Sistersville, West Virginia.
22.	Union Traction Company	Sistersville, West Virginia.
23.	Wellsburg, Bethany & Washington Railway Co.,	Wellsburg, West Virginia.
24.	West Virginia Traction & Electric Co.,	Wheeling, West Virginia.
25.	Wheeling Traction Co.,	Wheeling, West Virginia.

PRIVATE CAR LINE COMPANIES

UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION.
(In alphabetic order, disregarding the word "The" when part of title.)

	Name.	Principal Office.
1.	American Refrigerator Transit Co.,	St. Louis, Mo.
2.	Armour Car Lines Company	Chicago, Ill. Union Stock Yards.
3.	Central Fruit Despatch Line	Chicago, Ill. 1200 Mich. Ave.
4.	Chicago Refrigerator Despatch Line,	Chicago, Ill.
5.	Cold Blast Transportation Co.,	Chicago, Ill. 41st St. and Ashland Ave.
6.	The Cudahy Packing Company,	Chicago, Ill. 111 W. Monroe St.
7.	Doud Stock Car Company,	Chicago, Ill. 1617 Fisher Bldg.
8.	Maryland Steel Co. of Baltimore Co.,	Sparrows Point, Maryland.
9.	Mather Stock Car Company,	Chicago, Ill. 501 Peoples Gas Bldg.
10.	Morris & Company Refrigerator Line,	Chicago, Ill. 557 Rookey Bldg.
11.	Paint Creek Terminal Company,	New York, N. Y. 26 Broadway.
12.	The Pullman Company,	Chicago, Ill.
13.	The Santa Fe Refrigerator Despatch Co.,	Chicago, Ill.
14.	F. Schenk & Sons Company,	Wheeling, West Virginia.
15.	Street's Western Stable-Car Line Co.,	Chicago, Ill. Great Northern Building.
16.	Swift Refrigerator Transportation Co.,	Chicago, Ill. 76 W. Monroe St.
17.	The Tanners' & Dyers' Extract Co.,	Charleston, West Virginia.
18.	Union Refrigerator Transit Co.,	Milwaukee, Wis.
19.	Union Tank Line Company,	New York, N. Y. 26 Broadway.
20.	Western Live Stock Express Co.,	Chicago, Ill. 622 Postal Teleg. Bldg.

EXPRESS COMPANIES

UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION.

(In alphabetic order, disregarding the word "The" when part of title.)

	Name.	Principal Office.
1.	Adams Express Company,	Richmond Virginia.
2.	American Express Company,	New York, N. Y. 65 Broadway.
3.	Southern Express Company,	Chattanooga, Tenn.
4.	United States Express Company,	New York, N. Y. 47 West St.
5.	Wells Fargo and Company,	Chicago, Ill. 817 South Fifth Ave.

WATER AND ELECTRIC COMPANIES.

UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION.

(In alphabetic order, disregarding the word "The" when part of title.)

	Name.	Principal Office.
1.	Appalachian Power Company,	Bluefield, West Virginia.
2.	Beckley Electric Light & Power Co.,	Beckley, West Virginia.
3.	Bellepoint Water Works Co.,	Bellepoint, West Virginia.
4.	Benwood & McMechen Consolidated Water Company,	Harrisburg, Pa. Union Trust Bldg.
5.	Bethany Improvement Association,	Bethany, West Virginia.
6.	Bluefield Water Works & Improvement Company,	Philadelphia, Pa. 603 Drexel Bldg.
7.	Bramwell Water Company,	Bramwell, West Virginia.
8.	Brooke Electric Company,	Pittsburgh, Pa.
9.	Buckhannon Light & Water Co.,	Buckhannon, West Virginia.
10.	Cacapon Power Company,	Winchester, Virginia.
11.	Catlettsburg, Kenova & Ceredo Water Company,	Catlettsburg, Ky.
12.	The Ceredo Water & Light Co.,	Ceredo, West Virginia.
13.	Charles Town Water Company,	Harrisburg, Penna.
14.	Cherry River Boom & Lumber Co., (Water & Electric Dept.)	Richwood, West Virginia.
15.	Clarksburg Municipal Water Plant,	Clarksburg, West Virginia.
16.	Clarksburg Gas & Electric Co.,	Clarksburg, West Virginia.
17.	Clendenin Water, Light & Fuel Co.,	Clendenin, West Virginia.
18.	Consolidated Light, Heat & Power Co.,	Huntington, West Virginia.
19.	Consumers Heat, Light, Water & Power Company,	Belington, West Virginia.
20.	Consumers Electric Light Co.,	Mannington, West Virginia.
21.	Davis Electric Light Company,	Davis, West Virginia.
22.	Elkins Municipal Water Plant,	Elkins, West Virginia.
23.	Elkins Power Company,	Elkins, West Virginia.
24.	Eugene Van Rensselaer,	Berkeley Springs, West Virginia.
25.	Fairmont Municipal Water Plant,	Fairmont, West Virginia.
26.	Fairview Municipal Water Plant,	Fairview, West Virginia.
27.	Fayette Public Service Corporation,	Fayetteville, West Virginia.
28.	Flat Top Ice & Cold Storage Co.,	Northfork, West Virginia.
29.	Follansbee Water & Light Co.,	Follansbee, West Virginia.
30.	Franklin Municipal Water Plant,	Franklin, West Virginia.
31.	Gassaway Development Co.,	Gassaway, West Virginia.
32.	Gee Electric Company,	Wheeling. West Virginia.
33.	Glendale Water Company,	Moundsville, West Virginia.
34.	Glenville Water & Light Co.,	Charleston, West Virginia.
35.	Grafton Gas & Electric Light Co.,	Grafton, West Virginia.
36.	Grafton Municipal Electric Plant,	Grafton, West Virginia.
37.	Grafton Municipal Water Plant,	Grafton, West Virginia.
38.	H. C. Greer, (Electric Plant)	Cascade, West Virginia.
39.	The Guyandotte Water Works Co.,	Huntington, West Virginia.
40.	Hambleton Water Company,	Hambleton, West Virginia.

WATER AND ELECTRIC COMPANIES—Continued.

41. Hancock County Electric Company,. East Liverpool, Ohio.
42. Harpers Ferry Electric Light & Power Co.,..... Harpers Ferry, West Virginia.
43. Hinton Water, Light & Supply Co.,.. Hinton, West Virginia.
44. Hundred Municipal Water Plant,... Hundred, West Virginia.
45. The Huntington Water Company,.... Huntington, W. Va. 1046 3rd Ave.
46. Keyser Electric Light Company,.... Keyser, West Virginia.
47. Keyser Municipal Water Plant,..... Keyser, West Virginia.
48. Lewisburg Municipal Water Plant,.. Lewisburg, West Virginia.
49. Littleton Municipal Water Plant,.... Littleton, West Virginia.
50. Logan Lighting Company,..... Logan, West Virginia.
51. Logan Water Works Company,..... Logan, West Virginia.
52. Loveland Light & Water Co.,..... Wheeling, West Virginia.
53. Mannington Municipal Water Plant, Mannington, West Virginia.
54. Marlinton Service Company,..... Marlinton, West Virginia.
55. Martinsburg Municipal Water Plant,. Martinsburg, West Virginia.
56. Martinsburg Power Company,..... Martinsburg, West Virginia.
57. Matoaka Electric Power Company,... Matoaka, West Virginia.
58. Middlebourne Water Company,..... Middlebourne, West Virginia.
59. Montgomery Light & Water Improvement Co.,..... Montgomery, West Virginia.
60. Moorefield Municipal Water Plant,... Moorefield, West Virginia.
61. Morris Harvey College,..... Barboursville, West Virginia.
62. Moundsville Water Company,..... Moundsville, West Virginia.
63. Mountain Milling Company, (Electric Dept.),..... White Sulphur Springs, West Virginia.
64. Mt. Hope Municipal Water Plant,.... Mt. Hope, West Virginia.
65. Newell Water & Power Company,... Newell, West Virginia.
66. New Martinsville Municipal Water Plant, ... New Martinsville, West Virginia.
67. Northern Virginia Power Co.,..... Winchester, Virginia.
68. Paint Creek Terminal Company,.... New York, N. Y. 26 Broadway.
69. Parkersburg Municipal Water Plant,. Parkersburg, West Virginia.
70. Parsons Electric Company,..... Pittsburg. Pa. 345 4th Ave.
71. Parsons Municipal Water Plant,.... Parsons, West Virginia.
72. Pennsboro Municipal Water Plant,.. Pennsboro, West Virginia.
73. Philippi Municipal Electric Light Plant, ... Philippi, West Virginia.
74. Piedmont Electric Light & Power Co., Piedmont, West Virginia.
75. Piedmont Water Works Company, (Municipal)..... Piedmont, West Virginia.
76. Pocahontas Light & Water Co.,..... Pocahontas, Virginia.
77. Princeton Water Works Company,... Princeton, West Virginia.
78. Point Pleasant Water & Light Co.,.. Point Pleasant, West Virginia.
79. Ravenswood Municipal Electric Light Plant, ... Ravenswood, West Virginia.
80. Ripley Municipal Water Plant,..... Ripley, West Virginia.
81. Romney Municipal Water Plant,.... Romney, West Virginia.
82. Ronceverte Municipal Water Plant,.. Ronceverte, West Virginia.
83. Rowlesburg Municipal Electric Plant,. Rowlesburg, West Virginia.
84. Salem Municipal Water Plant,..... Salem, West Virginia.
85. Shepherdstown Electric Light & Power Co.,..... Shepherdstown, West Virginia.
86. Shinnston Light & Water Co.,..... Shinnston, West Virginia.
87. Sistersville Electric Light & Power Co., ... Sistersville, West Virginia.

WATER AND ELECTRIC COMPANIES—Continued.

88. Sistersville Municipal Water Plant,..Sistersville, West Virginia.
89. The South Side Water Works Co.,....Chester, West Virginia.
90. South Side Water & Light Co.,.....Charleston, West Virginia.
91. Spencer Water & Ice Co.,.....Spencer, West Virginia.
92. St. Albans Water & Electric Light Co.,St. Albans, West Virginia.
93. St. Marys Municipal Water Plant,...St. Marys, West Virginia.
94. The Sutton Electric Light, Power & Water Co.,.....Sutton, West Virginia.
95. The Terra Alta Water Co.,.....Terra Alta, West Virginia.
96. Thomas Municipal Water Plant,.....Thomas, West Virginia.
97. Tygart Valley Water Co.,.....Ossining, New York.
98. Union Municipal Water Plant,.....Union, West Virginia.
99. Virginian Power Co.,.....Charleston, West Virginia.
100. Virginia-Western Power Co.,.....Clifton Forge, Virginia.
101. Warwood Water & Light Co.,.....Warwood, Ohio County, West Virginia.
102. Webster Springs Water & Electric Light Co.,.....Webster Springs, West Virginia.
103. Wellsburg Electric Light, Heat & Power Co.,.....East Liverpool, Ohio.
104. Wellsburg Municipal Water Plant,..Wellsburg, West Virginia.
105. West End Water Co.,.....Clarksburg, West Virginia.
106. West Union Municipal Water Plant,..West Union, West Virginia.
107. West Virginia Traction & Electric Co. (Water Department).....Wheeling, West Virginia.
108. West Virginia Water & Electric Co.,..Charleston, West Virginia.
109. Weston Electric Light, Power & Water Co.,.....Weston, West Virginia.
110. Wheeling Electric Company,.....New York, N. Y. 30 Church St.
111. Wheeling Municipal Electric Plant,..Wheeling, West Virginia.
112. Wheeling Municipal Water Plant....Wheeling, West Virginia.
113. Wheeling Valley Light & Power Co.,..Wheeling, W. Va. Nat'l Exch. Bk. Bldg.
114. Whitmer Municipal Water Plant....Whitmer, West Virginia.
115. Williamson Light & Ice Co.,.....Williamson, West Virginia.
116. Williamson Municipal Water Plant,..Williamson, West Virginia.
117. Williamstown Water, Light & Power Co., ...Williamstown, West Virginia.

GAS COMPANIES & GAS AND OIL PIPE LINE COMPANIES

UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION

(In alphabetical order, disregarding the word "The" when part of title.)

	Name.	Principal Office.
1.	Allen, Virgil I.	Center Point, West Virginia.
2.	Belvard Oil & Gas Company,	Wayne, West Virginia.
3.	Berea Heat & Light Company,	Auburn, West Virginia.
4.	Big Creek Development Co.,	Huntington, West Virginia.
5.	Blacksville, Oil & Gas Company,	Pittsburg, Penna.
6.	Bluefield Gas & Power Company,	Baltimore, Maryland.
7.	Bridgeport Natural Gas & Oil Co.,	Bridgeport, West Virginia.
8.	Bristol Oil & Gas Company,	Bristol, West Virginia.
9.	Buckhannon Relief Oil & Gas Company	Buckhannon, West Virginia.
10.	Cabot, Godfrey L. (Calhoun County)	Grantsville, West Virginia.
11.	Cabot, Godfrey L. (Roane County)	Boston, Mass.
12.	Cabot, Godfrey L. (Wirt County)	Elizabeth, West Virginia.
13.	Cairo Municipal Gas Plant,	Cairo, West Virginia.
14.	The Cameron Gas & Oil Company,	Pittsburg, Pa. 248 4th Ave.
15.	The Cameron Heat & Light Company,	Cameron, West Virginia.
16.	Carnegie Natural Gas Company,	Pittsburgh, Pa. Carnegie Bldg.
17.	Castle Brook Carbon Black Company,	Chapmanville, West Virginia.
18.	Centerville Pipe Line & Gas Co.,	Alma, West Virginia.
19.	Central Wayne Oil & Gas Company,	Wayne, West Virginia.
20.	The Chapman Oil & Gas Company,	Parkersburg, West Virginia.
21.	Charleston-Dunbar Natural Gas Co.,	Charleston, West Virginia.
22.	Charlestown Gas & Water Co.,	Martinsburg, West Virginia.
23.	City & Surburban Gas Company,	Wheeling, West Virginia.
24.	Clarksburg Light & Heat Company,	Clarksburg, West Virginia.
25.	Columbia Gas & Electric Company,	Cincinnati, O. 4th and Plum St.
26.	The Comet Oil & Gas Co.,	Grafton, West Virginia.
27.	Consumers Gas Company of Middlebourne,	Marietta, Ohio.
28.	The Deanville Gas Co.	Weston, West Virginia.
29.	Eastern Carbon Black Company,	Charleston, West Virginia.
30.	The Eureka Pipe Line Company,	Oil City, Pennsylvania.
31.	Fairmont Gas Company,	Fairmont, West Virginia.
32.	Gassaway Gas Company,	Sutton, West Virginia.
33.	Glenville Natural Gos Co.	Buffalo, N. Y. 312 Fidelity Bldg.
34.	Gunn, A.	Mt. Zion, Calhoun Co., West Virginia.
35.	Hamilton Natural Gas Company,	Charleston, West Virginia.
36.	Harshbarger Oil & Gas Company,	Milton, West Virginia.
37.	Harrisville Municipal Gas Plant,	Harrisville, West Virginia.
38.	Henaghon & Hanlan	Sistersville, West Virginia.
39.	Holley Oil & Development Company,	Charleston, West Virginia.
40.	Home Gas Company,	Clarksburg, West Virginia.
41.	The Home Petroleum & Natural Gas Co.,	Shinnston, West Virginia.
42.	Hope Natural Gas Company.	Pittsburgh, Pa. 424 6th Ave.
43.	The Huntington Development & Gas Co.,	Huntington, West Virginia.
44.	Imperial Oil & Gas Products Company,	Pittsburgh, Pa. 1106 Union Bank Bldg.
45.	The Jane Lew Light & Heat Company,	Clarksburg, West Virginia.
46.	Keener's Oil, Natural Gas & Fuel Co.,	Weston, West Virginia.
47.	Light, Fuel & Power Co. of West Va.,	Sutton, West Virginia.
48.	Lost Creek Oil & Gas Co.,	Buckhannon, West Virginia.
49.	Lumberport Gas Company,	Lumberport, West Virginia.
50.	Manufacturers Gas Company,	Pittsburgh, Pa. 248 4th Ave.
51.	The Manufacturers Gas & Electric Light Co.	Cameron, West Virginia.

GAS COMPANIES AND GAS AND OIL PIPE LINE COMPANIES—Continued

52.	The Manufacturers Light & Heat Company of W. Va.,	Pittsburgh, Pa. 248 4th Ave.
53.	Martinsburg Gas Company,	Martinsburg, West Virginia.
54.	Middlebourne Gas Company,	Middlebourne, West Virginia.
55.	The Middlebourne Oil & Gas Co.,	Middlebourne, West Virginia.
56.	Mole Hill Gas Company,	Mole Hill, West Virginia.
57.	Monarch Carbon Company,	Cedar Grove, West Virginia.
58.	Monongahela Development Company,	Clarksburg, West Virginia.
59.	Monongahela Natural Gas Company,	Pittsburgh, Pa. 435 6th Ave.
60.	The Montgomery Gas Company,	Montgomery, West Virginia.
61.	The Natural Gas Company of W. Va.,	Wheeling, W. Va. 1226 Chapline St.
62.	New Cumberland Gas & Water Company,	Pittsburgh, Penna.
63.	The Newell Gas Company,	Pittsburgh, Penna.
64.	The Northern Natural Gas Company,	Buffalo, N. Y. 312 Fidelity Bldg.
65.	The O'Connell Oil Company,	Philadelphia, Pa. Box 1332.
66.	Ohio Fuel Oil Company,	Pittsburgh, Pa. 2017 Farmers Bk. Bldg.
67.	The Ohio Valley Gas Company,	Pittsburgh, Pa. 248 4th Ave.
68.	The Philadelphia Company of W. Va.,	Charleston, West Virginia.
69.	Pittsburg & West Virginia Gas Company,	Pittsburgh, Pa. 435 6th Ave.
70.	Pt. Pleasant Natural Gas Company,	Pittsburgh, Pa. 2017 Farmers Bk. Bldg.
71.	Pure Oil Company,	Pittsburgh, Pa. Farmers Bank Building
72.	Pure Oil Pipe Line Company,	Pittsburgh, Pa. Farmers Bank Bldg.
73.	Pure Oil Producing Company,	Pittsburgh, Penna. 248 4th Ave.
74.	The Raccoon Oil & Gas Company,	Salem, West Virginia.
75.	Randall Gas Company,	Morgantown, West Virginia.
76.	Reno Oil Company,	Sistersville, West Virginia.
77.	Reserve Gas Company,	Pittsburgh, Pa. 424 6th Ave.
78.	Romney Light & Heat Company	Johnstown, Pa.
79.	Rural Gas Company	Weston, West Virginia.
80.	Salem Natural Gas Company,	Buffalo, N. Y. 312 Fidelity Bldg.
81.	The Shield's Oil & Gas Co.,	Madison, West Virginia.
82.	Shinnston Consolidated Gas Co.,	Shinnston, West Virginia.
83.	Sun Transportation Company,	Philadelphia, Pa. Morris Bldg.
84.	Tri-State Gas Company,	Pittsburgh, Pa. 248 4th Ave.
85.	Troy Oil & Gas Company,	Troy, West Virginia.
86.	Tuel-West & Company,	Sistersville, West Virginia.
87.	United Fuel Gas Company,	Pittsburgh, Pa. 2017 Farmers Bk. Bldg.
88.	Vespertine Oil & Gas Co.,	Charleston, West Virginia.
89.	Wayne Light, Heat & Water Co.,	Wayne, West Virginia.
90.	West Union Gas Company	Buffalo, N. Y. 312 Fidelity Bldg.
91.	West Virginia Central Gas Co.,	Buffalo, N. Y. 312 Fidelity Bldg.
92.	West Virginia Heat & Light Co.,	Pennsboro, West Virginia.
93.	West Virginia & Maryland Gas Co.,	Buffalo, N. Y. 312 Fidelity Bldg.
94.	West Virginia Traction & ElectricCo.,	Wheeling, West Virginia.
95.	Wetzel Gas Company	Pittsburgh, Pa. 248 4th Ave.
96.	The Wetzel Natural Gas Co.,	Hundred, West Virginia.
97.	The Wheeling Natural Gas Co.,	Pittsburgh, Pa. 248 4th Ave.
98.	Wheeling Municipal Gas Plant,	Wheeling, West Virginia.
99.	Wyatt Gas Company,	Wyatt, West Virginia.

BRIDGE AND FERRY COMPANIES

UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION

(In alphabetical order, disregarding the word "The" when part of title.)

	Name.	Principal Office.
1.	Charleston & Southside Bridge Co.,	Chester, Penna.
2.	Duty, M. K. (Bridge).....	Pennsboro, West Virginia.
3.	Foss Bridge Co.,.....	Bellepoint, West Virginia.
4.	Harpers Ferry & Loudon Bridge Co.,	Harpers Ferry, West Virginia.
5.	Harpers Ferry & Potomac Bridge Co.,	Harpers Ferry, West Virginia.
6.	The Hinton Toll Bridge Co.,.....	Hinton, West Virginia.
7.	Kanawha Bridge and Terminal Co.,..	Richmond, Virginia.
8.	Kentucky & West Virginia Bridge Co.,	Williamson, West Virginia.
9.	Louisa & Fort Gay Bridge Co.,.....	Louisa, Kentucky.
10.	Montgomery & Cannelton Bridge Co.,	Montgomery, West Virginia.
11.	The Newell Bridge Company,..... (see Newell Bridge & Railway Co.,)	Newell, West Virginia.
12.	The Ohio River Bridge & Ferry Co.,	Marietta, Ohio.
13.	Parkersburg & Southside Bridge Co.,	Parkersburg, West Virginia.
14.	The Steubenville Bridge Co.,.....	Rochester, Penna.
15.	Talcott Toll Bridge Co.,.....	Hinton, West Virginia.
16.	The Virginia & Maryland Bridge Co.,	Shepherdstown, West Virginia.
17.	West Fork Bridge Company,.....	Parkersburg, West Virginia.
18.	Wheeling & Belmont Bridge Co.,.....	Wheeling, West Virginia.
19.	Wheeling Bridge Company,.....	Wheeling, West Virginia.

TELEPHONE AND TELEGRAPH COMPANIES.

UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION.

(In alphabetical order, disregarding the word "The" when part of title.)

	Name.	Principal Office.
1.	Allegheny Mutual Telephone Co.,....	Scherr, West Virginia.
2.	American Telephone & Telegraph Co. of W. Va.,.....	New York, N. Y. 15 Dey St.
3.	The Amos Telephone Company,.....	Fairview, West Virginia.
4.	Arbovale Mutual Telephone Co.,....	Greenbank, West Virginia.
5.	Asbury Telephone Co.,.....	Chester, West Virginia. R. F. D. No. 1.
6.	The Athens Telephone Co.,.....	Athens, West Virginia.
7.	Aurora, Oakland & Terra Alta Telephone Co.,.....	Terra Alta, West Virginia.
8.	The Barboursville Telephone Co.,....	Barboursville, West Virginia.
9.	Behler-Hagans Telephone Co.,.....	Behler, West Virginia.
10.	Berea & Slab Telephone Co.....	Smithville, West Virginia.
11.	Berkeley Springs Phone Co.,.....	Martinsburg, West Virginia.
12.	The Bethany Telephone Co.,.....	Bethany, West Virginia.
13.	Beverly & Marlinton Telephone Co.,..	Huttonsville, West Virginia.
14.	Big Four Telephone Co.,.....	Letart, West Virginia.
15.	Big Hurricane Telephone Co.,.....	Hurricane, West Virginia.
16.	Bluefield Telephone Co.,.....	Bluefield, West Virginia.
17.	Bluestone Mutual Telephone Co.,....	True, West Virginia.
18.	The Boothsville Telephone Co.,.....	Fairmont, W. Va. 708 Walnut Ave.
19.	Brandonville & Terra Alta Telephone Co.,.....	Albright, West Virginia.
20.	The Bridgeport Telephone Co.,.....	Fairmont, West Virginia. R. F. D. No. 6.
21.	Bruceton Telephone Co.....	Bruceton Mills, West Virginia.
22.	The Buffalo Telephone Co.....	Sutton, West Virginia.
23.	Burton & Uniontown Telephone Co.,..	Burton, West Virginia.
24.	Cabell-Mason Telephone Co.,.....	Cox's Landing, West Virginia.
25.	Cameron Telephone Co.....	Cameron, West Virginia.
26.	The Capon Telephone Co.,.....	Hook's Mills, West Virginia.

TELEPHONE AND TELEGRAPH COMPANIES—Continued

27. The Central District Telephone Co.,..Philadelphia, Pa. 1230 Arch St.
28. The Chesapeake & Potomac Telephone Co.,.....Baltimore, Md. 108 E. Lexington St.
29. The Citizens Telephone Co.,.....St. Marys, West Virginia.
30. The Citizens Telephone Co., of Rockport, W. Va.,.....Slate, West Virginia.
31. The Citizens United Telephone Co.,..Valley Furnace, West Virginia.
32. The Clarksburg & Mannington Telephone Co.,.....Wyatt, West Virginia.
33. Clear Fork Telephone Co.,.....Clear Fork, West Virginia.
34. Consolidated Telephone Co. of W. Va.,Wheeling, West Virginia.
35. The Cowen Telephone Co.....Cowen, West Virginia.
36. Deep Valley Telephone Co.,.....Deep Valley, Pa.
37. Dilion's Run Telephone Co.,.....Capon Bridge, West Virginia.
38. Duncan Telephone Co., ...Parsons, West Virginia.
39. Dunkard Valley Telephone Co.,.....Garrison, Penna.
40. East side Telephone Co.,.....Fairmont, W. Va. R. F. D. No. 6.
41. Echo Telephone Company,.....Echo, West Virginia.
42. Eglon Mutual Telephone Co.....Oakland, Maryland.
43. Exchange Telephone Co.....Exchange, West Virginia.
44. Fairmont & Western Telephone Co.,..Worthington, West Virginia.
45. Fairview Telephone Co.,.....Mound, West Virginia.
46. Farmers & Merchants Telephone Co.,Deep Valley, West Virginia.
47. Farmers Mutual Union Telephone Co.,Hazelton, West Virginia.
48. Farmers Rural Telephone Co. of Vernon, W. Va.,.....New Martinsville, West Virginia.
49. Farmers Telephone Co.,.....Dilliner, Penna.
50. Farmers Union Telephone Co.,.....Keenan, West Virginia.
51. Finch Telephone Co.,.....Hebron, West Virginia.
52. The Flat Rock Independent Telephone Co.....Pt. Pleasant, West Virginia.
53. Flemington Telephone Co.,.....Flemington, West Virginia.
54. The Frankford Telephone Co.....Frankford, West Virginia.
55. Frazier's Bottom, Upland & Glenwood Telephone Co.,.....Glenwood, West Virginia.
56. Friendship Mutual Telephone Co.,...Green Hill, West Virginia.
57. The Garrett County Telephone Co...Oakland, Maryland.
58. Gassaway Telephone Co.,.....Gassaway, West Virginia.
59. Gauley Bridge, Summersville & Camden Telephone Co.,.....Richwood, West Virginia.
60. The Glade Valley Telephone Co.....Independence, W. Va. R. F. D. No. 1.
61. Green Sulphur Mutual Telephone Co.,.Green Sulphur Springs, West Virginia.
62. The Greenville Telephone Co.....Greenville. West Virginia.
63. Griffithsville Telephone Co.....Griffethsville, West Virginia.
64. The Hardy Mutual Telephone Co...Fabius, West Virginia.
65. Hills & Browns Creek Mutual Telephone Co.....Huntersville, West Virginia.
66. Independent Home Telephone Co....Combs, West Virginia.
67. Inland Telephone & Telegraph Co.,...Middlebourne, West Virginia.
68. Jefferson County Telephone Co.,....Charles Town, West Virginia.
69. Kanawha District Telephone Co.,....Wildcat, West Virginia.
70. The Lansing Telephone Co.....Lansing, West Virginia.
71. Levels Telephone Co.,.....Romney, West Virginia.
72. The Limestone Telephone Co.....Lewisburg, West Virginia.
73. The Lincoln County Telephone Co...Myra, West Virginia.
74. Longdale Independent Telephone Co.,Graham Station, West Virginia.
75. McDowell County Telephone Co.....Bluefield, West Virginia.

TELEPHONE AND TELEGRAPH COMPANIES—Continued.

76. The McKim Telephone Co.,.....St. Marys, West Virginia.
77. Mannington & Smithfield Telephone Co., ...Mannington, West Virginia.
78. Marion Telephone Co.,.....Worthington, West Virginia.
79. The Marlinton & Academy Mutual Telephone Co.,.....Mill Point, West Virginia.
80. Marlinton & Clover Lick Mutual Telephone Co.,.....Warwick, West Virginia.
81. Marlinton & Elk Mutual Telephone Co., ...Yelk, West Virginia.
82. Marlinton, Knapps Creek & Dilleys Mill Mutual Telephone Co.,.....Huntersville, West Virginia.
83. Marlinton & Stoney Creek Mutual Telephone Co.,.....Onoto, West Virginia.
84. Masontown Telephone Co.,.....Masontown, West Virginia.
85. Milton Telephone Co.,.....Milton, West Virginia.
86. M. K. Duty (Telephone).....Pennsboro, West Virginia.
87. The Monroe Mutual Telephone Co.,..Lindside, West Virginia.
88. Mountain Rose Telephone Co.,.....Arlee, West Virginia.
89. Newville Telephone Co.,.....Flatwoods, West Virginia.
90. North Bend & Southern Telephone Co., ...Mole Hill, West Virginia.
91. North Fayette Telephone Co.,.....Raven's Eye, West Virginia.
92. The North River Telephone Co.,....Pleasant Dale, West Virginia.
93. Oak Hill Telephone Co.,.....Prosperity, West Virginia.
94. Oakvale Telephone Co.,.....Oakvale, West Virginia.
95. Old Town Mutual Telephone Co.,....Pt. Pleasant, West Virginia.
96. Pendleton Telephone Co.,.....Franklin, West Virginia.
97. Peoples United Telephone Co.,.....Lost Creek, West Virginia.
98. Pittsburgh & Wheeling Telephone Co..Pittsburgh, Pa. 7th Ave & Pentland St.
99. Pliny, Veranda, Leon & Pt. Pleasant Telephone Co.,.....South Side, West Virginia.
100. Postal Telegraph-Cable Co. of West Virginia.,.....New York, N. Y. 253 Broadway.
101. The Pritchard Telephone Co.,.....Pullman, West Virginia.
102. Proctor & Peabody Telephone Co.,....Proctor, West Virginia. R. F. D. No. 3.
103. The Pruntytown Telephone Co.,.....Grafton, West Virginia. R. F. D. No. 4.
104. Putnam Telephone Co.,.....Ida (Putnam County), West Virginia.
105. Rio & Romney Telephone Co.,.....Augusta, West Virginia.
106. River Bend Telephone Co.,.....Morgantown, W. Va. R. F. D. No. 2.
107. Rivesville & Montana Telephone Co..Fairmont, West Virginia.
108. Rock Oak Telephone Co.,.....Rock Oak, West Virginia.
109. Rockville & Kingwood Telephone Co.,Albright, West Virginia.
110. Romney Consolidated Telephone Co.,Romney, West Virginia.
111. Ronceverte & Elkins Telephone Co.,..Marlinton, West Virginia.
112. Rowlesburg Telephone Co., Ltd.,....Rowlesburg, West Virginia.
113. Rural Telephone Co.,.....Parkersburg, West Virginia.
114. The Sandyville Division of the Citizens Telephone Co.,.....Windy, West Virginia.
115. The Sardis Telephone Co.,.....Wilsonburg, West Virginia.
116. Shinnston Union Telephone Co.,....Shinnston, West Virginia.
117. The Short Line Telephone Co.,....Pine Grove, West Virginia.
118. The Silver Hill Telephone Co.,....Silver Hill, West Virginia.
119. Slanesville Telephone Co.,.....Paw Paw, West Virginia.
120. South Fork Mutual Telephone Co.,..Fort Seybert, West Virginia.

TELEPHONE AND TELEGRAPH COMPANIES—Continued.

121. St. Cloud Telephone Co.,.....St. Cloud, West Virginia.
122. Summers & Mercer Mutual Telephone Co., ...Bertha, West Virginia.
123. Trap Hill Telephone Co.,.....Marshes, West Virginia.
124. Tri-District Telephone Co.,.....Moundsville, W. Va. R. F. D. No. 1.
125. The Turkeyfoot Telephone Co.,.....Hollidays Cove, W. Va. R. F. D. No. 1.
126. Union Ridge & Ohio River Telephone Co., ...Ona, West Virginia. R. F. D. No. 1.
127. United American Telephone Co. of West Virginia .....Harrisburg, Penna.
128. United Farmers Telephone Co.,.....Cameron, West Virginia.
129. United Telephone Co.,.....St. Marys, West Virginia.
130. Wadestown Telephone Co.,.....Wadestown, West Virginia.
131. Wallace Telephone Co.,.....Wallace, West Virginia
132. Washburn Telephone Co.,.....Pullman, West Virginia.
133. Waterloo, Buffalo & Winfield Telephone Co.,.....Pt. Pleasant, West Virginia.
134. The Wellsburg Home Telephone Co.,..Wellsburg, West Virginia.
135. West Virginia Eastern Telephone Co.,Elkins, West Virginia.
136. The West Virginia Mutual Telephone Association .....Peru, West Virginia.
137. The Western Union Telegraph Co.,..New York. N. Y. 195 Broadway.
138. Williamson Telephone Co.,.....Williamson, West Virginia.
139. Winfield-Canton Telephone Co.,.....Fairmont, W. Va. R. F. D. No. 3.
140. Winfield, Buffalo & Gallipolis Telephone Co.,.....Pliny, West Virginia.
141. The Wyoming Telephone Co.,.....Pineville, West Virginia.

STEAM RAILWAY COMPANIES

Statement Giving the Organization, Mileage, Location, Directors, Principal Officers, Operating Statistics, Etc., of Steam Railway Companies Within West Virginia.

STEAM RAILWAY COMPANIES UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION.

(In alphabetic order, disregarding the word "The" when part of title.)

ALEXANDER AND EASTERN RAILWAY COMPANY.

(See Croft R. R. Co.)

Organization: Chartered December, 1906, under the laws of West Virginia, as successors to the Alexander and Rich Mountain Railroad Company. Leased to and operated by the Croft Lumber Company.

Principal Officers:

President	S. A. Kendall	Crellin, Md.
Vice-President	Walter B. McIlvain	Philadelphia, Pa.
Secretary	J. Gibson McIlvain, Jr	Philadelphia, Pa.
Treasurer	Hugh McIlvain	Philadelphia, Pa.
General Manager	J. W. Sullivan	Alexander, W. Va.
Tax Agent	J. W. Sullivan	Alexander, W. Va.

BABCOCK COAL AND COKE COMPANY.

(See Mann's Creek R. R. Co.)

Organization: Incorporated under the laws of West Virginia. Used by Company for hauling its coal and lumber to the C. & O. Railroad.

Location and extent of line within West Va: Fayette county, 9 miles, connects with the C. & O. at Sewell Station, West Virginia.

Principal Officers:

President	F. V. Babcock	Pittsburg, Pa.
Secretary	F. R. Babcock	Pittsburg, Pa.
Treasurer	F. R. Babcock	Pittsburg, Pa.
Vice-President	R. M. Smith	Landisburg, W. Va.
General Manager	R. M. Smith	Landisburg, W. Va.
Tax Agent	Babcock Coal & Coke Co	Pittsburg, Pa.

THE BALTIMORE AND OHIO RAILROAD COMPANY.

Organization.

The Baltimore and Ohio Railroad Company was chartered under the laws of Maryland on February 28, 1827, and of Virginia on March 8, 1827. The construction of the road was begun July 4, 1828 and the main line was opened throughout on January 1, 1853. On March 1, 1896 the property was placed in the hands of receivers, by whom it was operated for more than three years. It was restored to the company on July 1, 1899, a reorganization having been effected without foreclosure.

Location and Extent of Lines.

The Baltimore and Ohio Railroad System extends from Philadelphia,

Pa., Baltimore, Md., and Washington, D. C., to Chicago, Ill., and to St. Louis, Mo., with branches to Mount Jewett, Pa., to Fairmont, Cleveland, Lorain and Sandusky on Lake Erie, and to several points on the Ohio River. In connection with the Philadelphia and Reading Railway and the Central Railroad of New Jersey a through route is maintained between Washington, Philadelphia and New York. By means of this line connection is made with the Baltimore and New York Railroad, the Arthur Kill Bridge, and the railroads and terminals of the system on Staten Island.

Mileage of System Operated June 30th, 1913.

Main line owned	375.94	miles
Branches owned	139.78	"
Proprietary and leased lines	3,422.40	"
Controlled lines	444.57	"
Trackage rights	73.64	"

Making total mileage operated by the company, 4,456.33.

The proprietary and affiliated railroads that are operated by the company are controlled through the ownership of all or a majority of their capital stock. In most cases through ownership of a majority of both stock and bonds, and their operations are included in the General Income Account of the Baltimore and Ohio Railroad Company.

The Company also owns a majority of the capital stock of the Sharpsville Railroad Company and practically all the capital stock of the Staten Island Rapid Transit Railway Company and of the Staten Island Railway Company, which companies are operated as independent organizations.

The Baltimore and Ohio Railroad Company owns one sixth of the capital stock of the Richmond-Washington Company. which controls the "union line" between Washington and Richmond. It also owns a large interest in the capital stock both common and preferred, of the Reading Company. The Philadelphia and Reading Company and the Central Railroad of New Jersey, both controlled by the Reading Company, form an essential part of the Baltimore and Ohio's through line to New York City.

Under the terms of an agreement effected July 1, 1909 the company will acquire at the expiration of seven years, at a price then to be agreed upon or determined by arbitration, the controlling stock of the Cincinnati, Hamilton and Dayton Railway Company.

In West Virginia the main line extends from Harpers Ferry to Wheeling, 242.50 miles, running through the following counties:

Jefferson	Taylor
Berkeley	Marion
Morgan	Wetzel
Hampshire	Marshall
Mineral	Ohio
Preston	Wood.

And from Grafton to Parkersburg a distance of 193.95 miles through the counties of

Taylor	Doddridge
Harrison	Ritchie
	Wood.

The following branch lines are within the state of West Virginia:

Wheeling, Pittsburgh and Baltimore Railroad, running from Wheeling, West Virginia through Ohio County to the Pennsylvania state line, 14.39 miles. Fairmont, Morgantown and Pittsburgh Railroad extending from F. M. & P. Junction to the Pennsylvania state line, running through the counties of Marion and Monongahela, 33.83 miles. Winchester and Potomac Railroad, running from Harpers Ferry, West Virginia, through Jefferson county to the Virginia state line, 20.21 miles. Ohio River Railroad running through the counties of

Ohio	Pleasants
Marshall	Wood
Wetzel	Jackson
Tyler	Mason
	Cabell

207.82 miles. Grafton and Belington Railroad, running through Taylor and Barbour counties, 41.47 miles. Monongahela River Railroad, running through Marion and Harrison counties, 30.24 miles. Huntington and Big Sandy Railroad, running through Cabell and Wayne Counties, 10.92 miles. Fairmont, Shinnston and Clarksburg Railroad, running through Marion county, 1.30 miles. West Virginia and Pittsburgh Railroad, running through the counties of

Harrison	Braxton
Lewis	Webster
	Nicholas

120.99 miles. Ravenswood, Spencer and Glenville Railroad, running through Jackson and Roane counties, 32.40 miles. South Branch Railroad, running through Hampshire county, 16.10 miles. Berkeley Springs and Potomac Railroad, running through Morgan county, 6.06 miles. Ripley and Mill Creek Valley Railroad, running through Jackson county, 13 miles. Pt. Pleasant, Buckhannon and Tygarts Valley Railroad, running through Barbour and Upshur counties, 16.60 miles. West Virginia Short Line Railroad running through Wetzel and Harrison counties, 58 miles. Paw Paw Railroad, running through Marion county, 7.30 miles. Cherry Run and Potomac Valley Railroad, running through Berkeley and Morgan counties, 14.81 miles. Patterson Creek and Potomac Railroad, running through Mineral county, 5.42 miles. Burnesville Branch, running through Barbour county, 5.09 miles. Berryburg Branch, running through Barbour coupnty, 3.90 miles. Sutton Branch, running through Braxton county, 5.63 miles. Pickens Branch, running through Lewis, Upshur, and Randolph counties, 50.51 miles. Baker Branch, running through Jefferson county, 2.30 miles. Catawba Branch, running throgh Marion county, .89 miles. Making a total for branch lines within the state of West Virginia of 650.75 miles and a

total mileage of main line and branches within the state of 997.20 miles.

On November 20, 1912 the following named companies, located in West Virginia, which were formerly controlled by stock ownership, sold their property to the Baltimore & Ohio Railroad Company and are now merged into that system:

Berkeley Spring Railroad Company
Cherry Run and Potomac Valley Railroad Company
Fairmont, Shinnston & Clarksburg Railroad Company
Patterson Creek and Potomac Railroad Company
Paw Paw Railroad Company
Pt. Pleasant, Buckhannon and Tygarts Valley Railroad Company
Grafton and Belington Railroad Company
Huntington and Big Sandy Railroad Company
Monongahela River Railroad Company
Moorefield and Virginia Railroad Company
Ohio River Railroad Company
Parkersburg Branch Railroad Company
Ravenswood, Spencer and Glenville Railroad Company
Ripley and Mill Creek Railway Company
South Branch Railroad Company
West Virginia and Pittsburg Railroad Company
West Virginia Short Line Railroad Company.

Under an agreement dated September 25th, 1912, and filed in the office of the Secretary of the Commonwealth of Pennsylvania on November 30, 1912, the following named companies were merged and consolidated into a single corporation known as "The Baltimore and Ohio Railroad Company in Pennsylvania":

The Pittsburg and Connellsville Railroad Company
The Berlin Railroad Company
The Salisbury Railroad Company
The Mount Pleasant and Broad Ford Railroad Company
The Ohio and Baltimore Short Line Railway Company
The Somerset and Cambria Railroad Company
Glenwood Railroad Company
The Fayette County Railroad Company.

Under the agreement of merger The Baltimore and Ohio Railroad Company received bonds of The Baltimore and Ohio Railroad Company in Pennsylvania in payment for capital advances made up to the time of merger and surrendered its holdings of stock of the old companies in exchange for stock of the new company.

Directors:

Oscar G. Murray (Chairman)	Baltimore, Md.
E. R. Bacon	New York, N. Y.
R. S. Lovett	New York, N. Y.
Charles A. Peabody	New York, N. Y.
Norman B. Ream	New York, N. Y.
James Speyer	New York, N. Y.
L. F. Loree	New York, N. Y.
James Stillman	New York, N. Y.
Paul M. Warburg	New York, N. Y.
R. Brent Keyser	Baltimore, Md.
Robert Garrett	Baltimore, Md.
John G. Shedd	Chicago, Ill.

Principal Officers:

President	Daniel Willard	Baltimore, Md.
1st Vice-President	George F. Randolph	Baltimore, Md.
2d Vice-President	Geo. M. Shriver	Baltimore, Md.
3d Vice-President	Arthur W. Thompson	Baltimore, Md.
4th Vice-President and Treasurer	J. V. McNeal	Baltimore, Md.
Secretary	Custis W. Woolford	Baltimore, Md.
General Counsel	H. L. Bond, Jr	Baltimore, Md.
General Manager	Chas. W. Galloway	Baltimore, Md.
Comptroller	Geo. W. Booth	Baltimore, Md.
Tax Agent	F. G. Griffith	Baltimore, Md.

Lines of Road Operated.—Baltimore & Ohio Railroad Company.

The following statement shows in detail the termini and mileage of the railroads operated by The Baltimore and Ohio Railroad Company on June 30, 1913:

NAME OF ROAD.	FROM	TO.	Length	2d, 3d & 4th Tracks	Total Track.
			Miles.	Miles.	Miles.
B. & O. LINES. Baltimore & Ohio R. R.					
Main Line	Camden Sta., Baltimore, Md.	Wheeling, W. Va.	375.94	441.66	1,222.69
Main Line	31st St., Bellaire, O.	Cent. Ave., Bellaire, O.	0.26	0.26	0.52
Locust Point Branch	Bailey's, Baltimore, Md.	Locust Point, Baltimore, Md.	2.60	2.60	30.15
Mount Clare Branch	Aliceanna St., Baltimore, Md. / Mt. Clare Jc., Baltimore, Md.	West Baltimore, Md. / Carroll, Baltimore, Md.	5.70	2.90	37.69
South Baltimore Branch	Carroll, Baltimore, Md.	Clifford, Md.	1.96	.....	2.58
Curtis Bay Branch	Curtis Bay Junc., Md.	Curtis Bay Coal Pier, Md.	5.46	.....	38.01
Sea Wall Branch	Crisp, Md.	Wagners Point, Md.	2.33	.....	3.20
Patuxent Branch	Savage, Md.	Guilford, Md.	4.11	.....	4.87
Alexandria Branch	Alexandria Junction, Md.	Shepherd, D. C.	12.76	.....	16.59
Metropolitan Branch	Metropolitan Junction, D. C.	Washington Junction, Md.	41.56	26.86	93.62
Frederick Branch	Frederick Junction, Md.	Frederick, Md.	3.60	.....	6.86
Parkersburg Bridge	Parkersburg, W. Va.	Belpre, O.	1.22	.....	1.22
Benwood Bridge	Benwood Junction, W. Va.	Bellaire, O.	1.69	0.41	3.36
Philadelphia Branch	Md. and Del. State Line	Bay View Yard (E. End), Md.	49.54	49.54	123.34
Canton Branch	Bay View Junction, Md.	Canton, Md.	2.50	.....	5.93
Sparrows Point Branch	Sparrows Point Junction, Md.	Colgate Creek, Md.	1.65	.....	1.99
Highlandtown Branch	Highlandtown Junction, Md.	Highlandtown, Md.	0.54	.....	1.62
Baker Branch	Engle, W. Va.	Bakerton, W. Va.	2.30	.....	5.59
26th St. Yard, New York, N. Y.	.....	.....	.....	.....	0.68
Total owned by The B. & O. R. R. Co.	.....	.....	515.72	524.23	1,600.51
PROPRIETARY RAILROADS.					
Akron & Chicago Junction Railroad	Akron, O.	Chicago Junction, O.	76.02	48.68	151.09
Akron Loop Line	P. & W. Junction, Akron, O.	Conn. C. T. & V., Akron, O.	0.53	.....	0.71
Lodi Connection	Lodi, O.	Garden Isle, O.	0.82	.....	0.82
Baltimore & New York Ry.	Arthur Kill Bridge, N. J.	Cranford Junction, N. J.	5.35	.....	14.50
Baltimore & Ohio & Chicago Railroad	Chicago Junction, O.	Brookdale, Ill.	262.94	228.06	760.50
Rock Island Connection	Rock Island Junction, Ill.	C., R. I. & P., Conn., Chicago, Ill.	0.08	.....	0.08
Baltimore & Ohio Connecting R. R.	Brainerd Junction, Chicago, Ill.	Forest Hill, Chicago, Ill.	2.22	2.22	5.50
Baltimore & Ohio Southwestern R. R.	Belpre, O.	East St. Louis, Ill.	527.85	69.52	956.50
Marietta Branch	Belpre, O.	Marietta, O.	12.62	.....	15.87

Lines of Road Operated.—B. & O. R. R.—(Continued.)

NAME OF ROAD.	FROM.	TO.	Length	2d, 3d & 4th Tracks	Total Track.
Proprietary Railroads.—Continued.			Miles.	Miles.	Miles.
Carbondale Branch	Carbondale, O.	Mineral, O.	4.65	.....	9.46
Portsmouth Branch	Hamden, O.	Portsmouth, O.	55.43	.....	91.25
Hillsboro Branch	Blanchester, O.	Hillsboro, O.	21.60	.....	25.38
Louisville Branch	North Vernon, Ind.	Jefferson, Ind.	53.45	.....	65.11
Louisville Yard	14th St., Louisville, Ky.	.....	.....	.....	0.92
New Albany Branch	Watson, Ind.	New Albany, Ind.	7.50	.....	9.25
Bedford Branch	Riverdale, Ind.	Bedford, Ind.	10.22	.....	13.98
Springfield Division	Beardstown, Ill.	Shawneetown, Ill.	228.12	.....	274.07
Baltimore & Philadelphia R. R.	Eastwick, Phila., Pa.	Maryland-Del. State Line.	36.89	36.89	102.25
Crum Creek Branch	Avondale, Pa.	Woodlyn, Pa.	2.40	.....	2.40
Market Street Branch	Elsmere Junction, Dela.	Wilmington, Del.	3.02	.....	5.72
Ladenberg Branch	West Junction, Dela.	Ladenberg, Pa.	14.30	.....	16.64
Baltimore Belt R. R.	E. End Bay View Yd., Md.	Hamburg St., Baltimore, Md.	7.70	9.90	22.65
Berkeley Springs R. R.	Hancock, W. Va.	Berkeley Springs, W. Va.	6.06	.....	6.99
Berlin R. R.	Garrett, Pa.	Berlin, Pa.	8.00	.....	12.08
Niver Coal Fields Line	Niver River Junction, Pa.	N. C. Mine 1, Macdonton, Pa.	3.92	.....	3.92
Central Ohio R. R.	Bellaire, O.	Columbus, O.	136.55	12.36	256.51
Bellaire & St. Clairsville R. R.	Neff, O.	St. Clairsville, O.	6.57	.....	8.66
Cherry Run & Potomac Valley R. R.*	Miller, W. Va.	Berkeley Station, W. Va.	14.81	.....	28.29
Cleve., Woos. & Musk. Valley R. R.	Lodi, O.	Millersburg, O.	35.73	.....	39.56
Columbus & Cinn. Midland R. R.	Midland City, O.	Columbus, O.	69.80	.....	87.49
Confluence & Oakland R. R.	C. & O. Junction, Pa.	Kendall, Md.	19.70	.....	22.72
Eastern Ohio R. R.	Lore City, O.	Cumberland, O.	16.90	.....	21.91
Fayette County R. R.	Greene Junction, Pa.	Uniontown, Pa.	11.36	4.80	26.22
Fairmont, Morgantown & Pitts. R. R.	Uniontown, Pa.	F. M. & P. Junction, W. Va.	56.00	.....	84.72
Red Stone Branch	Moores Junction, Pa.	Moores, Pa.	1.00	.....	1.00
Georgetown Barge, Dock, Elev. & Ry.	Aqueduct Bridge, Grgtn., D. C.	Rock Creek Georgetown, D. C.	0.70	0.70	1.89
Glenwood R. R.	Marion Junction, Pa.	Wheeling Junction, Pa.	1.48	1.48	31.29
Grafton & Belington R. R.	Grafton, W. Va.	Belington, W. Va.	41.47	.....	52.41
Berryburg Branch	Hackers Junction, W. Va.	Berryburg, W. Va.	3.90	.....	8.54
Huntington & Big Sandy R. R.	Guyandotte River, W. Va.	Kenova, W. Va.	10.92	.....	17.13
Lancaster, Cecil & Southern R. R.	Childs, Md.	Providence Mills, Md.	4.00	.....	4.71
Mahoning Valley Western R. R.	Girard, O.	Cuyahoga Falls, O.	42.65	42.65	101.97
Mahoning Valley Western R. R.	Newton Falls, O.	Conn. with P. C. & T. RR.	0.42	.....	0.42

*Of which 3.20 m. of 1st track and 5.10 m. of sidings operated jointly with Cumberland Valley RR.

Lines of Road Operated.—B. & O. R. R.—(Continued.)

NAME OF ROAD.	FROM.	TO.	Length	2d, 3d & 4th Tracks	Total Track.
Proprietary Railroads.—Continued.			Miles.	Miles.	Miles.
Metropolitan Southern R. R.	Met. So. Junction, Md.	Md. and D. C. State Line	6.72	.....	7.42
Monongahela River R. R.	W. Va. & P. Junction, W. Va.	Gaston Junction, W. Va.	30.24	.....	79.66
Mt. Pleasant & Bradford R. R.	Mt. Pleasant, Pa.	Bradford, Pa.	9.70	.....	15.98
N. E. Branch (Sunday Creek R.R.)	Sayre, O.	San Toy, O.	4.44	.....	7.07
Ohio & Balt. Short Line R. R., E. Div.	Greene Junction, Pa.	Elm Siding, Pa.	7.18	.....	12.18
Ohio Midland R. R.	Newark, O.	Shawnee, O.	43.86	.....	53.96
Rock Run Branch	Rock Run Junction, O.	C. & H. C. & I. Mines, O.	2.84	.....	5.36
Ohio River R. R.	Benwood Junction, W. Va.	Guyandotte River, W. Va.	207.82	.....	262.20
Parkersburg Branch R. R.	Grafton, W. Va.	Parkersburg, W. Va.	103.13	5.55	186.94
Patterson Creek & Potomac R. R.	Patterson Creek, W. Va.	McKenzie, Md.	6.24	6.24	12.66
Paw Paw R. R.	Federal Junction, W. Va.	Grant Town, W. Va.	7.30	.....	11.43
Paw Paw R. R., Catawba Branch	South Riversville, W. Va.	B. & N. RR. Junction, W. Va.	0.89	.....	1.46
Pittsburgh & Connellsville R. R.	Pittsburgh, Pa.	Mt. Savage June Md.	140.40	191.96	490.30
Adamsburg Branch	Edna, Junction, Pa.	Edna, Pa.	1.94	.....	4.10
Grassey Run Extension	Grassy Run Junction, Pa.	Merchants No. 1 Mine, Pa.	2.50	.....	5.03
Hocking Extension	Hocking Junction, Pa.	Cum. Coal & Mng. Co., Pa.	1.10	.....	1.37
Whites Creek Branch	Whites Creek Junction, Pa.	Chamis, Pa.	8.30	.....	9.72
Andrews Run Branch	Ocean Mine No. 2, Pa.	Wendall, Pa.	1.32	.....	3.14
Hickman Run Branch	Hickman Run Junction, Pa.	Cora Mines, Pa.	1.80	.....	3.19
Pittsburgh & Western R. R.	Allegheny, Pa.	Millvale, Pa.	6.20	2.41	33.09
Pittsburgh & Western R. R.	Pine Creek, Pa.	New Castle, Pa.	52.95	52.44	161.47
Pittsburgh & Western R. R.	Callery, Pa.	Mt. Jewett, Pa.	136.98	1.45	159.69
Pittsburgh & Western R. R.	Kane Junction, Pa.	Kane, Pa.	0.35	.....	1.47
Ribold Cut-off	Ribold Junction, Pa.	Harmony Junction, Pa.	8.02	.....	9.17
Pittsburgh, Cleveland & Toledo R. R.	New Castle Junction, Pa.	Newton Falls, O.	42.59	24.50	96.78
Pittsburgh, Cleveland & Toledo R. R.	Cuyahoga Falls, O.	Akron, O. P. & W. Jc.	3.19	3.19	15.37
Pittsburgh, Cleveland & Toledo R. R.	Girard, O.	Conn. with T. & M. RR.	0.93	.....	0.93
Pittsburgh Junction R. R.	Laughlin Junction, Pa.	Willow Grove, Pa.	4.37	6.57	14.61
River Branch	36th St., Pittsburgh, Pa.	9th St., Pittsburgh, Pa.	2.10	1.85	14.04
Pittsburgh, Paines. & Fairport Ry.	DeForest Junction, O.	Fairport, O.	49.86	.....	96.01
Pt. Pleasant, Buck. & Tygart Val. R. R.	Tygart Junction, W. Va.	Buckhannon, W. Va.	16.60	.....	17.33
Burnesville Branch	Lemley Junction, W. Va.	Century, W. Va.	5.09	.....	8.44
Quemahoning Branch R. R.	Quemahoning Junction, Pa.	P. W. & S. Junction, Pa.	29.70	.....	34.14
Ripley & Mill Creek Valley R. R.	Millwood Junction, W. Va.	Ripley, W. Va.	13.00	.....	13.64

Lines of Road Operated.—B. & O. R. R.—(Continued.)

NAME OF ROAD.	FROM.	TO.	Length	2d, 3d & 4th Tracks	Total Track.
Proprietary Railroads.—Continued.			Miles.	Miles.	Miles.
Salisbury R. R.	Salisbury Junction, Pa.	Niverton, Pa.	12.57	.....	19.68
Sandusky, Mans. & Newark R. R.	Newark, O.	Sandusky, O.	116.25	4.63	187.38
Schuylkill River East Side R. R.	Park Junc., Philadelphia, Pa.	Eastwick, Philadelphia, Pa.	3.76	3.76	20.20
Delaware Branch	East Side, Philadelphia, Pa.	Reed Street, Philadelphia, Pa.	5.40	.....	35.73
Snyder Avenue Branch	Moore St., Philadelphia, Pa.	Jackson Street, Phila., Pa.	1.40	.....	9.93
Smithfield & Masontown R. R.	S. & M. Junction, Pa.	Leckrone, Pa.	7.91	.....	9.69
York Run Branch	York Run Junction, Pa.	H.C. Frick Coke Co., Mi., Pa.	2.42	.....	3.13
Somerset & Cambria R. R.	Rockwood, Pa.	Johnstown, Pa.	45.06	1.80	90.52
Jerome Branch	Jerome Junction, Pa.	Jerome, Pa.	3.98	.....	7.27
South Branch R. R.	Green Spring, W. Va.	Romney, W. Va.	16.10	.....	17.84
Trumbull & Mahoning R. R.	Haselton, O.	Girard, O.	8.64	8.64	42.01
§Tylerdale Connecting R. R.	West Washington, Pa.	Tylerdale, Pa.	1.32	.....	2.51
Uniontown & Lick Run R. R.	Lick Run Junction, Pa.	H. C. Frick Coke Co., Pa.	0.35	.....	0.39
Washington & Western Md. R. R.	Georgetown, D. C.	D. C. & Md., State Line.	3.71	.....	4.09
Washington Branch	Relay, Md.	Fla. Ave., Washington, D. C.	29.40	29.40	67.88
Washington County R. R.	Weverton, Md.	Hagerstown, Md.	23.92	.....	29.42
West Virginia & Pittsburgh R. R.	Clarksburg, W. Va.	Richwood, W. Va.	120.99	.....	154.38
Sutton Branch	Flatwoods, W. Va.	Sutton, W. Va.	5.63	.....	6.65
Pickens Branch	Macpelah Junction, W. Va.	Pickens, W. Va.	50.51	.....	58.78
West Virginia Short Line R. R.	Brooklyn Junction, W. Va.	Short Line Junction, W. Va.	58.00	.....	78.36
Winchester & Potomac R. R.	Harper's Ferry, W. Va.	Winchester, Va.	31.43	.....	33.74
Winchester & Strasburg R. R.	Winchester, Va.	Strasburg Junction, Va.	19.00	.....	22.62
Wheeling, Pittsburgh & Baltimore R. R.	Wheeling Junction, Pa.	Wheeling, W. Va.	62.55	9.92	98.75
Riverside Branch	Riverside, Pa.	West Homestead, Pa.	0.80	.....	1.19
Total Proprietary Lines	.....	.....	3,422.40	811.57	6,219.57
Less Lines Owned but not Operated:					
Pitts. Western R. R., Clarion Branch	Clarion Junction, Pa.	West Clarion, Pa.	.....	.....	0.55
Net Proprietary Lines Operated by B. & O. R. R. Co.	.....	.....	3,422.40	811.57	6,219.02

§ Joint with P. C. C. & St. L. Ry.

Lines of Road Operated.—B. & O. R. R.—(Continued.)

NAME OF ROAD.	FROM.	TO.	Length	2d, 3d & 4th Tracks	Total Track.
Affiliated Railroads.			Miles.	Miles.	Miles.
Cleveland, Lorain & Wheeling Ry.	Cleveland, O.	Bridgeport, O.	160.07	51.55	369.43
River Branch	Bellaire, O.	Martins Ferry, O.	7.34	0.76	15.85
Lorain Branch	Lester, O.	Lorain, O.	23.84	6.87	97.50
St. Clairsville Branch (leased)	St. Clairsville Junction, O.	St. Clairsville, O.	3.33	.....	4.05
Cleveland Terminal & Valley R. R.	Cleveland, O.	Valley Junction, O.	75.47	2.30	177.97
Newburg Branch	Willow, O.	Newburg, O.	2.96	.....	6.57
Sandyv. & Waynesb. R. R.	Sandyville, O.	Magnolia, O.	5.00	.....	5.33
Ohio & Little Kanawha R. R.	Fair Oaks, O.	West Marietta, O.	72.04	.....	85.79
Ravens., Spencer and Glenv. Ry.	R. S. & G. Junction, W. Va.	Spencer, W. Va.	32.40	.....	34.65
†Valley R. R. of Virginia	Harrisonburg, Va.	Lexington, Va.	62.12	.....	72.38
Total Mileage Affiliated Lines			444.57	61.48	869.52
Trackage Rights.					
Akron Union Pass. Depot Co.	Akron, O.	Akron, O.	0.25	.....	0.35
Allegheny Valley R. R.	16th St., Pittsburgh, Pa.	20th St., Pittsburgh, Pa.	0.24	.....	0.24
Balto. & Ohio-Chicago Terminal R. R.	Forest Hill, Chicago, Ill.	Grand Cent. Sta. Chi., Ill.	11.08	11.08	22.16
Chicago & Northwestern Ry.	16th St., So. Chicago, Ill.	W. E. Chi. River Draw Bridge, Chi., Ill.	0.37	0.37	0.74
	12th St., So. Chicago, Ill.	W. Side, Canal St., Chi. Ill.	.....	.....	0.77
Chicago, Burlington & Quincy R. R.	15th St., So. Chicago, Ill.	16th St., Chicago, Ill.	0.11	0.11	0.22
Chicago, Rock Island & Pacific R. R.	C., R. I. & P. Conn. Chicago, Ill.	Brainerd Junction, Chicago, Ill.	6.27	6.27	12.54
Cleveland & Mahoning Valley R. R.	Zanesville, O.	Fair Oaks, O.	1.60	.....	1.60
	Spangler, O.	Crooksville, O.	11.00	.....	11.00
Cleveland, Akron & Columbus R. R.	Akron, O.	Warwick, O.	.....	15.64	17.11
	Millersburg, O.	Millersburg, O.	0.58	.....	2.21
Cleveland, Cincinnati, Chicago & St. Louis Ry.	Big 4 Junc., Columbus, O.	Union Station, Columbus, O.	1.40	.....	1.40
	Trans. Dept., Cincinnati, O.	Union Depot, Cincinnati, O.	1.20	1.32	2.52
Cumberlyand & Pennsylvania R. R.	Viaduct Junction, Md.	Mt. Savage Junction, Md.	3.13	6.09	12.63
H. C. Frick Coke Co.	Leckrone, Pa.	Leckrone, Pa.	0.66	.....	0.66
Kentucky & Indiana Terminal R. R.	New Albany, Ind.	Louisville, Ky.	3.53	2.40	5.93
Penna. Co.—Newcastle Branch	Div. St., Newcastle, Pa.	Union Station, Newcastle Pa.	0.64	.....	0.64
Pennsylvania R. R.	Gratztown, Pa.	Edna Junction, Pa.	9.83	.....	9.83
	Herminie, Pa.	Ocean Mine No. 2, Pa.	1.52	.....	1.52

† Of which 1.12 m. of first track operated jointly with the Chesapeake & Ohio R. R.

Lines of Road Operated.—B. & O. R. R.—(Continued.)

NAME OF ROAD.	FROM.	TO.	Length	2d, 3d & 4th Tracks	Total Track.
Trackage Rights—(Continued.)			Miles.	Miles.	Miles.
Philadelphia, Balto. & Washington R. R.	Anacostia Junction, D. C.	So. End Long Bridge, D. C.	4.60	4.60	9.20
Pittsburgh, Cincinnati, Chicago & St. Louis Ry.	Benwood Junction, W. Va.	Wheeling, W. Va.	4.00	.....	4.21
	Newark, O.	Columbus, O.	.....	40.21	54.08
St. Charles Air Line Ry.	W. E. Chicago River Draw Bridge, Chicago, Ill.	Michigan Ave., So. Chicago, Ill.	0.76	0.76	1.52
Thomas Furnace Co.	Niles, O.	Niles, O.	.....	.....	0.24
Toledo & Ohio Central Co.	West Columbus, O.	West Columbus, O.	.....	.....	0.46
Washington Terminal Co.	Fla. Ave., Washington, D. C.	Union Sta., Washington, D. C.	0.72	0.72	1.44
West Penn R. R.	Millvale, Pa.	Pine Creek, Pa.	1.03	1.03	2.06
Zanesville & Western R. R.	Crooksville, O.	Sayre, O.	6.50	.....	6.50
Zanesville Terminal R. R.	West Zanesville, O.	Spangler, O.	2.62	.....	2.62
Total Trackage			73.64	00.60	186.40

Operating Districts of the Baltimore and Ohio R. R. System, June 30, 1913.

	First Track	Second Track	Third Track	Fourth Track	Total	Sidings	Grand Total
	Miles	Miles	Miles	Miles	Miles	Miles	Miles
New York District—Main Line	5.35	.....	.....	.....	5.35	9.15	14.50
Branch	.....	.....	.....	.....	.....	0.68	0.68
Main Line District—Main Line	838.03	440.57	119.92	25.00	1,423.52	618.73	2,042.25
Branches	290.28	17.04	.....	.....	307.32	205.73	513.06
Wheeling District—Main Line	965.62	116.46	14.19	.....	1,096.27	628.11	1,724.38
Branches	151.62	7.89	.....	.....	159.51	97.59	257.10
Pittsburgh District—Main Line	1,028.15	612.20	41.97	13.06	1,695.38	789.85	2,485.23
Branches	192.53	6.34	.....	.....	198.87	96.22	295.09
Southwest District—Main Line	881.82	66.02	2.45	2.37	952.66	434.89	1,387.55
Branches	102.93	2.40	.....	.....	105.33	50.84	156.17
Grand Total—Main Line	3,718.97	1,235.25	178.53	40.43	5,173.18	2,480.73	7,653.91
Branches	737.36	33.67	.....	.....	771.03	451.06	1,222.09
Total	4,456.33	1,268.92	178.53	40.43	5,944.21	2,931.79	8,876.00
Add lines owned, but not operated	.....	.....	.....	.....	.....	0.55	0.55
Grand Total	4,456.33	1,268.92	178.53	40.43	5,944.21	2,931.24	8,875.45

The several districts consist of the following divisions: MAIN LINE DISTRICT: Philadelphia Division, Baltimore Division, Cumberland Division, Shenandoah Division, Monongah Division. WHEELING DISTRICT: Wheeling Division, Ohio River Division, Cleveland Division, Newark Division. PITTSBURGH DISTRICT: Connellsville Division, Pittsburgh Division, New Castle Division, Chicago Division. SOUTHWEST DISTRICT: Ohio Division, Indiana Division, Illinois Division.

Summary of Track Mileage of Lines Operated by the Baltimore & Ohio R. R. Co., June 30, 1913.

Lines operated as The Baltimore and Ohio RR.	Main Track	2d, 3d and 4th Tracks	Total	Side Track	Total Track
	Miles	Miles	Miles	Miles	Miles
Lines owned	515.72	524.23	1,039.95	560.56	1,600.51
Proprietary Roads	3,422.40	811.57	4,233.97	1,985.05	6,219.02
Affiliated Roads	444.57	61.48	506.05	363.47	869.52
Trackage rights	73.64	90.60	164.24	22.16	186.40
Totals	4,456.33	1,487.88	5,944.21	2,931.24	8,875.45

Gauge, 4 ft. 8½ in., except on the narrow gauge (3 ft.) sections of the Pittsburgh and Western RR. Rail, 67 to 100 lbs.

Comparative General Balance Sheet, June 30.—Baltimore & Ohio Railroad Co.

Assets:	1912	1913	*Liabilities:*	1912	1913
Property Investment:			*Capital Liabilities:*		
Road and Equipment:			Common stock:		
Road	$241,166,152.93	$246,895,802.68	Owned by company	$296,990.50	$300,124.50
Equipment	93,017,989.69	99,995,581.56	Not owned by company	151,949,997.26	152,017,343.50
General expenditures	31,402.48		Preferred stock:		
			Owned by company	1,123,811.79	1,131,199.90
Totals	$334,215,545.10	$346,891,384.24	Not owned by company	58,865,434.71	58,868,809.10
Cr. Res. for Accr. Dep. Equip.	10,812,860.96	13,101,814.89	*Stock liability	81,433.74	
			Funded Debt:		
Balance	$323,402,684.14	$333,789,569.35	Not held by company:		
			Mortgage bonds	228,705,730.00	230,623,730.00
Securities of			Col. trust bonds	44,992,530.00	51,241,980.00
Prop., Affil. & Cont. Cos.:			Debentures, notes, etc	50,000,000.00	63,250,000.00
Stocks, pledged	43,332,902.55	37,696,696.17	Equip. trust obligations	10,000,000.00	10,000,000.00
Stocks, unpledged	8,331,810.55	7,837,179.14	Miscell. fund obligations	1,989,499.32	3,287,545.71
Bonds, pledged	126,810,153.00	143,729,159.66	Held by company	8,195,020.00	7,271,070.00
Bonds, unpledged	1,099,099.67	27,909,099.67	*Working Liabilities:*		
Misc. secur's, pledged	5,905,583.01		Loans and bills payable	223,333.33	
Adv. to Prop., Affil. & Cont. Cos	80,058.12	4,313,499.38	Traffic balances, etc	476,872.51	1,684,671.16
Other Investments:			Vouchers and wages unpaid	7,706,351.39	9,273,321.70
Securities, pledged	46,673,284.00		Misc. accounts payable	740,169.40	819,635.25
Securities, unpledged	4,200,615.63	26,075,463.91	Mat. int., div. & rents unpaid	2,553,213.56	2,754,190.63
Physical property	4,471,385.51	4,591,360.87	Matured debts, unpaid	10,500.00	132,700.00
Working Assets:			Work. adv. due other cos	273,222.01	
Securities Issued or Assd.:			Other work. liabilities	114,514.90	213,168.98
Stocks in treasury	1,420,802.29	1,431,324.40	*Accrued Liabilities, not Due:*		
Bonds in treasury	8,195,020.00	7,271,070.00	Unmat. int., div. & rents pay	7,480,452.99	8,251,602.12
Marketable Securities:			*Deferred Credits:*		
Stocks owned	180,991.22	149,457.16	Provident funds	1,976,051.39	2,584,825.73
Bonds owned	803,609.14	783,429.14	Other deferred credits	1,306,960.04	1,204,721.27
Miscellaneous	3,174,304.00	3,144,304.00	*Appropriated Surplus:*		
Cash	9,263,124.57	11,664,820.85	Add. to prop. through inc. since June 30, 1907	1,227,759.06	1,227,759.06
Loans and bills receivable	6,165,776.06	8,522,757.82	Inv. in other res. funds	1,326,962.42	1,503,291.50
Traffic and car balances	322,069.88	1,255,961.35	*Profit and Loss:*		
Agents and conductors	3,966,764.59	3,142,637.91	Total	†40,754,430.99	†37,410,162.08
Miscell. accounts receiv	6,043,928.94	6,646,710.24			
Materials and supplies	7,910,498.07	10,801,153.52			
Deferred Debits:					
Total (*see below*)	10,622,776.37	4,296,878.64			
Totals	$622,377,241.31	$645,051,843.19	Totals	$622,377,241.31	$645,051,843.19

*Stock liability for conversion of outstanding securities of constituent companies. †Including $10,965,168.91 additions to property through income prior to June 30, 1907.

Property and General Balances Years Ended June 30.—Baltimore & Ohio Railroad Co.

	1909	1910	1911	1912	1913
Property Owned:					
Miles of railroad	531.46	518.54	523.01	522.63	515.72
Miles of track	1,503.99	1,503.58	1,552.39	1,598.54	1,600.51
Locomotives	1,381	2,055	2,205	2,208	2,217
Passenger train cars	877	1,177	1,181	1,248	1,212
Freight train cars	57,469	84,776	89,522	87,002	88,619
Service cars	1,979	2,867	2,881	4,816	4,534
Floating equipment	141	155	158	153	152
General Balances:					
Property investment	$223,705,687	$281,153,035	$308,444,838	$323,402,684	$333,789,569
Securities owned	224,413,654	185,083,709	184,863,983	185,479,549	217,171,445
Other investments	4,681,936	53,941,402	54,948,338	55,425,343	34,980,324
Working assets	69,642,403	79,945,610	54,628,407	47,440,889	54,813,626
Deferred debit items	1,155,794	2,069,380	2,517,870	10,622,776	4,296,879
Total assets	$523,599,474	$602,193,136	$605,403,436	$622,377,241	$645,051,843
Common stock	152,175,829	152,148,843	152,236,988	152,246,988	152,317,468
Preferred stock	60,000,000	59,983,954	59,986,967	59,989,247	60,000,000
Stock liability	.....	86,991	83,714	81,434	.....
Funded debt	268,268,123	321,309,137	332,135,976	343,882,779	365,674,326
Working liabilities	5,754,757	20,109,170	9,774,268	12,098,177	14,877,688
Accrued liabilities not due	9,443,697	9,773,859	7,278,776	7,486,453	8,251,602
Deferred credit items	6,634,899	2,077,401	3,055,369	3,283,011	3,789,547
Appropriated surplus	3,201,489	13,326,680	2,399,859	2,554,721	2,731,050
Profit and loss	18,120,681	23,377,100	38,452,419	*40,754,431	*37,410,162
Total liabilities	$523,599,474	$602,193,136	$605,403,436	$622,377,241	$645,051,843

*Including $10,965,159, additions to property through income prior to June 30, 1907.

Comparative Operating Statistics Years Ended June 30.—Baltimore & Ohio Railroad Co.

	1909	1910	1911	1912	1913
Traffic Statistics:					
Average mileage	4,903.52	*4,434.39	*4,433.74	*4,455.06	4,456.33
Passenger train miles	14,269,863	16,151,340	16,369,066	16,183,927	16,538,671
Freight train miles	21,796,138	27,182,329	26,557,919	22,527,032	23,098,911
Total rev. train miles	36,066,001	43,333,669	42,926,985	38,710,959	39,637,582
Passengers carried	18,613,437	21,107,120	21,969,166	22,178,298	22,879,239
Passengers carried 1 mile	689,750,479	763,448,759	795,884,886	766,169,876	805,206,527
Rev. freight moved (tons)	48,223,474	62,797,745	60,548,887	64,704,070	†72,461,064
Rev. freight 1 mile (tons)	9,270,745,209	12,024,583,527	11,703,539,445	12,490,418,797	14,313,128,233
Income Account:					
Earnings—					
Passenger	$12,970,112	$14,485,585	$15,208,432	$14,754,912	$15,537,078
Freight	53,872,416	69,408,113	67,629,937	72,465,544	80,194,490
Miscellaneous	4,200,991	5,007,554	5,306,634	5,373,867	5,824,564
Gross earnings	$71,043,519	$88,901,252	$88,145,003	$92,594,323	$101,556,132
Operating Expenses:					
Maintenance of way and structure	9,017,597	11,661,410	10,279,616	11,365,454	14,019,620
Maintenance of equipment	10,985,730	16,373,776	15,881,620	16,651,534	18,323,210
Traffic	1,608,452	1,877,204	1,948,966	1,950,599	2,026,274
Transportation	24,453,790	29,738,992	32,818,500	32,751,234	37,274,397
General	1,486,608	1,682,419	1,837,364	1,990,716	2,136,137
Total expenses	$47,551,976	$61,333,801	$62,766,066	$64,709,537	$73,779,638
Net earnings	23,491,543	27,567,452	25,378,937	27,884,786	27,776,494
Other Income:					
Dividends and interest	3,659,629	3,126,609	3,788,393	3,218,941	3,967,159
W. U. Tel. Co. annuity	60,000	60,000	60,000	60,000	.....
Rentals	912,781	962,495	995,995	1,080,723	1,065,493
Hire of equipment	.....	.....	.....	.....	.....
Miscellaneous	52,729	68,794	52,210	31,242	179,554
Total other income	$ 4,685,139	$ 4,217,898	$ 4,896,598	$ 4,390,906	$ 5,212,206
Gross income	28,176,682	31,785,350	30,275,535	32,275,690	32,988,700

*Including affiliated companies whose operations have heretofore been reported separately.

†Products of agriculture, 5.55%; animals, 1.17%; mines, 65.50%; forests, 4.23%; manufactures, 16.81%; merchandise, 2.60%; miscellaneous, 4.05%—total, 100.00%.

Deductions:					
Taxes	2,062,189	2,469,964	2,596,250	2,984,949	3,113,382
Rentals	991,411	1,461,329	1,799,081	1,548,898	1,606,791
Interest on bonds	11,320,801	10,997,870	12,909,034	13,162,366	13,995,268
Additions and improvements	546,048	415,760	.....	.....	.....
Net earnings, Wash. Branch	194,135	.....	.....	.....	.....
Net earnings, W. & S. R. R. R.	39,931	.....	.....	.....	.....
Deficit outside operations	539,249	599,634	148,312	666,640	874,311
Miscellaneous	1,936	8,966	2,867	14,779	64,697
Dividends—Preferred	2,400,000	2,355,675	2,355,545	2,355,058	2,354,891
Dividends—Common	9,130,550	9,118,538	9,120,600	9,121,072	9,120,976
Total deductions	$27,234,250	$27,427,736	$28,931,689	$29,853,762	$31,130,316
Surplus for year	942,432	4,357,614	1,343,846	2,421,928	1,858,384
P. C. earned on common stock	6.62%	8.86%	6.87%	7.58%	7.21%

Comparative Analytical Statistics Years Ended June 30.—Baltimore & Ohio Railroad Co.

	1909	1910	1911	1912	1913
Earnings and Expenses Per Mile:					
Gross earnings	$17,745.26	$20,048.13	$19,880.51	$20,784.08	$22,789.19
Net earnings	2,252.37	6,216.74	5,724.05	6,259.13	6,233.04
Maintenance of way and structures	5,867.72	2,629.78	2,318.50	2,551.13	3,146.00
Maintenance of equipment	2,744.02	3,692.45	3,581.98	3,737.67	4,111.73
Traffic expense	401.76	423.32	439.58	437.84	454.70
Transportation expense	6,108.07	6,706.44	7,401.99	7,351.47	8,364.37
General expense	371.32	379.40	414.41	446.84	479.35
Per cent. fixed charges to:	%	%	%	%	%
Gross earnings	21.33	17.48	19.80	19.84	19.31
Gross income	53.79	48.88	57.65	56.94	59.43
Per Cent. Expenses to Gross Earnings:					
Maintenance of way and structure	12.68	13.12	11.66	12.27	13.81
Maintenance of equipment	15.46	18.42	18.02	17.98	18.04
Traffic expense	2.25	2.09	2.21	2.11	2.00
Transportation expense	34.48	33.46	37.23	35.38	36.70
General expense	2.09	1.90	2.09	2.15	2.10
Total	66.96	68.99	71.21	69.89	72.65
Analysis of traffic:					
Passengers, 1 mile, per mile road	172,286	172,165	179,506	171,977	180,638
Average distance per passenger	37.06 m.	36.17 m.	36.23 m.	34.55 m.	35.19 m.
Average rate per passenger, per mile	1.890 c.	1.897 c.	1.911 c.	1.926 c.	1.930 c.
Earnings per passenger, train mile	$1.129	$1.107	$1.142	$1.123	$1.1628
Rev. tons 1 mile, per mile road	2,315,649	2,711,666	2,639,654	2,803,648	3,211,865
Average haul per ton	192.25 m.	191.48 m.	193.39 m.	193.04 m.	197.53 m.
Average train-load	425.34 t.	442.37 t.	440.68 t.	554.46 t.	619.65 t.
Average rate per ton-mile	0.581 c.	0.577 c.	0.578 c.	0.580 c.	0.560 c.
Earnings per freight-train-mile	$2.472	$2.553	$2.547	$3.217	$3.472

BELINGTON AND NORTHERN RAILROAD COMPANY.

Organization.

Chartered January 2, 1900 under the laws of West Virginia. Used for switching purposes. Majority of stock owned by the Little Kanawha Syndicate in the interest of the Pennsylvania Company, Pittsburgh and Lake Erie Railroad Company and the Baltimore and Ohio Railroad.

Location and Extent of Line Within West Virginia.

Barbour County. Belington to Wilmouths Ford, West Virginia. Main line 4.06 miles. Sidings 1.2 miles. Gauge, standard. Rail 80 lbs. Connects with the B. & O. R. R. at Belington.

Directors.

J. M. Schoonmaker	Pittsburgh, Pa.
Jos. Wood	Pittsburgh, Pa.
J. T. Blair	Pittsburgh, Pa.
J. G. Turner	Pittsburgh, Pa.
G. M. Shriver	Baltimore, Md.
S. D. Brady	Morgantown, W. Va.

Principal Officers.

President	J. M. Schoonmaker	Pittsburgh, Pa.
Vice-President	John G. Robinson	Pittsburgh, Pa.
Secretary	J. T. Blair	Pittsburgh, Pa.
Auditor	O. E. Kennedy	Pittsburgh, Pa.
Treasurer	J. T. Blair	Pittsburgh, Pa.
Chief Engineer	S. D. Brady	Morgantown, W. Va.
Attorney	Reese Blizzard	Parkersburg, W. Va.
Tax Agent	O. E. Kennedy	Pittsburgh, Pa.

BENWOOD AND WHEELING CONNECTING RAILWAY COMPANY.

Organization.

Chartered January 30, 1900, under the laws of West Virginia. Interchanges freight traffic between the B. & O. Railroad, the Pittsburg, Cincinnati, Chicago and St. Louis Railroad, the Wheeling Terminal Railroad, the Pennsylvania Company and the Wheeling and Lake Erie Railroad Company, completing the transportation movement between these several lines and the blast furnaces, steel works, rolling mills, tube works of the National Tube Company and coke works of the Semet-Solvay Company and to the industries located on the east bank of the Ohio River. Controlled by the National Tube Company (a subsidiary of the United States Steel Corporation) through the ownership of stock.

Location and Extent of Line Within West Virginia.

Benwood, West Virginia, 13 miles. Standard gauge. 70 lb. rail.

Directors

Taylor Allderdice	Pittsburgh, Pa.
W. B. Schiller	Pittsburgh, Pa.
B. C. Moise	Pittsburgh, Pa.
T. A. Beattie	Wheeling, W. Va.
H. N. Nichols	Wheeling, W. Va.

Principal Officers.

President	Wm. B. Schiller	Pittsburgh, Pa.
Vice-President	Taylor Allderdice	Pittsburgh, Pa.
Secretary	B. C. Moise	Pittsburgh, Pa.
Auditor	B. C. Moise	Pittsburgh, Pa.
Treasurer	G. E. Benson	Pittsburgh, Pa.
Manager	Thos. A. Beattie	Benwood, W. Va.
Superintendent	S. K. Dunkle	Benwood, W. Va.
Tax Agent	Thos. Ewing	Pittsburgh, Pa.

BIG SANDY AND CUMBERLAND RAILROAD COMPANY.

Organization.

Chartered January 25, 1900, under the laws of Virginia. Controlled by W. M. Ritter Lumber Company through ownership of a majority of the Capital stock.

Location and Extent of Line Within West Virginia.

Mingo county. Projected: Devon, W. Va. to Grundy, Virginia, 34 miles. Completed to June 30, 1913. Devon, West Virginia to Riffe, Virginia, 26.08 miles. Sidings, etc., 1.37 miles. Gauge 3 ft. and 6 inches. Third rail (standard gauge) 2.5 miles.

Directors

W. M. Ritter	Columbus, O.
James L. Hamill	Columbus, O.
C. B. Weakley	Columbus, O.
Isaac T. Mann	Bramwell, W. Va.
Edwin Mann	Bluefield, W. Va.

Principal Officers.

President	W. M. Ritter	Columbus, O.
Vice-President	Isaac T. Mann	Bramwell, W. Va.
Secretary	James L. Hamill	Columbus, O.
Treasurer	C. B. Weakley	Columbus, O.
Superintendent	W. J. Elgin	Hurley, Va.
Tax Agent	James L. Hamill	Columbus, O.

Capital Account, Income, Etc., Years Ended June 30th.

	Capital Stock	Miles Oper.	Passenger Earn.	Freight Earn.	* Gross Earn.	Operating Expenses
1909	$ 50,000	17.0	$ 3,559	$ 38,652	$ 42,679	$ 33,975
1910	50,000	17.3	3,748	52,879	57,413	31,456
1911	50,000	24.3	5,351	61,427	67,562	39,655
1912	50,000	24.3	5,727	62,757	69,516	54,853
1913	50,000	26.8	6,298	67,083	74,389	56,253

* Includes other earnings.

Capital Account, Income, Etc.—(Continued)

	Net Earn.	Gross Income	Taxes	Rentals	Total Deduct.	Surplus for year
1909	$ 8,704	$ 8,704	$ 1,023	$ 8,000	$ 9,090	*$ 386
1910	25,957	25,957	1,251	9,039	10,290	15,667
1911	27,907	28,610	1,771	12,189	14,107	14,503
1912	14,663	15,518	1,946	19,989	21,935	* 6,417
1913	18,136	18,510	2,171	22,830	25,001	* 6,481

* Deficit.

BUCKHANNON AND NORTHERN RAILROAD COMPANY.

Organization.

Chartered February 7, 1902, under the laws of West Virginia. Controlled by the Pittsburgh and Lake Erie Railroad Company.

Location and Extent of Line Within West Virginia.

Monongalia and Marion counties. Main line 30.03 miles.

Principal Officers.

President	J. M. Schoonmaker	Pittsburgh, Pa.
Vice-President	J. J. Turner	Pittsburgh, Pa.
Secretary	J. T. Blair	Pittsburgh, Pa.
Auditor	O. E. Kennedy	Pittsburgh, Pa.
Treasurer	J. T. Blair	Pittsburgh, Pa.
Chief Engineer	Samuel D. Brady	Fairmont, W. Va.
Attorney	W. S. Meredith	Fairmont, W. Va.
Tax Agent	O. E. Kennedy	Pittsburgh, Pa.

BUFFALO CREEK AND GAULEY RAILROAD COMPANY.

Organization.

Chartered April 7, 1904, under the laws of West Virginia. Controlled by the Elk River Coal and Lumber Company. The road is being built as an outlet for the coal and timber in the counties of Clay, Nicholas, Webster and Randolph.

Location and Extent of Line Within West Virginia.

Clay county. Dundon to Widen, West Virginia, 18.6 miles; South Dundon to Big Buffalo, 4 miles. Sidings 2.1 miles. An extension from Dundon to Huttonsville, West Virginia, 108 miles is projected. Standard gauge. 70 lb. rail.

Directors.

J. M. Cameron	Harrisburg, Pa.
V. C. McCormick	Harrisburg, Pa.
Henry McCormick, Jr	Harrisburg, Pa.
H. B. McCormick	Harrisburg, Pa.
Budd Thompson	Martha Furnace, Pa.

BUFFALO CREEK & GAULEY RAILROAD CO.—Continued.

Principal Officers.

President	V. C. McCormick	Harrisburg, Pa.
Vice-President	Budd Thompson	Martha Furnace, Pa
Secretary	Henry McCormick, Jr.	Harrisburg, Pa.
Treasurer	J. M. Cameron	Harrisburg, Pa.
General Superintendent	J. G. Bradley	Clay, W. Va.
Chief Engineer	G. Bray	Clay, W. Va.
Attorney	Price, Smith Spillman & Clay	Charleston, W. Va.
Tax Agent	J. G. Bradley	Clay, W. Va.

Capital Account, Income, Etc., Years Ended June 30th.

	Capital Stock Outstanding	Cost Railroad and Investment	Miles Operated	Passenger Earnings	Freight Earnings	* Gross Earnings
1909	$ 300,000	$ 302,029	8.60	$ 2,209	$ 13,338	$ 15,547
1910	300,000	365,124	8.60	2,552	13,862	16,650
1911	300,000	458,820	19.00	3,475	18,783	22,536
1912	514,000	548,114	19.00	3,410	40,596	44,306
1913	517,000	797,659	19.00	4,745	48,737	54,499

* Includes other earnings.

Capital Account, Income, Etc.—(Continued)

	Operating Expenses	Net Earnings	Gross Income	Taxes	Total Deductions	Balance for year
1909	$ 14,434	$ 1,113	$ 1,213	$ 997	$ 997	$ 216
1910	14,603	2,048	2.048	1,221	1,221	827
1911	20,541	1,995	1,995	1,065	1,065	930
1912	49,142	† 4,836	† 2,556	1,341	5,319	† 7,874
1913	57,252	† 2,753	32,213	1,274	14,384	17,828

† Deficit.

CAIRO AND KANAWHA RAILWAY COMPANY.

Organization.

Chartered April 1, 1906, under the laws of West Virginia, and purchased the property owned by the Kanawha and Cairo Valley Railroad Company which was chartered February 15, 1890 as successors to the Ritchie Mineral Railroad Company.

CAIRO AND KANAWHA RAILWAY COMPANY.—Continued.

Location and Extent of Line Within West Virginia.

Ritchie county. Cairo to McFarlan, West Virginia. Main line 16 miles. Sidings 1 mile. Gauge 3 ft. 30 and 40 lb. rail.

Directors.

Lee Shaffer	Cairo, W. Va.
L. E. Sands	Cairo, W. Va.
Howard Hazlett	Cairo, W. Va.
Randolph Stalnaker	Cairo, W. Va.
S. A. Moore	Charleston, W. Va.
C. T. Hiteshew	Parkersburg, W. Va.
F. C. Fetty	Cairo, W. Va.

Principal Officers.

President	Lee Shaffer	Cairo, W. Va.
Vice-President	Randolph Stalnaker	Wheeling, W. Va.
Secretary	S. A. Moore	Charleston, W. Va.
Auditor	F. C. Fetty	Cairo, W. Va.
Treasurer	C. T. Hiteshew	Parkersburg, W. Va.
General Manager	S. A. Moore	Charleston, W. Va.
General Superintendent	Lee Shaffer	Cairo, W. Va.
General Passenger Agent	F. C. Fetty	Cairo, W. Va.
Chief Engineer	Lee Shaffer	Cairo, W. Va.
Attorney	F. C. Fetty	Cairo, W. Va.
Tax Agent	Lee Shaffer	Cairo, W. Va.

CAMPBELL'S CREEK RAILROAD COMPANY.

Organization.

Chartered January 16, 1901 under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Kanawha county. Dana to Putney, West Virginia, 13.33 miles. Sidings, etc., 0.25 miles. Standard gauge.

Directors.

S. F. Dana	Cincinnati, O.
E. O. Dana	Cincinnati, O.
R. P. Gillham	Cincinnati, O.
W. V. Rensford	Dana, W. Va.
A. M. Putney	Putney, W. Va.

Principal Officers.

President	S. F. Dana	Cincinnati, O.
Vice-President	E. O. Dana	Cincinnati, O.
Secretary	R. P. Gillham	Cincinnati, O.
Treasurer	E. O. Dana	Cincinnati, O.
General Manager	W. V. Rensford	Dana, W. Va.
General Passenger Agent	W. V. Rensford	Dana, W. Va.
General Freight Agent	W. V. Rensford	Dana, W. Va.
Chief Engineer	W. B. Canterbury	Dana, W. Va.
Attorney	E. W. Knight	Charleston, W. V.
Tax Agent	E. O. Dana	Cincinnati, O.

CENTRAL WEST VIRGINIA AND SOUTHERN RAILROAD COMPANY.

Organization.

Incorporated October 24, 1912, under the laws of West Virginia, as successors to the Dry Fork Railroad Company.

Location and Extent of Line Within West Virginia.

Tucker and Randolph counties. Hendricks to Armentrout, West Virginia, 30 miles; leased 5.70 miles—total 35.70 miles. Sidings 1.90 miles. Standard gauge. 56 and 80 lb. rail.

Directors.

Robert F. Whitmer	Philadelphia, Pa.
J. A. Harris, Jr	Philadelphia, Pa.
John J. Collier	Philadelphia, Pa.
Milton C. Work	Philadelphia, Pa.
L. E. Richards	Philadelphia, Pa.

Principal Officers.

President	R. F. Whitmer	Philadelphia, Pa.
Vice-President	J. A. Harris	Philadelphia, Pa.
Secretary	Fred Hely	Philadelphia, Pa.
Auditor	A. S. Lindsey	Hendricks, W. Va.
Treasurer	J. E. Richards	Philadelphia, Pa.
General Manager	F. E. Mower	Hendricks, W. Va.
Attorney	A. J. Valentine	Parsons, W. Va.
Tax Agent	F. E. Mower	Hendricks, W. Va.

THE CHESAPEAKE AND OHIO RAILWAY COMPANY.

Organization

Chartered July 1, 1878, under the laws of Virginia, and West Virginia, as a reorganization of the Chesapeake and Ohio Railroad Company, whose property was sold under foreclosure April 2, 1878. The company was again organized without foreclosure October 1, 1888.

Mileage of System Operated June 30th, 1913.

Main line owned	664.1	miles
Branches owned	1,150.4	"
Leased lines	36.3	"
Controlled lines	287.4	"
Trackage rights	200.5	"
Total mileage operated	2,337.7	"

Controlled roads operated by the company are controlled by ownership of all the majority of their capital stock and their operations are included in the general income account of the Chesapeake and Ohio Railway Company.

CHESAPEAKE & OHIO RAILWAY COMPANY.—Continued.

The company also owns $8,825,800 of all the $11,000,000 common stock of the Hocking Valley Railway Company, and jointly with the Lake Shore and Michigan Southern Railway Company controls the anawha and Michigan Railway Company, and the operations of these companies are reported separately.

Through purchase of the entire capital stock of the Western Pocahontas Corporation the Chesapeake and Ohio Railway Company in 1905 acquired control of the 30,000 acres of coal and timber land of the line of the Piney Creek Branch, West Virginia. In September, 1910, the company acquired all the stock of the Kanawha Bridge and Terminal Company which owns the bridge across the Kanawha River at Charleston, West Virginia, and certain terminal properties, the bridge being a connecting link between the lines of the Chesapeake and Ohio Railway and the Kanawha and Michigan Railway Company. During the fiscal years 1911-1912 the company acquired all the company stock of the Logan and Southern Railway Company, operating in West Virginia. During the fiscal year ending June 30, 1913 the company acquired the entire capital stock of the Elkhorn and Beaver Valley Railway Company and the Gauley and Meadow River Railroad Company, both operating in West Virginia.

On June 12, 1912 the company absorbed the Virginia Air Line.

The company purchased, as of October 16, 1901, 4,450 shares of the capital stock of the Richmond-Washington Company at a cost of $445,000. This purchase represents a one-sixth ownership of the company owning the entire capital stock of the Washington-Southern Railway Company and a controlling interest in the Richmond, Fredericksburg and Potomac Railroad Company, and secures to these companies an equal right with the other owners to the use of the line between Richmond and Washington. The Chesapeake and Ohio Railway Company also owns the Beaver Creek Line and a Narrow Gauge road in Raleigh County, West Virginia, 3.50 miles long, which is leased to and operated by the Raleigh Lumber Company. It also operates The Piney River and Paint Creek Railway 6.59 miles land and the Price Hill division of the White Oak Railway 2.33 miles long for the joint account of itself to the Vrginia Railway Company.

The Company also has leased from the Island Creek Railroad Company 6.61 miles of line which is operated jointly by it to the Island Creek Railroad Company.

Location and Extent of Line.

The Chesapeake and Ohio Railway Company main line extends from Fort Monroe, Virginia to Cincinnati, Ohio, 664.90 miles (205.39 miles of which are within the State of West Virginia); from Richmond to Clifton Forge, Virginia 220.90 miles; from Ashland to Louisville, Ky., 208.40 miles; from Big Sandy Junction to Elkhorn City, Ky., 127.92 miles. It also operates The Cincinnati Inter-Term Railway .57 miles long and the Cincinnati, Hamilton and Dayton Railway from

CHESAPEAKE & OHIO RAILWAY COMPANY.—Continued.

Fifth Street Junction to C. H. & D. Junction, 73 miles long, both in Cincinnati, Ohio, to the Chesapeake and Ohio Railway Company of Indiana, extending from the C. H. & D. Junction, Cincinnati, Ohio, 283.08 miles to Polk Street, Chicago, Ill.

In West Virginia the main line, from Fort Monroe, Virginia to Cincinnati, Ohio, extends from the State line in Greenbrier County eastward through the counties of

Greenbrier	Kanawha
Monroe	Putnam
Summers	Cabell
Fayette	Wayne

to the State line a distance of 205.39 miles. The following branch lines are wholly within the State of West Virginia: Greenbrier Branch extending from Whitcomb to Winterburn through the counties of Greenbrier and Pocahontas a distance of 100.81 miles; Piney Creek Branch from Prince to Woodpeck, through Raleigh and Fayette counties, 52.52 miles; Raleigh and South Western Railway 7.90 miles long located in Raleigh and Fayette counties; Piney River and Paint Creek Railway Company extends from Beckley Junction to Prosperity, Raleigh County, 6.59 miles; Pricehill Division to White Oak Railway Company extends from Cranberry to Cranberry Junction, Raleigh County 2.33 miles; Laurel Creek Branch extends from Quinnimont to Layland, Fayette County, 5.50 miles; Loop Creek Branch extends from Thurmond to McDonald, Fayette County, 9.89 miles; White Oak Branch from White Oak Junction to Carlysle, Fayette County, 3.90 miles; Rend Branch extends from Ballhack to Minden, Fayette County, 4.60 miles; South Side Branch from Ballhack to M. J. Cabin, Fayette county, 7.76 miles; Keeney's Creek Branch from Keeney's Creek to Look Out, Fayette County, 7.82 miles; Hawks Nest Branch extends from Hawks Nest to Ansted, 3.38 miles, Fayette County; Gauley Branch extends from Gauley to Canterboro through the counties of Fayette and Nicholas 20.69 miles; Powelton Branch extends from Mt. Carbon to Elk Ridge, Fayette County, 8 miles; Paint Creek Branch extends from Paint Creek to Kingston, through the counties of Kanawha and Fayette 21.98 miles; Cabin Creek Branch extends from Cabin Creek Junction to Lawson through the counties of Kanawha, Raleigh and Boone, 48.21 miles; Guyandotte Valley Branch extends from Barboursville Craneco through the counties of Cabell, Lincoln and Logan 103.33 miles; Logan and Southern Railway extends from Logan to Barnabas, Logan County, 8.91 miles; Coal River Railway extends from St. Albans to Sovereign through the counties of Kanawha, Boone, Lincoln, and Logan a distance of 93.30 miles. The total mileage of main line and branches operated in West Virginia is 722.81 miles, 30% of the entire mileage operated.

Mileage Operated June 30, 1913.—A. Lines Owned.
(Total, 1,818.5 miles.)

	Miles
Main Line: Fort Monroe, Va. to Cincinnati, O.....	663.1

CHESAPEAKE & OHIO RAILWAY COMPANY.

Mileage Operated. —Continued.

Richmond and Alleg'y Div: Richmond to Clifton Forge, Va., via Lynchburg	229.9
Greenbrier Division: Winterburn to Whitcomb, W. Va.	100.8
Coal River Ry.: St. Albans to Helen and Seth, W. Va., and branches	95.1
Buckingham Branch: Bremo to Rosney, Va.	20.8
* Alberene Branch: Warren to Esmont, Va.	6.1
Lexington Branch: Balcony Falls to Glasgow, Va. 1.3 m.; Loch Laird to East Lexington, Va. 10.5 m.	11.8
Craig Valley Branch: Eagle Mountain to New Castle	26.4
Warm Springs Branch: Covington, to Hot Springs, Va.	24.7
Piney Creek Branch: Prince to Jenny's Gap, W. Va.	28.9
Virginia Air Line Branch: Lindsay to Strathmore, Va.	29.8
Loup Creek Branch: Thurmond to MacDonald, W. Va.	13.5
South Side Branch: Thurmond to So. Caperton, W. Va.	7.8
Hawk's Nest Branch: Hawk's Nest to Ansted, W. Va.	3.4
Gauley Branch: Gauley to Canterboro, W. Va.	17.7
Cabin Creek Branch: C. C. Jc. to Kayford, Dacota, Lawson and Colcord, W. Va.	48.2
Powellton Branch: Mt. Carbon to Powellton, W. Va. and to end of track	8.0
Guyandot Valley Br.: Barboursville to Man, W. Va. and branches	103.7
Paint Creek Branch: Paint Creek Junction to Kingston, W. Va.	22.0
Laurel Creek Branch: Quinnimont to Layland, W. Va.	5.5
Rend Branch: Thurmond to Minden, W. Va.	4.6
Passenger and Belt Ry.: At Lexington, Ky.	4.2
Potts Creek Branch: Covington to Bess, Va.	20.1
Chesapeake and Ohio Ry. in Ky.: Denton to Lexington, Ky.	102.7
Big Sandy District: Big Sandy Jct. to Elkhorn City, Ky.	127.9
Carter Branch: Garrison to Carter, Ky.	19.8
Rothwell Branch: Mount Sterling to Rothwell, Ky.	19.5
Peach Orchard Branch: Richardson to Peach Orchard, Ky.	3.0
Marrowbone Branch: Marrowbone to Beddow, Ky.	9.0
Raleigh and Southwestern Ry.: Raleigh, W. Va. to end of track	35.5

* 5.0 miles, Esmont to Alberene, Va., leased to Nelson Albermale R. R. Co.

B. Operated Through Stock Ownership—(Total, 287.4 miles.)

Covington & Cincinnati Elev. R. R. and Transfer and Bridge	1.8
The Chesapeake and Ohio Ry. of Indiana (including 23.7 miles operated under trackage rights	284.4
Logan and Southern Ry. Co.: Monitor Jct. to Monitor, W. Va.	1.2

CHESAPEAKE & OHIO RAILWAY COMPANY

C. Leased Lines—(Total 26.3 miles.)

Orange Branch, Southern Ry.: Orange to Gordonsville, Va..	9.0
Sulphur Mines R. R.: Mineral to Sulphur Mines, Va.....	4.0
Keeney's Creek R. R.: Nuttall to Lookout, W. Va.....	7.8
Island Creek R. R.: Logan to end of line above Holden and Whitman, W. Va.....	6.6
Piney Creek and Paint Creek R. R.: Beckley Junction, W. Va. to Prosperity, W. Va.....	6.6
White Oak R. R.: Price Hill Junction, W. Va. to Price Hill, W. Va.....	2.3

D. Trackage Rights—(Total, 200.5 miles.)

P. B. & W. R. R. and Wash. So. Ry.: Wash., D. C., to Wash. So. Jct., Va.....	9.1
Southern Ry.: Washington Southern Junction to Orange, Va.	76.4
Norfolk and Western Ry.: Lock Laird to Glasgow, Va.....	8.3
Ashland Coal and Iron Ry.: Ashland Junction to Denton, Ky.	21.3
Louisville and Nashville R. R.: Lexington to Louisville, Ky.	84.4
Baltimore and Ohio R. R.: At Lexington, Va.....	1.0

Total length of lines (operated, 2,337.7 m.; leased, 5.0 m.) June 30, 1913.....	2,342.7
Average mileage operated during fiscal year, 1912-13.....	2,319.0

Second track (owned 475.5 m.; used jointly, 97.5 m.), 573.0 miles; sidings (owned), 951.5 miles. Gauge, 4 ft. 8½ in. Rail 90 and 100 lbs.

Directors.

F. H. Davis	New York, N. Y.
T. P. Shonts	New York, N. Y.
F. A. Vanderlip	New York, N. Y.
H. E. Huntington	New York, N. Y.
F. H. Rawson	Chicago, Ill.
James H. Dooley	Richmond, Va.
Geo. W. Stevens	Richmond, Va.
Decatur Axtell	Richmond, Va.

Principal Officers.

Chairman of Board	Frank Trumbull	New York, N. Y.
President	George W. Stevens	Richmond, Va.
1st Vice President	Decatur Axtell	Richmond, Va.
2nd Vice-President & General Counsel	H. T. Wickham	Richmond, Va.
3d Vice President in charge of traffic	F. M. Whitaker	Richmond, Va.
4th Vice-President in charge of operation	M. J. Caples	Richmond, Va.
Secretary	Carl Remington	New York, N. Y.
Treasurer	James Stewart Mackie	New York, N. Y.
Comptroller	L. F. Sullivan	Richmond, Va.
Tax Agent	A. J. Rooney	Richmond, Va.

CHESAPEAKE & OHIO RAILWAY COMPANY.—Continued.

Comparative General Balance Sheet, June 30.

(Excluding Stocks and Bonds owned of The C. & O. Ry. Co. of Indiana.)

Assets:	1912	1913
Cost of Road	$ 165,183,304.04	$ 169,052,783.98
Cost of Equipment	33,204,770.06	32,709,193.03
	$ 198,388,074.10	$ 201,761,977.01
Reserve for Accrued Depreciation of Equipment	2,790,280.31	3,503,348.90
	$ 195,597,793.79	$ 198,258,628.11
Securities of Proprietary, Affiliated and Controlled Cos. Pledged:		
Stocks	$ 15,228,001.12	$ 15,129,738.62
Bonds	10,739,407.01	12,857,651.31
Bonds issued or assumed—pledged (Contra.)	22,300,000.00	33,745,001.00
Miscellaneous investment—Physical property	150,607.17	197,203.05
Special funds and funded debt issued and reserved	79,865.71	400,914.88
Working Assets:		
Cash in treasury, deposits, etc	3,092,549.55	3,689,356.52
Loans and bills receivable	303,344.26	208,066.00
Traffic balances	712,913.98	866,204.85
Agents and conductors	857,761.62	794,277.06
Miscellaneous accounts receivable	664,361.36	871,064.86
Other working assets	30,306.10	38,841.87
Materials and supplies	3,094,578.82	3,090,378.01
Stocks in treas., unpledged	2,632,032.92	4,093,346.92
Bonds in treasury, unpledged	1,526,901.00	761,902.00
Deferred Assets:		
Unmatured interest and dividends	13,595.43	30,478.83
Advances to prop. and other cos	143,469.09	90,851.38
Advances, working funds	36,593.18	37,602.62
Special deposits with trustees	27,438.78	46,295.03
Insurance reserve fund	10,044.35	9,888.30
Sinking and redemption funds	.....	38,399.17
Sundry accounts	963,655.84	1,180,092.97
Totals	$ 258,205,221.08	$ 276,436,183.36

Liabilities:	1912	1913
Capital stock, common	$ 62,792,600.00	$ 62,792,600.00
Capital stock, 1st preferred	3,000.00	3,000.00
Capital stock, 2d preferred	200.00	200.00
Common stock, The Ches. & Ohio Ry. Co. of Indiana	1,200.00	1,200.00
Funded debt	133,045,000.00	133,936,000.00
Secured gold notes	19,500,000.00	28,500,000.00
Equipment trust obligations	6,623,699.25	4,684,176.00
Working Liabilities:		
First lien and improvement mtge. bonds (Contra.)	22,468,000.00	32,830,000.00
Loans and bills payable	85,000.000	95,000.00
Traffic balances	270,278.88	365,286.24
Audited vouchers and pay rolls	3,813,411.28	3,762,268.94
Unpaid wages	84,941.46	61,114.06
Miscellaneous accounts payable	147,484.56	168,372.36
Interest and dividends unpaid	1,024,699.90	650,208.65
Matured mtge. and secured debt unpaid	14,174.17	7,174.17
Other working liabilities	77,471.59	118,734.69
Deferred Liabilities:		
Unmatured interest and rents	1,799,235.98	1,904,693.08
Taxes accrued	571,719.86	928,383.42
Sundry accounts	127,785.07	115,225.63
Appropriated Surplus:		
Additions to property through income since June 30, 1907	2,984,365.23	2,984,365.23
Reserve invested in funds	10,555.36	13,500.11
Profit and loss, balance	2,760,398.49	2,514,680.78
Totals	$ 258,205,221.08	$ 276,436,183.36

Property and General Balances Years Ended June 30.—Chesapeake & Ohio Railway Company.

	1909	1910	1911	1912	1913
Property Owned:					
Miles of railroad	1,621.4	1,711.0	1,720.7	1,770.2	1,818.5
Miles of track	2,679.5	2,832.3	2,998.9	3,159.0	3,245.5
Locomotives	459	486	487	538	536
Passenger train cars	306	306	309	344	348
Freight train cars	17,334	17,602	17,467		
Service cars	661	663	646	19,540	21,656
Floating equipment	21	21	21	19	20
General Balances:					
Property investment	$ 155,082,491	$ 178,171,251	$ 192,434,877	$ 195,597,794	$ 198,258,628
Equipment trusts	12,410,000	2,170,000	2,170,000	.....	.....
Securities owned	5,910,300	27,513,083	27,976,442	52,426,342	† 66,587,640
Other investments	481,700	‡ 4,018,854	122,291	150,607	197,203
Working assets	9,054,696	14,681,620	16,416,242	8,755,816	9,558,189
Accrued income not due	.....	206,043	234,991	13,595	30,479
Deferred debit items	8,483,828	736,454	1,777,455	1,261,067	1,804,044
Total assets	$ 191,423,015	$ 227,497,305	$ 241,132,298	$ 258,205,221	$ 276,436,183
Common stock	$ 62,790,700	62,791,000	62,793,700	62,793,800	62,793,800
Preferred stock	8,400	7,300	3,400	3,200	3,200
Funded debt	101,835,785	137,094,000	139,253,000	133,045,000	133,936,000
First lien and improvement mtge. (con.)	.....	.....	.....	22,468,000	32,830,000
Equipment trusts	12,410,000	12,790,000	10,912,371	6,623,699	4,684,176
Notes	6,615,000	.....	16,000,000	19,500,000	28,500,000
Working liabilities	3,566,909	7,678,055	5,037,112	5,517,462	5,228,159
Accrued liabilities not due	1,510,191	2,184,765	2,355,059	2,370,956	2,833,076
Deferred credit items	812,175	144,069	81,680	127,785	115,226
Appropriated surplus	.....	2,894,166	2,984,876	2,994,921	2,997,865
Profit and loss	1,873,855	1,913,950	1,711,100	2,760,398	2,514,681
Total liabilities	$ 191,423,015	$ 227,497,305	$ 241,132,298	$ 258,205,221	$ 276,436,183

†Includes $32,588,000 (1911, $22,300,000) first lien and improvement mortgage 5 p. c. bonds (Contra.).
‡ Includes payments on account of cost of Chicago Line.

Comparative Operating Statistics Years Ended June 30.—Chesapeake & Ohio Railway Company.

	1909	1910	1911	1912	1913
Traffic Statistics:					
Average mileage	1,896.6	1,936.9	2,229.2	2,263.1	2,319.00
Passenger train miles	3,817,782	4,276,193	4,877,145	5,104,754	5,221,099
Freight train miles	7,549,759	8,739,022	9,271,680	8,846,617	7,937,054
Total Revenue Train Miles	11,367,541	13,015,215	14,148,825	13,951,371	13,158,153
Passengers carried	5,097,237	4,969,612	5,618,791	5,489,040	5,859,447
Passengers carried 1 mile	217,694,041	226,715,956	253,262,253	252,397,519	267,044,325
Revenue freight moved (tons)	18,511,362	22,892,229	24,604,650	26,147,903	†25,174,241
Revenue freight 1 mile (tons)	5,095,552,874	6,123,134,875	6,082,682,596	6,692,114,437	6,694,879,287
Income Account:					
Earnings—Passenger	$ 4,482,004	$ 5,002,205	$ 5,512,932	$ 5,505,536	$ 5,858,138
Freight	20,885,511	24,901,200	25,590,027	27,261,475	27,549,696
Miscellaneous	1,263,203	1,333,764	1,480,452	1,522,859	1,677,444
Gross earnings	$ 26,630,718	$ 31,237,169	$ 32,583,411	$ 34,289,870	$ 35,085,278
Operating Expenses:					
Maintenance of way and structure	3,101,151	3,391,032	4,141,572	3,981,646	4,342,745
Maintenance of equipment	4,938,938	5,858,843	6,198,825	6,724,460	7,275,439
Traffic	466,042	535,208	615,338	636,967	669,016
Transportation	7,328,683	8,509,434	10,044,173	10,503,415	11,380,998
General	532,024	642,183	793,707	789,193	783,362
Total expenses	$ 16,366,838	$ 18,936,699	$ 21,793,615	$ 22,635,681	$ 24,451,560
Net earnings	10,263,889	12,300,470	10,789,796	11,654,189	10,633,718
Other receipts	708,863	1,161,365	1,560,815	1,808,563	2,225,537
Gross income	$ 10,972,743	$ 13,461,835	$ 12,350,611	$ 13,462,752	$ 12,859,255
Deductions:					
Taxes	801,600	873,744	1,065,853	1,014,220	1,375,863
Rentals	626,649	659,957	1,063,377	775,365	883,223
Interest	5,431,032	5,570,151	6,889,548	7,342,306	7,319,159
Miscellaneous	101,335	67,497	103,549	56,655	(cr.) 17,493
Total deductions	$ 6,960,616	$ 7,171,349	$ 9,122,326	$ 9,188,546	$ 9,560,752
Surplus for year	4,012,127	6,290,486	3,228,285	4,274,206	3,298,503
Profit and Loss Account:					
Credits:					
Balance for year	4,012,127	6,290,486	3,228,285	4,274,206	3,298,508
Balance forward	1,174,910	1,873,885	1,913,950	1,711,100	2,760,399
Total	$ 5,187,037	$ 8,164,341	$ 5,142,235	$ 5,985,306	$ 6,058,902

Debits:					
Payments on equipment trusts	$ 1,005,000	.....	.....	.....	.....
Sinking fund	19,400	.....	.....	.....	.....
Extra expenditures	212,449	.....	.....	.....	.....
Dividends	1,255,814	2,668,617	3,139,625	3,139,627	3,139,080
Discount	719,860	*3,570,803	186,210	85,281	405,141
Sundry adjustments	100,659	10,881	105,209	.....	.....
Credit balance	1,875,855	1,913,950	1,711,100	2,760,398	2,514,681
Total	$ 5,187,037	$ 8,164,341	$ 5,142,245	$ 5,985,306	$ 6,058,902

*Includes also adjustment of cost of certain securities to conform with Interstate Commerce Commission classification.

†Products of agriculture, 6.21%; animals, 0.84%; mines, 70.31%; forests, 10.65%; manufactures, 7.68%; merchandise, 2.79%; miscellaneous, 1.52%—total, 100.00%.

BELINGTON AND NORTHERN RAILROAD COMPANY.

Organization.

Chartered January 2, 1900 under the laws of West Virginia. Used for switching purposes. Majority of stock owned by the Little Kanawha Syndicate in the interests of the Pennsylvania Company, Pittsburg and Lake Erie Railroad Company and the Baltimore and Ohio Railroad.

Location and Extent of Line Within West Virginia.

Barbour County. Belington to Wilmouths Ford, West Virginia. Main line 4.06 miles. Sidings 1.2 miles. Gauge, standard. Rail 80 lbs. Connects with the B. & O. R. R. at Belington.

Directors.

J. M. Shoomaker	Pittsburg, Pa.
Jos. Wood	Pittsburg, Pa.
J. T. Blair	Pittsburg, Pa.
J. G. Turner	Pittsburg, Pa.
G. M. Shriver	Baltimore, Md.
S. D. Brady	Morgantown, W. Va.

Principal Officers:

President	J. M. Shoomaker	Pittsburg, Pa.
Vice-President	John G. Robinson	Pittsburg, Pa.
Secretary	J. T. Blair	Pittsburg, Pa.
Auditor	O. E. Kennedy	Pittsburg, Pa.
Treasurer	J. T. Blair	Pittsburg, Pa.
Chief Engineer	S. D. Hardy	Morgantown, W. Va.
Attorney	Reese Blizzard	Parkersburg, W. Va.
Tax Agent	O. E. Kennedy	Pittsburg, Pa.

COMPARATIVE ANALYTICAL STATISTICS YEARS ENDED JUNE 30.

Chesapeake & Ohio Railway Company—Continued.

	1909	1910	1911	1912	1913
Earnings and Expenses Per Mile:					
Gross earnings	$14,041.29	$16,127.40	$14,616.63	$15,151.73	$15,129.49
Net earnings	5,411.72	6,350.60	4,840.20	5,149.66	4,585.48
Maintenance of way and structure	1,635.11	1,750.75	1,857.87	1,759.38	1,872.68
Maintenance of equipment	2,604.10	3,024.85	2,780.74	2,971.35	3,137.32
Traffic expenses	245.73	276.32	276.04	281.46	288.49
Transportation expenses	3,864.12	4,393.33	4,505.73	4,641.16	4,907.72
General expenses	280.51	331.55	356.05	348.72	337.80
Gross earnings					
Per Cent Fixed Charges to:	%	%	%	%	%
Gross Earnings	26.14	22.95	27.90	26.80	27.30
Gross income	63.44	53.27	73.86	68.25	74.49
Per Cent Expenses to Gross Earnings:					
Maintenance of way and structure	11.65	10.86	12.71	11.61	12.38
Maintenance of equipment	18.55	18.76	19.02	19.61	20.74
Traffic expenses	1.75	1.71	1.89	1.86	1.90
Transportation expenses	27.51	27.24	30.83	30.63	32.44
General expenses	2.00	2.06	2.43	2.30	2.23
Total	61.46%	60.63%	66.88%	66.01%	69.69%
Analysis of Traffic:					
Passengers, 1 mile, per mile road	114,781	117,051	121,999	111,527	115,155
Average distance per passenger (miles)	42.71	45.62	44.99	45.98	45.58
Average rate per passenger per mile (cents)	2.059	2.206	2.215	2.181	2.194
Earnings per passenger train mile	$1.170	$1.170	$1.186	$1.079	$1.122
Rev. tons 1 mile, per mile road	2,686,677	3,161,307	3,009,620	2,957,056	2,886,968
Average haul per ton (miles)	275	267	251	256	266
Average train-load (tons)	675	701	683	756	843
Average rate per ton-mile (cents)	0.410	0.407	0.417	0.407	0.412
Earnings per freight-train-mile	$2,766	$2,849	$2,849	$3,082	$3,471

CLARKSBURG NORTHERN RAILROAD COMPANY.

Organization.

Incorporated March 4, 1911, under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Tyler and Wetzel counties. Under construction from New Martinsville, West Virginia, to Middlebourne, West Virginia, 13 miles. May be extended to Clarksburg.

Principal Officers.

President	Joseph Fuccy	New Martinsville, W. Va.
Vice President	I. M. Underwood	Middlebourne, W. Va.
Secretary	J. K. Knapp	Parkersburg, W. Va.
Auditor	R. J. Fuccy	New Martinsville, W. Va.
Treasurer	W. J. Peterkin	Parkersburg, W. Va.
General Manager	Jas. Fuccy	New Martinsville, W. Va.
General Superintendent	Jas. Fuccy	New Martinsville, W. Va.
Chief Engineer	H. S. Laird	New Martinsville, W. Va.
Attorney	Geo. M. Hoffheimer	Clarksburg, W. Va.
Tax Agent	Jos. Fuccy	New Martinsville, W. Va.

COAL AND COKE RAILWAY COMPANY.

Organization.

Chartered May 14, 1902, under the laws of West Virginia. On August 11, 1903, purchased the Charleston, Clendennin and Sutton Railroad, from Charleston to Otter, West Virginia. The company also acquired and operates the properties of the Davis Colliery Company, which consists of about 25,000 acres of coal lands with five plants producing 2,500 tons of coal and 700 tons of coke daily. The Roaring Creek and Belington Railroad, into which has been merged the Roaring Creek and Charleston Railroad, is owned by the Davis Colliery Company and is leased by the Coal and Coke Railway Company; the lease is practically perpetual and the road is operated as part of the Coal and Coke Railroad. The Coal and Coke Railway Company owns about 100,000 acres of coal lands through which its line runs and which are in process of development.

Location and Extent of Line Within West Virginia.

This line is wholly within West Virginia.

The main line extends from Charleston to Leiter, 165.88 miles; from Belington to Mabie, 17.70 miles; from Gassaway to Sutton, 6.02, and from Roaring Creek Junction to Elkins, 17.17 miles, making a total main line owned and operated, 196.77 miles. It also operates at Roaring Creek Junction .19 miles, and at Elkins .39 miles of trackage belonging to the Western Maryland Railway Company. The Company has 40.19 miles of sidings. The main line runs through the following counties:

Kanawha	Lewis
Clay	Upshur
Braxton	Barbour
Gilmer	Randolph

Directors.

H. G. Davis	Elkins, W. Va.
Arthur Lee	Elkins, W. Va.
J. T. Davis	Elkins, W. Va.
G. E. Price	Charleston, W. Va.
C. M. Hendley	Washington, D. C.
R. C. Kerens	St. Louis, Mo.
Davis Elkins	Morgantown, W. Va.

Principal Officers

President	H. G. Davis	Elkins, W. Va.
1st Vice President	R. C. Kerens	Elkins, W. Va.
2nd Vice President	Arthur Lee	Washington, D. C.
Secretary	C. M. Hendley	Washington, D. C.
Auditor	M. L. Rouzer	Elkins, W. Va.
Treasurer	Arthur Lee	Elkins, W. Va.
General Manager	A. M. Smith	Elkins, W. Va.
General Passenger Agent	L. K. Dye	Elkins, W. Va.
General Freight Agent	L. K. Dye	Elkins, W. Va.
Chief Engineer	R. L. Renbroke	Elkins, W. Va.
Attorney	Geo. E. Price	Charleston, W. Va.
Tax Agent	M. L. Rouzer	Elkins, W. Va.

Comparative General Balance Sheet, June 30.

	1909	1910	1911	1912	1913
Real estate and stocks	$17,858,665	$17,870,865	$17,885,356	$17,897,939	$18,170,743
Road and improvements	5,500,158	5,693,366	5,882,706	5,958,598	6,002,615
Equipment	1,638,482	1,824,856	1,885,956	1,937,204	1,838,883
Davis Colliery Company	159,359	180,121	191,478	218,365	199,466
Material on hand	121,095	110,572	97,519	80,958	103,459
Cash	12,169	20,476	74,094	19,321	36,470
Traffic balances	33,499	37,985	47,329	77,331	71,780
Due from agents and conductors	4,447	6,318	5,920	7,733	6,042
Miscellaneous accounts	49,089	79,760	87,463	88,770	39,461
Other assets	28,650	30,467	8,975	9,642	13,826
Profit and loss	259,322	238,099	200,014	120,526	.....
Total assets	$25,664,935	$26,092,885	$26,366,811	$26,416,387	$26,483,346
Capital stock	$19,913,000	$20,000,000	$20,000,000	$20,000,000	$20,000,000
Mortgage bonds	3,905,000	4,031,000	4,116,000	4,068,000	4,079,000
Collateral trust notes	.....	.....	550,000	.....	.....
Equipment bonds and notes	461,173	371,474	282,614	239,898	220,553
Bills payable	1,109,217	1,333,287	1,010,087	1,616,363	1,466,837
Open accounts	118,313	211,692	180,948	301,926	327,930
Payrolls and vouchers	96,523	90,792	178,022	135,602	205,474
Other liabilities	61,709	54,640	49,140	54,598	88,135
Profit and loss	.....	.....	.....	.....	95,416
Total liabilities	$25,644,935	$26,092,885	$26,366,811	$26,416,387	$26,483,346

Compartive Operating Statistics Years Ended J une 30.—Coal & Coke Railway Company.

	1909	1910	1911	1912	1913
Traffic Statistics:					
Miles operated	191.3	197.3	197.3	198.75	198.75
Passengers carried	269,152	281,553	293,301	357,466	489,550
Passengers carried one mile	6,201,416	5,830,675	6,426,971	7,011,323	8,436,377
Revenue freight moved (tons)	775,004	949,132	1,022,286	1,275,938	* 1,425,467
Revenue freight one mile (tons)	51,590,642	72,763,206	70,740,485	94,128,501	103,864,990
Income Account:					
Earnings:					
Passenger	$ 124,248	$ 160,309	$ 173,245	$ 197,138	$ 239,766
Freight	489,746	557,681	549,184	690,847	716,792
Miscellaneous	21,180	29,031	34,351	35,048	39,405
Gross earnings	$ 635,174	$ 747,021	$ 756,780	$ 923,033	$ 995,963
Operating expenses	480,092	565,824	566,721	634,615	743,953
Net earnings	155,082	181,197	190,060	288,418	252,010
Other income	68,272	153,265	180,648	159,362	318,398
Gross income	$ 223,354	$ 334,462	$ 370,708	$ 447,780	$ 570,409
Deductions:					
Taxes	42,000	42,000	42,000	42,000	42,000
Rentals	.....	.....	4,476	1,399	2,254
Interest on bonds	177,761	197,359	213,569	238,702	203,476
Other interest	86,643	73,880	72,579	78,493	105,714
Miscellaneous	.....	.....	.....	11,192	550
Total deductions	$ 306,404	$ 313,239	$ 332,624	$ 371,777	$ 353,993
Surplus for year	† 83,050	21,223	38,084	76,003	216,416

* Of which products of agriculture, 2.06%; animals, .26%; mines, 72.97%; forests, 15.76%; manufacturers, 5.11%; merchandise, 3.11%; miscellaneous, .73%—total, 100%. † Deficit.

CROFT RAILROAD COMPANY.

(See Alexander and Eastern Railway Co.)

Organization.

Incroporated June 15, 1910, under the laws of West Virginia. Operates thce Alexander and Eastern Railroad. This is a logging road and is used in connection with the lumber operations of the Croft Lumber Company.

Location and Extent of Line Within West Virginia.

Upshur and Randolph counties. Alexander, West Virginia to Long Run Junction, West Virginia, 16 miles. Gauge, standard. Rail 35 and 56 pounds. Connects with the Baltimore and Ohio Railroad at Alexander.

Principal Officers.

President	S. A. Kendall	Crellin, Md.
Vice-President	Walter V. McIlvanin	Philadelphia, Pa.
Secretary	J. Gibson McIlvanin, Jr.	Philadelphia, Pa.
Treasurer	Hugh McIlvanin	Philadelphia, Pa.
General Manager	J. W. Sullivan	Alexander, W. Va.
Tax Agent	J. W. Sullivan	Alexander, W. Va.

CUMBERLAND AND PENNSYLVANIA RAILROAD COMPANY.

Organization.

Chartered March 4, 1850, under the laws of Maryland and acquired the railroad formerly owned by the Mt. Savage Iron Company extending from Cumberland, Md. to Mt. Savage, Md., 10 miles. In 1853 the company purchased the road from Lonaconing, Md. to Piedmont, West Virginia from the George's Creek Iron and Railroad Company. In 1854 an extension was completed at Frostburg, Md., 7 miles and in 1857 an extension to Lanaconing, 8 miles. Controlled through ownership of capital stock by the Consolidation Coal Co.

Location and Extent of Line Within West Virginia.

Mineral county. Cumberland, Md. to Piedmont, West Virginia, 32.65 miles; Eckhart to Eckhart Junction 9.4 miles; total owned 53.46 miles; trackage 3.7 miles. Total operated 57.16 miles. Second track 6.51 miles; third track 2.79 miles. Standard gauge.

Directors.

C. W. Watson (Chairman)	Baltimore, Md.
H. C. Black	Baltimore, Md.
J. H. Wheelright	Baltimore, Md.
A. B. Fleming	Fairmont, W. Va.
Sam'l McRoberts	New York, N. Y.

Principal Officers.

President	J. H. Wheelright	Baltimore, Md.
Secretary	T. K. Stuart	Baltimore, Md.
Treasurer	T. K. Stuart	Baltimore, Md.
General Auditor	A. S. Dunham	Baltimore, Md.
Tax Agent	C. H. Bradfield	Baltimore, Md.

CUMBERLAND VALLEY AND MARTINSBURG RAILROAD COMPANY.

Organization.

Incorporated March 17, 1888 under the laws of West Virginia. On January 13, 1890 the Martinsburg and Potomac Railroad Company was merged into the Cumberland Valley and Martinsburg Railroad Company. The Martinsburg and Potomac Railroad Company was incorporated under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

The main line extends from Potomac River, W. Va. to Winchester, Virginia, a distance of 33.60 miles, 24.47 miles of which are in West Virginia. The company also has 15.14 miles of sidings within West Virginia. The property within West Virginia is in Berkeley County.

Principal Officers.

President	M. C. Kennedy	Chambersburg, Pa.
Secretary	A. C. Radenbousch	Martinsburg, W. Va.
Auditor	C. M. Davison	Chambersburg, Pa.
Treasurer	W. L. Ritchey	Chambersburg, Pa.
Superintendent	J. H. Tonge	Chambersburg, Pa.
General Passenger Agent	H. A. Riddle	Chambersburg, Pa.
General Freight Agent	R. R. Blydenburgh	Chambersburg, Pa.
Engineer	Thomas B. Kennedy	Chambersburg, Pa.
Tax Agent	C. M. Davison	Chambersburg, Pa.

ELK AND LITTLE KANAWHA RAILROAD COMPANY.

Organization.

Incorporated September 8, 1909, under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Braxton and Gilmer counties. Boggs to Shock, West Virginia, 27 miles. Connects at Boggs with Coal and Coke Railway. Gauge 3 ft.

Principal Officers.

President	Martin Snider	Wickliffe, Ohio.
Vice-President	S. Tydeman	Bloomfield, N. J.
Secretary	H. M. Snider	Gates Mills, Ohio.
Auditor	Geo. W. Pike	Cleveland, Ohio.
Treasurer	Frank Wilson	New York, N. Y.
General Superintendent	A. H. Elfner	Gassaway, W. Va.
Attorney	V. P. Kline	Cleveland, O.
Tax Agent	Geo. W. Pike	Cleveland, O.

ERBACON AND SUMMERSVILLE RAILROAD COMPANY.

Organization.

Chartered May 11, 1911, under the laws of West Virginia. Road is being constructed for the use of the Davis, Eakin Lumber Company and is owned by the stock holders of that company.

Location and Extent of Line Within West Virginia.

Webster and Nicholas counties. Erbacon, W. Va. to Birch River, W. Va., 10 miles; Birch River, W. Va. to Mill Creek, W. Va., 6 miles. Sidings 7 miles. Standard gauge. Rail 40 to 60 pounds.

Directors.

P. E. Eakin	Weston, W. Va.
J. W. Eakin	Weston, W. Va
J. R. Davis	Weston, W. Va
I. J. Davis	Birch River, W. Va.
H. R. Paulhamus	Erbacon, W. Va

Principal Officers.

President	P. E. Akin	Erbacon, W. Va.
Vice-President	F. B. Matthews	Erbacon, W. Va.
Secretary	J. R. Davis	Weston, W. Va.
Auditor	J. W. Akin	Weston, W. Va.
Treasurer	J. R. Davis	Weston, W. Va.
General Manager	P. E. Akin	Erbacon, W. Va.
General Superintendent	P. E. Akin	Erbacon, W. Va.
Attorney	Birk S. Stathers	Weston, W. Va.
Tax Agent	J. R. Davis	Weston, W. Va.

GLADY AND ALPENA RAILROAD COMPANY.

Organization.

Chartered February 19, 1901, under the laws of West Virginia. This railroad is a common carrier but is used principally by the Raine-Andrews Lumber Company.

Location and Extent of Line Within West Virginia.

Tucker and Randolph counties. Gladwin, W. Va. to Evenwood, W. Va., 18 miles; switch at Gladwin, .05 miles. Standard gauge. Rail 50 pounds.

Directors.

T. W. Raine	Evenwood, W. Va.
K. Z. Raine	Evenwood, W. Va.
John Raine	Rainelle, W. Va.
F. L. Andrews	New Bethlehem, Pa.
W. M. Andrews	New Bethlehem, Pa.

Principal Officers.

President	T. W. Raine	Evenwood, W. Va.
Vice-President	F. L. Andrews	New Bethlehem, Pa.
Secretary	John Raine	Rainelle, W. Va.
Treasurer	F. W. Raine	Evenwood, W. Va.
General Manager	T. W. Raine	Evenwood, W. Va.
Tax Agent	F. W. Raine	Evenwood, W. Va.

Capital Account, Income, Etc., Years Ended June 30th.

	Capital Stock Outstanding	Miles Operated	Passenger Earnings	Freight Earnings	* Total Earnings	Operating Expenses
1909	$ 100,000	18.05	$.....	$ 14,336	$ 16,136	$ 10,655
1910	100,000	18.05	558	19,661	22,019	16,827
1911	100,000	18.05	638	30,586	33,024	15,477
1912	100,000	18.05	650	28,049	30,499	18,557
1913	100,000	18.05	1,001	33,206	34,207	18,291

* Includes other earnings.

Capital Account, Income, Etc.—(Continued)

	Net Earnings	Other Income	Taxes	Interest	Total Deductions	Surplus For Year
1909.....	$ 5,481	.....	$748	$1,711	$ 2,459	$ 3,022
1910.....	5,192	.....	685	1,507	2,392	2,800
1911.....	17,547	.....	738	942	1,680	15,866
1912.....	11,942	.....	712	488	1,200	10,742
1913.....	15,916	$1,800	616	.....	†17,616	100

†Included dividends (17%), $17,000.

GLENRAY AND RICHWOOD RAILROAD COMPANY.

Organization.

Organized December 22, 1908, under the laws of West Virginia. This road is in process of construction. The road was being built and operated by the Commonwealth Lumber Company, a West Virginia corporation, at its expense and in return therefor the railroad company was hauling logs and freight for the said lumber company over the portions of the road which had been completed. The said Commonwealth Lumber Company became badly involved financially and on or about June 1, 1911 discontinued operations of the Lumber company and the said railroad discontinued operations. Later a new lumber company was formed as a West Virginia corporation under the name of the Glenray Lumber Company and under an agreement with the said Glenray Lumber Company the railroad is being operated as was formerly done by the Commonwealth Lumber Company.

Location and Extent of Line Within West Virginia.

Talcott District, Summers county. Main track, 10 miles; branches 5 miles.

Principal Officers.

President	F. L. Harvey	Fosburg, Pa.
Vice-President	Hon. Theo. L. Wilson	Clarion, Pa.
Secretary	H. F. Strattan	Clarion, Pa.
Treasurer	A. B. Collins	Clarion, Pa.
General Manager	Chas. A. Briggs	Glenray, West Va.
Attorney	T. N. Read	Hinton, W. Va.
Tax Agent	H. F. Strattan	Clarion, Pa.

GREENBRIER, CHEAT AND ELK RAILROAD COMPANY.

Organization.

Organized September 29, 1910, under the laws of the State of West Virginia. (Under course of construction.)

Location and Extent of Line Within West Virginia.

Pocahontas and Randolph counties. Main line 47 miles.

Principal Officers.

President	S. E. Slaymaker	New York City.
Vice-President	Davis L. Luke	New York City.
Secretary	G. W. E. Nelson	New York City.
Treasurer	Adam K. Luke	New York City.
General Superintendent	E. P. Shaffer	Cass, W. Va.
Tax Agent	S. E. Slaymaker	New York City.

GUYAN, BIG UGLY AND COAL RIVER RAILWAY COMPANY.

Organization.

Incorporated February 28, 1907, under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Lincoln county. Gill, W. Va., to Hulls Farm, W. Va. 12 miles.

Principal Officers.

President	Benjamin Johnson	Richmond, Ind.
VicePresident	John H. Johnson	Richmond, Ind.
Secretary	W. W. Gifford	Richmond, Ind.
Treasurer	John H. Johnson	Richmond, Ind.
General Manager	John W. Thompson	Richmond, Ind.
Superintendent	T. J. Balin	Leet, W. Va.
General Passenger Agent	W. W. Gifford	Richmond, Ind.
General Freight Agent	W. W. Gifford	Richmond, Ind.
Attorney	E. E. Williams	Huntington, W. Va.
Tax Agent	E. E. Williams	Huntington, W. Va.

ISLAND CREEK RAILROAD COMPANY.

Organization.

Organized April 12, 1902, under the laws of West Virginia. (Leased

to the Chesapeake & Ohio Railway Company.) Controlled by the Island Creek Coal Company through ownership of entire capital stock.

Location and Extent of Line Within West Virginia.

Holden, W. Va., to Logan, W. Va. Main line 6.47 miles. Sidings

Principal Officers.

President	T. B. Davis	New York, N. Y.
Secretary	F. W. Batchelder	Boston, Mass.
Auditor	C. P. Donovan	Holden, W. Va.
Treasurer	F. W. Batchelder	Boston, Mass.
General Superintendent	A. H. Beisel	Holden, W. Va.
Chief Engineer	C. W. Snyder	Holden, W. Va.
Tax Agent	C. P. Donovan	Holden, W. Va.

THE KANAWHA CENTRAL RAILROAD COMPANY.

Organization.

Chartered January 22, 1906, under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Kanawha county. Brounland, West Virginia, to Olcott, West Virginia, 5 miles. Standard gauge.

Directors.

S. B. Avis	Charleston, W. Va.
F. K. Holmstead	Charleston, W. Va.
I. C. Jordon	Charleston, W. Va.
Waller C. Hardy	Charleston, W. Va.
F. A. Avis	Charleston, W. Va.

Principal Officers.

President	S. B. Avis	Charleston, W. Va.
Vice President	I. C. Jordon	Charleston, W. Va.
Secretary	Waller C. Hardy	Charleston, W. Va.
Treasurer	Clarence Fuhrer	New York City, N. Y.
General Superintendent	H. S. Lingle	Olcott, W. Va.
Tax Agent	Clarence Fuhrer	New York City, N. Y.

KANAWHA AND COAL RIVER RAILROAD COMPANY.

(Not in operation.)

Organization.

Location and Extent of Line Within West Virginia.

Kanawha county.

Principal Officers.

Attorney	Waller C. Hardy	Charleston, W. Va.

KANAWHA, GLENJEAN AND EASTERN RAILROAD COMPANY.

Organization.

Chartered November 1, 1895, under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Fayette and Raleigh counties. Glen Jean to Tamroy, West Virginia, 8 miles; Sugar Creek Junction to Pax, West Virginia, 6.20 miles. Sidings 4.90 miles. Standard gauge. 80 lb. rail.

Directors.

William McKell	Glen Jean, W. Va.
John D. McKell	Chillicothe, O.
Robert W. Manley	Chillicothe, O.
James F. Brown	Charleston, W. Va.
E. W. Knight	Charleston, W. Va.

Principal Officers.

President	Wm. McKell	Glen Jean, W. Va.
Secretary	Robert W. Manley	Chillicothe, O.
Auditor	O. F. McCoy	Glen Jean, W. Va.
Treasurer	John D. McKell	Chillicothe, O.
General Superintendent	Thomas Nichol	Glen Jean, W. Va.
General Passenger Agent	O. F. McCoy	Glen Jean, W. Va.
General Freight Agent	O. F. McCoy	Glen Jean, W. Va.
Chief Engineer	Thomas Nichol	Glen Jean, W. Va.
Attorney	Brown, Jackson & Knight	Charleston, W. Va.
Tax Agent	Wm. McKell	Glen Jean, W. Va.

Capital Account, Income, Etc., Years Ended June 30.

	Capital Stock Outstanding	Cost R.R. and Investment	Miles Operated	Passenger Earnings	Freight Earnings	*Gross Earnings
1909	$100,000	$372,030	8.0	$ 1,959	$28,465	$32,313
1910	100,000	474,493	8.0	5,942	33,190	41,262
1911	100,000	594,365	14.2	8,760	33,344	44,196
1912	100,000	610,140	14.2	14,646	79,292	95,006
1913	100,000	609,190	14.2	18,653	96,191	115,304

*Includes other earnings.

	Net Earnings	Gross Income	Interest	Other Deductions	Total Deductions	Surplus for Year.
1909	$ 9,418	$ 9,418	$ 7,182	$1,808	$ 8,991	$ 426
1910	13,182	13,182	10,000	1,843	11,843	1,339
1911	15,041	15,091	12,000	1,892	13,892	1,199
1912	48,918	49,518	45,940	2,592	48,532	986
1913	61,048	61,674	61,140	3,403	64,543	†2,869

†Deficit.

THE KANAWHA & MICHIGAN RAILWAY COMPANY.

Organization.

Incorporated April 23, 1890, under the laws of Ohio and West Virginia. Successors to the Kanawha and Ohio Railway Company, which was sold on March 4, 1890, under foreclosure. The Kanawha & Michigan Railway Company acquired all the property and franchises of the Charleston and Gauley Railway Company, July 1, 1890. The

Charleston and Gauley Railway Company was chartered under the laws of West Virginia, December 20, 1887.

The company was formerly controlled by the Hocking Valley Railroad Company but in March 1910 control was sold to the Chesapeake and Ohio Railway and Lake Shore and Michigan Southern Railway companies jointly. On June 30, 1913, the two latter companies each owned 40,292 of the 90,000 shares. (Chesapeake & Ohio Railway Company has since disposed of its holdings to the Lake Shore and Michigan Southern Railway.)

The Buckingham Branch, 11 miles, owned by the Kanawha & Michigan Railway Co., is leased to the Zanesville and Western Railway and the Toledo and Ohio Central Railway companies and its operations are included in the statements of those companies.

The company transports the entire output of the Kanawha and Hocking Coal and Coke Company which owns or leases more than 33,000 acres of coal lands. It also holds the entire capital stock and all the bonds of the Pt. Pleasant Bridge Company, owning the bridge over the Ohio River at Pt. Pleasant, West Virginia.

Location and Extent of Line Within West Virginia.

The main line of the Ohio Division extends from Corning, Ohio, to Hobson, Ohio, 56.80 miles; the West Virginia Division extends from Kanauga, Ohio, to Gauley Bridge, West Virginia, 96.70 miles, 95 miles of which is within West Virginia; the Buckingham Branch extends from Glouchester, Ohio, to Carington, Ohio, 11 miles; the Smithers Creek Branch, which is wholly within West Virginia, extends from Smithers to Marting, 4.40 miles. The total mileage owned is 168.90 miles, all of which is operated by the company except the Buckingham Branch. The company also operates 18.17 miles of trackage rights over the Hocking Valley Railway from Pomeroy, Ohio, to Gallipolis, Ohio, 17.40 miles, and from Armatige to Athens, Ohio, 1.30 miles. The company owns 112.04 miles of sidings and has leased 5.3 miles. 74.45 miles of its sidings are within West Virginia. The company also operates 5.5 miles of private track.

Within West Virginia the lines run through Fayette, Kanawha, Putnam, and Mason counties.

Directors.

William C Williard	Columbus, O.
E. C. Fuller	Columbus, O.
J. F. Stone	Columbus, O.
F. B. Sheldon	Columbus, O.
W. C. Brown	New York, N. Y.
Frank Trumbull	New York, N. Y.
A. H. Smith	New York, N. Y.
Geo. W. Stevens	Richmond, Va.
J. Q. Van Winkle	Cincinnati, O.

Principal Officers.

President	F. B. Sheldon	Columbus. O.
Secretary	E. N. Bennett	Charleston, W. Va.

Treasurer	E. N. Bennett	Charleston, W. Va.
Auditor	L. P. Ecker	Charleston, W. Va.
General Superintendent	A. N. Lyon	Charleston, W. Va.
Tax Agent	L. P. Ecker	Charleston, W. Va.
General Freight and Passenger Agent	J. F. Youse	Charleston, W. Va.
General Attorney	W. W. King	Charleston, W. Va.

General Balance Sheet, June 30.

Assets:	1912	1913
Cost of road, etc	$14,901,408.19	$16,346,335.05
Less reserve for accrued depreciation	264,056.04	318,028.63
Balance	$14,637,352.15	$16,028,306.42
Securities, etc., owned	2,002,004.00	2,002,004.00
Cash	189,496.27	285,474.49
Materials and supplies	246,708.65	228,800.92
Other working assets	352,983.52	441,686.76
Deferred debit items	58,310.30	48,054.40
Totals	$17,486,854.89	$19,034,326.99

Liabilities:	1912	1913
Capital stock	$ 9,000,000.00	$ 9,000,000.00
Funded debt	4,969,000.00	4,969,000.00
Equipment trust obligations	361,233.33	1,409,000.00
Accrued interest and taxes	60,138.03	58,403.03
Deferred credit items	208.29	687.09
Working liabilities	659,549.25	706,042.70
Additions since June 30, 1907	1,068,676.29	1,068,676.29
Profit and loss	1,368,049.70	1,822,517.88
Totals	$17,486,854.89	$19,034,326.99

Comparative perating Statistics Years Ended June 30.— Kanawha & Michigan Railway Co.—(Continued.)

	1900	1910	1911	1912	1913
Traffic Statistics:					
Average mileage	176.70	175.60	175.43	176.10	176.60
Passenger train miles	433,067	424,553	434,003	473,104	452,025
Freight train miles	808,743	835,498	955,175	889,540	760,115
Mixed train miles	83	17	.....	.....	.....
Special train miles	779	1,304	1,598	1,573	1,094
Total rev. train miles	1,242,672	1,261,372	1,390,776	1,364,223	1,213,234
Passengers carried	968,703	1,120,755	1,195,993	1,206,356	1,269,783
Passengers carried 1 mile	16,682,443	17,166,309	19,114,684	18,596,362	19,527,336
Rev. freight moved (tons)	3,377,115	4,698,829	5,287,117	5,362,817	*5,611,112
Rev. freight 1 mile (tons)	349,910,620	461,142,238	671,442,267	677,137,798	712,246,18)
Income Account:					
Earnings—Passenger	$313,362	$319,463	$354,172	$346,360	$372,311
Freight	1,762,341	2,304,148	2,688,647	2,732,888	2,858,751
Miscellaneous	51,934	56,046	68,233	66,004	72,167
Gross earnings	$2,127,637	$2,769,657	$3,111,052	$3,145,252	$3,303,229
Operating Expenses:					
Maintenance of way and structure	449,449	517,446	368,251	405,947	478,269
Maintenance of equipment	559,333	646,813	552,193	570,346	641,444
Traffic	20,005	24,642	27,502	27,075	28,823
Transportation	660,058	690,839	867,169	928,427	958,671
General	33,877	53,543	82,785	81,165	78,212
Total expenses	$1,731,722	$1,933,283	$1,897,900	$2,013,560	$2,185,419
Net earnings	395,915	836,374	1,213,152	1,131,692	1,117,810
Other Income:					
Rentals	98,876	22,761	209,240	166,503	22,756
Hire of equipment	.....	163,317			280,357
Miscellaneous	1,135	315			5,103
Total other income	$100,011	$186,393	$209,240	$166,503	$308,216
Gross income	495,926	1,022,767	1,422,392	1,298,195	1,426,026
Deductions:					
Taxes	80,093	86,669	94,036	104,538	106,262
Rentals	14,189	13,168	13,605	21,428	11,626
Interest on bonds	202,660	223,760	223,760	223,760	223,760
Interest on equipment trusts	55,416	56,673	35,415	23,660	67,093
Other interest	9,052	12,000	2,128	6,480	6,625
Additions and betterments	118,468	141,692	452,623	.....	.....
Operation of tie hoists	.....	122	86	93	60

Miscellaneous	.....	.....	.....	.....	5.204
Dividends	.....	.....	360,000	450,000	540,000
Total deductions	$479,875	$534,084	$1,181,653	$829,960	$960,630
Surplus for year	16,048	488,682	240,739	468,236	465,396
Per cent earned on stock	0.18	5.43	6.67	10.20	11.17
Gross earnings per mile	12,039.59	15,772.53	17,716.69	17,860.60	18,704.58
Operating expenses per mile	9,799.24	11,000.58	10,808.09	11,434.19	12,374.97
Net earnings per mile	2,240.35	4,762.95	6,908.60	6,426.41	6,329.61
Expenses to earnings	81.39%	69.80%	61.00%	64.02%	66.16%
Average rate per passenger per mile (cents)	1.88	1.86	1.85	1.86	1.91
Average rate per ton per mile (cents)	0.504	0.519	0.400	0.404	0.401

*Products of agriculture, 4.36%; animals, 0.37%; mines, 82.60%; forests, 0.69%; manufactures, 3.73%; merchandise, 1.56%; miscellaneous, 0.69%—total, 100%.

KANAWHA AND WEST VIRGINIA RAIROAD COMPANY.

Organization.

Chartered under the laws of West Virginia, May 16, 1905, as successors to the Imboden Odell Railway Company which was chartered in 1903 to construct a railroad from Charleston, W. Va., to Belva on the Gauley River, a distance of 55 miles.

Location and Extent of Line Within West Virginia.

Kanawha county. Charleston, W. Va., to Blakely, West Virginia, 33.60 miles; Belva to Little Elk, West Virginia, 4 miles.

Directors.

E. S. Jones	Scranton, Pa.
C. D. Jones	Scranton, Pa.
T. E. Jones	Scranton, Pa.
W. D. Boyer	Scranton, Pa.
C. H. Welles	Scranton, Pa.
G. G. Brooks	Scranton, Pa.
H. W. Kingsburg	Scranton, Pa.
C. S. Weston	Scranton, Pa.
C. P. Davidson	Scranton, Pa.
J. T. Porter	Scranton, Pa.
W. A. MacCorkle	Charleston, W. Va.
R. C. Megargel	New York, N. Y.
R. C. Willis	Scranton, Pa.

Principal Officers.

President	Edward S. Jones	Scranton, Pa.
Vice-President	W. A. MacCorkle	Charleston, W. Va.
Secretary	Victor E. Wenzel	Scranton, Pa.
Auditor	S. G. Smith	Charleston, W. Va.
Treasurer	Thomas E. Jones	Scranton, Pa.
General Manager	C. E. Fultz	Charleston, W. Va.
Chief Engineer	G. S. Plumley	Charleston, W. Va.
Attorney	W. A. MacCorkle	Charleston, W. Va.
Tax Agent	Victor E. Wenzel	Scranton, Pa.

KELLEY'S CREEK IMPROVEMENT COMPANY.

Organization.

Chartered in July, 1894, under the laws of West Virginia. Leased for an indefinite period to the Kanawha and Hocking Coal and Coke Company.

Location and Extent of Line Within West Virginia.

Kanawha county. Cedar Grove to Mammoth, West Virginia, 8.7 miles. Standard gauge. 56 lb. rail.

Principal Officers.

Treasurer	C. C. Lewis, Jr	Charleston, W. Va.
Tax Agent	C. C. Lewis, Jr	Charleston, W. Va.

KELLEYS CREEK AND NORTHWESTERN RAILROAD COMPANY.

Organization.

Organized May 9, 1903, under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Kanawha county. Cedar Grove, West Virginia, to Ward, West Virginia, 5.35 miles. To Mine No. 1, 1 mile. Standard gauge.

Principal Officers.

President	F. M. Staunton	Charleston, W. Va.
Vice-President	C. W. Ward	Queens, L. I. N. Y.
Secretary	H. B. Smith	Charleston, W. Va.
General Manager	J. W. Dawson	Ward, W. Va.
General Superintendent	C. C. Gressang	Ward, W. Va.
Attorney	Price Smith, Spilliman & Clay	Charleston, W. Va.
Tax Agent	C. C. Gressang	Ward, W. Va.

Capital Account, Income, Etc., Years Ended June 30.

	Capital Stock Authorized	Bonded Debt Out.	Miles Operated	Passenger Earnings	Gross Earnings
1909	$ 100,000	$.....	4.5	$ 63	$ 16,589
1910	100,000	50,000	4.5	162	19,043
1911	100,000	50,000	5.35	256	18,543

	Gross Earnings	Operating Expenses	Net Earnings	Taxes	Net Income
1909	$ 16,652	$ 16,641	$ 11	$ 1,242	$ 1,231
1910	19,205	18,439	765	304	461
1911	18,799	18,176	624	774	* 150

* def.

LITTLE KANAWHA RAILROAD COMPANY.

Organization.

Chartered May 1, 1896, under the laws of West Virginia. Owned jointly by the Pittsburg and Lake Erie Company, The Pennsylvania Company and Baltimore and Ohio Railroad Company. These companies own practically all of the capital stock. Operated by the Baltimore and Ohio Railroad Company as agent of owners.

Location and Extent of Line Within West Virginia

Wood and Wirt counties. Parkersburg, West Virginia to Owensport, West Virginia, 30.44 miles. Sidings 5 miles. Standard gauge. 56 lb. rail.

Directors.

J. M. Schoonmaker..... Pittsburgh, Pa.
Joseph Wood..... Pittsburgh, Pa.
J. J. Turner..... Pittsburgh, Pa.
J. T. Blair..... Pittsburgh, Pa.
G. M. Shriver..... Baltimore, Md.
S. D. Brady..... Morgantown, W. Va.
Reese Blizzard..... Parkersburg, W. Va.

Principal Officers.

President .....J. M. Schoonmaker..... Pittsburgh, Pa.
Vice-President ....John G. Robinson..... Pittsburgh, Pa.
Secretary.....J. T. Blair..... Pittsburgh, Pa.
Auditor .....O. E. Kennedy..... Pittsburgh, Pa.
Treasurer .....J. T. Blair..... Pittsburgh, Pa.
Chief Engineer....S. D. Brady..... Morgantown, W. Va.
Attorney.....Reese Blizzard ..... Parkersburg, W. Va.
Tax Agent.....O. E. Kennedy..... Pittsburgh, Pa.

Capital Account, Income, Etc., Years Ended June 30.

	Capital Stock Outstand'g	Cost R. R. and Invest-ment	Miles Operated	Passenger Earnings	Freight Earnings	* Total Earnings
1909	$ 509,500	$ 524,767	30.44	$ 22,122	$ 16,814	$ 43,149
1910	509,500	525,204	30.44	20,088	18,322	43,054
1911	509,500	524,954	30.44	11,084	15,165	31,739
1912	509,500	522,240	30.44	15,129	13,644	33,485
1913	509,500	522,240	30.44	14,854	9,182	28,291

* Includes other earnings.

	Operat'g Expenses	Net Earnings	Gross Income	Taxes	Total Deductions	Balance for Year
1909	$56,331	† $13,182	† $13,142	$3,574	$9,055	† $22,197
1910	53,234	† 10,180	† 9,621	2,867	6,887	† 16,508
1911	42,017	† 10,277	† 9,798	2,215	7,275	† 17,074
1912	50,942	† 17,457	† 17,057	2,093	7,997	† 25,054
1913	46,194	† 17,903	† 17,901	2,038	7,651	† 25,553

† Deficit.

LOOP AND LOOKOUT RAILROAD COMPANY.

(Operated by C. & O. Ry.)

Organization.

Organized August 17, 1907, under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Fayette county. Main line 9.15 miles.

Principal Officers.

President .....Lewis C. Dyer..... Lancaster, Pa.
Vice-President ....Charles E. Andrews, Jr.... New Bethlehem, Pa.
Treasurer .....Thomas M. Arnold..... Lancaster, Pa.
General Manager..John Raines..... Rainelle, W. Va.
Tax Agent.....Lewis C. Dyer..... Lancaster, Pa.

LORAMA RAILROAD COMPANY.

Organization.

Chartered 1905, under the laws of West Virginia as a reorganization of the Pennsboro and Harrisville, Ritchie County Railway Company.

Location and Extent of Line Within West Virginia.

Ritchie county. Pennsboro to Harrisville, West Virginia, 14 miles. Gauge 3 ft. Rail 20 to 30 pounds.

Directors.

M. K. Duty	Pennsboro, W. Va.
E. E. Wells	Pennsboro, W. Va.
Lora Duty	Pennsboro, W. Va.
H. P. Duty	Pennsboro, W. Va.
S. G. Pyle	Middlebourne, W. Va.

Principal Officers.

President	M. K. Duty	Pennsboro, W. Va.
Vice-President	E. E. Wells	Pennsboro, W. Va.
Secretary	E. E. Wells	Pennsboro, W. Va.
Auditor	Lora Duty	Pennsboro, W. Va.
Treasurer	M. K. Duty	Pennsboro, W. Va.
General Manager	M. K. Duty	Pennsboro, W. Va.
General Superintendent	F. H. Britton	Pennsboro, W. Va.
General Freight Agent	F. H. Britton	Pennsboro, W. Va.
General Passenger Agent	F. H. Britton	Pennsboro, W. Va.
Tax Agent	M. K. Duty	Pennsboro, W. Va.
Attorney	M. K. Duty	Pennsboro, W. Va.

MANN'S CREEK RAILROAD COMPANY.

Organization.

See Babcock Coal and Coke Company.

MARLINTON AND CAMDEN RAILROAD COMPANY.

Organization.

Incorporated in 1903, under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Pocahontas county. Chesapeake and Ohio Railroad Companies. Sidings to Davis, West Virginia. Standard gauge.

Directors.

E. W. Campbell	Warren, Pa.
Jno. W. Campbell	Warren, Pa.
Jas. W. Campbell	Marlinton, W. Va.
E. B. Campbell	Marlinton, W. Va.
G. U. Campbell	Marlinton, W. Va.
C. D. Campbell	Berkshire, Mass.

Principal Officers.

President	E. W. Campbell	Warren, Pa.
Vice-President	G. W. Campbell	Marlinton, W. Va.
Secretary	J. W. Campbell	Warren, Pa.
Treasurer	G. W. Campbell	Marlinton, W. Va.
General Manager	H. G. Baxter	Marlinton, W. Va.
Attorney	W. A. Bratton	Marlinton, W. Va.
Tax Agent	G. W. Campbell	Marlinton, W. Va.

MOOREFIELD AND VIRGINIA RAILROAD COMPANY.

Organization.

Organized April 6, 1910, under the laws of West Virginia. Successors to the Hampshire Southern Railroad Company, chartered August 30, 1906 under the laws of West Virginia. Connects with the South Branch Railroad of the B. & O. System at Romney, West Virginia.

Location and Extent of Line Within West Virginia.

Hampshire, Grant and Hardy counties. Romney to Petersburg, West Virginia, 38 miles. Sidings 2 miles. Standard gauge. 60 and 85 lb. rails.

Principal Officers.

President	Daniel Willard	Baltimore, Md.
Vice-President	H. L. Bond, Jr	Baltimore, Md.
Secretary	C. W. Woolford	Baltimore, Md.
Auditor	J. L. Kirk	Baltimore, Md.
Treasurer	J. V. McNeal	Baltimore, Md.
General Manager	G. W. Galloway	Baltimore, Md.
Chief Engineer	F. L. Stuart	Baltimore, Md.
Tax Agent	F. J. Griffith	Baltimore, Md.

MORGANTOWN AND KINGWOOD RAILROAD COMPANY.

Organization.

Chartered January 14, 1899, under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Monongalia and Preston counties. Morgantown to M. & K. Junction, West Virginia, 47.94 miles; Rock Forge to Richard, West Virginia, 0.77 miles—total main line 48.71 miles. Sidings 9.5 miles. Connects with the Baltimore and Ohio Railroad at Morgantown. Standard gauge. 85 lb. rail.

Directors.

S. B. Elkins	New York, N. Y.
Richard Elkins	Morgantown, W. Va.
F. W. Bretz	Morgantown, W. Va.
Davis Elkins	Morgantown, W. Va.
J. H. McDermott	Morgantown, W. Va.
H. R. Warfield	Morgantown, W. Va.
W. G. Wilson	Elkins, W. Va.

Principal Officers.

President	Davis Elkins	Morgantown, W. Va.
Vice-President	S. B. Elkins	New York, N. Y.
Secretary	Richard Elkins	Morgantown, W. Va.
Auditor	T. Frank Burk	Morgantown, W. Va.
General Manager	F. K. Bretz	Morgantown, W. Va.
General Passenger Agent	Chas. F. Sutherland	Morgantown, W. Va.
General Freight Agent	Chas. F. Sutherland	Morgantown, W. Va.
Chief Engineer	J. K. Monroe	Kingwood, W. Va.
Attorney	Glasscock & Glasscock	Morgantown, W. Va.
Tax Agent	T. Frank Burk	Morgantown, W. Va.

Capital Account, Etc., Years Ending June 30th.

	Capital Stock	Bonded Debt	Cost R. R. and Investments	Miles Operated
1909	$ 200,000	$1,729,000	$2,368,294	47.94
1910	200,000	1,702,500	2,474,914	48.71
1911	2,000,000	1,675,500	2,497,515	48.71
1912	2,000,000	1,500,000	2,534,834	48.71
1913	2,000,000	1,500,000	2,562,294	48.71

	Gross Earnings	Net Earnings	Net Income	Interest Charges	Total Deductions	Balance for Year (+ or —)
1909	$ 205,263	$ 42,647	$ 55,276	$ 39,763	$ 47,651	+ 7,624
1910	322,201	88,062	89,529	41,149	49,028	+ 40,501
1911	345,606	88,384	91,500	76,079	87,716	+ 3,794
1912	329,098	81,107	91,718	84,710	93,457	— 1,738
1913	350,528	65,865	68,030	85,357	94,307	— 26,277

THE NORFOLK AND WESTERN RAILWAY COMPANY.

Organization.

The Norfolk and Western Railway Company was organized September 24, 1896, under an act of the General Assembly of Virginia, entitled "An Act authorizing the purchasers of the railroads and property of The Norfolk and Western Railroad Company sold by foreclosure of a deed-of-trust or mortgage thereon, to become and to be a corporation, to adopt a name therefor, and to possess and exercise general and other power."

The Norfolk and Western Railroad Company was authorized May 3, 1881, under the laws of Virginia as a reorganization of the Atlantic, Mississippi and Ohio Railroad Company which was sold by foreclosure. The Atlantic, Mississippi and Ohio Railroad Company was organized April 1, 1871, under the laws of Virginia, by consolidation of The Norfolk and Petersburg Railroad Company, The South Side Railroad

Company and the Virginia and Tennessee Railroad Company, all incorporated under the laws of Virginia.

The New River Railroad Mining and Manufacturing Company, incorporated under the laws of West Virginia in 1874, and the Bluestone Railroad Company, incorporated under the laws of West Virginia in 1881, were consolidated as of December 22, 1881, as the New River Railroad Company of West Virginia.

The New River Railroad Company of West Virginia, The New River Railroad Company (of Virginia), incorporated under the laws of Virginia, and the East River Railroad Company, incorporated under the laws of West Virginia, were consolidated with The Norfolk and Western Railroad Company as of May 9, 1882, October 19, 1882, under the general laws of West Virginia and Virginia.

The Clinch Valley Railroad Company, incorporated under the laws of Virginia, was consolidated with The Norfolk and Western Railroad Company as of May 20, 1887.

The Norfolk Terminal Company, incorporated under the laws of Virginia, was consolidated with The Norfolk and Western Railroad Company October 16, 1889, under the laws of Virginia.

The New River Plateau Railroad Company, incorporated under the laws of Virginia, was consolidated with the Norfolk and Western Railroad Company as of October 16, 1889, under the laws of Virginia.

The West Virginia and Ironton Railroad Company, incorporated under the laws of West Virginia, was consolidated with The Norfolk and Western Railroad Company as of September 30, 1890, under the laws of Virginia, Kentucky and West Virginia.

The Railroad property and franchises of The Scioto Valley and New England Railroad Company, incorporated under the laws of Ohio, were purchased by The Norfolk and Western Railroad Company July 22, 1890.

The railroad property and franchises of The Shenandoah Valley Railroad Company were purchased by The Norfolk and Western Railroad Company December 15, 1890. As stated stated above, the railroad property and franchises of The Norfolk and Western Railroad Company were sold at foreclosure sale September 15, 1896, and reorganized as of September 24, 1896, as The Norfolk and Western Railway Company, under the laws of Virginia.

The railroad property and franchises of The Norfolk, Lynchburg and Durham Railroad Company were acquired by purchase October 6, 1896.

The leasehold interest in the railroad property and franchises of the Columbus Connecting & Terminal Railroad Company was purchased by The Norfolk & Western Railway Company by deed dated November 12, 1896.

The railroad property and franchises of the Norfolk, Roanoke & Southern Railroad Company were purchased by The Norfolk & Western Railway Company by deed dated December 2, 1896.

The railroad property and franchises of The Cincinnati Connecting Belt Railroad Company were purchased by the Cincinnati, Portsmouth and Virginia Railroad Company April 9, 1901, and the railroad prop-

erty and franchises of the latter company were purchased by The Norfolk and Western Railway Company October 11, 1901.

The railroad property and franchises of the Iaeger and Southern Railway Company were purchased by The Norfolk and Western Railway Company April 25, 1906.

The railroad property and franchises of the West Virginia Southwestern Railway Company were purchased by The Norfolk and Western Railway Company February 26, 1909.

The railroad property and franchises of the Caretta Railway Company were purchased by The Norfolk and Western Railway Company February 26, 1909.

The railroad property and franchises of the Lynchburg Belt Line and Connecting Railway Company were purchased by The Norfolk and Western Railway Company April 7, 1910.

The railroad property and franchises of the Blackstone and Lunenburg Railroad Company were purchased by The Norfolk and Western Railway Company April 25, 1910.

The railroad property and franchises of the Pocahontas and Western Railroad Company were purchased by The Norfolk and Western Railway Company April 29, 1910.

The railroad property and franchises of the Big Stoney Railway Company were purchased by The Norfolk and Western Railway Company, December 9, 1910.

The railroad property and franchises of the Virginia Anthracite Coal and Railway Company were purchased by The Norfolk and Western Railway Company January 31, 1912.

The railroad property and franchises of the Columbus Connecting and Terminal Railroad Company were purchased by The Norfolk and Western Railway Company December 16, 1913.

Mileage operated June 30, 1913: Lines owned, 2,020.80 miles; trackage rights, 13.98 miles—total length of lines operated, 2,034.78 miles. The company also owned 444.90 miles of second track, 3.20 miles of third track, and 1,150.88 miles of sidings.

The proprietary and a..liated railroads that are operated by the company are controlled through ownership of all or a majority of their capital stock ,but in most cases through ownership of a majority of both stocks and bonds, and their operations are included in the general income accounts of The Norfolk and Western Railway Company.

The company also controls through ownership of capital stock the Guyandotte and Tug River Railroad Company, the Pocahontas Coal and Coke Company and the Virginia Company. The Pocahontas Coal and Coke Company is the owner of an extensive area of coal and other lands in West Virginia; the Williamson and Pond Creek Railroad Company; the Virginia Carolina Railway Company; the Norfolk Terminal Railway Company; Winston-Salem Southerland Railway Company; and the New River Holston and Western Railway Company. The Virginia Carolina Railway Company and the Williams and Pond Creek Railway Company are operated separately and are not included in the general income account of The Norfolk and Western Railway Company.

The company has authorized the electrification of the line between

Bluefield and Vivian, West Virginia, a distance of about 30 miles. Cost is estimated at $3,500,000, and work will require about two years.

Location and Extent of Lines.

Mileage Operated, June 30, 1913: A. Lines Owned (total 2,020.80 miles):

	Miles.
Main Line: Lambert's Point (Norfolk), Va., to Columbus, O.	702.62
Branches and Spurs	267.14
*Petersburg Low Grade Line: Poe, Va., to Addison, Va.	10.56
*Lynchburg Low Grade Line: Phoebe, Va., to Forest, Va.	24.36
*Big Sandy Low Grade Line: Naugatuck to Kenova, W. Va.	59.16
Durham Division: Lynchburg, Va., to Durham, N. C.	115.43
Branch and Spurs	3.48
Shenandoah Division: Hagerstown, Md., to Roanoke, Va.	238.11
Branches and Spurs	5.80
Winston-Salem Division: Roanoke, Va., to Winston-Salem, N. C.	121.61
Branch at Roanoke, Va.	0.20
Bristol Line: Walton Junction, Va., to Bristol, Tenn.	110.75
Branches and Spurs	14.31
North Carolina Division: North Carolina Junction to Fries, Va.	43.49
Branches and Spurs	50.34
Clinch Valley Division: Graham to Norton, Va.	100.40
Branches and Spurs	23.55
Cincinnati Division: Vera Junction to Cincinnati and Ivorydale, O.	105.92
Branch	18.92
Columbus Connecting and Terminal R. R.: In Columbus, O.	4.65
B. Trackage Rights (total, 13.98 miles.)	
Southern Ry.: At Durham, N. C.	0.43
Cumberland Valley R. R.: At Hagerstown, Md.	0.63
Cincinnati, Lebanon and Northern Ry.: At Cincinnati, O.	3.62
Pittsburgh, Cincinnati, Chicago and St. Louis Ry.: At Cincinnati, O.	9.00
Baltimore and Ohio R .R.; Pittsburgh, Cincinnati, Chicago and St. L.: At Columbus, O.	0.30
Total length of lines operated, June 30, 1913	2,034.78

*These lines and the old main track between the same points are operated as double tracks.

222.29 miles of the main line extending from Lamberts Point, Virginia, to Columbus, Ohio, and 18.46 miles of the main line extending from Roanoke, Virginia, to Hagerstown, Md., are within West Virginia, running through the counties of:

Jefferson
Mercer
McDowell
Mingo
Wayne.

The following branches are partially within West Virginia: Potts Valley Branch, extending from Big Stony Junction, Virginia, to Paint Bank, Virginia, runs through Monroe county, Virginia, a distance of 17.53 miles; Pocahontas Branch, two miles long, of which .75 miles

are within West Virginia; Poplar Creek Branch, 2.07 miles long, of which .09 miles are within West Virginia; Freeburn Branch, 1.55 miles long, .07 miles of which are within West Virginia; Dry Fork Branch, 45.18 miles long, 32.67 miles of which are within West Virginia.

The following branches are wholly within West Virginia:

	Miles.
Baltimore and Ohio Railroad Connection	.44
Charles Town Belt Line	.45
Mill Creek Branch	.48
Elkhorn Branch	3.88
Dans Branch	1.06
Kings Branch	1.73
Superior Branch	.83
Spice Creek Branch	4.54
Brier Creek Branch	3.90
Lick Fork Branch	2,99
Thacker Branch	2,23
Sycamore Branch	2.69
Dingess Branch	1.76
Wayne Branch	8.16
Kenova Belt Line	2.94
Bluestone Branch	5.96
Crane Creek Branch	7.67
Widemouth Branch	21.58
Simmons Creek Branch	3.01
Flipping Creek Branch	4.02
North Fork Branches and Spurs	10.79
Tug Fork Branch	18.50
North Fork of Tug Fork Branch	4.37
Sand Lick Branch	5.21
Ballard-Harman Spur	1.04
Clear Fork Branch	10.96
Caretta Branch	2.52
Big Sandy Branch extending from Naugatuck, W. Va., to Kenova, W. Va	59.16
Making a total of main lines and branches within the State of W. Va. of	484.73

The Dry Fork Branch is in McDowell county; Big Sandy Branch in Mingo county and Wayne county; Bluestone Branch in Mercer county; Northfork Branch in McDowell county; Dry Fork Branch in McDowell county; Clear Fork Branch in McDowell county. The company also had 130,83 miles second track and 377.56 miles of sidings within West Virginia.

Directors.

Victor Morawetz	New York, N. Y.
L. E. Johnson	Roanoke, Va.
N. D. Maher	Roanoke, Va.
Walter H. Taylor	Norfolk, Va.
Joseph I. Doran	Philadelphia, Pa.
John P. Green	Philadelphia, Pa.
Wm. G. McDowell	Philadelphia, Pa.
W. W. Atterbury	Philadelphia, Pa.
H. C. Frick	Pittsburgh, Pa.
Joseph Wood	Pittsburgh, Pa.
M. C. Kennedy	Chambersburg, Pa.

Principal Officers.

President	L. E. Johnson	Roanoke, Va.
Vice-President	Wm. G. McDowell, in charge of Finances and Accounts	Philadelphia, Pa.
Vice-President	N. D. Maher, in charge of Operation	Roanoke, Va.
Vice-President	T. S. Davant, in charge of Traffic	Roanoke, Va.
Secretary	E. H. Alden	Philadelphia, Pa.
Comptroller	Joseph W. Coxe	Roanoke, Va.
Treasurer	Joseph B. Lacy	Roanoke, Va.
General Manager	A. C. Needles	Roanoke, Va.
General Superintendent	V. A. Riton, Eastern Div.	Roanoke, Va.
General Superintendent	W. V. Jenks, Western Div.	Bluefield, W. Va.
Passenger Traffic Agent	W. B. Bevill	Roanoke, Va.
General Passenger Agent	W. A. Saunders	Roanoke, Va.
Freight Traffic Manager	J. R. Ruffin	Roanoke, Va.
General Freight Agent	DeLos Thomas	Roanoke, Va.
Acting Chief Engineer	J. E. Crawford	Roanoke, Va.
General Counsel	Joseph I. Doran	Philadelphia, Pa.

Comparative General Balance Sheet, June 30.

Assets:	1912	1913
Road and equipment	$223,065,726.12	$233,922,917.99
Less reserve for accrued depreciation	5,986,392.45	7,473,310.28
	$217,079,333.67	$226,449,607.71
Securities of other companies owned	466,520.13	137,320.13
Advances to proprietary Cos. for construction, equipment and betterments	220,383.43	228,496.22
Miscellaneous investments:		
Physical properties	505,028.44	554,577.42
Securities unpledged	885,538.09	1,404,588.52
Cash	7,372,199.14	8,576,466.63
Securities issued or assumed—in treasury	158,300.00	393,200.00
Marketable securities:		
Stocks	4,008.00	4,008.00
Funded debt	3,224,936.82	8,825,882.35
Loans and bills receivable	3,502,573.56	500,000.00
Traffic and car service, balance due	1,371,893.66	1,744,490.55
Materials and supplies	4,116,797.76	6,017,639.80
Net balance due from agents and conductors	670,890.15	1,218,198.62
Miscellaneous accounts receivable	913,778.23	918,888.91
Other working assets	413.02	462.37
Temporary advances to proprietary affiliated and controlled companies	2,192,303.05	4,839,906.74
Other deferred debit items	717,060.66	5,712,586.86
Totals	$243,401,957.81	$267,526,320.83

Liabilities:	1912	1913
Preferred stock outstanding	$ 23,000,000.00	$ 23,000,000.00
Common stock outstanding	85,653,000.00	100,133,300.00
Funded debt outstanding	89,199,500.00	88,019,200.00
Equipment trust obligations	5,900,000.00	4,200,000.00
Subscription for convertible bonds	13,029,600.00	17,139,300.00
Liability under pending equipment trust	.....	2,680,820.01
Audited vouchers and payrolls	3,167,[illegible]85.25	3,787,337.23
Traffic and car service balance due	40,421.18	96,759.97
Miscellaneous accounts payable	169,400.13	253,707.44
Matured interest, dividends and rents unpaid	548,968.50	531,852.50
Other working liabilities	16,111.64	26,541.27
Unmatured interest, dividends and rents payable	1,129,258.67	1,092,852.00
Taxes accrued	671,891.76	676,520.82
Deferred credit items	457,847.71	1,073,934.26
Appropriated surplus: added to properties since June 30, 1907, through income	11,838,000.98	13,391,088.98
Profit and loss	8,580,831.99	11,423,106.35
Totals	$243,401,957.81	$267,526,320.83

Property and General Balances Years Ended June 30.—Norfolk & Western Railway Company.—(Continued.)

	1909	1910	1911	1912	1913
Property:					
Miles of railroad	1,903.24	1,937.30	1,990.29	2,004.38	2,020.80
Miles of track	3,109.16	3,282.50	3,438.60	3,525.02	3,619.78
Locomotives	635	657	680	731	815
Passenger train cars	364	362	372	401	389
Freight train cars	18,827	21,275	24,407	30,315	31,313
Service cars	1,336	1,442	1,498	1,508	1,534
Floating equipment	10	10	10	10	10
General Balances:					
Property investment	$ 173,231,826	$ 200,498,741	$200,498,714	$ 217,079,334	$ 226,449,608
Trust equipment	12,876,585	.....			
Equipment under lease	.....	.....	.....	.....	.....
Securities owned	4,752,100	4,110,166	2,181,466	4,739,303	10,764,999
Other investments	3,872,315	1,512,504	636,450	725,412	783,073
Working assets	19,180,196	20,249,464	11,750,365	17,948,544	18,976,147
Deferred debit items	1,116,777	1,568,602	1,567,138	2,909,364	10,552,494
Total assets	$ 215,029,799	$ 227,939,477	$ 277,817,701	$ 243,401,957	$ 267,526,321
Common stock	66,000,000	68,896,000	74,284,000	85,653,000	100,133,300
Preferred stock	23,000,000	23,000,000	23,000,000	23,000,000	23,000,000
Mortgage bonds, etc.	97,865,500	105,956,500	100,568,500	89,199,500	88,019,200
Notes	6,386,000	.....	.....	.....	.....
Equipment trusts	11,000,000	9,900,000	7,900,000	5,000,000	4,200,000
Subscription for convertible bonds	.....	.....	.....	13,029,600	17,139,300
Liabilities under pending equipment trusts	.....	.....	.....	.....	2,680,820
Working liabilities	3,607,497	4,041,094	3,566,810	3,942,027	4,696,198
Accrued liabilities not due	1,339,463	1,592,660	1,629,014	1,801,150	1,769,373
Deferred credit items	209,311	209,663	249,243	457,848	1,073,934
Appropriated surplus	222,673	7,868,827	10,465,936	11,838,000	13,391,089
Profit and loss	4,499,354	5,574,533	6,154,198	8,580,832	11,423,106
Total liabilities	$ 215,029,799	$ 227,939,477	$ 277,817,701	$ 243,401,957	$ 267,526,321

Comparative Operating Statistics Years Ended June 30.—Norfolk & Western Railway Company.—(Continued.)

	1909	1910	1911	1912	1913
Traffic Statistics:					
Average mileage	1,925.00	1,945.00	1,972.00	2,010.23	2,022.85
Passenger train miles	3,587,179	3,839,804	3,993,846	4,077,892	4,103,462
Freight train miles	8,548,948	10,401,187	10,416,927	11,410,506	11,396,534
Mixed train miles	176,568	177,354	160,735	186,687	197,566
Special train miles	4,827	6,136	6,141	10,861	13,057
Total rev. train miles	12,317,522	14,424,481	14,577,649	15,685,946	15,710,619
Passengers carried	4,919,535	4,930,108	5,165,754	5,517,563	5,990,694
Passengers carried 1 mile	171,270,331	181,068,855	193,756,054	202,710,820	219,996,213
Rev. freight moved (tons)	20,049,203	25,412,529	25,828,267	29,335,583	*32,701,743
Rev. freight 1 mile (tons)	5,377,020,950	6,722,495,887	6,797,365,271	8,030,301,398	8,856,070,381
Income Account:					
Earnings—Passenger	$ 3,642,837	$ 3,924,890	$ 4,184,246	$ 4,342,452	$ 4,715,294
Freight	24,710,591	30,037,706	30,115,483	34,022,572	37,588,024
Miscellaneous	973,674	1,101,184	1,257,793	1,370,213	1,436,602
Gross earnings	$ 29,327,102	$ 35,063,870	$ 35,557,522	$ 39,735,237	$ 43,739,920
Operating Expenses:					
Maintenance of way and structure	3,331,888	3,752,045	4,328,717	4,816,378	5,542,960
Maintenance of equipment	4,919,435	5,951,907	6,638,842	7,676,464	8,336,631
Traffic	487,106	551,806	586,716	639,936	691,558
Transportation	8,346,992	10,069,726	10,672,624	11,771,800	13,192,922
General	644,335	721,275	731,381	764,852	801,742
Total expenses	$ 17,729,756	$ 21,046,760	$ 22,958,280	$ 25,669,430	$ 28,565,813
Net earnings	11,597,346	14,017,111	12,599,242	14,065,807	15,174,107
Other Income:					
Dividends and interest	459,474	534,121	394,343	260,784	544,795
Rentals	54,373	57,147	49,679	.....	.....
Hire of equipment	467,264	554,939	858,424	1,063,363	1,174,006
Miscellaneous	.....	.....	.....	39,095	45,681
Total other income	$981,111	$1,146,207	$1,302,446	$1,363,242	$1,764,482
Gross income	12,578,457	15,163,318	13,901,689	15,429,049	16,938,589
Deductions:					
Taxes	1,008,800	1,118,965	1,320,000	1,410,000	1,452,000
Rentals	152,817	122,238	6,660	30,325	32,598
Interest on funded debt	4,743,232	4,781,240	4,792,867	4,383,837	4,245,567
Miscellaneous	158,175	235,710	180,783	223,212	101,782

Dividends—preferred	1,379,502	919,668	919,668	919,668	919,668
Dividends—common	2,578,768	3,294,842	3,409,138	4,608,437	5,759,521
Total deductions	$10,021,294	$10,472,663	$10,728,116	$11,635,479	$12,511,137
Surplus for year	2,557,163	4,690,655	3,173,573	3,793,570	4,427,452
Per cent earned on common stock	7.78%	11.59%	8.98%	9.88%	10.17%

*Products of agriculture, 3.94%; forests, 7.10%; animals, 0.69%; mines, 76.05%; manufactures, 11.02%; merchandise, 0.59%; miscellaneous, 0.61%—total, 100.00%.

Comparative Operating Statistics Years Ended June 30.—Norfolk & Western Railway Company.—(Continued.)

	1909	1910	1911	1912	1913
Earnings and Expenses per Mile:					
Gross earnings	$15,234.86	$18,027.70	$18,031.14	$19,766.51	$21,622.92
Net earnings	6,024.59	7,206.74	6,389.02	6,907.11	7,501.35
Maintenance of way and structure	1,730.85	1,929.07	2,195.08	2,395.93	2,740.18
Maintenance of equipment	2,555.55	3,060.11	2,366.56	3,818.70	4,121.22
Traffic expenses	253.04	283.70	297.52	318.34	341.87
Transportation expenses	4,336.10	5,177.24	5,412.08	5,855.95	6,521.95
General expenses	334.72	370.84	370.88	380.48	396.35
Per Cent Fixed Charges to:					
Gross earnings	20.67%	17.84%	17.79%	23.55%	13.33%
Gross income	48.20	41.27	45.38	39.19	34.43
Per Cent Expenses to Gross Earnings:					
Maintenance of way and structure	11.36	10.70	12.17	12.12	12.67
Maintenance of equipment	16.77	16.97	18.06	19.32	19.06
Traffic expenses	1.66	1.57	1.64	1.61	1.58
Transportation expenses	28.46	28.72	30.01	29.63	30.16
General expenses	2.21	2.06	2.00	1.93	1.84
Total	60.46%	60.02%	64.57%	64.61%	65.31%
Analysis of Traffic:					
Passengers 1 mile, per mile road	88,972	93,095	98,254	100,840	108,756
Average distance per passenger (miles)	34.81	36.73	37.51	36.74	36.72
Average rate per passenger per mile (cents)	2.127	2.168	2.160	2.142	2.143
Earnings per passenger train mile	$1.181	$1.199	$1.235	$1.251	$1.339
Rev. tons 1 mile per mile road	2,793,258	3,456,296	3,446,940	3,994,718	4,378,016
Average haul per ton (miles)	268.19	264.53	263.18	273.74	270.81
Average train-load (tons)	616.24	635.50	642.62	692.43	763.84
Average rate per ton-mile (cents)	0.460	0.447	0.443	0.424	0.424
Earnings per freight-train mile	$2.852	$2.859	$2.877	$2.966	$3.276

PANTHER RAILROAD COMPANY.

Organization.

Incorporated January 31, 1895, under the laws of West Virginia. The road was built for the purpose of hauling logs for the Panther Lumber Company, but has not been in use since December 31, 1907.

Location and Extent of Line Within West Virginia.

McDowell county. Panther Station to Forks of Panther, 7 miles. Connects with the N. & W. at Panther 40 lb. rail.

Principal Officers.

President	Hiram W. Sibley	Rochester, N. Y.
Secretary	W. L. Thompson	Rochester, N. Y.
Treasurer	W. L. Thompson	Rochester, N. Y.
Tax Agent	W. L. Thompson	Rochester, N. Y.

PICKENS AND HACKERS VALLEY RAILROAD COMPANY.

Organization.

Chartered September 12, 1899, under the laws of West Virginia.

Owned by the Mayton Lumber Company of Weston, West Virginia. The stock holders of the Mayton Lumber Company and of the Pickens and Hackers Valley Railroad Company are the same, but each is an incorporated company under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Randolph and Webster counties. Pickens to Hackers Valley, West Virginia, 13.5 miles; Hackers Valley to Upper Hadom Creek, West Virginia, 4.5 miles—total 18 miles. Gauge, 3 ft. Rail, mostly 35 lbs.

Directors.

J. H. Brewster	Weston, W. Va.
M. B. Sprigg	Weston, W. Va.
C. W. Rinehart	Weston, W. Va.
Amos Bright	Sutton, W. Va.

Principal Officers.

President	J. H. Brewster	Weston, W. Va.
Vice-President	Amos Bright	Sutton, W. Va.
Secretary	C. W. Rinehart	Weston, W. Va.
Auditor	C. W. Rinehart	Weston, W. Va.
Treasurer	C. W. Rinehart	Weston, W. Va.
General Manager	J. H. Brewster	Weston, W. Va.
Attorney	Morton & Woddell	Webster Springs, W. Va.
Tax Agent	C. W. Rinehart	Weston, W. Va.

PICKENS AND WEBSTER SPRINGS RAILROAD COMPANY.

Organization.

Chartered October 23, 1912, under the laws of West Virginia, as successors to the Pickens and Addison Railway Company, a logging road operated in connection with the Holley Lumber Company. The lumber company having finished their operations, the road was sold and the name changed to Pickens and Webster Springs Railroad Company.

Location and Extent of Line Within West Virginia.

Webster county. Pickens to Skelt, West Virginia, 20 miles. Lower Gap to Mill Run, West Virginia, 4 miles—total 24 miles. Gauge, 3 ft. 35 lb. rail.

Directors.

J. F. McGraw	Grafton, W. Va.
G. A. Hechmer	Grafton, W. Va.
Geo. L. Abbott	Grafton, W. Va.
H. W. Showalter	Fairmont, W. Va.
J. F. Johnson	Pickens, W. Va.

Principal Officers.

President	George A. Hechmer	Grafton, W. Va.
Vice-President	J. F. Johnson	Pickens, W. Va.
Secretary	F. D. Hagan	Grafton, W. Va.
Auditor	F. D. Hagan	Grafton, W. Va.
Treasurer	H. W. Showalter	Fairmont, W. Va.
General Manager	J. F. Johnson	Pickens, W. Va.
General Superintendent	O. W. March	Pickens, W. Va.
Tax Agent	F. D. Hagan	Grafton, W. Va.

THE PITTSBURGH, CINCINNATI, CHICAGO AND ST. LOUIS RAILWAY COMPANY.

Organization.

The Pittsburgh, Cincinnati, Chicago and St. Louis Railway Company was incorporated October 1, 1890, under the laws of Pennsylvania, West Virginia, Ohio, Indiana and Illinois, as a consolidation of the Pittsburgh, Cincinnati, Chicago and St. Louis Railway Company, the Chicago, St. Louis and Pittsburgh Railroad Company, the Cincinnati and Richmond Railroad Company and the Jeffersonville, Madison and Indianapolis Railroad Company. The company is controlled by the Pennsylvania Company through ownership of stock. It operates the Chicago, Indiana and Eastern Railway Company for the Pennsylvania Company, who is responsible for any deficit in the operations. It uses jointly with other companies the Lake Erie and Western Railroad between Indianapolis and Kokomo, Indiana; the Union Railway tracks at Indianapolis, Indiana, and the Cincinnati, Hamilton and Dayton Railway between Hamilton and New River Junction, Ohio. It also has leased, and operates, but separately, the Little Miami Railroad, extending from Cincinnati to Springfield, Ohio, with a branch

from Xenia to Dayton, Ohio, and it operates under lease the Cincinnati Street Connecting Railway, Cincinnati; the Columbus, Xenia Railway, extending from Columbus to Xenia, Ohio, and the Dayton and Western Railroad, extending from Dayton, Ohio, to State line, Indiana. The Chicago, Indiana and Eastern Railway, which is also operated under lease, extends from Converse to Muncie, Indiana. The company operates mileage as follows: Lines owned, 1,137.07 miles; lines operated under contract, 278.50 miles; roads used jointly with other companies, 56.57 miles—making a total of all lines operated, 1,472.14 miles.

Location and Extent of Line Within West Virginia.

Mileage Operated, Dec. 31, 1912.

A. Lines Owned.—(Total, 1,137.07 miles.)

Mileage Operated, Dec. 31, 1912—A. Lines Owned, total, 1,137.07 miles.

Pittsburgh Division: Pittsburgh, Pa., to Columbus, O.....	189.72
Indianapolis Division: Columbus, O., to Indianapolis, Ind..	187.13
Richmond Division: Richmond Junction to Anoka Junction, Ind...	102.55
Richmond Division: Rendcomb Junction to Hamilton Junction, O..	24.48
Richmond Division: New River Jc., O., to Richmond Div. Jc. Ind..	39.27
Logansport and Chicago Terminal Divisions: Brandford Junction, O., to Chicago, Ill.....	231.49
Louisville Division: Indianapolis to Jeffersonville, Ind....	108.46
Rosslyn Connection: Rosslyn, Pa., to Lewis Run Junction..	0.99
Jct. No. 1 Connections: Connecting O. C. Ry. & P., C., & St. L. Ry.....	2.54
Chartiers Branch: Carnegie to Washington, Pa.....	23.51
Bridgeville and McDonald Branch: Bridgeville to Rend's Mines, Pa.	7.45
Miller's Run Extension: Cecil to Bishop, Pa.....	1.10
Westland Branch: Houston to Westland, Pa.....	5.02
Palanka Branch: Westland to Palanka, Pa.....	1.63
Burgetts Branch: Burgettstown, Pa., to Atlas Coal Mines..	4.19
Hickory Branch: Junc. with Burgetts Branch to Cherry Valley, Pa.....	3.99
New Cumberland Branch: New Cumberland Junction to Chester, W. Va.....	22.19
Cadiz Branch: Cadiz Junction to Cadiz, O.....	7.94
Effner Branch: Peori Junction to Effner, Ind.....	60.34
New Albany Branch: Ohio Falls to New Albany, Ind.....	4.61
Jeffersonville Branch: Jc. New Albany Br. to Jc. Main Line, Jefferson, Ind.....	1.51
Madison Branch: Columbus to Madison, Ind.....	44.95
Cambridge City Branch: Columbus to Cambridge City, Ind..	62.01

B. Lines Operated Under Contract.—(Total, 278.50 miles.)

Steubenville Ext. of Pa. R. R.: Pennsylvania Sta., Pitts., to Birmingham, Pa	1.18
Ohio Connecting Ry.: Connecting P., C., C. & St. L. Ry. and P. F. W. & C. Ry. via. bridge across Ohio Riv. near Pittsburgh, Pa., including Branches	9.07
Pittsburgh, Wheeling & Ky. R. R.: Wheeling Jc. to Benwood, W. Va	28.02
Little Miami R. R.: Columbus to Cincinnati, O., including branches to Springfield and Indiana State Line and connecting tracks in Cinn. O	194.87
Englewood Connecting Ry.: Connecting P., C., C. & St. L. Ry. and P., F. W. & C. Ry. via 59th St., Chicago, Ill.	2.34
Chicago, Ill	2.34
Chicago, Indiana and Eastern Ry.: Converge to Muncie, Ind.	43.02
C. Roads used jointly with other companies (details below)	56.57
Total length of all lines operated, December 31, 1912	1,472.14

2d track owned, 568.95 m.; 3d track owned, 98.35.; 4th track owned, 40.20.; sidings owned, 799.92 m.. Gauge, 4 ft. 8½ in. Rail, 70, 85 and 100 lbs.

Trackage Mileage.—Statement of Track Mileage of the Panhandle System, Dec. 31, 1912.— P., C., C. & St. L. Ry.— (Continued.)

Division.	First Track	Second Track	Third Track	Fourth Track	Sidings	Total
Pittsburgh	270.27	205.85	56.65	20.70	258.42	811.89
Indianapolis	187.13	126.05	22.37	0.54	148.43	484.52
Richmond	166.30	.....	.....	.....	74.06	240.36
Logansport and Chicago Terminal	291.83	233.79	19.33	18.96	243.51	807.42
Louisville	221.54	3.26	.....	.....	75.50	300.30
Total P., C., C. & St. L. Ry	1,137.07	568.95	98.35	40.20	799.92	2,644.49
Leased and Operated Roads:						
Steubenville Extension	1.18	1.18	0.21	0.21	2.61	5.39
Little Miami Railroad	194.87	75.32	1.65	1.62	115.75	389.21
Pitts., Wheeling and Kentucky R. R	28.02	.....	.....	.....	20.23	48.25
Ohio Connecting Railway	9.07	4.46	.....	.....	29.55	43.08
Englewood Connecting Railway	2.34	.....	.....	.....	2.16	4.50
Chicago, Indiana & Eastern Railway	43.02	.....	.....	.....	9.12	52.14
Total lease and operated roads	278.50	80.96	1.86	1.83	179.42	542.57
Total 1912	1,415.57	649.91	100.21	42.03	979.34	3,187.06
Total 1911	1,410.19	638.10	100.21	42.03	979.19	3,169.72

The company operates within West Virginia in the counties of Brooke and Hancock. The main line extending from the Pennsylvania State Line to the Ohio State Line, a distance of 7.11 miles. It also operates the New Cumberland Branch from New Cumberland Junction to Chester, West Virginia, 22.19 miles—making total mileage of main line operated in West Virginia, 29.30 miles. It also operates 7.11 miles of second track and 31.72 miles of sidings within the State.

Directors.

G. L. Peck	Pittsburgh, Pa.
D. T. McCabe	Pittsburgh, Pa.
J. Wood	Pittsburgh, Pa.
J. J. Turner	Pittsburgh, Pa.
E. B. Taylor	Pittsburgh, Pa.
W. H. Barnes	Philadelphia, Pa.
J. P. Green	Philadelphia, Pa.
S. Rea	Philadelphia, Pa.
C. Stuart Patterson	Philadelphia, Pa.
E. B. Morris	Philadelphia, Pa.
S. S. Dennis	Newark, N. J.
W. S. Row	Cincinnati, O.

Principal Officers.

President	Samuel Rea	Philadelphia, Pa.
1st Vice-President	Joseph Wood	Pittsburgh, Pa.
2nd Vice-President	J. J. Turner	Pittsburgh, Pa.
3d Vice-President	Edward B. Taylor	Pittsburgh, Pa.
4th Vice-President	D. T. McCabe	Pittsburgh, Pa.
Treasurer	T. H. B. McKnight	Pittsburgh, Pa.
Secretary	S. B. Liggett	Pittsburgh, Pa.
Comptroller	John W. Renner	Pittsburgh, Pa.
Tax Agent	G. C. Urquhart	Pittsburgh, Pa.

Comparative General Balance Sheet, December 31.

Assets:	1911	1912
Road and equipment:		
Investment to June 30, 1907	$110,285,260.27	$110,285,260.27
Invested since June 30, 1907	27,367,382.00	33,727,025.20
	$137,652,642.27	$144,012,285.47
Reserve for accrued depreciation equipm't (Cr.)	788,019.42	1,346,703.72
Total road and equipment	$136,864,622.85	$142,665,581.75
Securities owned	2,639,014.31	2,672,164.31
Other investments	824,127.37	968,438.71
Cash	2,448,763.84	2,838,686.50
Securities held in treasury	421,800.00	421,800.00
Other working assets	10,008,179.51	7,423,739.35
Deferred debit items	833,175.19	1,522,181.12
Totals	$154,039,683.07	$158,512,591.74

Liabilities:	1911	1912
Preferred stock	$27,475,950.00	$27,476,800.00
Common stock	37,173,110.50	37,173,110.50
Stock liabilities for conversion	522,914.03	522,064.03
Funded debt	59,204,000.00	58,407,000.00
Equipment trust obligations	5,348,318.73	7,125,645.14
Working liabilities	3,865,068.73	4,269,682.00
Accrued liabilities, not due	2,656,430.05	2,619,728.28
Deferred credit items	474,048.76	441,378.64
Appropriated surplus:		
Additions to property since June 30, 1907, through income	7,386,909.13	9,718,938.97
Invested in sinking and redemption funds	6,210,761.15	6,881,986.49
Profit and loss	3,722,171.99	3,876,257.69
Totals	$154,039,683.07	$158,512,591.74

Property and General Balances, December 31.—P., C., C. & St. L. Ry.—(Continued.)

	1908	1909	1910	1911	1912
Property Owned:					
Miles of railroad	1,136.42	1,133.28	1,132.31	1,131.68	1,137.07
Miles of track	2,466.24	2,472.04	2,594.63	2,627.96	2,644.49
Locomotives	632	636	656	655	650
Passenger train cars	453	453	479	484	484
Freight train cars	8,736	10,249	24,448	24,508	26,894
Service cars	1,428	1,407	1,495	668	790
General Balances:					
Property investment	$ 117,423,783	$ 119,517,972	$ 135,454,854	$ 136,864,622	$ 142,665,582
Securities owned	5,377,936	5,288,175	2,040,514	2,639,015	2,672,164
Other investments	106,731	172,633	1,368,887	824,127	968,439
Working assets	6,638,313	8,241,582	8,762,781	12,878,744	10,684,226
Deferred debit items	169,561	168,318	823,978	833,175	1,522,181
Total assets	$ 129,716,324	$ 133,388,680	$ 148,451,014	$ 154,039,683	$ 158,512,592
Common stock	29,095,569	29,095,569	45,066,811	37,173,111	37,173,111
Preferred stock	27,563,922	27,563,922	27,475,825	27,475,950	27,476,800
Stock liability	.....	.....	531,389	522,914	522,064
Funded debt	56,315,000	55,667,000	56,974,000	59,204,000	58,407,000
Equipment trusts	.....	.....	6,809,412	5,348,319	7,125,645
Working liabilities	4,814,142	7,835,634	3,734,406	3,865,069	4,269,682
Accrued liabilities not due	1,787,937	1,931,526	2,493,184	2,656,430	2,619,728
Deferred credit items	6,271,029	7,399,958	206,053	474,049	441,379
Appropriated surplus			10,926,284	13,597,670	16,600,925
Profit and loss	3,868,724	3,895,070	3,633,650	3,722,172	3,876,258
Total liabilities	$ 129,716,324	$ 133,388,680	$ 148,451,014	$ 154,039,683	$ 158,512,592

Comparative Operating Statistics Years Ended Dec. 31.

	1908	1909	1910	1911	1912
Traffic Statistics:					
Average mileage	1,471.72	1,468.58	1,467.62	1,467.00	1,472.14
Passenger train miles	7,073,564	7,409,620	8,307,216	7,952,228	8,003,521
Freight train miles	9,449,121	10,450,644	11,958,979	10,177,764	11,493,423
Mixed train miles	.....	.....	29,232	29,830	29,640
Special train miles	.....	.....	9,996	6,690	6,309
Total revenue train miles	16,522,685	17,860,264	20,305,393	18,166,512	19,532,893
Passengers carried	10,251,055	10,697,657	11,689,822	11,930,387	11,802,720
Passengers carried 1 mile	365,574,267	394,825,123	432,492,195	434,049,339	424,741,280
Revenue freight moved (tons)	27,152,648	32,853,447	38,976,157	36,093,370	*42,352,038
Revenue freight 1 mile (tons)	3,205,847,619	3,856,530,386	4,596,298,830	4,265,725,208	5,328,907,319
Income Account:					
Earnings—passenger	$ 7,022,000	$ 7,240,853	$ 7,988,548	$ 8,014,013	$ 8,107,059
—freight	$ 21,314,488	24,706,600	28,212,594	26,183,508	30,934,304
—miscellaneous	2,576,308	4,023,380	4,400,238	4,352,412	4,562,719
Gross earnings	$ 30,912,886	$ 35,970,833	$ 40,601,379	$ 38,549,933	$ 43,604,082
Operating Expenses:					
Maintenance of way and structures	3,193,736	4,928,406	5,782,764	4,832,011	5,980,691
Maintenance of equipment	5,339,909	6,172,357	7,591,804	7,050,822	8,252,981
Traffic	717,486	775,622	865,701	822,637	828,006
Transportation	11,185,190	11,996,129	14,888,504	14,002,850	15,777,440
General	689,743	702,644	773,213	793,073	843,845
Total expenses	$ 21,126,066	$ 24,575,158	$ 29,901,985	$ 27,501,395	$ 31,682,963
Net earnings	9,786,820	11,395,675	10,699,394	11,048,539	11,921,119
Other Income:					
Dividends, interest, etc	335,609	290,475	296,661	239,925	388,848
Rentals	.....	.....	.....	.....	542,752
Miscellaneous	124,118	8,205	7,590	5,051	21,660
Total other income	$ 459,727	$ 298,681	$ 304,251	$ 224,976	$ 953,260
Gross income	10,246,547	11,694,356	11,003,645	11,293,515	12,874,379
Deductions:					
Taxes	1,354,361	1,342,560	1,571,747	1,569,892	1,604,222
Principal of equipment trusts	596,133	626,683	626,683	645,866	725,164
Rents	1,780,560	1,885,450	2,116,243	1,751,164	2,296,364
Outside operations	.....	.....	10,716	10,837	9,549
Interest on funded debt	2,557,020	2,557,020	2,574,397	2,658,997	2,729,508

Other interest	468,696	376,046	244,689	233,405	.....
Miscellaneous	34,041	44,639	49,153	30,702	48,486
Sinking and redemption funds	448,590	492,150	525,690	548,430	765,645
Dividends—preferred	1,373,132	1,373,440	1,373,778	1,373,785	1,373,819
Dividends—common	1,145,882	1,289,268	1,783,329	1,821,200	1,858,650
Additions and betterments	358,000	1,600,000	.....	649,238	1,400,000
Total deductions	$ 10,175,414	$ 11,587,240	$ 10,876,425	$ 11,293,515	$ 12,811,407
Surplus for year	71,133	107,116	127,220	.....	62,972

* Products of agriculture, 6.10%; animals, 2.57%; mines 58.65%; forests, 4.38%; manufactures, 24.04%; merchandise, 1.25%; miscellaneous, 3.01%—total, 100%.

PITTSBURGH, WHEELING AND KENTUCKY RAILWAY COMPANY.

Organization.

Chartered July 15, 1868 under the laws of West Virginia as the Pan Handle Railroad Company. By special act of the Legislature of West Virginia passed February 16, 1871 the name of the company was changed to the Pittsburgh, Wheeling and Kentucky Railroad Company. On February 25, 1878 the company leased its railroad to the Pittsburgh, Cincinnati and St. Louis Railway Company (now the P. C. C. & St. Louis Railway Company) for 99 years. The railroad is separately operated but all net earnings go to the lessee. All equipment is furnished by the lessee.

Location and Extent of Line Within West Virginia.

The line of this company is in the counties of Brooke, Ohio, and Marshall, the main line extending from Wheeling Junction, West Virginia, to Benwood, West Virginia, a distance of 28.02 miles. The company owns 20.23 miles of sidings.

Directors.

E. B. Taylor	Pittsburgh, Pa.
J. Wood	Pittsburgh, Pa.
J. J. Turner	Pittsburgh, Pa.
J. Speidel	Wheeling, W. Va.
B. S. McLure	Wheeling, W. Va.
A. S. List	Wheeling, W. Va.

Principal Officers.

President	Edward B. Taylor	Pittsburgh, Pa.
Vice-President	J. J. Turner	Pittsburgh, Pa.
Secretary	S. B. Liggett	Pittsburgh, Pa.
Auditor	J. W. Renner	Pittsburgh, Pa.
Treasurer	T. H. B. McKnight	Pittsburgh, Pa.
Real Estate Agent	G. S. Urquhart	Pittsburgh, Pa.
Tax Agent	G. S. Urquhart	Pittsburgh, Pa.

Comparative General Balance Sheet, December 31.

Assets:	1911	1912
Cost of road and equipment	$ 916,358	$1,012,341
Cash on deposit with Pennsylvania Co.	329,457	312,907
Other assets		2,374
Totals	$1,245,815	$1,327,622

Liabilities:	1911	1912
Capital stock	$ 501,250	$ 501,250
Funded debt	52,000	43,000
Unfunded debt	1,830	36,582
Appropriated surplus	38,175	199,159
Sinking fund	145,254	89,511
Profit and loss	507,306	458,120
Totals	$1,245,815	$1,327,622

THE POCAHONTAS RAILROAD COMPANY.

Organization.

Organized August 27, 1901, under the laws of West Virginia. Operated as a logging road.

Location and Extent of Line Within West Virginia.

Pocahontas county. Boyer Siding to Grogg Switch. Main line 7 miles. Branches, 3 miles. 40 lb. rail.

Principal Officers.

President	J. W. McCullough	Boyer, W. Va.
Secretary	Harvey Friend	Boyer, W. Va.
Treasurer	J. W. McCullough	Boyer, W. Va.
General Manager	J. W. McCullough	Boyer, W. Va.
Attorney	Sam 1. Spears	Elkins, W. Va.
Tax Agent	J. W. McCullough	Boyer, W. Va.

THE PRESTON RAILROAD COMPANY.

Organization.

Chartered November 8, 1905, under the laws of Maryland.

Location and Extent of Line Within West Virginia.

Preston and Tucker counties. Hutton, Maryland to Keight, 23 miles; Breedlove to Gass, 9 miles; Breedlove to Shafer, 6 miles; Martin to Ritter, 5 miles; Crellin, Maryland to Mines, 3 miles. Total 46 miles. Standard gauge. 56 lb. rail.

Principal Officers.

President	J. L. Kendall	Pittsburgh, Pa.
Vice-President	S. A. Kendall	Crellin, Md.
Secretary	J. C. Kendall	Baltimore, Md.
Auditor	W. F. Schatz	Pittsburgh, Pa
Treasurer	J. C. Kendall	Baltimore, Md.
Attorney	G. S. Hammill	Oakland, Md.
Tax Agent	S. A. Kendall	Crellin, Md.

RALEIGH AND POCAHONTAS RAILROAD COMPANY.

Organization.

Organized January 6, 1902, under the laws of West Virginia. Owns no rolling stock.

Location and Extent of Line Within West Virginia.

Raleigh County. 1.25 miles.

Principal Officers.

President	Clarence L. Goodwin	Greenburg, Penna.
Vice-President	P. P. Griffin	Lock Haven, Penna.
Secretary	P. C. Lynch	Blue Jay, W. Va.
Treasurer	P. C. Lynch	Blue Jay, W. Va.
General Manager	P. C. Lynch	Blue Jay, W. Va.
Attorney	W. H. McGinnis	Beckley, W. Va.
Tax Agent	P. C. Lynch	Blue Jay, W. Va.

ROWLESBURG AND SOUTHERN RAILROAD COMPANY.

Organization.

Organized January 14, 1914, under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Preston County. Extends from Crum to Rowlesburg a distance of 7 miles.

Principal Officers.

President	G. G. Stitzmyer	New Castle, Pa.
Vice-President	W. H. Gillespie	New Castle, Pa.
Secretary	A. E. Stitzmyer	New Castle, Pa.
Treasurer	J. E. Stitzmyer	Erwin, W. Va.
General Manager	J. E. Stitzmyer	Erwin, W. Va.
General Superintendent	J. E. Stitzmyer	Erwin, W. Va.
Tax Agent	J. E. Stitzmyer	Erwin, W. Va.

SEWELL VALLEY RAILROAD COMPANY.

Organization.

Organized November 22, 1907, under the laws of West Virginia. Controlled by the Meadow River Lumber Company through ownership of capital stock.

Location and Extent of Line Within West Virginia.

Summers, Fayette and Greenbrier Counties. Extends from Meadow Creek to Dyer a distance of 21.03 miles. .80 miles sidings. Standard gauge.

Directors.

T. W. Raine	Evenwood, W. Va.
Chas. E. Andrews	New Bethlehem, Pa.
F. L. Andrews	New Bethlehem, Pa.
Thos. M. Arnold	Rainelle, W. Va.
John Raine	Rainelle, W. Va.
L. C. Dyer	Lancaster, Pa.
B. E. Carrier	Salem, Ore.

Principal Officers.

President	Lewis C. Dyer	Lancaster, Penna.
Vice-President	Chas. E. Andrews, Jr.,	New Bethlehem, Pa.
Secretary	Thomas M. Arnold	Rainelle, West Va.
Auditor	T. B. Kennedy	Rainelle, West Va.
Treasurer	Thomas M. Arnold	Rainelle, West Va.
General Manager	Lewis C. Dyer	Lancaster, Pa.
General Superintendent	W. H. Baker, Jr.	Rainelle, West Va.
General Passenger Agent	W. H. Baker, Jr.	Rainelle, West Va.
General Freight Agent	W. H. Baker, Jr.	Rainelle, West Va.
Attorney	Henry Gilmore	Lewisburg, W. Va.
Tax Agent	W. H. Baker, Jr.	Rainelle, West Va.

STROUDS CREEK AND MUDDLETY RAILROAD COMPANY.

Organization.

Chartered June 18, 1904 under the laws of West Virginia. Auxiliary to Tioga Lumber Company. This is principally a logging and lumber road but also carries passengers.

Location and Extent of Line Within West Virginia.

Nicholas and Webster counties. Extends from Allingdale to Tioga, West Virginia, 12 miles. Standard gauge.

Directors.

H. B. Packer	Wellsboro, Pa.
L. Harrison	Wellsboro, Pa.
W. D. VanHorn	Wellsboro, Pa.
F. W. Siemens	Wellsboro, Pa.
William O'Connor	Tioga, W. Va.
Walter Webster	Tioga, W. Va.

Principal Officers.

President	H. B. Packer	Wellsboro, Penna.
Vice-President	Wm. O'Connor	Tioga, W. Va.
Secretary	L. Harrison	Wellsboro, Penna.
Auditor	G. W. Riddell	Tioga, W. Va.
Treasurer	W. D. Vanhorn	Wellsboro, Penna.
General Superintendent	Wm. O'Connor	Tioga, W. Va.
Chief Engineer	Geo. A. Harrison	Wellsboro, Penna.
Attorney	Alderson & Breckinridge	Summersville, W. Va.
Tax Agent	Wm. O'Connor	Tioga, W. Va.

TWIN MOUNTAIN AND POTOMAC RAILROAD COMPANY.

Organization.

Incorporated May 24, 1911, under the laws of West Virginia. Road opened to Burlington, West Virginia August 16, 1912, and to Twin Mountain, West Virginia on March 2, 1913.

Location and Extent of Line Within West Virginia.

Mineral and Grant counties. Extends from Keyser to Twin Mountain, West Virginia a distance of 26.7 miles. Sidings 2 miles. Gauge 3 ft.

Directors.

H. L. Heintzelman	Fairmont, W. Va.
J. M. Brownfield	Fairmont, W. Va.
Kemble White	Fairmont, W. Va.
R. T. Cunningham	Fairmont, W. Va.
Geo. T. Watson	Fairmont, W. Va.
Jas. O. Watson	Fairmont, W. Va.
E. A. Russell	Keyser, W. Va.

Principal Officers.

President	H. L. Heintzelman	Fairmont, West Va.
Vice-President	J. M. Brownfield	Fairmont, West Va.
Secretary	Kemble White	Fairmont, West Va.
Auditor	John J. Baker	Keyser, West Va.
Treasurer	R. T. Cunningham	Fairmont, West Va.
General Manager	E. A. Russell	Keyser, West Va.
General Passenger Agent	L. T. Sawyer	Keyser, West Va.
General Freight Agent	John J. Baker	Keyser, West Va.
Attorney	Kemble White	Fairmont, West Va.
Tax Agent	E. A. Russell	Keyser, West Va.

VALLEY RIVER RAILROAD COMPANY.

Organization.

Chartered in July, 1907, under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Randolph County. Extends from Mill Creek to Spangler, 11 miles; trackage (Wilson Logging Railroad, Stewart Run to Camp No. 2, 5 miles; Elkwater Branch, 4 miles; Clay Run Branch, 3 miles), 12 miles —total 23 miles. Sidings, etc., 2 miles. Gauge 3 ft.

Principal Officers.

President	Richard Chaffey	Elkins, W. Va.
Vice-President	Merritt Wilson	Widdell, W. Va.
Secretary	N. I. Hall	Elkins, W. Va.
Treasurer	M. N. Wilson	Elkins, W. Va.
General Manager	Merritt Wilson	Widdell, W. Va.
General Superintendent	J. S. Hamill	Mill Creek, W. Va.
Tax Agent	M. N. Wilson	Elkins, W. Va.

THE VIRGINIAN RAILWAY COMPANY.

Organization.

Incorporated February, 20, 1904, under the laws of Virginia as the Tidewater Railway Company. On March 8, 1907 the charter was amended and name changed to The Virginian Railway Company. The property of the Deepwater Railway Company, a West Virginia corporation, was acquired April 22, 1907.

The Company owns practically all of the stock and bonds of The Virginian Terminal Railway Company, which has constructed terminals and coal loading piers at Sewell Point, Virginia to be used by The Virginian Railway Company. It also owns one third of the stock of the Norfolk Terminal Railway. The Tidewater Company, incorporated February 11, 1907 under the laws of West Virginia, controls The Virginian Railway Company through stock ownership.

On April 18, 1912, the company leased the railroad and property other than rolling stock, of the Piney River and Paint Creek Railroad Company situated in Raleigh County, West Virginia, for a term of five years dating from December 1, 1912, at a rental of $16,200 per annum. By an agreement dated November 12, 1912 a half interest in this property was sub-leased to The Chesapeake and Ohio Railway

Company. On the same date the two companies made a joint lease of the railroad and property of the White Oak Railway Company for a term of five years at a rental of $27,400 per annum. By agreement dated November 12, 1912 between the Chesapeake and Ohio Railway Company, and the Virginian Railway Company trackage rights over the Raleigh and Southwestern Railway Branch of the Chesapeake and Ohio Railway Company were granted to The Virginian Railway Company from Pemberton at the terminus of its Winding Gulf Branch to a junction with the railroad of the Piney River and Paint Creek Railroad Company, and also over certain other adjacent and connecting branches and spurs. Under the said agreement The Virginian Railway Company granted to the Chesapeake and Ohio Railway Company trackage rights over the lines of The Virginian Railway Company from a point on its main line where it connects with the line of the White Oak Railroad Company to a point near the Wirewood Mines, and also over about one mile of the Glen White Branch of The Virginian Railway.

Location and Extent of Line Within West Virginia.

The railroad within West Virginia is located in the counties of Fayette, Raleigh, Wyoming and Mercer. The Main line extends from Boush Creek, Norfolk, Va., to Deepwater, West Virginia, 440.82 miles; from Tidewater Junction to Norfolk .17 miles. It also owns and operates the Winding Gulf Branch, 23.70 miles long; East Wye at Mullens, West Virginia, .34 miles long; Shockley Branch 1.6 miles long; West Wye at Glen White Junction .33 miles long, making a total mileage owned 469.13 miles. It operates under lease from The Virginian Terminal Railway 1.75 miles of line from Boush Creek to end of Pier No. 2, Virginia; from White Oak Railway Company from Bishop to Duncans Crossing, 1.14 miles; from Carlisle to Lochgelly, 6.87 miles and from Price Hill Junction to Price Hill 2.33 miles from the Piney River and Paint Creek Railroad Company, Beckley Junction to Prosperity, 6.69 miles. The company has trackage rights from the Norfolk Southern Railroad from Tidewater Junction, Virginia to Norfolk Terminal Railway, 1.68 miles; also from E. E. White Coal Company to Shockley Branch to Glen White, 1.46 miles; from Chesapeake & Ohio Railway Company, from Pemberton to Westwood and Woodpeck, 11.53 miles making total lines operated June 30, 1913 503.03 miles. The company operates 1.38 miles of second track (trackage rights) and 211.79 miles of sidings.

Directors.

U. H. Broughton	London, England
Raymond Dupuy	Norfolk, Va.
F. C. Uhlman	Norfolk, Va.
H. H. Rogers	New York, N. Y.
E. S. Marston	New York, N. Y.
G. M. Hyams	New York, N. Y.
W. E. Benjamine	New York, N. Y.
W. R. Coe	New York, N. Y.
Samuel Sloan	New York, N. Y.
Samuel L. Fuller	New York, N. Y.
John W. Sterling	New York, N. Y.

Principal Officers.

President	(Vacancy)	
Vice-President and Gen. Mgr.	Raymond Dupuy	Norfolk, Va.
Treasurer	G. H. Church	New York, N. Y.
Secretary	James Clarke	New York, N. Y.
Asst. Sec. & Asst. Treasurer	F. W. Russell	Norfolk, Va.
Auditor	W. C. Everett	Norfolk, Va.
Gen. Freight & Passenger Agent	S. M. Adsit	Norfolk, Va.
Chief Engineer	H. Fernstrom	Norfolk, Va.
Tax Agent	W. C. Everette	Norfolk, Va.

Capital Account, Income, Etc., Years Ended June 30th.

	Capital Stock	Bonded Debt	Cost R. R. and Investments	Miles Operated	Gross Earnings
1909	$32,995,000	$33,845,000	$79,368,499	444.29	$ 581.137
1910	33,895,000	33,845,000	75,925,873	448.14	2,050,387
1911	34,245,000	34,195,000	76,581,666	474.60	3,671,224
1912	62,629,000	25,000,000	85,685,282	474.60	4,837,598
1913	59,226,500	25,000,000	87,046,318	503.03	5,842,584

Capital Account, Income, Etc., Years Ended June 30th.—(Continued.)

	Operating Expenses	Net Earnings	Net Income	Interest Charges	Total Deductions	Balance (+ or −)
1909..	$ 482,306	$ 98,831	$ 126,007	$ 71,533	$ 111,447	+$ 14,560
1910..	1,426,215	624,172	697,283	2,125,486	2,377,808	− 1,680,525
1911..	2,179,671	1,491,553	1,593,466	2,225,837	2,706,821	− 1,113,355
1912..	2,971,792	1,865,807	1,961,862	2,355,908	2,710,263	− 748,401
1913..	3,374,156	2,468,427	2,818,026	1,367,810	1,799,591	+ 1,018,435

Comparative General Balance Sheet, June 30.

Assets:	1912	1913
Cost of road and equipment	$82,145,405.14	$83,490,543.98
Securities pledged	3,524,300.00	3,524,300.00
Other investments	15,576.37	31,474.30
Materials and supplies	390,471.28	364,629.48
Cash	606,109.33	168,500.21
Traffic and car service balances	24,872.98	16,404.72
Due from agents and conductors	57,086.60	132,810.48
Miscellaneous accounts receivable	174,171.00	131,140.68
Other working assets	183,964.68	65,553.85
Deferred debit items	521,311.77	150,204.24
Profit and loss	3,578,453.77	
Totals	$91,221,722.92	$88,075,561.94

Liabilities:	1912	1913
Capital stock	$62,629,000.00	*$59,226,500.00
Funded debt	25,000,000.00	25,000,000.00
Equipment trusts	2,437,000.00	2,062,000.00
Loans and notes payable	.....	100,000.00
Due to other companies	22,527.88	3,322.12
Aud. vouchers and wages unpaid	378,001.52	306,540.54
Accounts payable	104,941.81	3,311.65
Other working liabilities	75,475.84	31,930.54
Accrued liabilities not due	363,020.66	378,843.72
Deferred credit items	211,755.21	34,772.42
Profit and loss	.....	928,340.95
Totals	$91,221,722.92	$88,075,561.94

*Consisting of $27,055,000 preferred and $31,271,500 common stock.

WABASH PITTSBURGH TERMINAL RAILWAY COMPANY.

Organization.

Chartered May 7, 1904 under the laws of Pennsylvania, West Virginia and Ohio. Consolidation of the Pittsburgh, Carnegie and Western Railroad Company, the Cross Creek Railroad Company and the Pittsburgh, Toledo and Western Railroad Company. The company controls the Wheeling and Lake Erie Railroad Company through ownership of the majority of its capital stock and the Pittsburg Terminal Railroad and Coal Company through ownership of its entire capital stock. The company is controlled by the Wabash Railroad Company through ownership of its entire capital stock. On June 30, 1913 the company claims to have acquired a sufficient amount of the capital stock to control the Pittsburgh and Cross Creek Railroad Company. A contract has been entered into with the Carnegie Steel Company whereby that company agrees to give the company, for transportation over its lines and connections, one quarter of all the traffic including ore, coal and coke, controlled by the Carnegie Company or its allies, destined to or from points west of Pittsburgh and from the west line of Pennsylvania which can be served by this company. On May 29, 1908 receivers were appointed for the company and no plan or reorganization has yet been formulated.

Location and Extent of Line Within West Virginia.

The lines of this company within West Virginia are in Brooke County. The main line extends from Pittsburgh, Pennsylvania, crossing West Virginia to Pittsburgh Junction, Ohio, 59.90 miles and from Longview to Miffin 3.50 miles. It operates a branch line from Avella, Pennsylvania, to Studa Farm, 3.66 miles. It operates 4.1 miles of second track and 35.4 miles of sidings. 4.90 miles of main track are within West Virginia.

Directors.

F. A. Delano	Chicago, Ill.
G. J. Gould	New York, N. Y.
A. H. Calef	New York, N. Y.
E. T. Jeffery	New York, N. Y.
J. H. McClement	New York, N. Y.
Benjamin Nicoll	New York, N. Y.
W. S. Pierce	New York, N. Y.
Lawrence Greer	New York, N. Y.
Kingdon Gould	New York, N. Y.
J. T. Nelson	Pittsburgh, Pa.
J. B. Trimble	Pittsburgh, Pa.
N. E. Church	Pittsburgh, Pa.
J. E. MacCloskey, Jr	Pittsburgh, Pa.
G. H. Beckwith	Toledo, O.
W. M. Duncan	Cleveland, O.

Principal Officers.

President	F. A. Delano	Chicago, Ill.
Vice-President	A. H. Calef	New York, N. Y.
Vice-President, Sec. and Treas.	H. B. Henson	New York, N. Y.
Auditor and Asst. Sec.	R. L. Porter	Pittsburgh, Pa.
Assistant Treasurer	J. D. Stiger	Pittsburgh, Pa.

Officers of Receivership.

Receiver	H. F. Baker	Pittsburgh, Pa.
Auditor	H. J. Brunner	Pittsburgh, Pa.
Treasurer	H. C. Moore	Pittsburgh, Pa.
General Manager	J. G. Code	Pittsburgh, Pa.

Capital Account, Income, Etc., Years Ended June 30th.

	Capital Stock	Secured Debt	Cost R. R. and Investment	Miles Operated	Gross Earnings
1909	$10,000,000	$50,236,000	$67,143,285	67.06	$719,544
1910	10,000,000	57,608,638	67,444,654	67.06	743,568
1911	10,000,000	58,633,638	68,429,693	67.06	677,130
1912	10,000,000	58,675,985	68,436,235	67.06	622,819
1913	10,000,000	56,299,867	66,135,594	67.06	814,864

Capital Account, Income, Etc., Years Ended June 30th.—(Continued.)

	Net Earnings	Net Income	Interest Charges	Total Deductions	Deficit for Year
1909	$211,804	$297,014	$ 81,766	$317,885	$ 20,871
1910	189,151	257,153	119,383	333,233	76,080
1911	126,844	216,590	143,178	330,815	114,225
1912	92,418	201,799	183,929	278,685	76,886
1913	80,753	169,616	*184,436	328,761	159,145

*Includes interest and discount.

Company's Balance Sheet, June 30, 1913.

Assets:	
Property investment	$53,463,366.73
Stock owned:	
Pledged	9,159,740.13
Unpledged	12,487.18
Bonds owned, pledged	3,500,000.00
Cash	9,624.09
Loans and bills payable	387,074.21
Miscellaneous accounts receivable	116,139.95
Profit and loss	1,475,931.27
Total assets	$68,081,289.35
Liabilities:	
Capital stock	$10,000,000.00
Secured debt:	
Mortgage bonds	50,236,000.00
Demand notes	5,268,000.00
Real estate mortgages	795,867.33
Loans and bills payable	105,239.06
Audited vouchers	105,239.06
Matured interest unpaid	1,205,836.35
Miscellaneous liabilities	122.50
H. F. Baker, receiver	83,149.90
Total liabilities	$68,081,289.35

WALKERSVILLE AND IRELAND RAILROAD COMPANY.

Organization.

Chartered October 7, 1907, under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Lewis County. Extends from Walkersville to Duffy, West Virginia, 6.25 miles; Mick Siding to Lumber Yard, West Virginia 1 mile—total 7.25 miles. Gauge 3 ft.

Directors.

W. B. Mick	Walkersville, W. Va.
J. D. Nicholos	Walkersville, W. Va.
D. W. Dowon	Walkersville, W. Va.
J. K. Janes	Walkersville, W. Va.
J. I. Bender	Burnsville, W. Va.
O. B. Westfield	Ireland, W. Va.
L. E. Mick	Duffy, W. Va.

Principal Officers.

President	Douglas Bailey	Weston, W. Va.
Vice-President	D. C. Ewing	Duffy, W. Va.
Secretary	J. D. Nicholos	Walkersville, W. Va.
Auditor	M. F. Stockert	Duffy, W. Va.
Treasurer	M. F. Stockert	Duffy, W. Va.
General Manager	G. F. Stockert	Buckhannon, W. Va.
Attorney	W. W. Brannon	Weston, W. Va.
Tax Agent	J. D. Nicholos	Walkersville, W. Va.

THE WESTERN MARYLAND RAILWAY COMPANY.

Organization.

Chartered December 1, 1909, under the laws of Maryland, West Virginia, and Pennsylvania, as successors by purchase at foreclosure sale November 19, 1909, to the Western Maryland Railroad Company. The company owns or controls about 134,105 acres of coal land, 111,139 acres of which are located on the line of its West Virginia Division and 22,566 acres on the line of the Baltimore and Ohio Railroad. On these lands there are 26 mining plants, 807 coke ovens and 744 buildings and dwellings. The Davis Coal and Coke Company is the operating agent for the coal properties. In January 1913 the company acquired 90 acres of additional water front property at Port Covington, Baltimore, making its holdings at that point more than 150 acres of water front property available for construction of additional piers and terminal improvements. The company controls the West Virginia Central and Pittsburgh Railway Company, the Connellsville and State Line Railroad Company and the George's Creek and Cumberland Railroad Company, through ownership of their entire capital stock. It also leases the Baltimore and Cumberland Valley Railway, the Baltimore and Cumberland Valley Railroad Company, the Baltimore and Cumberland Valley Extension, the Baltimore and Harrisburg Railway, Baltimore and Harrisburg Railway Eastern Extension, Baltimore and Harrisburg Railway Western Extension and Washington and Franklin Railway. It also controls the Connellsville and State Line Railway and the George's Creek and Cumberland Railroad.

Mileage of system operated June 30, 1913:

	Miles.
Main line owned	292.40
Branches owned	97.11
Leased lines	150.79
Trackage rights	2.70
Total length of all lines operated	543.00

Location and Extent of Line Within West Virginia.

The West Virginia and Maryland main line extends from Fulton Junction, Baltimore, Maryland, to Knobmount, West Virginia, a distance of 161.67 miles; from Hillen Station to Madison Street, Baltimore, Maryland .40 miles, and from Cumberland, Maryland, to Belington, West Virginia, 130.33 miles.

In West Virginia the main line extends through the counties of

Mineral	Tucker
Grant	Barbour
Randolph	Morgan

The following branch lies are within the State of West Virginia:

Keyser Branch extends from Keyser Junction, Maryland, to Keyser, West Virginia, .39 miles, of which .29 miles are in Mineral county, West Virginia;

Elk Garden and Hartmansville Branches, extending from Harrison, West Virginia, to Elk Garden, West Virginia, 6.99 miles, and from Hartmansville Junction, West Virginia, to Hartmansville, West Virginia, 3.20 miles. This branch is in Mineral county;

Davis Branch, extending from Thomas Junction, West Virginia, to Davis, West Virginia, 5.98 miles. This branch is in Tucker county;

Huttonsville Branch, extending from Elkins Junction, West Virginia, to Huttonsville, West Virginia, 16.77 miles. This branch is in Randolph county;

Derbin Branch, extending from South Elkins, West Virginia, to Derbin, West Virginia, through the counties of Randolph and Pocahontas, 46.38 miles;

Belington Branch, extending from Belington, Barbour county, to Weaver, Randolph county, 6.20 miles;

Dartmoor Branch, 1.12 miles long, extending from Weaver Junction to Dartmoor, West Virginia;

Cherry Run Branch, extending from Big Pool, Maryland, to Cherry Run, Morgan county, West Virginia, 1.31 miles, .70 miles of which are within the state of West Virginia.

The total length of main line within West Virginia is 110.18 miles, and of branches 87.63 miles, making total line operated within West Virginia 197.81 miles. The company also owns 22.63 miles of sidings within West Virginia.

Mileage Operated, June 30, 1913—A. Lines Owned (total, 389.51 miles, of which 292.40 miles main line and 97.11 miles branch and spur lines.

	Miles.
Maryland Division: Fulton (Baltimore, Md.) to Knobmount, W. Va.	161.67
Hillen Station Section: Hillen Station to Madison St., Baltimore, Md.	0.40
Tidewater Extension: Walbrook Junction to Port Covington, Md.	6.30

Hagerstown Connection: with B. & O. R. R. at Hagerstown, Md.	1.01
Hagerstown Connection: with N. & W. Ry. at Hagerstown, Md	0.78
Williamsport Branch: P. V. Junction to Williamsport, Md....	0.68
Cherry Run Branch: Big Pool, Md., to Cherry Run, W. Va..	1.31
West Virginia Division: Cumberland, Md., to Belington, W. Va.	130.33
Keyser Branch: Keyser Junction, Md., to Belington, W. Va..	0.39
Elk Garden Branch: Harrison to Elk Garden, W. Va.....	6.99
Hartmansville Branch: Hartmansville Junction to Hartmansville, W. Va.....	3.20
Davis Branch: Thomas Junction to Davis, W. Va.....	5.98
Huttonsville Branch: Elkins Junction to Huttonsville, W. Va:....	16.77
Durbin Branch: South Elkins to Durbin, W. Va.....	46.38
Weaver Branch: Belington to Weaver, W. Va.....	6.20
Dartmoor Branch: Weaver Junction to Dartmoor, W. Va....	1.12

B. Leased Lines (total, 150.79 miles).

Baltimore and Cumberland Valley Ry.: Edgemont, Md., to State Line, Pa.....	3.03
Baltimore and Cumberland Valley R. R.: State Line, Md., to Waynesboro, Pa.....	4.55
Baltimore and Cumberland Valley R. R. Extension: Waynesboro to Shippensburg, Pa.....	26.52
Baltimore & Harrisburg Ry.....	65.93
Baltimore & Harrisburg Ry:, Eastern Extension: Porters Junction to York, Pa.....	16.60
Baltimore & Harrisburg Ry., Western Extension: Orrtanna, Pa., to Higfield, Md.....	15.05
Washington & Franklin Ry.: Hagerstown, N. Junction, Md., to Zumbro Junction, Pa.....	19.11

C. Trackage (total, 2.70 miles).

Northern Central Ry., and Philadelphia, Baltimore & Washington R. R.: Madison Street to Fulton Junction, Md.....	2.70
Total length of all lines operated by The Western Maryland Ry. Co., June 30, 1913	543.00

Second track (owned, 34.3 miles; leased, 10.21 miles), 44.51 miles. Sidings, etc. (owned, 220.31 miles; leased, 45.81 miles), 266.12 miles. Total track (owned, 644.12 miles; leased, 206.81 miles; trackage 2.7 miles), 853.63 miles. Gauge, 4 ft. 8½ in. Rail, 56, 60, 70, 80, 85 and 90 lbs.

Directors.

Edward D. Adams	New York, N. Y.
Henry E. Cooper	New York, N. Y.
Alvin W. Krech	New York, N. Y.
Edgar L. Marston	New York, N. Y.
Jerome D. Greene	New York, N. Y.
L. F. Timmermann	New York, N. Y.
J. M. Fitzgerald	Baltimore, Md.
Frederick T. Gates	Montclair, N. J.
George J. Gould	Lakewood, N. J.
W. A. Wilbur	South Bethlehem, Pa.

Principal Officers.

Chairman	Edward D. Adams	New York, N. Y.
President	J. M. Fitzgerald	Baltimore, Md.
Vice-President	Lawrence Greer	New York, Y. Y.
General Counsel	Lawrence Greer	New York, Y. Y.
Secretary and Treasurer	L. F. Timmerman	New York, Y. Y.
General Auditor	F. C. Uhlman	Baltimore, Md.
Tax Agent	F. C. Uhlman	Baltimore, Md.

Comparative System Balance Sheet, June 30.

Assets:	1912	1913
Property investments:		
Cost of property owned and operated	$100,354,788.62	$107,856,471.07
Securities of other companies—pledged	400,000.00	400,000.00
	$100,754,788.62	$108,256,471.07
Working Assets:		
Cash	2,369,190.89	3,491,883.31
Securities issued or assumed	1,000.00	2,131.60
Marketable securities	500.00	300.00
Loans and bills receivable	170.30	20,758.70
Due from other Companies	444,634.74	674,034.11
Due from agents and conductors	208,257,60	229,782.61
Miscellaneous accounts receivable	684,348.43	735,222.90
Materials and supplies	996,164.18	1,124,740.56
Other working assets	.....	45,727.13
Deferred Debit Items:		
Accrued income not due	4,808.37	7,045.65
Working funds	6,120.25	3,220.25
Rents and insurance prepaid	10,251.47	25,470.46
Taxes prepaid	28,644.94	41,728.92
Discount on capital stock	12,734,835.00	12,734,835.00
Discount on funded debt	604,584.80	589,564.06
Special deposits	36,200.00	42,502.35
Cash and securities in sinking fund	366,181.98	392,540.50
Other deferred debit items	42,194.05	69,553.66
Totals	$119,292,875.62	$128,487,512.84

Liabilities:	1912	1913
Capital stock:		
Common stock	$ 49,429,230.00	$ 49,429,230.00
Preferred stock	10,000,000.00	10,000,000.00
Stock of other companies	574,650.00	569,350.00
Mortgaged, Bonded and secured Debt:		
Funded debt	50,992,300.00	51,492,300.00
Collateral trust notes	4,000,000.00	10,000,000.00
Equipment trusts	378,000.00	297,000.00
Working Liabilities:		
Due to other companies	105,812.47	122,444.25
Audited vouchers and wages unpaid	1,527,800.83	1,545,236.61
Miscellaneous accounts payable	2,637.12	116,713.36
Matured interest, dividends and rents unpaid	153,598.00	415,671.00
Loans and bills payable	.....	3,015,000.00
Matured debt	.....	27,000.00
Other working liabilities	28,461.93	11,000.00
Accrued Income Not Due:		
Unmatured interest, dividends and rents payable	610,390.72	502,944.23
Taxes accrued	215,818.66	263,283.17
Deferred credit items	86,156.31	57,888.90
Appropriated Surplus:		
Additions and betterments since June 30, 1907, per income	183,789.67	183,991.67
Invested in sinking fund	162,871.06	189,229.58
Profit and loss	841,358.85	249,230.07
Totals	$119,292,875.62	$128,487,512.84

Comparative Operating Statistics Years Ended June 30.

	1909	1910	1911	1912	1913
Traffic Statistics:					
Average mileage	543.00	543.00	543.00	543.00	543.00
Passenger train miles	1,039,334	1,082,785	1,099,047	1,095,262	1,194,615
Freight train miles	1,787,397	2,090,491	2,027,854	1,966,298	1,977,858
Mixed train miles	59,283	63,270	58,184	59,368	65,425
Special train miles	.....	.....	9,005	330	680
Total rev. train miles	2,886,014	3,236,552	3,194,090	3,121,258	3,238,578
Passengers carried	1,940,019	2,118,060	2,302,785	2,271,985	2,194,998
Passengers carried 1 mile	45,663,802	51,414,048	54,665,061	53,235,842	55,201,443
Rev. freight moved (tons)	7,251,871	9,147,565	9,463,460	10,647,841	*10,821,039
Rev. freight 1 mile (tons)	784,922,532	966,576,728	949,828,091	1,006,731,817	1,083,106,832
Income Account:					
Earnings—Passenger	$817,923	$873,588	$963,628	$942,553	$996,691
Freight	4,863,175	5,912,642	5,938,426	6,001,113	6,274,403
Miscellaneous	271,598	295,627	298,870	299,392	361,585
Gross earnings	$5,952,696	$7,081,857	$7,200,933	$7,243,058	$7,632,679
Operating Expenses:					
Maintenance of way and structure	689,865	759,774	857,880	994,543	1,155,972
Maintenance of equipment	856,945	874,203	856,038	925,479	1,240,025
Traffic	86,279	106,232	109,702	125,568	189,602
Transportation	1,925,333	2,205,959	2,457,000	2,662,848	3,271,908
General	147,306	156,353	159,607	174,842	161,640
Total expenses	$3,705,728	$4,102,521	$4,440,227	$4,883,280	$6,019,147
Net earnings	2,246,969	2,979,336	2,760,706	2,359,778	1,613,532
Other Income:					
Dividends and interest	37,000	562,111	548,981	916,552	1,072,522
Rentals	.....	14,518	16,056	8,875	11,528
Hire of equipment	.....	49,034	.....	.....	.....
Outside operations	.....	4,078	3,974	3,431	2,341
Miscellaneous	512,927	.....	.....	.....	.....
Total other income	$549,927	$629,741	$569,011	$928,858	$1,086,391
Gross income	2,796,895	3,609,077	3,329,717	3,288,636	2,699,923
Deductions:					
Taxes	198,000	216,000	240,000	252,000	240,000
Rentals	175,821	273,353	283,983	90,721	183,393
Interest on bonds	2,043,220	2,043,220	2,043,220	2,067,944	2,583,258
Other interest	122,433	85,597	.....	115,894	12,032
Miscellaneous	134,258	2,177	2,177	124,806	96,213

Comparative Operating Statistics Years Ended June 30.—Continued.

	1909	1910	1911	1912	1913
Addition and betterments	98,172	128,564	140,923	42,867	.....
Dividends—preferred	.....	200,000	400,000	400,000	100,000
Total deductions	$2,771,904	$2,948,912	$3,110,303	$3,084,233	$3,214,896
Surplus for year	24,991	660,165	219,414	204,403	def. 514,973
Gross earnings per mile	10,962.61	13,042.09	13,261.39	13,338.96	14,056.50
Operating expenses per mile	6,824.55	7,555.29	8,177.22	8,993.15	11,084.99
Net earnings per mile	4,138.06	5,486.80	5,084.17	4,345.81	2,971.51
Expenses to earnings	62.25%	57.93%	61.66%	67.42%	78.86%
Earnings per passenger per mile (cents)	1.791	1.699	1.763	1.771	1.806
Earnings per ton per mile (cents)	0.620	0.612	0.625	0.596	0.579

*Products of agriculture 2.41%; animals 0.96%; mines 67.00%; forests 13.38%; manufactures 11.67%; merchandise 4.58%—total 100.00%.

WEST VIRGINIA MIDLAND RAILROAD COMPANY.

Organization.

Chartered August 12, 1905, under the laws of West Virginia, as successors to the Holley River and Addison Railway Company, which company was incorporated under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Located in the counties of Braxton, Webster and Taylor. Extends from Holley Junction to Webster Springs, 29.81 miles; Webster Springs to Breece, 5.50 miles; Holley to Mouth of Long Run, 7.40 miles; Marpleton to Davis Mill, West Virginia, 3.10 miles—total 45.81 miles. Gauge 3 ft. and standard.

Directors.

J. T. McGraw	Grafton,	W. Va.
G. A. Hechmer	Palmer,	W. Va.
J. M. Hoover	Webster Springs,	W. Va.
C. P. Dorr	Webster Springs,	W. Va.
J. W. Wooddell	Webster Springs,	W. Va.

Principal Officers.

President	Jno. T. McGraw	Grafton,	W. Va.
Vice-President	Geo. A. Hichmer	Palmer,	W. Va.
Secretary	F. D. Hagan	Grafton,	W. Va.
Auditor	F. D. Hagan	Grafton,	W. Va.
Treasurer	Jas. A. Duffy	Palmer,	W. Va.
General Manager	Geo. A. Hichmer	Palmer,	W. Va.
General Superintendent	M. F. Coulehan	Palmer,	W. Va.
Chief Engineer	J. Clyde Lewis	Grafton,	W. Va.
Attorney	J. M. Hoover	Webster Springs,	W. Va.
Tax Agent	F. D. Hagan	Grafton,	W. Va.

Capital Account, Income, Etc., Years Ended June 30.

	Capital Stock Outstanding	Cost R. R. and Investment	Miles Operated	Passenger Earnings	Freight Earnings
1909	$ 200,000	$ 456,355	35.31	$ 13,720	$ 25,837
1910	† 600,000	1,863,710	35.31	13,683	30,704
1911	† 600,000	1,880,860	35.31	15,135	34,549
1912	† 600,000	1,895,300	45.81	17,968	43,169
1913	† 600,000	1,900,900	45.81	18,343	44,656

† Of which $400,000 held in treasury.

Capital Account, Income, Etc.—Continued.

	* Total Earnings	Operating Expenses	Net Earnings	Taxes	Surplus For Year
1909	$ 42,140	$ 36,076	‡ $ 5,443	$ 1,679	$ 3,764
1910	47,347	36,469	10,878	1,551	9,327
1911	52,824	42,004	10,820	1,417	9,403
1912	61,378	45,490	15,887	1,108	14,780
1913	63,237	50,237	12,999	1,400	11,599

* Including other earnings. ‡ Including $279 other income.

WEST VIRGINIA NORTHERN RAILROAD COMPANY.

Organization.

Organized July 5, 1899, under the laws of West Virginia. The name

of the original corporation was Kingwood Railway Company. The property of this company was sold May 5, 1888, and the purchasers reorganized on May 8, 1888, under the laws of West Virginia, and taken the name of Tunnelton, Kingwood and Fairchance Railroad Company. This name was changed July 5, 1899, to West Virginia Northern Railroad Company. Company has no equipment of its own.

Location and Extent of Line Within West Virginia.

Preston county. Extends from Tunnelton to Kingwood, West Virginia, 10.97 miles. Sidings, etc., 1.21 miles. Standard gauge.

Directors.

J. H. Weaver	Philadelphia, Pa.
J. E. Wilkinson	Philadelphia, Pa.
P. J. Crogan	Kingwood, W. Va.
J. Edgar Long	Colver, Pa.
C. E. Sprout	Williamsport, Pa.

Principal Officers.

President	J. Edgar Long	Philadelphia, Pa.
Vice-President	C. E. Sprout	Williamsport, Pa.
Secretary	J. E. Wilkinson	Philadelphia, Pa.
Auditor	Stewart Frazer	Philadelphia, Pa.
Treasurer	J. H. Weaver	Philadelphia, Pa.
General Manager	Henry Hanst	Tunnelton, W. Va.
General Passenger Agent	J. E. Wilkinson	Philadelphia, Pa.
General Freight Agent	J. E. Wilkinson	Philadelphia, Pa.
Assistant Treasurer	J. E. Wilkinson	Philadelphia, Pa.
Attorney	P. J. Crogan	Kingwood, W. Va.
Tax Agent	Stewart Frazer	Philadelphia, Pa.

Capital Account, Income, Etc., Years Ended June 30.

	Capital Stock Outstanding	Bonded Debt Outstanding	Miles Operated	Passenger Earnings	Freight Earnings	* Gross Earnings
1909	$ 50,000	$ 50,000	10.40	$ 3,989	$ 31,461	$ 36,823
1910	50,000	50,000	10.97	3,125	23,047	† 27,065
1911	50,000	50,000	10.97	4,182	19,804	† 24,799
1912	50,000	50,000	10.97	3,818	20,197	† 24,817
1913	50,000	50,000	10.97	4,314	26,041	† 31,267

* Includes other earnings. † Def.

Capital Account, Income, Etc., Years Ended June 30.

	Net Earnings	Taxes	Interest	Total Charges	Deficit for Year
1909	$ 338	$ 1,677	$ 3,000	$ 23,562	$ 23,224
1910	693	885	3,000	22,909	23,602
1911	3,649	1,015	3,000	21,280	24,928
1912	12,549	1,271	3,000	17,578	30,127
1913	2,436	928	3,000	17,485	19,921

THE WEST VIRGINIA AND SOUTHERN RAILROAD COMPANY.

Organization.

Chartered January 1, 1898, under the laws of West Virginia and purchased the property and franchises of the West Virginia Southern Railway Company, chartered July 10, 1895. Project to develop the coal fields lying between the Chesapeake and Ohio Railway and the Norfolk and Western Railway.

Location and Extent of Line Within West Virginia.

Kanawha County. Extends from Marmet to Hernshaw, West Virginia, 3.10 miles.

Directors.

Wm. Marmet	Cincinnati, O.
Rudolph Kleybolte	Cincinnati, O.
Edwin Marmet	Cincinnati, O.
Louis Kramer	Cincinnati, O.
James F. Brown	Charleston, W. Va.

Principal Officers.

President	William Marmet	Cincinnati, O.
Vice-President	Edwin Marmet	Cincinnati, O.
Secretary	Emil Herbrich	Cincinnati, O.
Treasurer	Emil Herbrich	Cincinnati, O.
General Manager	Charles W. Poysell	Cincinnati, O.
Superintendent	Thomas Oliver	Hernshaw, W. Va.
Attorney	James F. Brown	Charleston, W. Va.
Tax Agent	Emil Herbrich	Cincinnati, O.

THE WHEELING TERMINAL RAILWAY COMPANY.

Organization.

Chartered June 7, 1900 under the laws of West Virginia, and Ohio as successors to the Wheeling Bridge and Terminal Railway Company. This property was sold under foreclosure. Supplies bridge and terminal facilities to connecting railroads controlled by the Pennsylvania Company.

Location and Extent of Line Within West Virginia.

The property of this company within West Virginia is in the counties of Ohio and Marshall. Its main line extends from Martins Ferry, Ohio to Benwood, West Virginia a distance of 8.36 miles. It also operates a branch at Wheeling, West Virginia .70 miles and at Martins Ferry, Ohio .59 miles, making a total mileage operated 9.65 miles. 7.28 miles of this trackage is within West Virginia. The company also has 13.81 miles of sidings, 11.36 miles of which are within West Virginia.

Directors.

J. Wood	Pittsburgh, Pa.
E. B. Taylor	Pittsburgh, Pa.
J. J. Turner	Pittsburgh, Pa.
D. T. McCabe	Pittsburgh, Pa.
G. L. Peck	Pittsburgh, Pa.

Principal Officers.

President	E. B. Taylor	Pittsburgh, Pa.
Vice-President	J. Wood	Pittsburgh, Pa.
Treasurer	T. H. B. McKnight	Pittsburgh, Pa.
Secretary	S. B. Liggett	Pittsburgh, Pa.
Auditor	J. W. Renner	Pittsburgh, Pa.
Superintendent	A. L. Morgan	Wheeling, W. Va.
Tax Agent	G. C. Urquhart	Pittsburgh, Pa.

Comparative General Balance Sheet, December 31.

Assets:	1911	1912
Cost of road and equipment	$3,730,006	$3,763,900
Cash	36,364	19,158
Other working assets	36,668	45,539
Deferred debit items	5	5
Totals	$3,803,043	$3,828,602

Liabilities:	1911	1912
Capital stock	$2,000,000	$2,000,000
Funded debt	1,566,000	1,566,000
Working liabilities	21,622	25,402
Accrued liabilities	26,100	26,100
Appropriated surplus	129,074	139,074
Deferred credit items	10,010	9,286
Profit and loss	50,237	62,740
Totals	$3,803,043	$3,828,602

WHITE SULPHUR AND HUNTERSVILLE RAILROAD COMPANY.

Organization.

Chartered June 24, 1912, under the laws of West Virginia, as successors to the Iron Mountain and Greenbrier Railroad, which company was sold under foreclosure of mortgage April 15, 1912.

Location and Extent of Line Within West Virginia.

Greenbrier and Pocahontas Counties. Extends from White Sulphur to Shyock, West Virginia, 17 miles; the company also has a road constructed up North Fork to Anthonys Creek a distance of 8 miles, which is not being operated.

Principal Officers.

President	Thos. J. Shryock	Baltimore, Md.
Vice-President	Chas. C. Homer, Jr	Baltimore, Md.
Secretary	F. A. Hauck	Ronceverte, W. Va.
Treasurer	Geo. F. M. Hauck	Baltimore, Md.
General Manager	F. A. Hauck	Ronceverte, W. Va.
Superintendent	M. E. Hennesy	White Sulphur Springs, W. Va.
Attorney	F. A. Hauck	Ronceverte, W. Va.
Tax Agent	F. A. Hauck	Ronceverte, W. Va.

WILLIAMSON AND POND CREEK RAILROAD COMPANY.

Organization.

Organized April 15, 1912 under the laws of Kentucky, to construct a Railroad in Pike County, Kentucky, to reach the coal properties of the Pond Creek Coal Company. Controlled through ownership of stock by the Norfolk and Western Railway Company. Owns no rolling stock.

Location and Extent of Line Within West Virginia.

Mingo County. Extends from Williamson, West Virginia to a point in Kentucky 15.59 miles, about 1 mile of which is in West Virginia.

Principal Officers.

President	L. E. Johnson	Roanoke, Va.
Vice-President	Wm. G. MacDowell	Philadelphia, Pa.
Vice-President	N. D. Maher	Roanoke, Va.
Vice-President	T. S. Davant	Roanoke, Va.
Secretary	E. H. Alden	Philadelphia, Pa.
Comptroller	Joseph W. Coxe	Roanoke, Va.
Treasurer	Joseph B. Lacy	Roanoke, Va.
General Manager	A. C. Needles	Roanoke, Va.
General Superintendent	W. J. Jenks	Bluefield, W. Va.
Passenger Traffic Manager	W. B. Bevill	Roanoke, Va.
General Passenger Agent	W. C. Saunders	Roanoke, Va.
General Freight Agent	DeLos Thomas	Roanoke, Va.
Freight Traffic Manager	J. R. Ruffin	Roanoke, Va.
Chief Engineer	J. E. Crawford	Roanoke, Va.
General Counsel	Joseph I. Doran	Roanoke, Va.
Tax Agent	Joseph W. Coxe	Roanoke, Va.

WINDING GULF RAILROAD COMPANY.

Organization.

Organized July 31, 1906 under the laws of West Virginia. Construction just begun.

Principal Officers.

President	W. M. Ritter	Columbus, O.
Vice-President	Isaac T. Mann	Bramwell, West Va.
Secretary	James L. Hamill	Columbus, O.
Treasurer	C. B. Weakley	Columbus, O.
Tax Agent	James L. Hamill	Columbus, O.

WINIFREDE RAILROAD COMPANY.

Organization.

Chartered November 16, 1881 under the laws of West Virginia. Used principally by the Winifrede Coal Company for the development of its coal lands.

Location and Extent of Line Within West Virginia.

Kanawha County. Extends from Winifrede Junction to Winifrede a distance of 7.43 miles. Sidings 3 miles. Standard gauge.

Principal Officers.

President	J. J. Sullivan, Jr.	Philadelphia, Pa.
Vice-President	Samuel F. Houston	Philadelphia, Pa.
Secretary	Ralph G. Wilson	Philadelphia, Pa.
Auditor	J. G. O'Callaghan	Winifrede, W. Va.
Treasurer	Frank B. Stewart	Winifrede, W. Va.
General Manager	Frank B. Stewart	Winifrede, W. Va.
General Superintendent	Frank D. Barron	Winifrede, W. Va.
Attorney	Brown, Jackson & Knight	Charleston, W. Va.

TABLE 101. CAPITAL STOCKS, STEAM RAILWAY COMPANIES, DECEMBER 31, 1913.

Line No.	Name of Corporation and Class of Stock	Par Value		Amount Actually Outstanding Dec. 31, 1913	Dividends Year Ending Dec. 31, 1913		Line No.
		Authorized Issue	Amount Actually Issued		Declared		
					Rate	Amount	
1	Alexander & Eastern Railroad Co.,						1
	Common	$ 8,000.00	$ 8,000.00	$ 8,000.00	%	$.....	
2	Babcock Coal & Coke Company,						2
	(See Mann's Creek Railroad Co.)						
3	The Baltimore & Ohio Railroad Co.,						3
	Common	210,250,000.00	152,317,468.30	152,317,468.00	6	9,120,975.68	
	Preferred	60,000,000.00	60,000,000.00	60,000,000.00	4	2,354,752.00	
4	Belington & Northern Railroad Co.,						4
	Common	150,000.00	150,000.00	150,000.00	.....	.....	
5	Benwood & Wheeling Connecting Railway Co.,						5
	Common	1,000,000.00	50,000.00	50,000.00	.....	.....	
6	Big Sandy & Cumberland Railroad Co.,						6
	Common	100,000.00	50,000.00	50,000.00	.....	.....	
7	Buckhannon & Northern Railroad Co.,						7
	Common	50,000.00	4,000.00	4,000.00	.....	.....	
8	The Buffalo Creek & Gauley Railroad Co.,						8
	Common	517,000.00	517,000.00	517,000.00	.....	.....	
9	Cairo & Kanawha Railway Company,						9
	Common	200,000.00	100,000.00	100,000.00	.....	.....	
10	Campbell's Creek Railroad Company,						10
	Common	25,000.00	20,500.00	20,500.00	.....	.....	
11	Central West Virginia & Southern R. R. Co.,						11
	Common	500,000.00	500,000.00	500,000.00	1	5,000.00	
12	Chesapeake & Ohio Railway Company,						12
	Common	Unlimited	62,793,800.00	62,793,800.00	4 and 5	2,825,172.00	
	Preferred	.....	3,200.00	3,200.00	.....	.....	
13	Clarksburg Northern Railway Co.,						13
	Common	1,000,000.00	5,000.00	5,000.00	.....	.....	
14	Coal & Coke Railway Company,						14
	Common	10,000,000.00	10,000,000.00	10,000,000.00	.....	.....	
	Preferred	10,000,000.00	10,000,000.00	10,000,000.00	.....	.....	
15	Croft Railway Company,						15
	(See Alexander & Eastern RR. Co.)						
16	Cumberland & Pennsylvania Railroad Co.,						16
	Common	1,500,000.00	1,500,000.00	1,500,000.00	.....	.....	
17	Cumberland Valley & Martinsburg Railroad Co.,						17
	Common	700,000.00	700,000.00	700,000.00	.....	.....	

18	Elk & Little Kanawha Railroad Co., Common	150,000.00	150,000.00	150,000.00	.....	.....	18
19	The Erbacon & Summersville Railroad Co., Common	60,000.00	60,000.00	60,000.00	.....	.....	19
20	Glady & Alpena Railroad Co., Common	100,000.00	100,000.00	100,000.00	18	18,000.00	20
21	Glenary & Richwood Railroad Company, Common	20,000.00	1,000.00	1,000.00	.....	.....	21
22	Greenbrier, Cheat & Elk Railroad Co., Common	50,000.00	50,000.00	50,000.00	.....	.....	22
23	Guyan, Big Ugly & Coal River Railway Co., Common	100,000.00	52,500.00	52,500.00	.....	.....	23
24	Island Creek Railroad Company, Common	500,000.00	400,000.00	400,000.00	.....	.....	24
25	The Kanawha Central Railway Co., Common	50,000.00	50,000.00	50,000.00	.....	.....	25
26	Kanawha & Coal River Railroad Co., Common						26
27	Kanawha, Glen Jean & Eastern Railroad Co., Common	100,000.00	100,000.00	100,000.00	.....	.....	27
28	Kanawha & Michigan Railway Co., Common	10,000,000.00	9,000,000.00	9,000,000.00	6	540,000.00	28
29	Kanawha & West Virginia Railroad Co., Common	5,000,000.00	5,000,000.00	5,000,000.00	.....	.....	29
30	Kelleys Creek Improvement Co., Common						30
31	Kelleys Creek & Northwestern Railroad Co., Common	50,000.00	5,000.00	5,000.00	.....	.....	31
32	Little Kanawha Railroad Co., Common	2,850,000.00	359,500.00	359,500.00	.....	.....	32
	Preferred	150,000.00	150,000.00	150,000.00	.....	.....	
33	Loop & Lookout Railroad Co., Common	100,000.00	80,000.00	80,000.00	.....	.....	33
34	Lorama Railroad Company, Common	50,000.00	49,900.00	49,900.00	.....	.....	34
35	Mann's Creek Railroad Co., Common						35
36	Marlinton & Camden Railroad Co., Common	50,000.00	3,700.00	3,700.00	.....	8,510.00	36
37	Moorefield & Virginia Railroad Co., Common	70,000.00	70,000.00	70,000.00	.....	.....	37
38	Morgantown & Kingwood Railroad Co., Common	2,000,000.00	2,000,000.00	2,000,000.00	.....	.....	38
39	Norfolk & Western Railway Company, Common	150,000,000.00	100,133,300.00	100,133,300.00	6	5,786,796.00	39
	Preferred	23,000,000.00	23,000,000.00	23,000,000.00	4	919,668.00	

40	Panther Railroad Company, Common	5,000.00	5,000.00	5,000.00	.....	.....	40
41	Pickens & Hackers Valley Railroad Co., Common	100,000.00	500.00	500.00	.....	.....	41
42	Pickens & Webster Springs Railroad Co., Common	50,000.00	50,000.00	50,000.00	.....	.....	42
43	Pittsburgh, Cincinnati, Chicago & St. Louis Railway Co., *Common	45,000,000.00	37,173,060.50	37,173,060.50	5	1,858,652.50	43
	Preferred	30,000,000.00	27,478,125.00	27,478,125.00	5	1,373,890.00	
44	Pittsburgh, Wheeling & Kentucky RR. Co., Common	600,000.00	501,250.00	501,250.00	12	60,150.00	44
45	The Pocahontas Railroad Company, Common	25,000.00	25,000.00	25,000.00	.....	.....	45
46	Preston Railroad Company, Common	75,000.00	Not shown	Not shown	.....	.....	46
47	Raleigh & Pocahontas Railroad Co., Common	10,000.00	5,975.00	5,975.00	.....	.....	47
48	Rowlesburg & Southern Railroad Co., Common	50,000.00	50,000.00	50,000.00	.....	.....	48
49	Sewell Valley Railroad Company, Common	100,000.00	100,000.00	100,000.00	.....	.....	49
50	Strouds Creek & Muddlety Railroad Co., Common	100,000.00	100,000.00	100,000.00	.....	.....	50
51	Twin Mountain & Potomac Railroad Co., Common	100,000.00	100,000.00	100,000.00	.....	.....	51
	Preferred	400,000.00	400,000.00	400,000.00	.....	.....	
52	Valley River Railroad Company, Common	50,000.00	49,800.00	49,800.00	.....	.....	52
53	The Virginian Railway Company, Common	36,000,000.00	31,271,500.00	31,271,500.00	.....	.....	53
	Preferred	29,000,000.00	27,955,000.00	27,955,000.00	.....	.....	
54	Wabash Pittsburgh Terminal Railway Co., Common	10,000,000.00	10,000,000.00	10,000,000.00	.....	.....	54
55	Walkersville & Ireland Railroad Co., Common	50,000.00	27,300.00	27,300.00	.....	.....	55
56	The Western Maryland Railroad Co., Common	50,000,000.00	40,429,230.00	40,429,230.00	.....	.....	56
	Preferred	10,000,000.00	10,000,000.00	10,000,000.00	1	100,000.00	
57	West Virginia Midland Railroad Co., Common	600,000.00	200,000.00	200,000.00	.....	.....	57
58	West Virginia Northern Railroad Co., Common	100,000.00	50,000.00	50,000.00	.....	.....	58
59	The West Virginia & Southern Railroad Co., Common	100,000.00	100,000.00	100,000.00	.....	.....	59

60	The Wheeling Terminal Railway Co., Common	2,000,000.00	2,000,000.00	2,000,000.00	2	40,000.00	60
61	White Sulphur & Huntersville Railroad Co., Common	30,000.00	30,000.00	30,000.00	.....	.....	61
62	Williamson & Pond Creek Railroad Co., Common	50,000.00	10,000.00	10,000.000	.....	.....	62
63	Winding Gulf Railroad Co., Common	25,000.00	2,500.00	2,500.00	.....	.....	63
64	Winifrede Railroad Co., Common	150,000.00	150,000.00	150,000.00	.....	.....	64

*Not including unconverted common stock of constituent companies amounting to $436,832.54, and unconverted preferred stock amounting to $83,906.40.

TABLE 102. FUNDED DEBT, STEAM RAILWAY COMPANIES, DECEMBER 31, 1913.

Corpo. No.	NAME OF CORPORATIONS AND OUTSTADING SECURITIES	Date of Maturity	Rate of Interest	Par Value Actually, Outstanding Dec. 31, 1913	Interest Accrued During Year	Interest Paid During Year	Corp. No.
3	The Baltimore & Ohio Railroad Company,						3
	MORTGAGE BONDS:						
	Prior Lien	July 1, 1925	3½	$ 75,000,000	$ 2,625,000	.....	
	First Mortgage	July 1, 1948	4	80,000,000	3,200,000	.....	
	Pitts. Junction and Middle Div. First Mortgage	Nov. 1, 1925	3½	6,175,280	216,134	.....	
	Pitts., L. E. & W. Va. System Refunding	Nov. 1, 1941	4	43,390,400	1,735,616	.....	
	Loan No. 6 Extended to October 1, 1935	Oct. 1, 1885	4	6,000	240	.....	
	Central Ohio R. R.						
	Consolidated First Mortgage	Sept. 1, 1930	4½	1,009,000	45,405	.....	
	Cleveland, Lorain & Wheeling Ry.						
	General Mortgage	June 1, 1936	5	890,000	44,500	.....	
	Consolidated Refunding Mortgage	Jan. 1, 1930	4½	950,000	42,750	.....	
	Consolidated First Mortgage	Oct. 1, 1933	5	5,000,000	250,000	.....	
	Cleveland Terminal & Valley R. R.						
	First Mortgage	Nov. 1, 1995	4	3,301,000	132,040	.....	
	Ellwood Short Line R. R.						
	First Mortgage	Jan. 1, 1922	5	300,000	15,000	.....	
	H. & B. S. R. R.						
	First Mortgage	July 1, 1922	6	303,000	18,180	.....	
	Monongahela River R. R.						
	First Mortgage	Feb. 1, 1919	5	700,000	35,000	.....	
	Ohio & Little Kanawha R. R.						
	First Mortgage	Mch. 1, 1950	5	228,000	11,400	.....	
	Ohio River R. R.						
	First Mortgage	June 1, 1936	5	2,000,000	100,000	.....	
	General Mortgage	Apr. 1, 1937	5	2,941,000	147,050	.....	
	Pittsburgh & Western R. R.						
	First Mortgage	July 1, 1917	4	650,000	26,000	.....	
	Pittsburgh Junction R. R.						
	First Mortgage	July 1, 1922	6	934,000	56,040	.....	
	Second Mortgage	July 1, 1922	5	243,000	12,150	.....	
	P., N. C. & L. E. R. R.						
	First Mortgage	July 1, 1917	4	82,100	3,284	.....	
	P., C. & T. R. R.						
	First Mortgage	Oct. 1, 1922	6	441,000	26,460	.....	
	R., S. & G. Ry.						
	First Mortgage	Aug. 1, 1920	6	361,000	21,660	.....	
	Schuylkill River East Side R. R.						
	First Mortgage	June 2, 1935	4	5,000,000	200,000	.....	

	West Virginia & Pittsburgh R. R.						
	First Mortgage	Apr. 1, 1990	4	3,982,000	159,280	.....	
				$233,886,780	$ 9,123,189		
	COLLATERAL TRUST BONDS:						
	Southwestern Division	July 1, 1925	3½	45,000,000	1,575,000	.....	
	N. Y. Division & Terminal	June 1, 1948	4	5,000,000	200,000	.....	
	B. & O. R. R. Co., One Year 5% Notes, July 1, 1913	.....		20,000,000	1,000,000	.....	
				70,000,000	2,775,000		
	PLAIN BONDS, DEBENTURES AND NOTES:						
	The B. & O. R. R. Co., 20 Year Convertible Gold Bonds, March 1, 1913	.....	4½	63,250,000	2,846,250	.....	
				63,250,000	2,846,250		
	MISCELLANEOUS FUNDED OBLIGATIONS:						
	Ground Rent						
	Liens	.....	....	1,938,946	.....	.....	
	Baltimore Belt R. R. Co	.....	....	13,000	.....	.....	
	Maryland Construction Co	.....	....	48,164	.....	.....	
	Real Estate Mortgages	.....	....	1,257,680	.....	.....	
				3,257,790			
	EQUIPMENT TRUST OBLIGATIONS:						
	B. & O. Equipment Trust of February, 1912	.....	....	9,000,000	.....	.....	
	B. & O. Equipment Trust of February, 1913	.....	....	10,000,000	.....	.....	
				$19,000,000			
	Total	.....	....	$389,394,570	$14,744,439	$14,619,128	
8	The Buffalo Creek & Gauley Railroad Co.,						8
	Car Trust Certificates	1921	5	56,000	2,800		
	Car Trust Certificates	1922	6	180,000	10,800	14,533	
9	Cairo & Kanawha Railway Co.,						9
	First Mortgage 5% Bonds, 1906	1936	5	92,000	4,600	4,600	
10	Campbells Creek Railroad Company,						10
	First Mortgage Gold Bonds, Jan. 1, 1904	Jan. 1, 1924	5	208,000	10,400	10,400	
11	Central West Virginia & Southern Railroad Co.,						11
	First Mortgage Bonds	1933	5	500,000	25,000	.....	
12	Chesapeake & Ohio Railway Company,						12
	Secured Gold Notes, 1913	1914	5	3,093,000	154,650	.....	
	Secured Gold Notes, 1911	1914	4½	25,000,000	1,125,000	.....	

TABLE 102. FUNDED DEBT, STEAM RAILWAY COMPANIES, DECEMBER 31, 1913.—(Continued.)

	Kincon Coal Company, Mortgage 1895	1915	5	200,000	10,000	.....	
	1922 Mortgage, 1882	1922	6	142,000	8,520	.....	
	General Funding and Improvement, Mortgage 1909	1929	5	3,689,000	184,000	.....	
	Convertible Bonds, Mortgage 1910	1930	4½	31,390,000	1,412,550	.....	
	First Lien and Improvement, 1910	1930	5	36,100,000	1,805,000	.....	
	Raleigh & Southwestern Ry., 1906	1936	4	886,000	35,440	.....	
	First Consolidated, Mortgage 1889	1939	5	29,858,000	1,492,900	.....	
	Craig Valley Branch, Mortgage 1890	1940	5	650,000	32,500	.....	
	Greenbrier Ry. Co., Mortgage 1900	1940	4	1,841,000	73,640	.....	
	Warm Springs Branch, Mortgage 1891	1941	5	400,000	20,000	.....	
	Big Sandy Ry. Co., Mortgage 1904	1944	4	4,788,000	191,520	.....	
	Paint Creek Branch, Mortgage 1905	1945	4	539,000	21,560	.....	
	Coal River Ry Co., Mortgage 1905	1945	4	2,915,000	116,600	.....	
	Potts Creek Branch, Mortgage 1906	1946	4	600,000	24,000	.....	
	Virginia Air Line Ry Co., Mortgage 1907	1952	5	900,000	45,000	.....	
	R. & A. Div., First Mortgage 1890	1989	4	6,000,000	240,000	.....	
	R. & A. Div., Second Mortgage 1890	1989	4	1,000,000	40,000	.....	
	General Mortgage 1892	1992	4½	48,129,000	2,165,805	.....	
	Equipment Trust Obligations	.....	....	3,744,480	.....	.....	
	Total	.....	....	$201,873,489	$9,199,585	$7,464,819	
13	Clarksburg Northern Railway Company,						13
	First Mortgage Bonds	1945	5	387,000	19,350	.....	
14	Coal & Coke Railway Company,						14
	Coal & Coke Ry. Co., First Mortgage, April 1, 1904	Apr. 1, 1919	5	4,059,000	202,950	.....	
	C., C. & S. R. R. Co., First Mortgage, Oct. 1, 1894	Oct. 1, 1914	5	30,000	1,500	.....	
	Equipment Obligations:						
	Series A, May 1, 1905	$25,000 May 1, 1914 $20,000 May 1, 1915	5	45,000	2,250	.....	
	Series B, Feb. 1, 1907	$30,000 Annually	5	120,000	6,000	.....	
	Two Notes, 7-1-11	One Yearly	....	8,361	.....	.....	
	Six Notes, 7-20-12	Two Yearly	....	18,922	.....	.....	
	One Note, 9-1-12	Mar. 1, 1914	....	10,726	.....	.....	
	Three Notes, 10-9-14	Two Yearly	....	24,868	.....	.....	
	Total	.....	...	$4,316,879	$212,700	$202,867	
16	Cumberland & Pennsylvania Railroad Co.,						
	First Mortgage Bonds	1921	5	1,000,000	50,000	.....	
	Car Trust Bonds of Somerset Coal Co.	($76,000 on Dec. 1st of each year to 1918)	5	380,000	19,000	72,483	16
28	Kanawha & Michigan Railway Co.,						28
	First Mortgage Bonds	Apr. 1, 1990	4	2,469,000	98,760	.....	

	Second Mortgage Bonds	July 1, 1927	5	2,500,000	125,000	.....	
	Equipment Trust Obligations:						
	Series No. 10	Aug. 15, 1916	5	138,000	6,900	.....	
	Series No. 12	May 1, 1917	5	84,875	4,244	.....	
	Series of July 1, 1912	July 1, 1922	4½	1,080,000	48,600	.....	
	Total	.....	.....	$6,271,875	$283,504	$285,830	
29	Kanawha & West Virginia Railroad Co.,						29
	First Mortgage 5% Fifty Year Gold Bonds, dated July 1, 1905	1955	5	899,000	44,950	44,950	
31	Kelleys Creek & Northwestern Railroad Co.,						31
	50, $1,000 Bonds Feb. 11, 1904	1924	6	50,000	3,000	.....	
34	Lorama Railroad Company,						34
	First Mortgage 6% 20 Year Gold Coupon Bonds, interest payable semi-annually, issued July 1, 1905	July 1, 1925	6	30,000	1,800	.....	
37	Moorefield & Virginia Railroad Co.,						37
	First Mortgage 5% Bonds	July 1, 1934	5	640,000	32,000	.....	
38	Morgantown & Kingwood Railroad Co.,						38
	First Mortgage, 30 Year Bonds	Jan. 1, 1935	5	1,500,000	75,000		
	Car Trust Obligations		5	54,000	2,700	78,540	
39	Norfolk & Western Railway Company,						39
	N. & W. R. R. General Mortgage	May 1, 1931	6	7,283,000	436,980	.....	
	N. & W. R. R. New River Divn. First Mortgage	Apr. 1, 1932	6	2,000,000	120,000	.....	
	N. & W. R. R. Improvement and Extension Mortgage	Feb. 1, 1934	6	5,000,000	300,000	.....	
	Scioto Valley & New England R. R. First Mortgage	Nov. 1, 1989	4	5,000,000	200,000	.....	
	Columbus, Conn. & Terminal R. R. First Mortgage	Jan. 1, 1922	5	600,000	30,000	.....	
	N. & W. Rwy. First Consolidated Mortgage	Oct. 1, 1996	4	40,400,500	1,616,020	.....	
	N. & W. Rwy. Divisional First Lien and General Mortgage	July 1, 1944	4	23,000,000	920,000	.....	
	N. & W. Rwy. Convertible Gold Bonds, 10-25 year	June 1, 1932	4	3,731,000	149,240	.....	
	N. & W. Rwy. Convertible Gold Bonds, 10-20 year	Sept. 1, 1932	4	1,004,700	40,188	.....	
	Receipts Outstanding:						
	Convertible 10-25 year	Sept. 1, 1913	4½	17,139,300	771,268	.....	
	Equipment Trust	.....	.....	2,680,820	.....	.....	
	Equipment Trust, Series "C"	Apr. 1, 1915	4	400,000	16,000	.....	
	"D"	Nov. 1, 1915	4	300,000	12,000	.....	
	"E"	Dec. 1, 1915	4	300,000	12,000	.....	
	"F"	Feb. 1, 1916	4	300,000	12,000	.....	
	"G"	May 1, 1916	4	300,000	12,000	.....	
	"H"	June 1, 1916	4	300,000	12,000	.....	
	"J"	July 1, 1916	4	300,000	12,000	.....	
	"K"	Aug. 1, 1916	4	400,000	16,000	.....	
	"L"	Dec. 1, 1916	4	400,000	16,000	.....	
	"M"	Mar. 1, 1917	4	400,000	16,000	.....	
	"N"	Apr. 1, 1917	4	400,000	16,000	.....	
	"O"	June 1, 1917	4	400,000	16,000	.....	
	$ 2,000 C. C. & T. R R. First Mortgage, in Treasury	.....	.....	.....	.....	.....	

TABLE 102. FUNDED DEBT, STEAM RAILWAY COMPANIES, DECEMBER 31, 1913.—(Continued.)

	13,000 N. & W. First Consolidated Mtge. Bonds, in Treasury						
	269,000 N. & W. Convert. Gold Bonds, 10-20 years, in Treasury						
	100,000 N. & W. Equipment Trust Certificates, in Treasury						
	Total			$112,039,320	$4,751,699	$4,245,567	
42	Pickens & Webster Springs Railroad Co., First Mortgage, 10 Year Bonds, Jan. 1, 1913	Jan. 1, 1923	6	50,000	3,000		42
43	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co.,						43
	Pitts., Cinti, Chicago & St. L. Ry. Co. Cons. Mtge. Bonds:						
	Series "A", Oct. 1, 1890	Oct. 1, 1940	4½	10,000,000	450,000		
	Series "B", Apr. 1, 1892	Apr. 1, 1942	4½	8,781,000	395,000		
	Series "C", Nov. 1, 1892	Nov. 1, 1942	4½	1,279,000	62,055		
	Series "D", Nov. 1, 1895	Nov. 1, 1945	4	4,976,000	199,040		
	Series "E", Aug. 1, 1899	Aug. 1, 1949	3½	4,520,000	158,200		
	Series "F", Dec. 1, 1903	Dec. 1, 1953	4	10,000,000	400,000		
	Series "G", Nov. 1, 1907	Nov. 1, 1957	4	9,742,000	389,680		
	Series "H", Feb. 1, 1910	Feb. 1, 1960	4	2,990,000	119,600		
	Series "I", Aug. 1, 1913	Aug. 1, 1963	4½	7,000,000	315,000		
	S. & I. R. R. Co. First Mortgage Extended 1-1-1884	Jan. 1, 1914	5	2,852,000	142,600		
	C., St. L. & P. R. R. Co. Con. Mortgage March 31, 1883	Oct. 1, 1932	5	1,506,000	75,300		
	Chartiers Ry. Co. First Mortgage Oct. 1, 1901	Oct. 1, 1931	3½	625,000	21,875		
	Equipment Trust Obligations			9,075,185			
	Total			$73,446,185	$2,728,350	$2,555,486	
44	Pittsburgh, Wheeling & Kentucky Railroad Co., Firse Consolidated Mortgage Registered Bonds, Jan. 1, 1884	Jan. 1, 1934	6	33,000	1,980	2,580	44
49	Sewell Valley Railroad Co., November 15, 1908	Nov. 15, 1938	5	250,000	12,500	12,562	49
51	Twin Mountain & Potomac Railroad Co.,			*200,000			51
52	Valley River Railroad Company, First Mortgage Jan. 1, 1908	Jan. 1, 1918	5	20,000	1,000		52
53	The Virginian Railway Company,						53
	First Mortgage Bonds	May 1, 1962	5	25,000,000	1,250,000		
	First Lien Equipment	1909 to 1918 $188.000. May 1, $187,000. Nov. 1,	5	1,875,000	93,750	1,354,675	
54	Wabash Pittsburgh Terminal Railway Co.,						54
	First Mortgage Gold Bonds	June 1, 1954	4	30,236,000	1,209,440		
	Second Mortgage Gold Bonds	June 1, 1954	4	20,000,000	800,000	143,258	
55	Walkersville & Ireland Railroad Co., Funded Debt: $1,000	Apr. 19, 1914	6	1,000	60		55

	$1,000	Apr. 19, 1915	6	1,000	60	.....	
	$1,000	Apr. 19, 1916	6	1,000	60	.....	
	$1,000	Apr. 19, 1917	6	1,000	60	.....	
	$5,000	Sept. 14, 1914.	6	5,000	300	.....	
56	The Western Maryland Railroad Co.,						56
	First Mortgage, Oct. 1, 1902	Oct. 1, 1952	4	46,633,000	1,865,320	.....	
	Potomac Valley R. R. First Mortgage, 1-1-1891	Jan. 1, 1941	5	1,300,000	65,000	.....	
	Coal & Iron Ry. First Mortgage, Aug. 1, 1900	Aug. 1, 1920	5	1,000,000	50,000	.....	
	The Western Maryland Ry. Co.,						
	5% Collateral Gold Notes, 1-1-1912	July 1, 1915	5	10,000,000	500,000	.....	
	Equipment Certificates, Jan. 1, 1909	Jan. 1, 1919	5	324,000	16,200	.....	
	Total	.....	.....	$59,257,000	$2,496,520	$2,473,980	
57	West Virginia Midland Railroad Company,						57
	First Mortgage 20 Year Gold Bonds, April 3, 1906	Apr. 2, 1926	5	1,000,000	50,000	.....	
58	West Virginia Northern Railroad Company,						58
	Mortgage	1914	6	50,000	3,000	3,000	
60	The Wheeling Terminal Railway Company,						60
	First Mortgage Coupon, Aug. 1, 1900	Aug. 1, 1940	4	1,566,000	62,640	62,640	
61	White Sulphur & Huntersville Railroad Co.,						61
	First Mortgage Bonds	Sept. 1, 1942	5	100,000	5,000	5,000	

*Used as collateral to secure loan of $200,000.

TABLE 103. INVESTMENTS, STEAM RAILWAY COMPANIES, DECEMBER 31, 1913.

Corp. No.	NAME OF CORPORATIONS AND CLASS OF INVESTMENT	Par Value	Income or Dividend Received From	Market Value	Corp. No.
3	**The Baltimore & Ohio Railroad Company,**				3
	Stocks Owned:				
	Baltimore & Ohio R. R. Co.—Preferred	$ 1,131,200		$ 1,131,200	
	Baltimore & Ohio R. R. Co.—Common	300,175		300,175	
	Akron & Barberton Belt R. R. Co.,	25,000		67,295	
	Akron Union Passenger Depot Co.,	50,000		16,208	
	Allegheny & Westmoreland R. R. Co.,	280,000		1	
	Baltimore & Ohio Equipment Co.,	1,000,000		1	
	Baltimore & Ohio Chicago Terminal R. R. Co.,	8,000,000		1,705,633	
	Baltimore & Ohio Connecting R. R. Co.,	200,000		200,000	
	Baltimore Belt R. R. Co.—Preferred	2,500,000		100	
	Baltimore Belt R. R. Co.—Common	3,500,000		100	
	Baltimore & Philadelphia R. R. Co.,	250		100	
	Bedford & Western R. R. Co.,	250,000		25,000	
	Belmont Central R. R. Stock	32,660		45,000	
	Camden Warehouses	5,000		5,000	
	Cin., Hamilton & Dayton Ry. Co. Purchase Money Notes	11,557,000		11,788,140	
	Cin., Hamilton & Dayton Ry. Co. Preferred	300		150	
	Cleveland, Lorain & Wheeling Ry. Co.—Common	11		14	
	Cleveland, Youngstown & Pittsburg Ry. Co.,	1,000		495,850	
	Connellsville, Uniontown & Wheeling R. R. Co.,	750,000		75,000	
	Detroit, Toledo & Ironton Ry. Co.—Receivers Certificates	8,000		8,000	
	Fairport Warehouse & Elevator Co.	300,000		330,000	
	Gaffney & James City R. R. Co. Stock	1,000		1,000	
	Georgetown Barge, Dock, Elevator & Ry. Co.,	750		669	
	Kentucky & Indiana Terminal R. R. Co.,	25,000		25,000	
	Long Fork Ry. Co. Stock	15,000		25,000	
	Metropolitan Southern R. R. Co.,	500		10	
	Missouri & Illinois Bridge & Belt R. R. Co.,	13,000	$ 7,500	13,000	
	Moorefield & Virginia R. R. Co.,	70,000		70,000	
	Morgan County R. R. Co.,	1,700		170	
	Pittsburgh & Fairmont Short Line R. R. Co.,	600		200	
	Pittsburgh & Connellsville R. R. Co.	26		1	
	Potomac & Allegheny R. R. Co. of Maryland	10,000		10,000	
	Potomac & Allegheny R. R. Co. of Pennsylvania	155,000		15,500	
	Potomac R. R. Co. of West Virginia	1,700		170	
	Potomac R. R. Co. of Maryland	1,550		1,550	
	Quemahoning Branch R. R. Co.,	250,000		250,000	
	Schuylkill River East Side R. R. Co.,	2,500,000		951,220	

Smithfield & Masontown R. R. Co.,	$ 10,002,500		$ 110,000
Sandy Valley & Elkhorn Ry. Co.,	50,000		52,604
Staten Island Ry. Co.,	1,049,250		777,420
Sandusky, Mansfield & Newark R. R. Co.,	3		3
Tygarts Valley & Cheat River R. R. Co.,	10,000		10,000
Tylerdale Connecting R. R. Co.,	12,500		19,749
Valley R. R. Co. of Virginia	1,704,800		68,305
Washington & Western Maryland R. R. Co.,	500		26
Washington Terminal Co.,	2,126,000	$ 85,040	2,126,000
West Virginia & Pennsylvania R. R. Co.,	75,300		51,109
West Virginia & Pittsburgh R. R. Co.—Common	2,500,000		100
West Virginia & Pittsburgh R. R. Co.—Preferred	897,500		100
Winchester & Potomac R. R. Co.,	176,225		196,292
Winchester & Strasburg R. R. Co.,	599,900		172,076
Northampton Portland Cement Co.,	1,300		
Northampton Portland Cement Co.,	24		1,324
Reading Co.—First Prefered	6,065,000	242,600	5,395,329
Reading Co.—Second Preferred	14,265,000	570,600	10,963,935
Reading Co.—Common	10,000,500	800,200	5,576,924
Bay Ridge Improvement Co.,	149,000		397
Bay Ridge & Annapolis R. R. Co.,	50,000		11
Berlin & Lovettsville Bridge Co.,	6,000	215	6,000
Brothers Valley Coal Co.—First Preferred	100		100
Brothers Valley Coal Co.—First Preferred Scrip	39		39
Brothers Valley Coal Co.—Common	1,300		1,300
Brothers Valley Coal Co.—Common Scrip	93		93
Brown Manufacturing Company,	500		500
Chesapeake & Ohio Transportation Co. Subscriptions	1,000		1,000
Delaware & Western Coal Co.,	5,000		5,000
Gauley Co.,	40,600		40,460
Hancock Bridge Co.,	600	39	600
Loudon County & Frederick Bridge Co.,	6,000	151	6,000
Manor Mining & Manufacturing Co.,	25,000		9,285
Pennsylvania & Lake Erie Dock	50,000	15,000	50,000
Pittsburgh & Wheeling Coal Co.,	10,000		10,000
Skinner Shipbuilding & Dry Dock Co.,	4,600		4,600
Skinner Shipbuilding & Dry Dock Co.—Scrip,	72		72
Central Foundary Co.—Common	101		20
Central Foundary Co.—Preferred	506		447
Sharpsville R. R. Co.	179,750		1,798
United States Rail Co.—Common	13,000		2
United States Rail Co.—Preferred	12,500	1,875	2,500
Baltimore Chamber of Commerce	156		156
Chicago Board of Trade	1,100		1,100
Cleveland Chamber of Commerce	90		90
Green County R. R. Co.,	62,500		62,500
Philadelphia Bourse Stock	1,000		1,000
Philadelphia Commercial Exchange	150		150

TABLE 103. INVESTMENTS, STEAM RAILWAY COMPANIES, DECEMBER 31, 1913.—Continued.

Philadelphia Maritime Exchange	10		10
Philadelphia Produce Exchange	10		10
Perry Water Co.	2,500		2,500
Pittsburgh Joint Stock Yards Co.	500,000	$ 20,000	486,557
Real Estate & Improvement Co. of Baltimore City	2,500		2,500
Rockcastle R. R. Co.—Stock	38,800		32,000
Richmond—Washington Co.	445,000		445,000
Schuylkill Improvement Land Co.	2,000		20
Spring Gardens Wharf & Land Co.	25,000		60,000
Syracuse Water Power Co.	1,000	100	1,000
Union Stock Yard Co.	400,000	22,605	41,000
	$ 74,619,800		$ 44,353,479
Chesapeake & Ohio Canal Judgments	99,520		99,520
Chesapeake & Ohio Canal—State of Maryland Interest	8,538,000		206,191
Little Kanawha Syndicate Lines—¼ Interest			2,351,021
C. W. Watson & Associates—Purchasers Consolidation Coal Company Stock			3,144,304
	$ 83,257,320	$1,765,924	$ 50,154,515
Staten Island Rapid Transit Ry. Co.		40,000	
Central Union Depot & Ry. Co. (B. & O. S.-W. R. R. Co.)		2,250	
Total Dividends on Stocks Owned		$1,808,174	
Bonds, Notes and Other Investments:			
Baltimore & Ohio R. R. Co:			
Prior Lien Mortgage	170,500		170,600
Prior Lien Mortgage, Scrip	100		
First Mortgage	24,000		24,000
Southwestern Division Mortgage	8,000		8,020
Southwestern Division Mortgage	20		
Pittsburgh, Lake Erie & W. Va. Refunding Mortgage	50,000		50,400
Pittsburgh, Lake Erie & W. Va. Refunding Mortgage Scrip	400		
New York Division & Terminal Mortgage	5,000,000		5,000,000
Pittsburgh Junction & Middle Division Mortgage	50		50
	$ 5,253,070		$ 5,253,070
Chicago, Peoria & St. Louis Ry. Co. General and Refunding Mortgage 4½% Gold Bonds	4,000	90	4,000
Akron & Barberton Belt R. R. Co.—1st Mortgage Bonds	10,000	400	10,000
Hampshire Southern R. R. Co. 1st Mortgage Bonds	175,000	8,750	148,750
Valley R. R. Co. of Virginia 6% Bonds	750,000		718,150
Winchester & Potomac R. R. Co.—1st Mortgage Bonds	147,200		147,200
Winchester & Potomac R. R. Co.—2nd Mortgage Bonds	85,000		85,000
Baltimore & Ohio Chicago Terminal R. R. Co. 1st Mortgage	30,000,000	1,680,000	26,800,000
Baltimore & Ohio Chicago Terminal R. R. Co. 1st Mortgage Scrip	63,299	77	56,969
Bay Ridge Improvement Co.—1st Mortgage Income	258,000		57,737
Bay Ridge Improvement Co.—1st Lien Certificates	9,300		9,347

Bay Ridge Improvement Co.—Collateral Trust Loan Notes	$ 7,020		$ 7,129	
Bay Ridge & Annapolis R. R. Co.—1st Mortgage	50,000		5,000	
Delaware & Western Coal Co.—1st Mortgage	441,000		224,200	
Pittsburgh & Baltimore Coal Co. Bonds	229,000	$ 25	441,000	
Pillsbury-Washburn Flour Mills Co.—20 year 5% Mortgage	500	22,750	500	
Skinner Shipbuilding & Dry Dock Co.—1st Mortgage 5%	16,000	800	16,000	
Union Stock Yards Co. Bonds	38,000	2,205	38,000	
United States Rail Co.—1st Mortgage 6% Sinking Fund Bonds	5,180	544	5,180	
Chesapeake & Ohio Canal Bonds of 1844	1,323,000		290,276	
Total	$ 33,611,499	$1,715,641	$ 29,064,439	
Grand Total	38,864,569		34,317,509	
Staten Island Rapid Transit Ry. Co.		154,000		
Total Interest on Bonds Owned		$1,869,641		
SUMMARY.				
Stocks Owned	$ 83,257,320		$ 50,154,515	
Bonds Owned	38,864,569		34,317,509	
	$ 122,121,889		$ 84,472,024	
12 The Chesapeake & Ohio Railway Company,				12
Stocks Owned:				
Alleghany Construction Company,	25,000	2,000	25,000	
Chesapeake Mineral Company,	10,000		10,000	
Chesapeake & Ohio Railway Company,	11,000		11,000	
The Chesapeake & Ohio Equipment Corporation	1,388,500		1,388,500	
Cincinnati Inter-Terminal R. R. Co. Preferred,	34,500	1,380	34,500	
Covington & Cinti. Elev. R. R. & Trfr. & Bridge Co.,	1,500,000		146,987	
Elkhorn & Beaver Valley Railway Co.,	308,000		278,000	
First National Bank Building Corporation,	180,000		180,000	
Gauley & Meadow River R. R. Co.,	106,200		106,200	
The Hocking Valley Railway Co.,	8,825,800	1,059,096	10,512,962	
The Kanawha & Michigan Railway Co.,	4,029,200	241,752	2,909,884	
Kanawha Bridge & Terminal Company,	400,000		150,000	
Lexington Union Station Co. Preferred,	30,000	600	30,000	
Logan & Southern Ry. Co.,	166,700		166,700	
Louisville & Jeffersonville Bridge Co.,	475,000		118,750	
Levisa River R. R. Co.,	50,000		50,000	
Lynchburg, Danville & Carolina Ry.,	6,000		6,000	
Norfolk & Portsmouth Belt Line,	7,200	432	7,200	
Norfolk Terminal & Transportation Co.,	100,000	5,000	100,000	
Old Dominion Steamship Company,	120,000	10,800	150,000	
Richmond-Washington Company	445,000	17,800	445,000	
The Silver Grove Land & Building Company,	200,000		200,000	
Sandy Land & Development Company,	10,000	800	9,000	

TABLE 103. INVESTMENTS, STEAM RAILWAY COMPANIES, DECEMBER 31, 1913.—Continued.

	The Levisa River R. R. Co.,	$ 50,000		$ 50,000	
	Western Pocahontas Corporation,	250,000		250,000	
	White Sulphur Springs, Inc.,	1,960,200		1,960,200	
	Hammond Belt Railway Co.,	75,000		75,000	
	Belt Railway of Chicago,	240,000	14,440	240,000	
	Stocks of merged and controlled companies and other corporations owned by:				
	The Chesapeake & Ohio Ry. Co.,	15,827,652		3	
	The Chesapeake & Ohio Ry. Co. of Indiana,	265,900		1	
	Totals	$ 37,096,852	$1,354,100	$ 19,610,877	
	Bonds, Notes and Other Investments:				
	Covington & Cincinnati Elev. R. R. & Tfr. & Bridge Co., Bonds,	$ 3,500,000		$ 3,079,406	
	Coal River Railway Company, Bonds,	649,000		649,000	
	The C. & O. R. Co. (1st Lien & Improvement) Bonds,	34,750,000		34,750,500	
	The Chesapeake & Ohio Equipment Corporation, Notes,	9,782,000		9,778,243	
	Daily Press Inv., Bonds,	1,000	38	500	
	Old Point Comfort Improvement Co., Bonds,	12,400	248	12,400	
	The Chesapeake & Ohio Ry. Co. (Paint Creek Branch) Bonds,	14,000		14,000	
	Raleigh & Southwestern Ry.,	40,000		40,000	
	Southern Improvement Co.,	385,000	19,250	385,000	
	Western Pocahontas Corporation,	31,000	1,395	31,000	
	Times Herald Corporation,		15		
	Hammond Belt Ry. Co.,	75,000		75,000	
	Bonds and notes of merged and controlled companies and other corp. owned by:				
	The Chesapeake & Ohio Railway Company,	22,894,286		4	
	The Chesapeake & Ohio Ry. Co. of Indiana,	917,000		1	
	Totals	$ 73,050,686	$ 20,946	$ 48,814,554	
14	Coal & Coke Railway Company,				14
	Stocks Owned:				
	Gassaway Development Company,	10,500	263	10,500	
28	Kanawha & Michigan Railway Company,				28
	Stocks Owned:				
	Gauley & Eastern Ry. Co.,	2,000		2,000	
	Pt. Pleasant Bridge Company,	1,000,000		1,000,000	
	Bonds, Notes and Other Investments:				
	Pt. Pleasant Bridge Company	1,000,000		1,000,000	
38	Morgantown & Kingwood Railroad Company,				38
	Stocks Owned:				
	Barley Foods Company	2,500		250	
	Bonds, Notes and Other Investments:				
	Union Utilities Co.,	1,000	50	800	

	Stocks Owned:				
39	Norfolk & Western Railway Company,				39
	Norfolk & Western Railway Company—Common	$ 900		$ 900	
	Norfolk & Western Railway Company—Preferred	8,300		8,300	
	Durham Union Station	8,333	$ 417	8,333	
	Guyandot & Tug River Railroad Company	4,940		4,940	
	Norfolk Terminal Railway Company,	25,000		25,000	
	Williamson & Pond Creek Railroad Company,	47,900		9,580	
	Scioto Valley & New England Railroad Company	1			
	Norfolk & Portsmouth Belt Line R. R. Co.,	7,200	432	7,708	
	Winston-Salem Southbound Railway Company,	62,100		62,100	
	Virginia-Carolina Railway Company,	254,600	15,276	149,765	
	New River, Holston & Western R. R. Co.,	25,800		20,640	
	Pocahontas Coal & Coke Company,	998,600		501,600	
	Virginia Company,	99,300		154,930	
	Old Dominion Steamship Company,	210,000	12,600	158,200	
	Board of Trade Chicago—Membership,	1,000		1,000	
	Marion & Rye Valley Railway Company,	24,900		8,898	
	Ironton Coal and Iron Company,	122		100	
	Jamestown Exposition Company,	14,811		10	
	Total	$ 1,793,807	$ 28,724	$ 1,117,004	
	Bonds, Notes and Other Investments:				
	Norfolk & Western Railway Co.—1st Consol. Mortgage	$ 13,000		$ 13,000	
	Columbus Connecting & Terminal R. R. 1st Mortgage	2,000		2,000	
	N. & W. Ry. Co.—Convertible Gold Bonds 10-20 year	269,000		269,000	
	N. & W. Ry. Co.—Equipment Trust Certificates	100,000		100,000	
	Durham Union Station Company,	9,000	$ 450	9,000	
	Virginia-Carolina Rwy. Co.,	180,000	9,000	179,200	
	New River, Holston & Western R. R. Co.,	343,913		164,446	
	Beaver Dam Railroad Co.,	23,500	1,175	23,500	
	Virginia Southern Railroad Co.,	17,000	1,100	17,000	
	Atlantic Coast Line Railroad Co.,	1,000	1,554	998	
	Alabama Great Southern Railroad Co.,	75,000	922	75,181	
	Baltimore & Ohio Railroad Co.,	357,000	45,825	359,746	
	Canadian Northern Railroad Co.,	214,000	120	215,426	
	Chesapeake & Ohio Railway Co.,	70,000	818	70,412	
	Cleveland, Columbus, Cincinnati & Indianapolis R. R. Co.,	55,000		55,637	
	Chicago, Rock Island & Pacific Railway,	7,000	249	7,062	
	Erie Railroad Company,	496,000	4,034	498,817	
	Elmira, Cortland & Northern R. R. Co.,	80,000		80,870	
	Illinois Central R. R. Co.,	80,000		80,527	
	Lehigh Valley Railroad Co.,	339,000	2,148	341,046	
	Louisville & Nashville R. R. Co.,	95,000		95,060	

TABLE 103. INVESTMENTS, STEAM RAILWAY COMPANIES, DECEMBER 31, 1913.—Continued.

	Memphis Union Station Company	$ 200,000	$ 59	$ 201,424	
	Minneapolis, St. Paul & Ste Marie Railroad Co.	100,000	2,250	101,489	
	Missouri, Kansas & Texas Railroad	57,000	.....	57,082	
	New York Central Lines	446,000	16,789	448,468	
	Nashville, Chattanooga & St. Louis Railroad Co.	573,000	7,576	586,316	
	Pennsylvania Railroad Company	155,000	29,372	154,944	
	Southern Railway Company	249,000	3,834	249,573	
	Southern Pacific R. R. Co.	69,000	.....	69,642	
	Steubenville & Indiana Railroad Co.	102,000	355	104,479	
	St. Louis, Iron Mountain & Southern R. R. Co.	39,000	52	39,221	
	Taylors Falls & Lake Superior Railroad Co.	210,000	6,300	215,325	
	Virginian Railway Company	16,000	77	16,064	
	Sheffield Coal & Iron Company	4,730	.....	4,730	
	City of Cincinnati	17,000	616	17,000	
	Norfolk & Western—Pocahontas Joint	277,000	6,041	251,676	
	City of Chicago	75,000	1,500	75,434	
	City of Newark, N. J.	2,000,000	28,812	2,002,490	
	City of Seattle, Cedar River Water	4,000	27	4,006	
	City of Rochester, N. Y.	130,375	2,711	130,481	
	City of Yonkers, N. Y.	200,000	.....	201,918	
	City of Troy, N. Y.	200,000	.....	200,229	
	New York City	786,000	74,373	770,412	
	New York State	1,000,000	.....	1,002,199	
	Various Securities which matured prior to June 30th, 1913	.....	28,574	.....	
	Total	$ 9,736,518	$ 276,713	$ 9,562,528	
43	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co.				43
	Stocks Owned:				
	Anderson Belt Ry. Co.	$ 49,100	.....	$ 49,100	
	Chicago, St. Louis & Pittsburgh R. R. Co.	421,800	.....	421,800	
	Cincinnati, Lebanon & Northern Ry. Co.	1,500,000	$ 75,000	1,500,000	
	Dayton Union Ry. Co.	107,000	7,490	107,000	
	Little Miami R. R. Co. Special Guaranteed Betterment	490,250	16,120	490,250	
	Louisiana Purchase Exposition Co.	20,000	.....	1	
	New Cumberland & Pittsburgh	100,450	.....	100,450	
	Pittsburgh, Chartiers & Youghiogheny Ry. Co.	470,000	.....	269,850	
	Tylerdale Connecting Ry. Co.	12,500	.....	20,821	
	Union Depot Co., Columbus, Ohio	250,000	2,984	37,299	
	Vandalia Railroad Company	541,600	21,664	541,600	
	Waynesburg & Washington R. R. Co.	195,900	19,578	132,295	
	Westinghouse Electric & Mfg. Co.	100	4	100	
	Total	$ 4,158,700	$ 142,840	$ 3,660,566	

	Bonds, Notes and Other Investments:				
	Cincinnati and Muskingum Valley R. R. Co., First Mortgage 4% Bonds,.....	$ 150,000	$ 6,000	$ 150,000	
49	Sewell Valley Railroad Company,				49
	Stocks Owned:				
	None	.....	.....	.....	
	Bonds, Notes and Other Investments.				
	Sewell Valley Railroad Company.....	10,000	.....	10,000	
51	Twin Mountain & Potomac Railroad Company,				
	Stocks Owned:				51
	None.				
	Bonds, Notes and Other Investments:				
	The Twin Mountain Orchards,.....	150,000	.....	Not Shown	
53	The Virginian Railway Company,				53
	Stocks Owned:				
	The Virginian Terminal Railway Company,.....	499,000	.....	499,000	
	Norfolk Terminal Railway Company,.....	25,300	784	25,300	
	Bonds, Notes and Other Investments:				
	The Virginian Terminal Railway Company,.....	3,000,000	150,000	3,000,000	
54	The Wabash Pittsburgh Terminal Railway Company,				54
	Stocks Owned:				
	The Wheeling & Lake Erie R. R. Co.....	19,141,300	.....	6,000,000	
	The Pittsburgh Terminal R. R. & Coal Co.,.....	14,000,000	.....	3,159,740	
	Pittsburgh & Cross Creek R. R. Co.,.....	12,450	.....	12,487	
	Bonds, Notes and Other Investments:				
	The Pittsburgh Terminal R. R. Coal Co.,.....	3,800,000	.....	3,500,000	
56	The Western Maryland Railway Company,				56
	Stocks Owned:				
	Baltimore & Cumberland Valley Railway Co.,.....	42,500	.....	42,500	
	Baltimore & Cumberland Valley Railroad Co.,.....	76,700	.....	76,700	
	Baltimore & Cumberland Valley R. R. Extension Co.,.....	450	32	619	
	Baltimore & Harrisburg Railway Co.—Common.....	690,700	34,535	718,686	
	Baltimore & Harrisburg Railway Co.—Preferred.....	100	5	105	
	Baltimore & Harrisburg Railway Co. (Eastern Extn.).....	563,750	28,188	563,750	
	Baltimore & Harrisburg Railway Co. (Western Extn.).....	240,000	.....	240,000	
	George's Creek & Cumberland Railroad Co.....	1,000,000	.....	1,830,000	
	George's Creek & Cumberland Railroad Co., (New Issue).....	12,500,000	.....	2,933,620	
	The Connellsville & State Line Railway Co.,.....	3,000,000	.....	3,460,178	
	West Virginia Central & Pittsburgh Railway Co.,.....	10,564,100	.....	10,564,100	
	Western Maryland Tidewater Railroad Co.,.....	5,000	.....	1	
	Potomac Valley Railroad Co.,.....	500,000	.....	1	
	Potomac Valley Railroad Co. of W. Va.,.....	1,150	.....	1	
	Piedmont & Cumberland Railway Co.,.....	650,000	.....	1	
	Piermont & Cumberland Railway Co., of W. Va.,.....	25,500	.....	1	

TABLE 103. INVESTMENTS, STEAM RAILWAY COMPANIES, DECEMBER 31, 1913.—Continued.

West Virginia Central & Pittsburgh Ry. Co. of Md.,	$ 20,000		$ 1
Coal & Iron Railway Co.,	100,000		1
Belington & Beaver Creek Railroad Co.,	200,000		1
Baltimore Fidelity Warehouse Co.,	100,000		100,000
Maryland Smokeless Coal Co.,	1,000,000		1
United States Rail Co.—Preferred	300	45	300
The Western Maryland Railway Co.—Common	132		132
The Western Maryland Railway Co.—Preferred	1,000		1,000
Total	$ 21,281,382	$ 62,804	$ 20,531,699
Bonds, Notes and other Investments:			
Baltimore & Cumberland Valley R. R. Extn. Co.:			
Real Estate Mortgage—Chambersburg, Pa.	14,000		14,000
Real Estate Mortgage—Shippensburg, Pa.	2,500		2,500
The Western Maryland Railway Co.,	1,000		1,000
Maryland Smokeless Coal Co.,	600,000		1
Four States Coal & Coke Company,	400,000	20,000	400,000
Total	$ 1,017,500	$ 20,000	$ 417,501

TABLE 105. OPERATING REVENUES, INTER STATE STEAM RAILWAY COMPANIES, YEARS ENDED DECEMBER 31, 1913.

* Denote *losses* or *debits*.
The corporations are named in the order of their average revenues from railroad operations.

Line No.	OPERATING REVENUES---ENTIRE LINES.	Baltimore & Ohio 1	Norfolk & Western 2	Pittsburg, Cincinnati, Chicago & St. Louis 3	Chesapeake & Ohio 4	Line No.
	Transportation:					
1	Freight	$ 79,956,765	$ 37,588,024	$ 27,656,155	$ 27,965,972	1
2	Passenger	16,005,695	4,715,294	7,560,854	6,036,454	2
3	Excess baggage	175,378	64,244	86,479	70,420	3
4	Parlor and chair car	.....	.....	.....	52,715	4
5	Mail	1,106,623	352,722	1,006,176	406,878	5
6	Express	1,877,605	552,907	1,245,678	619,440	6
7	Milk (revenue on passenger trains)	369,040	.....	84,791	16,024	7
8	Other passenger train revenue	54,752	7,460	64,572	63,315	8
9	Switching	1,037,524	168,815	487,654	153,079	9
10	Special service train	23,602	31,073	14,940	56,962	10
11	Miscellaneous transportation	22,622	14,872	56,270	1,134	11
12	Total transportation					
	Other than Transportation:	$ 58,870	$ 13,106	$ 6,880	$ 22,312	13
13	Station and train privileges	$100,719,606	$ 43,495,411	$ 38,263,569	$ 35,442,393	12
14	Parcel rooms	24,003	3,700	4,215	4,029	14
15	Storage, freight	39,866	14,358	22,283	19,900	15
16	Storage, baggage	10,430	3,107	1,559	1,821	16
17	Car service	345,633	97,943	184,599	95,287	17
18	Telegraph and Telephone Service	.....	.....	23,948	7,390	18
19	Rents of buildings and other property	5,561	29,442	8,754	13,765	19
20	Miscellaneous	446,385	78,832	26,992	97,705	20
21	Total revenue other than transportation	$ 930,748	$ 240,488	$ 279,230	$ 262,208	21
22	Joint facilities, revenue, net balance	110,404	4,022	57,822	28,179	22
23	Total operating revenues	$101,760,758	$ 43,739,921	$ 38,600,621	$ 35,732,780	23
24	Average number of miles operated	4,456.33	2,022.85	1,194.87	2,333.9	24
25	Average operating revenue per mile operated	$ 22,835	$ 21,623	$ 32,305	$ 15,310	25

TABLE 105. OPERATING REVENUES, INTERSTATE STEAM RAILWAY COMPANIES, YEARS ENDED DECEMBER 31, 1918.—Continued.

Line No.	OPERATING REAENUES---WEST VIRGINIA	Baltimore & Ohio 1	Norkfolk & Western 2	Pittsburg, Cincinnati, Chicago & St. Louis 3	Chesapeake & Ohio 4	Line No.
1	Freight	.....	$ 11,580,638	$ 333,000	$ 9,278,320	1
2- 8	Passenger service train	.....	1,137,396	92,236	2,111,022	2- 8
9	Switching	.....	14,195	3,944	37,228	9
10	Special service train	.....	942	91	13,017	10
11	Miscellaneous transportation	.....	756	484	128	11
13-21	From operation other than transportation	.....	31,290	6,703	37,172	13-21
22	Joint facilities revenue, net balance	.....	*286	.....	*4,057	22
23	Total operating revenues	.....	$ 12,764,931	$ 436,458	$ 11,472,830	23
24	Average number of miles operated	.....	480.74	29.30	731.9	24
25	Average operating revenue per mile operated	.....	$ 26,553	$ 14,896	$ 15,075	25

TABLE 105. OPERATING REVENUES INTER STATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their average revenues from railroad operations.

Line No.	Operating Revenues—Entire Lines.	Western Maryland 5	Virginian 6	Kanawha & Michigan 7	Cumberland & Penna. 8	Line No.
	Transportation:					
1	Freight	$6,274,403	$5,991,395	$2,902,603	$ 883,866	1
2	Passenger	996,691	391,734	375,927	37,324	2
3	Excess baggage	7,940	2,808	3,930	457	3
4	Parlor and chair car	14,700	.....	.....	.....	4
5	Mail	49,924	25,864	14,490	2,629	5
6	Express	114,065	47,064	22,743	2,853	6
7	Milk revenue (on passenger trains)	70,761	.....	1,848	64	7
8	Other passenger train revenue	15,062	1,481	649	350	8
9	Switching	37,184	23,295	18,106	3,891	9
10	Special service train	489	4,577	560	13,155	10
11	Miscellaneous transportation	.....	.....	2,155	5	11
12	Total transportation	$7,581,219	$6,488,218	$3,343,011	$ 944,594	12
	Other than Transportation:					
13	Station and train privileges	7,528	2,000	1,062	143	13
14	Parcel rooms	572	.....	150	.....	14
15	Storage, freight	1,483	1,157	327	.....	15
16	Storage, baggage	311	60	134	.....	16
17	Car Service	33,261	6,197	6,029	1,462	17
18	Telegraph and telephone service	.....	6,975	201	279	18
19	Rents of buildings and other property	1,637	15,305	.....	102	19
20	Miscellaneous	6,668	23,327	2,683	.....	20
21	Total revenue other than transportation	$ 51,460	$ 55,021	$ 10,586	$ 1,986	21
22	Joint facilities revenues, net balance	.....	4,803	.....	.....	22
23	Total operating revenues	$7,632,679	$6,548,042	$3,353,597	$ 946,580	23
24	Average number of miles operated	54.300	503.03	176.60	54.03	24
25	Average operating revenue per mile operated	$14,057	$13,017	$18,990	$17,520	25

TABLE 105. OPERATING REVENUES INTERSTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1918.—Continued.

Line No.	Operating Revenues—West Virginia.	Western Maryland	Virginian	Kanawha & Michigan	Cumberland & Penna.	Line No.
1	Freight	$1,813,092	$2,019,100	$1,633,876	$ 3,436	1
2-8	Passenger service train	309,508	232,852	236,185	281	2 8
9	Switching	6,750	5,007	10,192	25	9
10	Special service train	329	403	315	84	10
11	Miscellaneous transportation	.....	.....	1,213	.....	11
13-21	From operation other than transportation	8,007	18,542	5,959	13	13-21
22	Joint facilities revenues, net balance	.....	1,618	.....	.....	22
23	Total operating revenue	$2,137,686	$2,277,522	$1,887,740	$ 3,839	23
24	Average number of miles operated	197.81	169.49	99.4	.21	24
25	Average operating revenue per mile operated	$10,807	$13,437	$18,990	$18,280	25

TABLE 105. OPERATING REVENUES, INTER STATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their average revenues from railroad operations.

Line No.	Operating revenues—Entire lines.	Wabash Pittsburgh Terminal 9	Cumberland Valley and Martinsburg 10	Big Sandy and Cumberland 11	Wheeling Terminal 12	Williamson and Pond Creek 13	Line No.
	Transjortation:						
1	Freight	$ 776,320	$ 464,848	$ 68,213	$.....	$ 37,868	1
2	Passenger	94,429	62,814	6,666	.....	7,120	2
3	Excess baggage	149	714	.....	.....	69	3
4	Parlor and Chair Car	.....	.....	.....	.....	.....	4
5	Mail	4,343	3,393	1,041	.....	63	5
6	Express	9,550	5,125	.....	.....	135	6
7	Milk revenue (on passenger trains)	10,763	526	.....	.....	.....	7
8	Other passenger train revenue	317	32	.....	.....	47	8
9	Switching	877	1,020	.....	54,686	156	9
10	Special service train	50	264	.....	.....	125	10
11	Miscellaneous transportations	2,025	252	.....	.....	.....	11
12	Total transportation	$ 898,823	$ 538,988	$ 75,920	$ 54,686	$ 45,583	12
	Other than Transportation:						
13	Station and train privileges	594	18	.....	6	$.....	13
14	Parcel room receipts	557	.....	.....	.....	.....	14
15	Storage, freight	15,841	109	.....	.....	.....	15
16	Storage, baggage	12	49	.....	.....	13	16
17	Car service	5,120	339	.....	5,073	379	17
18	Telegraph and Telephone service	.....	698	.....	.....	.....	18
19	Rents of buildings and other property	439	1,110	.....	.....	.....	19
20	Miscellaneous	36	42	.....	5,477	.....	20
21	Total revenue other than transportation	22,599	2,365	.....	10,556	$ 392	21
22	Joint facilities revenue, net balance	.....	.....	.....	.....	.....	22
23	Total operating revenues	$ 921,422	$ 541,353	$ 75,920	$ 65,242	$ 45,975	23
24	Av. number of miles operated	63.40	33.66	26.30	9.65	14.40	24
25	Av. operating revenue per mile operated	$ 14,533	$ 16,083	$ 2,887	$ 6,761	3,193	25

TABLE 105. OPERATING REVENUES, INTERSTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

Line No.	Operating revenues—West Virginia.	Wabash Pittsburgh Terminal 9	Cumberland Valley and Martinsburg 10	Big Sandy and Cumberland 11	Wheeling Terminal 12	Williamson and Pond Creek 13	Line No.
1	Freight	$ 60,010	$ 453,367	$ 778	$	$ 4,499	1
2–8	Passenger service train	9,241	56.790	88	.....	776	2-8
9	Switching	68	930	.....	41,255	19	9
10	Special service train	4	183	.....	.....	13	10
11	Miscellaneous transportation	156	238	.....	.....	.....	11
13–21	From operation other than trans	1,747	1,611	.....	7,964	2	13-21
22	Joint facilities revenue, net balance	.....	.....	.....	.....	.....	22
23	Total operating revenue	$ 71,226	$ 513,119	$ 866	$ 49,219	$ 5,306	23
24	Average number of miles operated	4.90	24.47	.30	7.28	1.00	24
25	Acerage operating revenues per mile operated	$ 14,536	$ 20,969	$ 2,887	$ 6,761	$ 5,306	25

TABLE 106. OPERATING REVENUES INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their average revenues from railroad operations.

Line No.	Operating revenues--Entire lines.	Coal & Coke 1	Pittsburgh Wheeling and Kentucky 2	Morgantown & Kingwood 3	Central W. Va. & Southern 4	Kanawha & W. Va. 5	Line No.
	TRANSPORTATION.						
1	Freight	$ 737.15	$ 304,203	$ 276,870	$ 102,824	$ 129,366	1
2	Passenger	223,520	134,168	62,259	25,581	43,130	2
3	Excess baggage	2,163	2,308	385	206	15	3
4	Parlor and chair car	.....	.....	.....	.....	.....	4
5	Mail	14,960	3,762	3,306	1,664	1,431	5
6	Express	13,712	16,916	3,248	2,065	944	6
7	Milk revenue(on passenger trains)	.....	60	.....	.....	37	7
8	Other passenger train revenue	.....	22	.....	.....	.....	8
9	Switching	.....	48,253	326	112	17	9
10	Special service train	2,159	89	.....	110	30	10
11	Miscellaneous transportation	.....	336	.....	15	127	11
12	Total transportation	$ 993,673	$ 510,117	$ 364,454	$ 102,577	$ 175,097	12
	Other than Transportation:						
13	Station and train privileges	$ 794	$ 189	$.....	$.....	$.....	13
14	Parcel room receipts	$ 79.	292	.....	.....	.....	14
15	Storage, freight	281,973	203	.....	.....	9	15
16	Storage, baggage	.....	243	.....	.....	.....	16
17	Car service	3,402	885	760	.....	408	17
18	Telegraph and Telephone service	619	309	.....	606	.....	18
19	Rents of buildings and other property	1,087	63	.....	.....	535	19
20	Miscellaneous	1,891	2,378	427	6,759	323	20
21	Total revenue other than transportation	$ 289,856	$ 4,562	$ 1,187	$ 7,365	$ 1,273	21
22	Joint facilities revenue, net balance	1,315	.....	.....	.....	.....	22
23	Total operating revenues	$ 1,282,214	$ 514,679	$ 347,641	$ 199,942	$ 176,370	23
24	Av. number of miles operated	197.35	28.02	48.74	35.7	37.60	24
25	Av. operating revenue per mile operated	$ 6,497	$ 18,368	$ 7,137	$ 5,601	$ 4,690	25

TABLE 106. OPERATING REVENUES INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their average revenues from railroad operations.

Line No.	Operating revenues—Entire lines.	Benwood & Wheeling Connecting 6	Kanawha Glen Jean & Eastern 7	Sewell Valley 8	Moorefield & Virginia 9	Campbells Creek 10	Line No.
1	Freight	$.....	$ 96,020	$ 67,393	$ 56,612	$ 62,186	1
2	Passenger	.....	19,091	8,721	15,918	11,886	2
3	Excess baggage	.....	131	66	119	.....	3
4	Parlor and chair car	.....	.....	.....	.....	.....	4
5	Mail	.....	280	845	1,949	259	5
6	Express	.....	.....	675	1,992	.....	6
7	Milk revenue (on passenger trains)	.....	.....	.....	41	.....	7
8	Other passenger train revenue	.....	.....	.....	.....	.....	8
9	Switching	112,528	.....	.....	657	.....	9
10	Special service train	.....	100	.....	850	.....	10
11	Miscellaneous transportation	.....	.....	.....	.....	.....	11
12	Total transportation	$ 112,528	$ 115,622	$ 77,700	$ 78,138	$ 74,331	12
	Other than Transportation:						
13	Station and train privileges	$.....	$.....	$.....	$.....	$.....	13
14	Parcel room receipts	.....	.....	.....	.....	.....	14
15	Storage, freight	.....	.....	32	22	.....	15
16	Storage, baggage	.....	.....	.....	2	.....	16
17	Car service	7,568	.....	800	277	.....	17
18	Telegraph and Telephone service	.....	.....	326	.....	.....	18
19	Rents of buildings and other property	.....	.....	2,577	817	.....	19
20	Miscellaneous	.....	24	.....	.....	1,894	20
21	Total revenue other than transportation	$ 7,568	$ 24	$ 3,735	$ 1,118	$ 1,894	21
22	Joint facilities revenue, net balance	.....	193	.....	22	.....	22
23	Total operating revenues	$ 120,093	$ 115,453	$ 81,435	$ 79,234	$ 76,225	23
24	Av. number of miles operated	13.00	14.2	21.03	38.00	13.33	24
25	Av. operating revenue per mile operated	$ 9,237	$ 8,130	$ 3,872	$ 2,085	$ 5,717	25

TABLE 106. OPERATING REVENUES INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their average revenues from railroad operations.

Line No.	Operating Revenues—Entire Lines.	West Virginia Midland 11	Elk and Little Kanawha 12	Buffalo Creek and Gauley 13	Pickens and Hackers Valley 14	Erbacon and Summersville 15	Line No.
1	Freight	$ 41,130	$ 53,270	$ 44,377	$ 44,130	$ 39,791	1
2	Passenger	16,695	4,551	4,764	699	.....	2
3	Excess baggage	121	4	.....	.....	.....	3
4	Parlor and chair car	.....	.....	.....	.....	.....	4
5	Mail	1,362	732	.....	.....	.....	5
6	Express	1,767	.....	.....	.....	.....	6
7	Milk revenue (on passenger trains)	.....	.....	.....	.....	.....	7
8	Other passenger train revenue	.....	.....	.....	.....	.....	8
9	Switching	73	.....	.....	.....	.....	9
10	Special service train	215	.....	.....	.....	.....	10
11	Miscellaneous transportation	.....	.....	.....	.....	.....	11
12	Total transportation	$ 61,363	$ 58,557	$ 49,141	$ 44,829	$ 39,791	12
	Other than Transportation:						
13	Station and train privileges	$.....	$.....	$.....	$.....	$.....	13
14	Parcel room receipts	.....	.....	.....	.....	.....	14
15	Storage, freight	.....	.....	.....	.....	.....	15
16	Storage, baggage	.....	.....	.....	.....	.....	16
17	Car service	46	52	.....	.....	.....	17
18	Telegraph and telephone service	142	.....	.....	.....	.....	18
19	Rents of buildings and other property	68	.....	792	.....	.....	19
20	Miscellaneous	.....	1,864	264	.....	.....	20
21	Total revenue other than transportation	$ 256	$ 1,916	$ 1,056	$	$.....	21
22	Joint facilities revenue, net balance	.....	.....	.....	.....	.....	22
23	Total operating revenues	$ 61,619	$ 60,473	$ 50,197	$ 44,829	$ 39,791	23
24	Average number of miles operated	45.81	26.3	19.00	18.50	16.00	24
25	Average operating revenue per mile operated	$ 1,345	$ 2,299	$ 2,642	$ 2,423	$ 2,481	25

TABLE 106. OPERATING REVENUES INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their average revenues from railroad operations.

Line No.	Operating Revenues—Entire Lines	West Virginia Northern 16	Glady & Alpena 17	Little Kanawha 18	Cairo and Kanawha 19	Winifrede 20	Lorama 21	Line No.
1	Freight	$ 31,531	$ 33,264	$ 10,593	$ 20,376	$ 24,709	$ 14,198	1
2	Passenger	4,639	1,167	16,488	6,005	4,244	10,313	2
3	Excess baggage	32	.....	80	5	.....	.....	3
4	Parlor and chair car	.....	.....	.....	.....	.....	.....	4
5	Mail	484	.....	2,011	686	199	511	5
6	Express	339	.....	891	1,459	.....	1,650	6
7	Milk revenue (on passenger trains)	.....	.....	.....	.....	.....	.....	7
8	Other passenger train revenue	.....	.....	.....	.....	.....	.....	8
9	Switching	.....	.....	1,958	.....	.....	.....	9
10	Special service train	.....	.....	.....	.....	.....	.....	10
11	Miscellaneous transportation	.....	.....	.....	.....	.....	.....	11
12	Total transportation	$ 37,025	$ 34,431	$ 31,940	$ 28,531	$ 29,152	$ 26,672	12
	Other than Transjortation:							
13	Station and train privileges	3	.....	.....	.....	.....	.....	13
14	Parcel room	.....	.....	.....	.....	.....	.....	14
15	Storage, freight	.....	.....	28	.....	.....	.....	15
16	Storage, baggage	.....	.....	.....	.....	.....	.....	16
17	Car service	.....	.....	81	.....	.....	.....	17
18	Telegraph and telephone service	.....	.....	.....	.....	.....	.....	18
19	Rents of buildings and other property	.....	1,800	.....	898	.....	.....	19
20	Miscellaneous	.....	.....	.....	70	.....	262	20
21	Total revenue other than transportation	$ 3	$ 1,800	$ 109	$ 968	$.....	$ 262	21
22	Joint facilities revenue, net balance	.....	.....	.....	.....	.....	.....	22
23	Total operating revenues	$ 37,028	$ 36,231	$ 32,049	$ 29,499	$ 29,152	$ 26,934	23
24	Average number of miles operated	10.97	18.00	30.44	16.00	7.43	14.00	24
25	Average operating revenue per mile operated	$ 3,375	$ 2,013	$ 1,053	$ 1,844	$ 3,924	$ 1,924	25

TABLE 106. OPERATING REVENUES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their average revenues from railroad operations.

Line No.	Operating Revenues—Entire Lines.	Strouds Creek & Muddiety 22	Marlinton & Camden 23	Guyan, Big Ugly & Coal River 24	Valley River 25	Kelley's Creek & Northwestern 26	Line No.
1	Freight	$ 23,587	$ 22,756	$ 16,934	$ 14,258	$ 16,987	1
2	Passenger	1,665	.....	252	3,546	73	2
3	Excess baggage	.....	.....	5	.....	.....	3
4	Parlor and chair car	.....	.....	.....	.....	.....	4
5	Mail	259	.....	.....	375	.....	5
6	Express	.....	.....	.....	.....	.....	6
7	Milk revenue (on passenger trains)	.....	.....	.....	.....	.....	7
8	Other passenger train revenue	.....	.....	.....	.....	.....	8
9	Switching	.....	.....	.....	.....	.....	9
10	Special service trains	.....	.....	.....	.....	.....	10
11	Miscellaneous transportation	.....	.....	4,333	.....	.....	11
12	Total transportation	$ 25,511	$ 22,756	$ 21,524	$ 18,179	$ 17,060	12
	Other than Transportation:						
13	Station and train privileges	.....	.....	.....	.....	.....	13
14	Parcel room receipts	.....	.....	.....	.....	.....	14
15	Storage, freight	.....	.....	.....	.....	.....	15
16	Storage, baggage	.....	.....	.....	.....	.....	16
17	Car service	.....	.....	.....	.....	.....	17
18	Telegraph and telephone service	.....	.....	.....	.....	.....	18
19	Rents of buildings and other property	.....	.....	.....	.....	.....	19
20	Miscellaneous	.....	.....	.....	.....	.....	20
21	Total revenue other than transportation	.....	.....	.....	.....	.....	21
22	Joint facilities revenues, net balance	.....	.....	.....	.....	.....	22
23	Total operating revenues	$ 25,511	$ 22,756	$ 21,524	$ 18,179	$ 17,060	23
24	Average number of miles operated	12.00	3.00	12.00	11.00	6.35	24
25	Average operating revenue per mile operated	$ 2,126	$ 7,585	$ 1,794	$ 1,653	$ 2,687	25

TABLE 106. OPERATING REVENUES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1918.—Continued.

The corporations are named in the order of their average revenues from railroad operations.

Line No.	Operating Revenues—Entire Lines.	Pocahontas 27	White Sulphur & Huntersville 28	Rowlesburg & Southern 29	Kanawha Central 30	West Va. & Southern 31	Line No.
1	Freight	$ 16,458	$ 13,321	$ 16,215	$ 4,992	$ 9,238	1
2	Passenger	.....	1,180	.....	793	2,680	2
3	Excess baggage	.....	.....	.....	.....	.....	3
4	Parlor and chair car	.....	.....	.....	.....	.....	4
5	Mail	.....	.....	.....	212	.....	5
7	Milk revenue (on passenger trains)	.....	.....	.....	.....	.....	7
8	Other passenger train revenue	.....	.....	.....	.....	.....	8
9	Switching	.....	.....	.....	7,995	.....	19
10	Special service train	.....	.....	.....	.....	.....	10
11	Miscellaneous transportations	.....	.....	.....	.....	.....	11
12	Total transportation	$ 16,458	$ 14,501	$ 16,215	$ 13,992	$ 11,918	12
	Other than Transportation:						
13	Station and train privileges	.....	.....	.....	.....	.....	13
14	Parcel room receipts	.....	.....	.....	.....	.....	14
15	Storage, freight	.....	.....	.....	.....	.....	15
16	Storage, baggage	.....	.....	.....	.....	.....	16
17	Car service	.....	.....	.....	.....	.....	17
18	Telegraph and telephone service	.....	.....	.....	.....	.....	18
19	Rents of buildings and other property	.....	560	.....	.....	150	19
20	Miscellaneous	.....	1,250	.....	.....	1,255	20
21	Total revenue other than transportation	.....	$ 1,810	.....	.....	$ 1,405	21
22	Joint facilities revenue, net balance	.....	.....	.....	.....	.....	22
23	Total operating revenues	$ 16,458	$ 16,311	$ 16,215	$ 13,992	$ 13,322	23
24	Average number of miles operated	10.00	17.00	7.00	5.00	3.1	24
25	Average operating revenue per mile operated	$ 1,646	$ 886	$ 2,316	$ 2,798	$ 4,298	25

TABLE 106. OPERATING REVENUES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their average revenues from railroad operations.

Line No.	Operating Revenues—Entire Lines.	Twin Mountain & Potomac 32	Pickens & Webster Springs 33	Line No.
1	Freight	$ 6,394	$ 9,827	1
2	Passenger	4,895	170	2
3	Excess baggage	3	.....	3
4	Parlor and chair car	.....	.....	4
5	Mail	577	.....	5
6	Express	163	.....	6
7	Milk revenue (on passenger trains)	4	.....	7
8	Other passenger train revenue	.....	.....	8
9	Switching	.....	.....	9
10	Special service train	.....	.....	10
11	Miscellaneous transportation	.....	.....	11
12	Total transportation	$ 12,036	$ 9,997	12
	Other than Transportation:			
13	Station and train privileges	.....	.....	13
14	Parcel room receipts	.....	.....	14
15	Storage, freight	.....	.....	15
16	Storage, baggage	.....	.....	16
17	Car service	25	.....	17
18	Telegraph and telephone service	.....	.....	18
19	Rents of buildings and other property	68	43	19
20	Miscellaneous	.....	.....	20
21	Total revenue other than transportation	93	43	21
22	Joint facilities revenue, net balance	.....	.....	22
23	Total operating revenues	$ 12,129	$ 10,040	23
24	Average number of miles operated	26.60	23.00	24
25	Average operating revenue per mile operated	$ 456	$ 437	25

TABLE 107. OPERATING EXPENSES, INTERSTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913. Figures preceded by star denote credits.

Line No.	Expense account	Baltimore & Ohio 1	Norfolk & Western 2	Pittsburgh, Cincinnati, Chicago & St. Louis 3	Chesapeake & Ohio 4	Line No.
	Maintenance of way and structures:					
1	Superintendence	$.....	$ 206,636	$ 277,835	$ 160,053	1
2	Maintenance of roadway and track	.....	3,554,751	4,345,342	2,692,146	2
3	Maintenance of track structures	.....	987,093	970,691	674,362	3
4	Maintenance of buildings, docks and wharves	.....	648,835	463,133	398,449	4
5	Injuries to persons	.....	23,465	35,812	44,127	5
6	Other maintenance way and structure expense	.....	117,306	296,608	60,544	6
7	Total foregoing maint. way and struc. expense	$.....	$ 5,538,086	$ 6,389,421	$ 4,029,681	7
8	Maint. joint tracks, yards, and other facilities Dr.	$.....	$ 24,166	$ 324,302	$ 285,232	8
9	Maint. joint tracks, yards and other facilities Cr.	.....	* 19,292	* 156,059	* 33,227	9
10	Total maintenance way and structure expense	$ 13,714,637	$ 5,542,960	$ 6,557,666	$ 4,281,687	10
	Maintenance of equipment:					
11	Superintendence	$	$ 173,280	$ 233,417	$ 218,863	11
12	Locomotive repairs	.....	2,589,194	2,754,778	2,171,388	12
13	Cars repairs	.....	3,509,239	3,638,673	3,335,931	13
14	Floating equipment repairs	.....	2,658	.....	845	14
15	Work equipment repairs	.....	54,773	64,923	38,478	15
16	Equipment renewals	.....	154,093	315,746	526,447	16
17	Equipment depreciation	.....	1,595,034	1,201,693	780,535	17
18	Injuries to persons	.....	21,029	15,400	13,963	18
19	Other maintenance equipment expense	.....	227,111	310,605	221,993	19
20	Total foregoing maintenance equipment ex.	$.....	$ 8,327,011	$ 8,535,295	$ 7,308,443	20
21	Maint. joint equipment of terminals, Dr.	$.....	$ 11,825	$ 21,615	$ 10,847	21
22	Maint. joint equipment of terminals, Cr.	$.....	* 2,205	* 11,374	* 3,667	22
23	Total maintenance equipment expense	$ 18,031,791	$ 8,336,631	$ 8,545,536	$ 7,315,623	23
	Traffic expense:					
24	Traffic expense	$ 2,230,951	$ 691,558	$ 770,862	$ 671,125	24

TABLE 107. OPERATING EXPENSES, INTERSTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913. Figures preceded by star denote credits.

Line No.	Expense account	Baltimore & Ohio 1	Norfolk & Western 2	Pittsburgh, Cincinnati, Chicago & St. Louis 3	Chesapeake & Ohio 4	Line No.
	Transportation expense:					
25	Superintendence and dispatching trains	$.....	$ 679,261	$ 1,145,850	$ 720,694	25
26	Station service	$.....	$ 1,539,680	$ 1,735,261	$ 1,508 410	26
27	Yard enginemen	.....	363,021	553,588	607,627	27
28	Other yard employees	.....	1,059,520	1,633,215	1,325,817	28
29	Fuel for yard locomotives	.....	159,752	480,233	381,352	29
30	All other yard expenses	.....	180,198	246,643	200,796	30
31	Total direct station and yard expense	$.....	$ 3,302,171	$ 4,648,940	$ 4,024,002	31
32	Road enginemen and motormen	$.....	$ 2,465,908	$ 1,789,267	$ 1,585,940	32
33	Fuel for road locomotives	.....	2,569,424	2,496,816	1,492,898	33
34	Other road locomotive supplies and expenses	.....	930,444	754,904	604,352	34
35	Road trainmen	.....	1,897,308	1,944,531	1,688,792	35
36	Train supplies and expense	.....	369,371	702,944	386,577	36
37	Injuries to persons	.....	160,060	293,658	200,430	37
38	Loss and damage	.....	188,971	375,604	504,932	38
39	Other casualties	.....	221,444	54,988	137,097	39
40	All other transportation expense	.....	329,571	729,049	272,189	40
41	Total direct movement expenses	$.....	$ 9,132,501	$ 9,141,761	$ 6,873,207	41
42	Total foregoing transportation expenses	$.....	$ 13,113,963	$ 14,936,551	$ 11,617,902	42
43	Operating joint yards and terminals, Dr.	$.....	$ 250,023	$ 455,627	$ 231,977	43
44	Operating joint yards and terminals, Cr.	.....	* 159,487	* 140,506	* 45,255	44
45	Operating joint tracks and facilities, Dr.	$.....	$ 6,342	$ 63,516	$ 62,334	45
46	Operating joint tracks and facilities, Cr.	.....	* 17,889	* 104,202	* 12,749	46
47	Total transportation expense	$ 39,143,687	$ 13,192,922	$ 15,210,986	$ 11,854,210	47

TABLE 107. OPERATING EXPENSES, INTERSTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913. Figures preceded by star denote credits.

Line No.	Expense account	Baltimore & Ohio 1	Norfolk & Western 2	Pittsburgh, Cincinnati, Chicago & St. Louis 3	Chesapeake & Ohio 4	Line No.
	General expense:					
48	Administration	$.....	$ 644,531	$ 491,224	$ 703,589	48
49	Insurance	.....	64,957	23,671	47,470	49
50	Other general expense	.....	91,445	291,007	83,740	50
51	Total foregoing general expense	$.....	$ 800,933	$ 805,902	$ 834,799	51
52	Gen. Admin. joint tracks, yards, terminals, Dr.	$.....	$ 1,295	$ 6,773	$ 8,803	52
53	Gen. Admin. joint tracks, yards, terminals, Cr.	.....	* 486	* 316	* 3,167	53
54	Total general expense	$ 2,300,645	$ 801,742	$ 812,359	$ 840,435	54
55	Grand total operating expense	$ 75,421,711	$ 28,565,813	$ 31,897,400	$ 24,963,080	55
56	Average number miles road operated	4,456.33	2,022.85	1,194.87	2,333.9	56
57	Average operating expenses per mile of road	$ 16,925	$ 14,122	$ 26,695	$ 10,696	57
58	Operating ratio, per cent	74.12	65.32	82.63	69.63	58

Line No.	Operating Expense—West Virginia.	Baltimore & Ohio 1	Norfolk & Western 2	Pittsburgh, Cincinnati, Chicago & St. Louis 3	Chesapeake & Ohio 4	Line No.
1	Maintenance of way and structures	$.....	$ 2,517,704	$ 80,503	$ 1,299,957	1
2	Maintenance of Equipment	.....	2,506,978	68,005	2,381,588	2
3	Traffic Expenses	.....	172,268	8,711	221,063	3
4	Transportation Expenses	.....	3,868,245	133,325	3,796,409	4
5	General Expenses	.....	250,985	9,180	289,045	5
6	Operating expenses in West Virginia	$.....	$ 9,316,180	$ 299,724	$ 7,988,062	6
7	Average number miles road operated	.....	480.74	29.30	731.9	7
8	Average operating expenses per mile of road	$.....	$ 19,379	$ 10,229	$ 10,914	8
9	Operating ratio, per cent	74.12*	72.08	68.67	69.63*	9

* On mileage basis.

TABLE 107. OPERATING EXPENSES, INTERSTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetical order see page 95.
Figures preceded by star denote credits.

Line No.	Expense Account.	Western Maryland 5	Virginian 6	Kanawha & Michigan 7	Cumberland & Pennsylvania 8	Line No.
	Maintenance of way and structures					
1	Superintendence	$ 42,335	$ 45,158	$ 17,036	$ 5,544	1
2	Maintenance of roadway and track	789,872	521,935	340,243	50,951	2
3	Maintenance of track structures	116,952	164,809	58,867	3,760	3
4	Maintenance of buildings, docks and wharves	158,077	54,085	52,580	10,016	4
5	Injuries to persons	1,567	2,558	2,221	.....	5
6	Other maintenance way and structure expenses	17,997	16,494	4,862	6,181	6
7	Total foregoing maint. way and struc. expense	$ 1,126,800	$ 805,039	$ 475,809	$ 76,452	7
9	Maint. joint tracks, yards, and other facilities.....Dr.	$ 30,381	$ 9,723	$ 41,138	$ 4,106	8
9	Maint. joint tracks, yards and other facilities.....Cr.	* 1,209	* 1,444	* 20,237	.....	9
10	Total maintenance way and structure expense	$ 1,155,972	$ 813,319	$ 496,710	$ 80,558	10
	Maintenance of Equipment:					
11	Superintendence	$ 31,500	$ 35,488	$ 16,207	$ 8,237	11
12	Locomotive repairs	536,544	398,252	188,518	44,958	12
13	Car repairs	347,627	287,471	400,414	153,185	13
14	Floating equipment repairs	2,336	.....	.....	.....	14
15	Work equipment repairs	4,853	10,545	3,323	398	15
16	Equipment renewals	207,776	24,593	28,494	* 88	16
17	Equipment depreciation	91,663	211,701	72,768	76,786	17
18	Injuries to persons	1,261	2,962	5,317	.....	18
19	Other maintenance equipment expense	16,465	30,603	12,210	7,471	19
20	Total foregoing maintenance equipment expense	$ 1,240,025	$ 1,101,615	$ 727,251	$ 290,928	20
21	Maintenance joint equipment at terminals.....Dr.	$.....	$ 1,367	$ 4,528	$.....	21
22	Maintenance joint equipment at terminals.....Cr.	.....	.....	* 217	.....	22
23	Total maintenance equipment expense	$ 1,240,025	$ 1,102,982	$ 731,562	$ 290,928	23
	Traffic Expense:					
24	Traffic expense	$ 189,602	$ 65,045	$ 31,923	$ 4,420	24

	Transportation Expense:					
25	**Superintendence and dispatching trains**	$ 233,675	$ 108,004	$ 53,654	$ 23,125	25
26	Station service	373,581	169,132	93,774	36,300	26
27	Yard enginemen	102,800	31,343	30,836	.....	27
28	Other yard employees	207,579	82,766	74,604	.....	28
29	Fuel for yard locomotives	63,593	23,436	34,281	.....	29
30	All other yard expense	49,812	10,991	16,873	.....	30
31	**Total direct station and yard expenses**	$ 797,315	$ 317,668	$ 250,368	$ 36,300	31
32	Road enginemen and motormen	$ 573,379	$ 265,757	$ 178,892	$ 49,259	32
33	Fuel for road locomotives	498,502	287,237	143,259	49,477	33
34	Other road locomotive supplies and expenses	274,058	135,602	66,748	5,552	34
35	Road trainmen	570,338	230,369	164,323	63,733	35
36	Train supplies and expenses	79,638	37,759	39,918	5,441	36
37	Injuries to persons	52,971	23,725	21,846	3,282	37
38	Loss and damage	29,364	12,828	11,624	681	38
39	Other casualties	55,818	30,371	3,867	.....	39
40	All other transportation expense	112,461	28,969	33,559	32,885	40
41	**Total direct movement expenses**	$ 2,246,529	$ 1,052,017	$ 664,036	$ 210,260	41
42	**Total foregoing transportation expenses**	$ 3,277,519	$ 1,477,689	$ 968,058	$ 269,675	42

TABLE 107. OPERATING EXPENSES, INTERSTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

Line No.	Expense Account.	Western Maryland 5	Virginian 6	Kanawha & Michigan 7	Cumberland & Pennsylvania 8	Line No.
43	Operating joint yards and terminals.....Dr..	$ 12,955	$ 6,322	$ 33,330	$ 514	43
44	Operating joint yards and terminals.....Cr..	* 31,633	* 5,192	* 4,213	.....	44
45	Operating joint tracks and facilities.....Dr..	15,036	8,518	16,697	1,653	45
46	Operating joint tracks and facilities.....Cr..	* 1,969	* 288	* 10,016	.....	46
47	Total transportation expense.....	$ 3,271,908	$ 1,487,649	$ 1,003,856	$ 271,852	47
	General Expense:					
48	Administration	$ 120,649	$ 87,097	$ 75,459	$ 33,147	48
49	Insurance	11,610	11,714	1,589	3,429	49
50	Other general expenses.....	29,362	12,662	5,120	5,554	50
51	Total foregoing general expenses.....	$ 161,621	$ 111,473	$ 82,168	$ 42,130	51
52	General admin. joint tracks, yards, and terminals.....Dr..	$ 19	$ 347	$.....	$.....	52
53	General admin. joint tracks, yards, and terminals.....Cr..	.....	* 57	* 34	.....	53
54	Total general expense.....	$ 161,640	$ 111,763	$ 82,134	$ 42,130	54
55	Grand total operating expense.....	$ 6,019,147	$ 3,580,759	$ 2,346,185	$ 689,888	55
56	Average number miles road operated.....	543.00	503.03	176.6	54.03	56
57	Average operating expenses per mile of road.....	$ 11,085	$ 7,131	$ 13,285	$ 12,769	57
58	Operating ratio, per cent.....	78.86	54.68	69.96	72.87	58

Line No.	Operating Expense—West Virginia.	Western Maryland 5	Virginian 6	Kanawha & Michigan 7	Cumberland & Pennsylvania 8	Line No.
1	Maintenance of way and structures	$ 397,236	$ 262,913	$ 279,598	$ 313	1
2	Maintenance of equipment	369,010	305,109	411,796	1,131	2
3	Traffic expenses	62,335	21,920	17,969	17	3
4	Transportation expenses	913,535	469,587	565,071	1,057	4
5	General expenses	57,548	37,664	46,233	164	5
6	Operating expenses in West Virginia	$ 1,799,664	$ 1,097,194	$ 1,320,667	$ 2,682	6
7	Average number of miles road operated	197.81	169.49	99.4	.21	7
8	Average operating expenses per mile of road	$ 10,807	$ 6,474	$ 13,285	$ 12,770	8
9	Operating ratio, per cent	78.86*	48.17	69.96*	69.85	9

*On mileage basis.

TABLE 107. OPERATING EXPENSES, INTERSTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetical order see page 95.
Figures preceded by star denote credits.

Line No.	Expense Account.	Wabash Pittsburgh Terminal 9	Cumberland Valley and Martinsburg 10	Big Sandy & Cumberland 11	Wheeling Terminal 12	Williamson & Pond Creek 13	Line No.
	Maintenance of Way and Structures:						
1	Superintendence	$ 11,253	$ 748	$ 1,079	$ 2,613	$ 8	1
2	Maintenance of roadway and track	143,091	60,648	15,459	34,738	34	2
3	Maintenance of track structures	5,069	6,931	6,435	8,708	1	3
4	Maintenance of buildings, docks and wharves	12,716	5,560	686	2,934	.....	4
5	Injuries to persons	315	* 24	.....	135	51	5
6	Other maintenance way and structure expense	10,036	1,133	434	552	.....	6
7	Total foregoing maint. way & struct. expense	$ 182,480	$ 74,996	$ 24,092	$ 49,680	$ 94	7
8	Maint. joint tracks, yards, and other facilities, Dr.	$.....	$ 56	$.....	$.....	$.....	8
9	Maint. joint tracks, yards, and other facilities, Cr.	.....	* 585	.....	* 31,902	.....	9
10	Total maintenance way and structure expense	$ 182,480	$ 74,467	$ 24,092	$ 17,778	$ 94	10
	Maintenance of Equipment:						11
11	Superintendence	$ 5,337	$.....	$ 721	$ 1,716	$ 36	12
12	Locomitive repairs	67,206	.....	5,263	13,093	1,963	13
13	Car repairs	81,221	12,167	2,935	6,409	2,968	14
14	Floating equipment repairs	.....	.....	.....	.....	.....	15
15	Work equipment repairs	1,726	.....	18	.....	20	16
16	Equipment renewals	.....	672	.....	.....	.....	17
17	Equipment depreciation	33,640	2,443	1,001	.....	.....	18
18	Injuries to persons	229	.....	.....	2,115	8	19
19	Other maintenance equipment expense	5,610	.....	.....	70	83	20
20	Total foregoing maint. equipment expense	$ 194,977	$ 15,282	$ 9,938	$ 23,408	$ 5,078	21
21	Maintenance joint equipment at terminals, Dr.	$.....	$.....	$.....	$.....	$.....	22
22	Maintenance joint equipment at terminals, Cr.	.....	.....	.....	* 14,272	.....	23
23	Total maintenance equipment expense	$ 194,977	$ 15,282	$ 9,938	$ 9,131	$ 5,079	24
	Traffic Expense:						
24	Traffic expense	$ 23,575	$ 8,946	$.....	$ 184	$ 284	

	Transportation Expense:						
25	**Superintendence and dispatching trains**	$ 16,895	$ 7,617	$ 1,343	$ 16,095	$ 47	25
26	**Station service**	$ 79,906	$ 23,351	$ 3,276	$ 10,034	$ 267	26
27	**Yard enginemen**	10,441	5,563	.....	9,285	299	27
28	**Other yard employees**	34,808	18,119	.....	17,231	849	28
29	**Fuel for yard locomotives**	9,016	13,158	.....	7,941	1	29
30	**All other yard expenses**	4,464	774	.....	3,656	67	30
31	**Total direct station and yard expense**	$ 130,235	$ 60,965	$ 3,276	$ 48,147	$ 1,483	31
32	Road enginemen and motormen	$ 35,759	$ 31,720	$.....	$.....	$ 3,255	32
33	Fuel for road locomotives	43,345	72,474	2,677	.....	5,446	33
34	Other road locomotive supplies and expense	18,390	8,952	505	.....	1,357	34
35	Road trainmen	36,535	33,722	8,507	.....	4,835	35
36	Train supplies and expense	13,680	4,329	239	368	291	36
37	Injuries to persons	3,842	17	.....	132	6	37
38	Loss and damage	4,065	828	674	68	14	38
39	Other casualties	108	900	.....	1	47	39
40	All other transportation expenses	9,171	1,799	1,846	3,490	244	40
41	**Total direct movement expenses**	$ 164,895	$ 154,741	$ 14,448	$ 4,059	$ 15,495	41
42	**Total foregoing transportation expenses**	$ 321,025	$ 223,323	$ 19,067	$ 68,301	$ 17,025	42
43	Operating joint yards and terminals.....Dr.	$.....	$ 10,209	$.....	$.....	$.....	43
44	Operating joint yards and terminals.....Cr.	.....	* 9,703	.....	.....	.....	44
45	Operating joint tracks and facilities.....Dr.	.....	.....	.....	.....	.....	45
46	Operating joint tracks and terminals.....Cr.	.....	.....	.....	* 44,636	.....	46
47	Total transportation expense	$ 321,025	$ 223,828	$ 19,067	$ 23,665	$ 17,025	47
	General Expense:						
48	Administration	$ 40,024	$ 2,360	$ 1,294	$ 843	$ 525	48
49	Insurance	7,666	221	2,321	102	17	49
50	Other general expense	3,162	212	1,953	944		50
51	Total foregoing general expense	$ 50,852	$ 2,793	$ 5,568	$ 1,889	$ 547	51
52	General administration joint tracks, yards, terminals.....Dr.	$.....	$.....	$.....	$.....	.....	52
53	General administration joint tracks, yards, terminals.....Cr.	.....	.....	.....	* 1,153	.....	53
54	Total general expense	$ 50,852	$ 2,793	$ 5,568	$ 736	$ 547	54
55	Grand total operating expense	$ 772,910	$ 325,016	$ 58,664	$ 51,493	$ 23,029	55
56	Average number miles road operated	63.4	33.66	26.30	9.65	14.40	56
57	Average operating expense per mile of road	$ 12,191	$ 325,016	$ 2,231	$ 5,336	$ 1,599	57
58	Operating ratio, per cent	83.88	60.05	77.24	81.79	50.08	58

TABLE 107. OPERATING EXPENSES, INTERSTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

Line No.	Operating Expense—West Virginia.	Wabash Pittsburgh Terminal 9	Cumberland Valley and Martinsburg 10	Big Sandy & Cumberland 11	Wheeling Terminal 12	Williamson & Pond Creek 13	Line No.
1	Maintenance of way and structures	$ 14,106	$ 70,595	$ 275	$ 13,412	$ 11	1
2	Maintenance of equipment	15,072	14,487	113	6,888	586	2
3	Traffic expense	1,822	8,196	.....	139	33	3
4	Transportation expense	24,815	212,189	217	17,852	1,905	4
5	General expense	3,931	2,648	64	555	63	5
6	Operating expenses in West Virginia	$ 59,746	$ 308,115	$ 669	$ 38,846	$ 2,658	6
7	Average number miles road operated	4.90	24.47	.30	7.28	1.00	7
8	Average operating expense per mile of road	$ 12,193	$ 12,591	$ 2,231	$ 5,336	$ 2,658	8
9	Operating ratio, per cent	83.88*	60.05*	77.24*	78.93	50.08	9

*On mileage basis.

TABLE 108.—OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order; see page 102.
Figures preceded by star denote credits.

Line No.	Expense account	Coal & Coke 1	Pittsburgh Wheeling & Kentucky 2	Morgantown & Kingwood 3	Central W. Va. & Southern 4	Kanawha & W. Va. 5	Line No.
	Maintenance of way and structures						
1	Superintendence	$ 9,745	$ 5,264	$ 1,673	$ 3,194	$ 2,691	1
2	Maintenance of roadway and track	147,493	100,094	54,753	24,879	36,828	2
3	Maintenance of track structures	14,442	11,360	7,748	2,131	13,236	3
4	Maintenance of buildings, docks and wharves	9,585	8,921	2,186	273	2,031	4
5	Injuries to persons	.....	90	21	.....	25	5
6	Other maintenance way and structure expense	2,035	2,894	1,169	357	648	6
7	Total foregoing maint. way and struc. expense	$ 183,300	$ 129,623	$ 67,550	$ 30,834	$ 55,459	7
8	Maint. joint tracks, yards & other facilities, Dr.	$ 763	$.....	$ 336	$.....	$ 455	8
9	Maint. joint tracks, yards & other facilities, Cr.	$.....	* 7,674	.....	.....	* 16	9
10	Total maintenance way and structure expense	$ 184,063	$ 120,949	$ 67,886	$ 30,833	$ 55,898	10
	Maintenance of equipment:						
11	Superintendence	$ 7,070	$ 485	$ 3,371	$ 3,257	$ 1,630	11
12	Locomotive repairs	45,869	35,525	25,188	3,708	3,779	12
13	Car repairs	147,408	15,292	23,915	5,517	22,760	13
14	Floating equipment repairs	.....	.....	.....	.....	.....	14
15	Work equipment repairs	.....	349	212	60	.....	15
16	Equipment renewals	5,296	1,452	.....	.....	478	16
17	Equipment depreciation	13,574	8,627	3,000	.....	781	17
18	Injuries to persons	15	90	116	.....	150	18
19	Other maintenance equipment expense	19,117	321	9,894	1,333	864	19
20	Total foregoing maint. equipment expense	$ 238,349	$ 62,141	$ 65,696	$ 13,875	$ 30,442	20
21	Maint. joint equipment at terminals.....Dr.	$.....	$.....	$.....	$.....	$.....	21
22	Maint. joint equipment at terminals.....Cr.	.....	* 1,404	.....	.....	.....	22
23	Total maintenance equipment expense	$ 238,349	$ 60,737	$ 65,696	$ 13,875	$ 30,442	23
	Traffic expense:						
24	Traffic expense	$ 16,906	$ 8,045	$ 3,916	$ 1,948	$ 743	24

TABLE 108.—OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order; see page 102.
Figures preceded by star denote credits.

Line No.	Expense account	Coal & Coke 1	Pittsburgh Wheeling & Kentucky 2	Morgantown & Kingwood 3	Central W. Va. & Southern 4	Kanawha & W. Va. 5	Line No.
	Transportation Expenses:						
25	Superintendence and dispatching trains	$ 16,156	$ 10,876	$ 10,052	$ 1,904	$ 1,586	25
26	Station service	$ 33,619	$ 67,707	$ 15,339	$ 5,410	$ 5,953	26
27	Yard Enginemen	3,999	9,530	.....	.....	.....	27
28	Other yard employees	5,520	22,300	.....	.....	.....	28
29	Fuel for yard locomotives	2,596	8,552	.....	.....	.....	29
30	All other yard expenses	1,707	2,154	.....	.....	.....	30
31	Total direct station and yard expenses	$ 47,441	$ 110,252	$ 15,339	$ 5,410	$ 5,953	31
32	Road enginemen and motormen	$ 68,419	$ 20,730	$ 23,848	$ 6,770	$ 6,406	32
33	Fuel for road locomotives	59,739	19,597	28,018	9,583	4,409	33
34	Other road locomotives supplies and expenses	19,491	8,302	10,899	2,271	2,017	34
35	Road trainmen	68,261	25,191	30,074	9,591	6,757	35
36	Train supplies and expenses	3,716	4,356	2,607	699	1,413	36
37	Injuries to persons	9,742	6,164	890	4	18	37
38	Loss and damage	3,716	2,886	430	432	677	38
39	Other casualties	1,728	357	867	264	1,263	39
40	All other transportation expenses	97,888	9,985	2,060	544	5,250	40
41	Total direct movement expeuses	$ 336,080	$ 97,967	$ 99,693	$ 30,158	$ 28,210	41
42	Total foregoing transportation expense	$ 399,627	$ 219,095	$ 125,084	$ 37,472	$ 35,749	42
43	Operating joint yards and terminals.....Dr.	$ 3,939	$ 223	$ 4,514	$.....	$.....	43
44	Operating joint yards and terminals.....Cr.	.....	* 12,662	.....	.....	.....	44
45	Operating joint tracks and facilities.....Dr.	697	.....	20	.....	.....	45
46	Operating joint tracks and facilities.....Cr.	.....	.....	* 2,269	.....	.....	46
47	Total transportation expenses	$ 404,263	$ 206,656	$ 127,349	$ 37,472	$ 35,749	47
	General expenses:						
48	Administration	$ 21,419	$ 6,236	$ 18,698	$ 21,493	$ 16,813	48
49	Insurance	.....	235	1,591	546	980	49

TABLE 108.—OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order; see page 102.
Figures preceded by star denote credits.

Line No.	Expense account	Coal & Coke 1	Pittsburgh Wheeling & Kentucky 2	Morgantown & Kingwood 3	Central W. Va. & Southern 4	Kanawha & W. Va. 5	Line No.
50	Other general expense	9,643	2,362	779	4,067	1,472	50
51	Total foregoing general expense	$ 31,062	$ 8,833	$ 21,068	$ 26,106	$ 19,265	51
52	Gen. Admin. joint tracks, yards, terminals...Dr.	$.....	$.....	$ 90	$.....	$.....	52
53	Gen. Admin. joint tracks, yards, terminals...Cr.	.....	* 25	* 23	.....	.....	53
54	Total general expenses	$ 31,062	$ 8,808	$ 21,135	$ 26,106	$ 19,265	54
55	Grand total operating expenses	$ 874,644	$ 405,195	$ 285,981	$ 110,235	$ 142,097	55
56	Average number miles road operated	197.35	28.02	48.74	35.7	37.60	56
57	Average operating expenses per mile of road	$ 4,432	$ 14,461	$ 5,871	$ 3,088	$ 3,779	57
58	Operating ratio, per cent	68.22	78.73	82.26	55.13	80.56	58

TABLE 108.—OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account	Benwood & Wheeling Connecting 6	Kanawha Glen Jean & Eastern 7	Sewell Valley 8	Moorefield & Virginia 9	Campbell's Creek 10	Line No.
	Maintenance of way and structures:						
1	Superintendence	$ 541	$ 1,218	$ 1,195	$ 1,341	$.....	1
2	Maintenance of roadway and track	43,151	14,122	7,857	12,520	22,371	2
3	Maintenance of track structures	.....	425	554	1,449	126	3
4	Maintenance of buildings, docks and wharves	864	61	182	456	1,928	4
5	Injuries to persons	60	.....	297	.....	.....	5
6	Other maintenance way and structure expense	249	68	270	191	2,945	6
7	Total foregoing maint. way and struc. expense	$ 44,865	$ 15,894	$ 10,355	$ 15,957	$ 27,370	7
8	Maint. joint tracks, yards & other facilities Dr.	$.....	$ 71	$.....	$ 847	$.....	8
9	Maint. joint tracks, yards & other facilities Cr.	.....	* 120	.....	.....	.....	
10	Total maintenance way and structures expense	$ 44,865	$ 15,845	$ 10,355	$ 16,804	$ 27,370	10
	Maintenance of equipment:						
11	Superintendence	$ 409	$.....	$ 300	$ 149	$.....	11
12	Locomotive repairs	15,564	9,165	1,990	1,336	7,167	12
13	Car repairs	1,283	432	1,052	208	6,965	13
14	Floating equipment repairs	.....	.....	.....	.....	.....	14
15	Work equipment repairs	.....	.....	.....	179	.....	15
16	Equipment renewals	.....	.....	.....	.....	.....	16
17	Equipment depreciation	2,219	5,741	2,321	2,237	2,232	17
18	Injuries to persons	29	.....	.....	.....	.....	18
19	Other maintenance equipment expense	142	.....	54	1,255	263	19
20	Total foregoing maintenance equipment exp	$ 19,646	$ 15,338	$ 5,717	$ 5,364	$ 16,627	20
21	Maint. joint equipment at terminals, Dr	$.....	$.....	$ 260	$.....	$.....	21
22	Maint. joint equipment at terminals, Cr	.....	.....	.....	.....	.....	22
23	Total maintenance of equipment expense	$ 19,646	$ 15,338	$ 5,977	$ 5,364	$ 16,627	23
	Traffic Expense:						
24	Traffic expense	$.....	$.....	$ 1,155	$ 198	$.....	24

TABLE 108.—OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account	Benwood & Wheeling Connecting 6	Kanawha Glen Jean & Eastern 7	Sewell Valley 8	Moorefield & Virginia 9	Campbell's Creek 10	Line No.
	Transportation Expense:						
25	Superintendence and dispatching trains	$ 8,197	$ 2,609	$ 1,805	$ 1,364	$	25
26	Stations service	$ 3,396	$ 906	$ 2,173	$ 3,395	$ 598	26
27	Yard enginemen	19,645	.....	.....	.....	.....	27
28	Other yard employees	26,526	.....	.....	.....	.....	28
29	Fuel for yard locomotives	7,512	.....	.....	.....	.....	29
30	All other yard expenses	5,154	.....	.....	.....	.....	30
31	Total direct station and yard expenses	$ 62,233	$ 906	$ 2,173	$ 3,395	$ 598	31
32	Road enginemen and motormen	$	$ 5,591	$ 4,238	$ 2,541	$	32
33	Fuel for road locomotives	.....	4,383	3,886	4,393	3,002	33
34	Other road locomotives supplies and expense	.....	1,889	2,311	1,787	.....	34
35	Road trainmen	.....	5,691	3,781	3,687	7,883	35
36	Train supplies and expenses	.....	516	71	348	388	36
37	Injuries to persons	230	.....	.....	12	.....	37
38	Loss and damage	.....	36	288	228	725	38
39	Other casualties	576	1,627	.....	183	.....	39
40	All other transportation expense	915	116	265	510	3,393	40
41	Total direct movement expenses	$ 1,721	$ 19,849	$ 14,840	$ 13,840	$ 15,391	41
42	Total foregoing transportation expenses	$ 72,151	$ 23,364	$ 18,818	$ 18,599	$ 15,989	42
43	Operating joint yards and terminals, Dr.	$	$ 477	$	$	$	43
44	Operating joint yards and terminals, Cr.	.....	.....	.....	.....	.....	44
45	Operating joint tracks and facilities, Dr.	.....	.....	.....	602	.....	45
46	Operating joint tracks and facilities, Cr.	.....	.....	.....	.....	.....	46
47	Total transportation expenses	$ 72,151	$ 23,842	$ 18,818	$ 19,049	$ 15,989	47
	General Expense:						
48	Administration	$ 59	$ 3,442	$ 2,726	$ 7,044	$ 1,408	48
49	Insurance	148	229	106	.....	1,398	49

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denotes credits.

Line No.	Expense account	Benwood & Wheeling Connecting 6	Kanawha Glen Jean & Eastern 7	Sewell Valley 8	Moorefield & Virginia 9	Campbell's Creek 10	Line No.
50	Other general expense	254	.....	319	1,694	1,846	50
51	Total foregoing general expenses	$ 461	$ 3,671	$ 3,151	$ 8,738	$ 4,652	51
52	Gen. Admin. joint tracks, yards, terminals, Dr.	$.....	$.....	$.....	$ 3	$.....	52
53	Gen. Admin. joint tracks, yards, terminals, Cr.	.....	.....	.....	.....	.....	53
54	Total general expenses	$ 461	$ 3,671	$ 3,151	$ 8,741	$ 4,652	54
55	Grand total operating expenses	$ 137,123	$ 58,696	$ 39,456	$ 50,157	$ 64,638	55
56	Average number miles road operated	13.00	14.2	21.03	38.00	13.33	56
57	Average operating expenses per mile of road	$ 10,547	$ 4,134	$ 1,876	$ 1,320	$ 4,849	57
58	Operating ratio per cent	114.18	50.83	48.45	63	85	58

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account	West Virginia Midland 11	Elk & Little Kanawha 12	Buffalo Creek & Gauley 13	Pickens & Hackers Valley 14	Erbacon & Summersville 15	Line No.
	Maintenance of way and structures:						
1	Superintendence	$ 525	$ 909	$.....	$.....	$ 9,011	1
2	Maintenance of roadway and track	14,093	12,473	.....	23,060	.....	2
3	Maintenance of track structures	6,350	5,028	.....	.....	.....	3
4	Maintenance of buildings, docks and wharves	88	267	.....	.....	.....	4
5	Injuries to persons	.....	95	.....	.....	.....	5
6	Other maintenance way and structure expense	.....	463	.....	.....	.....	6
7	Total foregoing maint. way and struct. expense	$ 21,056	19,235	$.....	$ 23,060	$ 9,011	7
8	Maint. joint tracks, yards and other facilities, Dr.	$.....	$.....	$.....	$.....	$.....	8
9	Maint. joint tracks, yards and other facilities, Cr.	.....	.....	.....	.....	.....	9
10	Total maintenance way and structure expense	$ 21,056	$ 19,235	$ 18,579	$ 23,060	$ 9,011	10
	Maintenance of equipment:						
11	Superintendence	$ 345	$ 908	$.....	$.....	$.....	11
12	Locomotive repairs	3,776	2,219	.....	2,146	.....	12
13	Car repairs	906	1,353	.....	1,312	.....	13
14	Floating equipment repairs	.....	.....	.....	.....	.....	14
15	Work equipment repairs	.....	11	.....	.....	.....	15
16	Equipment renewals	.....	.....	.....	.....	.....	16
17	Equipment depreciation	1,975	.....	.....	.....	.....	17
18	Injuries to persons	.....	.....	.....	.....	.....	18
19	Other maintenance equipment expense	744	313	.....	.....	.....	19
20	Total foregoing maintenance equipment expense	$ 7,746	$ 4,804	$.....	$ 3,458	$.....	20
21	Maint. joint equipment at terminals, Dr.	$.....	$.....	$.....	$.....	$.....	21
22	Maint. joint equipment at terminals, Cr.	$.....	.....	.....	.....	.....	22
23	Total maintenance equipment expenses	$ 7,746	$ 4,804	$ 23,282	$ 3,458	$.....	23
	Traffic Expenses:						
24	Traffic expense	$ 47	$ 72	$.....	$.....	$.....	24

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account	West Virginia Midland 11	Elk & Little Kanawha 12	Buffalo Creek & Gauley 13	Pickens & Hackers Valley 14	Erbacon & Summersville 15	Line No.
	Transportation expenses:						
25	Superintendence and dispatching trains	$ 345	$ 909	$.....	$.....	$ 9,304	25
26	Station service	1,605	$ 5,649	$.....	$.....	$.....	26
27	Yard enginemen	884	.....	.....	.....	.....	27
28	Other yard employees	1,419	.....	.....	.....	.....	28
29	Fuel for yard locomotives	883	.....	.....	.....	.....	29
30	All other yard expenses	329	33	.....	.....	.....	30
31	Total direct station and yard expenses	$ 5,120	$ 5,682	$.....	$.....	$.....	31
32	Road enginemen and motormen	$ 3,279	$ 1,969	$.....	$.....	$.....	32
33	Fuel for road locomotives	2,638	1,425	.....	2,894	.....	33
34	Other road locomotive supplies and expenses	1,570	1,784	.....	.....	.....	34
35	Road trainmen	3,239	2,628	.....	7,403	.....	35
36	Train supplies and expense	120	197	.....	6,760	.....	36
37	Injuries to persons	.....	.....	.....	.....	.....	37
38	Loss and damage	50	3	.....	.....	.....	38
39	Other casualties	63	211	.....	.....	.....	39
40	All other transportation expenses	226	376	.....	.....	.....	40
41	Total direct movement expenses	$ 11,185	$ 8,593	$.....	$ 17,057	$.....	41
42	Totaly foregoing transportation expenses	$ 16,650	$ 15,184	$.....	$ 17,057	$.....	42
43	Operating joint yards and terminals, Dr.	$.....	$.....	$.....	$.....	$.....	43
44	Operating joint yards and terminals, Cr.	.....	.....	.....	.....	.....	44
45	Operating joint tracks and facilities, Dr.	601	.....	.....	.....	.....	45
46	Operating joint tracks and facilities, Cr.	.....	.....	.....	.....	.....	46
47	Total transportation expenses	$ 17,251	$ 15,184	$ 12,946	$ 17,057	$.....	47
	General Expenses:						
48	Administration	$ 5,562	$ 3,729	$.....	$.....	$.....	49
49	Insurance	75	.....	.....	.....	.....	49

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page ——.
Figures preceded by star denote credits.

Line No.	Expense account	West Virginia Midland 11	Elk & Little Kanawha 12	Buffalo Creek & Gauley 13	Pickens & Hackers Valley 14	Erbacon & Summersville 15	Line No.
50	Other general expenses	$ 1,567	126	.....	.....	.....	50
51	Total foregoing general expenses	$ 7,204	$ 3,855	$.....	$.....	$.....	51
52	Gen. Admin. joint tracks, yards, terminals, Dr	$.....	$.....	$.....	.....	.....	52
53	Gen. Admin. joint tracks, yards, terminals, Cr	.....	.....	.....	.....	.....	53
54	Total general expenses	$ 7,204	$ 3,855	$ 4,607	$.....	$ 16,574	54
55	Grand total operating expenses	$ 53,305	$ 43,150	$ 58,140	$ 43,575	$ 34,890	55
56	Average number miles road operated	45.81	26.3	19.00	18.50	16.00	56
57	Average operating expenses per mile of road	$ 1,164	$ 1,641	$ 3,060	$ 2,355	$ 2,191	57
58	Operating ratio, per cent	86.49	71	115.82	97.20	8.17	58

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account	West Virginia Northern 16	Glady & Alpena 17	Little Kanawha 18	Cairo & Kanawha 19	Winifrede 20	Line No.
1	Maintenance of way and structures:						1
1	Superintendence	$.....	$.....	$ 120	$.....	$	1
2	Maintenance of roadway and track	.....	6,953	12,492	4,045		2
3	Maintenance of track structures	.....	904	2,200	591		3
4	Maintenance of buildings, docks and wharves	.....	.....	1,081	172	4,082	4
5	Injuries to persons	.....	.....	.....	.....		5
6	Other maintenance way and structure expense	.....	.....	.....	708		6
7	Total foregoing maint. way and struc. expense	$.....	$ 7,857	$ 15,893	$ 5,516	$ 4,082	7
8	Maint. joint tracks, yards and other facilities, Dr.	$.....	$.....	$.....	$.....	$.....	8
9	Maint. joint tracks, yards and other facilities, Cr	.....	.....	.....	.....	.....	9
10	Total maintenance way and structure expense	$ 7,121	$ 7,857	$ 15,893	$ 5,516	$ 4,082	10
	Maintenance of equipment:						
11	Superintendence	$.....	$ 960	$ 180	$.....	$	11
12	Locomotive repairs	.....	220	1,044	876		12
13	Car repairs	.....	.....	79	360		13
14	Floating equipment repairs	.....	.....	10	.....		14
15	Work equipment repairs	.....	.....	.....	91	4,810	15
16	Equipment renewals	.....	.....	.....	.....		16
17	Equipment depreciation	.....	.....	.....	.....		17
18	Injuries to persons	.....	.....	.....	.....		18
19	Other maintenance equipment expense	.....	.....	62	162		19
20	Total foregoing maintenance equipment expense	$.....	$ 1,180	$ 1,375	$ 1,489	$ 4,810	20
21	Maint. joint equipment at terminals, Dr.	$.....	$.....	$.....	$.....	$.....	21
22	Maint. joint equipment at terminals, Cr.	.....	.....	.....	.....	.....	22
23	Total maintenance equipment expense	$ 4,296	$ 1,180	$ 1,375	$ 1,489	$ 4,810	23
	Traffic expense:						
24	Traffic expense	$ 377	$.....	$.....	$.....	$.....	24

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account	West Virginia Northern 16	Glady & Alpena 17	Little Kanawha 18	Cairo & Kanawha 19	Winifrede 20	Line No.
	Transportation expense						
25	Superintendence and dispatching trains	$.....	$.....	$ 187	$ 800	$.....	25
26	Station service	$.....	$ 270	$ 3,533	$ 1,724	$.....	26
27	Yard enginemen	.....	.....	1,294	.....	.....	27
28	Other yard employees	.....	.....	1,193	..		28
29	Fuel for yard locomotives	.....	.....	609	.....	.....	29
30	All other yard expenses	.....	.....	447	1,889	.....	30
31	Total direct station and yard expenses	$.....	$ 270	$ 7,076	$ 3,613	$.....	31
32	Road enginemen and motormen	$.....	$ 960	$ 2,505	$ 1,369	$.....	32
33	Fuel for road locomotives	.....	2,794	2,205	584	2,680	33
34	Other road locomotives supplies and expenses	.....	.....	851	209	.....	34
35	Road trainmen	.....	1,497	8,342	1,135	.....	35
36	Train supplies and expense	.....	963	2,825	16	.....	36
37	Injuries to persons	.....	.....	485	.....	.....	37
38	Loss and damage	.....	.....	79	.....	99	38
39	Other casualties	.....	.....	1	.....	.....	39
40	All other transportation expense	.....	.....	511	343	8,823	40
41	Total direct movement expenses	$.....	$ 6,214	$ 17,804	$ 3,716	$ 11,602	41
42	Total foregoing transportation expenses	$.....	$ 6,484	$ 25,067	$ 8,129	$ 11,602	42
43	Operating joint yards and terminals, Dr.	$.....	$.....	$.....	$.....	$.....	43
44	Operating joint yards and terminals, Cr.	.....	.....	.....	.....	.....	44
45	Operating joint tracks and facilities, Dr.	.....	.....	.....	.....	.....	45
46	Operating joint tracks and facilities, Cr.	.....	.....	.....	.....	.....	46
47	Total transportation expenses	$ 15,504	$ 6,484	$ 25,067	$ 8,129	$ 11,602	47
	General Expenses:						
48	Administration	$.....	$ 2,354	$ 1,938	$ 925	$ 6,122	48
49	Insurance	.....	.....	363	179	161	49

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account	West Virginia Northern 16	Glady & Alpena 17	Little Kanawha 18	Cairo & Kanawha 19	Winifrede 20	Line No.
50	Other general expense	.....	334	258	387	.....	50
51	Total foregoing general expenses	$.....	$ 2,688	$ 2,559	$ 1,491	$ 6,283	51
52	Gen. Admin. joint tracks, yards, terminals, Dr.	$.....	$.....	$.....	$.....	$.....	52
53	Gen. Admin. joint tracks, yards, terminals, Cr.	.....	.....	.....	.....	.....	53
54	Total general expenses	$ 6,412	$ 2,688	$ 2,559	$ 1,491	$ 6,283	54
55	Grand total operating expenses	$ 33,710	$ 18,200	$ 44,893	$ 16,625	$ 26,777	55
56	Average number miles road operated	10.97	18.00	30.44	16.00	7.43	56
57	Average operating expenses per mile of road	$ 3,073	$ 1,012	$ 1,475	$ 1,039	$ 3,604	57
58	Operating ratio, per cent	91.03	50.25	140.07	56.35	91.85	58

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account	Lorama 21	Strouds Creek & Muddlety 22	Marlinton & Camden 23	Guyan, Big Ugly & Coal River 24	Valley River 25	Line No.
	Maintenance of way and structures:						
1	Superintendence	$.....	$.....	$.....	$.....	$ 600	1
2	Maintenance of roadway and track	4,284	31,193	4,208	4,193	7,820	2
3	Maintenance of track structures	139	.....	.....	829	.....	3
4	Maintenance of buildings, docks and wharves	941	.....	.....	.....	.....	4
5	Injuries to persons	.....	.....	.....	.....	.....	5
6	Other maintenance way and structure expense	20	.....	.....	.....	443	6
7	Total foregoing maint. way and struc. expense	$ 5,384	$ 31,193	$ 4,208	$ 5,022	$ 8,863	7
8	Maint. joint tracks, yards & other facilities, Dr	$.....	.....	.....	.....	.....	8
9	Maint. joint tracks, yards & other facilities, Cr.	.....	.....	.....	.....	.....	9
10	Total maintenance way and structure expense	$ 5,384	$ 31,193	$ 4,208	$ 5,022	$ 8,863	10
	Maintenance of equipment						
11	Superintendence	$.....	$.....	$.....	$.....	$.....	11
12	Locomotive repairs	1,316	2,900	1,563	114	400	12
13	Car repairs	1,041	890	1,736	1,624	502	13
14	Floating equipment repairs	98	300	.....	.....	.....	14
15	Work equipment repairs	1	.....	.....	852	171	15
16	Equipment renewals	1,000	.....	.....	.....	.....	16
17	Equipment depreciation	.....	.....	.....	.....	.....	17
18	Injuries to persons	.....	.....	.....	.....	.....	18
19	Other maintenance equipment expense	3	.....	635	.....	.....	19
20	Total foregoing maintenance equipment exp.	$ 3,459	$ 4,090	$ 3,934	$ 2,591	$ 1,073	20
21	Maint. joint equipment at terminals, Dr	$.....	$.....	$.....	$.....	$.....	21
22	Maint. joint equipment at terminals, Cr	.....	.....	.....	.....	.....	22
23	Total maintenance equipment expenses	$ 3,459	$ 4,090	$ 3,934	$ 2,591	$ 1,073	23
	Traffic Expenses:						
24	Traffic expense	$.....	$.....	$.....	$.....	$.....	24

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account	Lorama 21	Strouds Creek & Muddlety 22	Marlinton & Camden 23	Guyan, Big Ugly & Coal River 24	Valley River 25	Line No.
	Transportation expense:						
25	Superintendence and dispatching trains	$.....	$.....	$.....	$ 1,179	$ 675	25
26	Station service	$ 3,206	$ 336	$.....	$ 572	$.....	26
27	Yard enginemen	.....	.....	.....	.....	.....	27
28	Other yard employees	.....	.....	.....	.....	.....	28
29	Fuel for yard locomotives	.....	.....	.....	.....	.....	29
30	All other yard expenses	.....	.....	.....	.....	.....	30
31	Total direct station and yard expenses	$ 3,206	$ 336	$.....	$ 572	$.....	31
32	Road enginemen and motormen	$.....	$ 4,426	$.....	$ 1,554	$ 1,430	32
33	Fuel for road locomotives	1,517	1,590	8,168	1,421	1,301	32
34	Other road locomotives supplies and expenses	208	.....	.....	2	.....	34
35	Road trainmen	3,253	9,915	16,415	4,953	776	35
36	Train supplies and expense	3	260	.....	2	1,004	36
37	Injuries to persons	27	.....	.....	.....	.....	37
38	Loss and damage	12	.....	.....	13	.....	38
39	Other casualties	.....	.....	.....	.....	.....	39
40	All other transportation expenses	357	.....	.....	.....	.....	40
41	Total direct movement expense	$ 5,377	$ 16,191	$ 24,583	$ 7,945	$ 4,511	41
42	Total foregoing transportation expenses	$ 8,588	$ 16,527	$ 24,583	$ 10,091	$ 5,186	42
43	Operating joint yards and terminals, Dr.	$.....	$.....	$.....	$.....	$.....	43
44	Operating joint yards and terminals, Cr.	.....	.....	.....	.....	.....	44
45	Operating joint tracks and facilities, Dr.	.....	.....	.....	.....	.....	45
46	Operating joint tracks and facilities, Cr.	.....	.....	.....	.....	.....	46
47	Total transportation expenses	$ 8,583	$ 16,527	$ 24,583	$ 10,091	$ 5,186	47
	General Expenses:						
48	Administration	$.....	$.....	$.....	$.....	$.....	48
49	Insurance	.....	.....	.....	111	38	49

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account	Lorama 21	Strouds Creek & Muddiety 22	Marlinton & Camden 23	Guyan, Big Ugly & Coal River 24	Valley River 25	Line No.
50	Other general expense	597	.....	3,771	1	1,526	50
51	Total foregoing general expense	$ 597	$.....	$ 3,771	$ 112	$ 1,564	51
52	Gen. Admin. joint tracks, yards, terminals, Dr.	$.....	$.....	$.....	$.....	$.....	52
53	Gen. Admin. joint tracks, yards, terminals, Cr.	.....	.....	.....	.....	.....	53
54	Total general expenses	$ 597	$.....	$ 3,771	$ 112	$ 1,564	54
55	Grand total operating expenses	$ 18,023	$ 51,810	$ 36,496	$ 17,816	$ 16,686	55
56	Average number miles road operated	14.00	12.00	3.00	12.00	11.00	56
57	Average operating expenses per mile of road	$ 1,287	$ 4,318	$ 12,165	$ 1,485	$ 1,517	57
58	Operating ratio, per cent	66.89	203.08	160.37	82.77	91.77	58

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account.	Kelley's Creek & Northwestern 26	Pocahontas 27	White Sulphur & Huntersville 28	Rowlesburg & Southern 29	Kanawha Central 30	Line No.
	Maintenance of way and structures:						
1	Superintendence	$ 720	$	$	$ 808	$	1
2	Maintenance of roadway and track	3,952	15,046	3,763	3,424		2
3	Maintenance of track structures						3
4	Maintenance of buildings, docks and wharves						4
5	Injuries to persons						5
6	Other maintenance way and structure expense		1,148	3,242			6
7	Total foregoing maint. way and struc. expense	$ 4,672	$ 16,194	$ 7,005	$ 4,233	$	7
8	Maint. joint tracks, yards and other facilities, Dr.	$	$	$	$	$	8
9	Maint. joint tracks, yards and other facilities, Cr.						9
10	Total maintenance way and structure expense	$ 4,672	$ 16,194	$ 7,005	$ 4,232	$	10
	Maintenance of equipment:						
11	Superintendence	$	$	$	$	$	11
12	Locomotive repairs	2,831	4,984	2,869	278		12
13	Car repairs	935		25			13
14	Floating equipment repairs						14
15	Work equipment repairs						15
16	Equipment renewals						16
17	Equipment depreciation	1,852					17
18	Injuries to persons						18
19	Other maintenance equipment expenses						19
20	Total foregoing maintenance equipment expense	8	$ 4,984	$ 2,894	$ 278	$	20
21	Maint. joint equipment at terminals, Dr.		$	$	$	$	21
22	Maint. joint equipment at terminals, Cr.						22
23	Total maintenance equipment expenses	$ 5,618	$ 4,984	$ 2,894	$ 278	$	23
	Traffic expenses:						
24	Traffic Expenses	$	$	$	$	$	24

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account.	Kelley's Creek & Northwestern 26	Pocahontas 27	White Sulphur & Huntersville 28	Rowlesburg & Southern 29	Kanawha Central 30	Line No.
	Transportation Expenses:						
25	Superintendence and dispatching trains	$.....	$.....	$ 822	$.....	$.....	25
26	Station service	$.....	$.....	$ 370	$.....	$.....	26
27	Yard enginemen	.....	.....	.....	.....	.....	27
28	Other yard employees	.....	.....	.....	.....	.....	28
29	Fuel for yard locomotives	.....	.....	.....	.....	.....	29
30	All other yard expenses	.....	.....	.....	.....	.....	30
31	Total direct station and yard expenses	$.....	$.....	$ 370	$.....	$.....	31
32	Road enginemen and motormen	$ 3,555	$.....	$ 1,900	$ 1,673	$.....	32
33	Fuel for road locomotives	493	3,160	1,083	2,475	.....	33
34	Other road locomotives supplies and expenses	668	.....		.....	.....	34
35	Road trainmen	3,006	14,193	935	.....	.....	35
36	Train supplies and expenses	56	.....	.....	.....	.....	36
37	Injuries to persons	.....	.....	.....	.....	.....	37
38	Loss and damage	.....	.....	.....	.....	.....	38
39	Other casualties	150	.....	.....	.....	.....	39
40	All other transportation expenses	5,321	.....	.....	.....	.....	40
41	Total direct movement expenses	$ 13,249	$ 17,353	$ 3,918	$ 4,148	$.....	41
42	Total foregoing transportation expenses	$ 13,249	$ 17,353	$ 5,110	$ 4,148	$.....	42
43	Operating joint yards and terminals, Dr	$.....	$.....	$.....	$.....	$.....	43
44	Operating joint yards and terminals, Cr	.....	.....	.....	.....	.....	44
45	Operating joint tracks and facilities, Dr	.....	.....	.....	.....	.....	45
46	Operating joint tracks and facilities, Cr	.....	.....	.....	.....	.....	46
47	Total transportation expenses	$ 13,249	$ 17,353	$ 5,110	$ 4,148	$.....	47
	General Expenses:						
48	Administration	$.....	$.....	$ 628	$.....	$.....	48
49	Insurance	.....	.....	36	.....	.....	49

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account.	Kelley's Creek & Northwestern 26	Pocahontas 27	White Sulphur & Huntersville 28	Rowlesburg & Southern 29	Kanawha Central 30	Line No.
50	Other general expenses	.....	.....	1.200	.....	.....	50
51	Total foregoing general expenses	$.....	$.....	$ 1,864	$.....	$.....	51
52	Gen. Admin. joint tracks, yards, terminals, Dr.	$.....	$.....	$.....	$.....	$.....	52
53	Gen. Admin. joint tracks, yards, terminals, Cr.	.....	.....	.....	.....	.....	53
54	Total general expenses	$.....	$.....	$ 1,864	$.....	$.....	54
55	Grand Total operating expenses	$ 23,539	$ 38,678	$ 16,873	$ 9,458	$ 15,746	55
56	Average number miles road operated	6.35	10.00	17.00	7.00	5.00	56
57	Average operating expenses per mile of road	$ 3,700	$ 3,868	$ 993	$ 1,351	$ 3,149	57
58	Operating ratio, per cent	137.97	234.94	103.44	58.32	112.53	58

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account.	West Virginia & Southern 31	Twin Mountain & Potomac 32	Pickens & Webster Springs 33	Line No.
	Maintenance of way and structures:				
1	Superintendence	$ 200	$ 589	$ 272	1
2	Maintenance of roadway and track	2,656	11,880	3,672	2
3	Maintenance of track structures	540	351	1,730	3
4	Maintenance of buildings, docks and wharves	10	41	9	4
5	Injuries to person	.....	.....	.....	5
6	Other maintenance way and structures expense	.....	58	6	6
7	Total foregoing maint. way and struc expense	$ 3,406	$ 12,909	$ 5,698	7
8	Maint. joint tracks, yards and other facilities, Dr	$.....	$.....	$.....	8
9	Maint. joint tracks, yards and other facilities, Cr	.....	.....	.....	9
10	Total maintenance way and structure expenses	$ 3,406	$ 12,909	$ 5,698	10
	Maintenance of equipment:				
11	Superintendence	$ 200	$ 10	$ 272	11
12	Locomotive repairs	620	884	1,204	12
13	Car repairs	1,079	481	612	13
14	Floating equipment repairs	.....	.....	.....	14
15	Work equipment repairs	.....	.....	.....	15
16	Equipment renewals	.....	.....	.....	16
17	Equipment depreciation	.....	1,778	.....	17
18	Injuries to persons	.....	.....	.....	18
19	Other maintenance equipment expense	2	2	7	19
20	Total foregoing maintenance equipment expenses	$ 1,901	$ 3,154	$ 2,095	20
21	Maint. joint equipment at terminals, Dr	$.....	$.....	$.....	21
22	Maint. joint equipment at terminals, Cr	.....	.....	.....	22
23	Total maintenance equipment expense	$ 1,901	$ 3,154	$ 2,095	23
	Traffic Expenses:				
24	Traffic expense	$.....	$ 139	$.....	24

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account.	West Virginia & Southern 31	Twin Mountain & Potomac 32	Pickens & Webster Springs 33	Line No.
	Transportation expense:				
25	Superintendence and dispatching trains	$ 200	$ 217	$ 272	25
26	Station service	$ 264	$ 1,737	$.....	26
27	Yard enginemen	.....	.....	.....	27
28	Other yard employees	.....	.....	.....	28
29	Fuel for yard locomotives	.....	.....	.....	29
30	All other yard expenses	.....	.....	.....	30
31	Total direct station and yard expense	$ 264	$ 1,737	$.....	31
32	Road enginemen and motormen	$ 2,380	$ 1,542	$ 3,266	32
33	Fuel for road locomotives	370	2,253	1,453	33
34	Other road locomotives supplies and expenses	420	1,304	851	34
35	Road trainmen	1,820	1,279	1,334	35
36	Train supplies and expenses	31	435	35	36
37	Injuries to persons	.....	.....	.....	37
38	Loss and damage	168	5	.....	38
39	Other casualties	.....	.....	.....	39
40	All other transportation expenses	55	144	.....	40
41	Total direct movement expenses	$ 5,244	$ 6,962	$ 6,930	41
42	Total foregoing transportation expenses	$ 5,708	$ 8,916	$ 7,211	42
43	Operating joint yards and terminals, Dr.	$.....	$.....	$.....	43
44	Operating joint yards and terminals, Cr.	.....	.....	.....	44
45	Operating joint tracks and facilities, Dr.	.....	.....	.....	45
46	Operating joint tracks and facilities, Cr.	.....	.....	.....	46
47	Total transportation expenses	$ 5,708	$ 8,916	$ 7,211	47
	General Expenses:				
48	Administration	$ 1,000	$ 4,462	8	48
49	Insurance	111	271	33	49

TABLE 108. OPERATING EXPENSES, INTRASTATE STEAM RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

The corporations are named in the order of their revenues from railroad operations during the year ended December 31, 1913; for their names in alphabetic order see page 102.
Figures preceded by star denote credits.

Line No.	Expense account.	West Virginia & Southern 31	Twin Mountain & Potomac 32	Pickens & Webster Springs 33	Line No.
50	Other general expense	770	182	75	50
51	Total foregoing general expenses	$ 1,881	$ 4,915	$ 116	51
52	Gen. Admin. joint tracks, yards, terminals, Dr	$.....	$.....	$.....	52
52	Gen. Admin. joint tracks, yards, terminals, Cr	.....	.....	.....	53
54	Total general expenses	$ 1,881	$ 4,915	$ 116	54
55	Grand total operating expenses	$ 12,896	$ 20,063	$ 15,120	55
56	Average number miles road operated	3.1	26.60	23.00	56
57	Average operating expenses per mile of road	$ 4,160	$ 1,385	$ 657	57
58	Operating ratio, per cent	96.8	303.76	150.59	58

TABLE 109. EQUIPMENT IN SERVICE DECEMBER 31, 1913, STEAM RAILWAY COMPANIES.

The companies are named in the order of their revenues from railroad operations during the year.

No.	Name of Company.	Number locomotives	Passenger Service Cars.			
			Number passenger cars	Number combination baggage, express and postal cars	Number other cars in passenger service	Total number passenger train service cars
1	The Baltimore & Ohio Railroad Co	2,352	682	512	20	1,214
2	The Norfolk and Western Railway Co	1,056	267	171	8	446
3	Pittsburgh, Cincinnati, Chicago & St. Louis Railway Co. (Includes P. W. & Ky. Railway Co.)	722	258	219	2	479
4	Chesapeake & Ohio Railway Co	810	234	151	12	397
5	The Western Maryland Railroad Co	191	93	52	2	147
6	The Virginia Railway Co	108	26	18	1	45
7	Kanawha & Michigan Railway Co	59	....	....	....	27
8	Coal & Coke Railway Co	32	16	9	2	27
9	Cumberland & Pennsylvania Railroad Co	26	19	4	2	25
10	Wabash, Pittsburgh Terminal Railway Co	17	4	....	....	4
11	Cumberland Valley & Martinsburg Railroad Co	*10	*6	**3	....	*9
12	Pittsburgh, Wheeling & Kentucky Railway Co. (Included in the P. C. C. & St. L. Ry Co.)					
13	Morgantown & Kingwood Railroad Co	12	18	5	....	23
14	Central West Virginia & Southern Railroad Co	5	3	2	....	5
15	Kanawha & West Virginia Railroad Co	5	3	3	1	7
16	Benwood & Wheeling Connecting Railway Co	7	....	....	....	....
17	Kanawha, Glen Jean & Eastern Railroad Co	5	2	....	....	2
18	Sewell Valley Railroad Co	2	....	1	....	1
19	Moorefield & Virginia Railroad Co	2	5	1	....	6
20	Campbells Creek Railroad Co	3	....	3	....	3
21	Big Sandy & Cumberland Railroad Co	5	3	....	....	3
22	The Wheeling Terminal Co	7	....	1	....	1
23	West Virginia Midland Railroad Co	7	3	2	1	6
24	Elk & Little Kanawha Railroad Co	3	....	2	....	2
25	The Buffalo Creek & Gauley Railroad Co	*1	....	....	....	....
26	Williamson & Pond Creek Railroad Co	....	....	....	....	....
27	Pickens & Hackers Valley Railroad Co	4	....	....	....	....
28	The Erbacon & Summersville Railroad Co	3	....	....	....	....
29	West Virginia Northern Railroad Co	**3	....	*1	....	*1
30	Glady & Alpena Railroad Co	1	....	....	....	....
31	Little Kanawha Railroad Co	1	1	1	....	2
32	Cairo & Kanawha Railway Co	2	....	2	....	2
33	Winifrede Railroad Co	2	....	1	....	1
34	Lorama Railroad Co	3	1	2	....	3

TABLE 109. EQUIPMENT IN SERVICE DECEMBER 31, 1913, STEAM RAILWAY COMPANIES.—Continued.

The companies are named in the order of their revenues from railroad operations during the year.

No.	Name of Company.	Number locomotives	Passenger Service Cars.			
			Number passenger cars	Number combination baggage, express and postal cars	Number other cars in passenger service	Total number passenger train service cars
35	Strouds Creek & Muddlety Railroad Co	3	....	1	....	1
36	Marlinton & Camden Railroad Co	1	....	....	....	....
37	Guyan, Big Ugly & Coal River Railway Co	2	....	....	....	....
38	Valley River Railroad Co	1	2	2	....	4
39	Kellys Creek & Northwestern Railroad Co	2	....	2	....	2
40	The Pocahontas Railroad Co	2	....	....	....	....
41	White Sulphur & Huntersville Railroad Co	1	....	1	....	1
42	Rowlesburg & Southern Railroad Co	1	....	....	....	....
43	The Kanawha Central Railway Co	*** 2	1	....	....	1
44	West Virginia & Southern Railroad Co	2	....	1	....	1
45	Twin Mountain & Potomac Railroad Co	3	2	....	....	2
46	Pickens & Webster Springs Railroad Co	4	....	....	....	....
47	Preston Railroad Co	4	....	....	....	....
48	Babcock Coal & Coke Co. (Mann's Creek Railroad Co.)	2	....	....	....	....
49	Walkersville & Ireland Railroad Co	1	....	....	....	....
50	Buckhannan & Northern Railroad Co	* 1	....	....	....	....
51	Clarksburg Northern Railway Co	1	1	1	....	2
52	Alexander & Eastern Railroad Co. (Croft Railroad Co.)	1	....	....	....	....
53	Panther Railroad Co	1	....	....	....	....
54	Island Creek Railroad Co	....	....	....	....	....
55	Glenray & Richwood Railroad Co	....	....	....	....	....
56	Greenbrier, Cheat & Elk Railroad Co	....	....	....	....	....
57	Kellys Creek Improvement Co	....	....	....	....	....
58	Kanawha & Coal River Railroad Co	....	....	....	....	....
59	Loop and Lookout Railroad Co	....	....	....	....	....
60	Raleigh & Pocahontas Railroad Co	....	....	....	....	....
61	Winding Gulf Railroad Co	....	....	....	....	....
62	Belington & Northern Railroad Co	....	....	....	....	....

TABLE 109. EQUIPMENT IN SERVICE DECEMBER 31, 1913, STEAM RAILWAY COMPANIES.—Continued.

The companies are named in the order of their revenues from railroad operations during the year.

No	Name of Company.	Freight Service Cars.								
		No. box cars	No. coal and coke cars	No. flat cars	No. stock cars	No. refrigerator cars	No. other cars in freight service	No. caboose cars	No. company service cars	Total No. freight train cars
1	The Baltimore and Ohio Railroad Co.	31,019	56,006	1,591	40	1,330	17	1,037	3,558	94,708
2	Norfolk & Western Railway Co.	8,410	** 35,879	.....	2,121	.....	.....	4,454	1,083	47,947
3	Pittsburgh, Cincinnati, Chicago & St. Louis Ry. Co., (Including P. W. & Ky. Railway So.)‡	6,792	20,429	815	1,343	129	.....	442	45	29,995
4	Chesapeake & Ohio Railway Co.	8,349	32,226	1,270	348	9	.....	349	664	43,603
5	The Western Maryland Railroad Co.	1,370	6,164	66	50	3	268	.....	343	8,264
6	The Virginian Railway Co.	300	5,599	245	867	.....	6	73	122	7,212
7	Kanawha & Michigan Railway Co.	439	3,222	45	.....	.....	51	.....	119	3,876
8	Coal & Coke Railway Co.	506	1,543	74	.....	.....	.....	4	27	2,150
9	Cumberland & Pennsylvania Railroad Co.	5	1,693	97	.....	.....	.....	20	9	1,824
10	Wabash, Pittsburgh Terminal Railway Co.	.....	1,500	.....	.....	.....	.....	7	60	1,567
11	Cumberland Valley & Martinsburg Railroad Co.	.....	.....	.....	.....	.....	*19	*1	.....	*20
12	Pittsburgh, Wheeling & Kentucky Railway Co., (Included in the P., C., C. & St. L. Ry. Co.)									
13	Morgantown & Kingwood Railroad Co.	10	32	11	.....	.....	3	3	14	73
14	Central West Virginia & Southern Railroad Co.	*50	.....	.....	*200	.....	*200	2	5	457
15	Kanawha & West Virginia Railroad Co.	11	415	20	.....	.....	.....	1	.....	447
16	Benwood & Wheeling Connecting Railway Co.	.....	.....	2	.....	.....	.....	.....	.....	2
17	Kanawha, Glen Jean & Eastern Railroad Co.	4	.....	4	.....	.....	.....	.....	6	14
18	Sewell Valley Railroad Co.	1	.....	5	.....	.....	1	1	.....	8
19	Moorefield & Virginia Railroad Co.	2	.....	2	.....	.....	.....	.....	3	7
20	Campbells Creek Railroad Co.	.....	90	4	.....	.....	.....	.....	.....	94
21	Big Sandy & Cumberland Railroad Co.	5	7	.....	.....	.....	58	.....	.....	70
22	The Wheeling Terminal Co.	.....	.....	15	.....	.....	.....	.....	.....	15
23	West Virginia Midland Railroad Co.	11	13	11	.....	.....	96	1	3	135
24	Elk & Little Kanawha Railroad Co.	6	.....	30	.....	.....	6	.....	6	48
25	The Buffalo Creek & Gauley Railroad Co.	*2	.....	.....	.....	.....	.....	.....	.....	2
26	Williamson & Pond Creek Railroad Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....
27	Pickens & Hackers Valley Railroad Co.	.....	.....	.....	.....	.....	.....	40	.....	40
28	The Erbacon & Summersville Railroad Co.	.....	.....	.....	.....	.....	25	.....	.....	25
29	West Virginia Northern Railroad Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....
30	Glady & Alpena Railroad Co.	.....	.....	1	.....	.....	.....	1	.....	2
31	Little Kanawha Railroad Co.	1	.....	3	.....	.....	.....	1	.....	5
32	Cairo & Kanawha Railway Co.	4	.....	13	.....	.....	.....	.....	.....	17
33	Winifrede Railroad Co.	2	180	2	.....	.....	.....	.....	.....	184
34	Lorama Railroad Co.	6	.....	5	.....	.....	.....	.....	.....	11

TABLE 109.—EQUIPMENT IN SERVICE DECEMBER 31, 1913, STEAM RAILWAY COMPANIES.—Continued.

The companies are named in the order of their revenues from railroad operations during the year.

No.	Name of Company.	Freight Service Cars.								
		No. box cars	No. coal and coke cars	No. flat cars	No. stock cars	No. refrigerator cars	No. other cars in freight service	No. caboose cars	No. company service cars	Total No. freight train cars
35	Strouds Creek & Muddlety Railroad Co.	1	2	4	.....	.....	25	.....	.....	32
36	Marlinton & Camden Railroad Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....
37	Guyan, Big Ugly & Coal River Railway Co.	.....	.....	.....	.....	.....	17	2	.....	19
38	Valley River Railroad Co.	2	.....	.....	.....	.....	20	.....	.....	22
39	Kellys Creek & Northwestern Railroad Co.	2	.....	.....	.....	.....	76	.....	.....	78
40	Pocahontas Railroad Co.	1	.....	1	.....	.....	.....	24	.....	26
41	White Sulphur & Huntersville Railroad Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....
42	Rowelsburg & Southern Railroad Co.	.....	.....	1	.....	.....	.....	.....	.....	1
43	The Kanawha Central Railway Co.	.....	2	2	.....	.....	.....	.....	.....	4
44	West Virginia & Southern Railroad Company	.....	125	2	.....	.....	.....	.....	.....	127
45	Twin Mountain & Potomac Railroad Co.	7	.....	1	.....	.....	12	.....	.....	20
46	Pickens & Webster Springs Railroad Co.	.....	.....	.....	.....	.....	.....	32	.....	32
47	Preston Railroad Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....
48	Babcock Coal & Coke Co. (Mann's Creek Railroad Co.)	1	41	17	.....	.....	.....	2	.....	61
49	Walkers Le & Ireland Railroad Co.	*1	.....	4	.....	.....	.....	.....	.....	5
50	Buckhannon & Northern Railroad Co.	*2	.....	.....	.....	.....	.....	1	2	5
51	Clarksburg Northern Railway Co.	1	.....	1	.....	.....	.....	.....	.....	2
52	Alexander & Eastern Railroad Co. (Croft Railroad Co.)	.....	.....	1	.....	.....	.....	.....	.....	1
53	Panther Railroad Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....
54	Island Creek Railroad Co.	.....	.....	2	.....	.....	.....	.....	1	3
55	Glenray & Richwood Railroad Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....
56	Greenbrier, Cheat & Elk Railroad Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....
57	Kellys Creek Improvement Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....
58	Kanawha & Coal River Railroad Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....
59	Loop & Lookout Railroad Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....
60	Raleigh & Pocahontas Railroad Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....
61	Winding Gulf Railroad Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....
62	Belington & Northern Railroad Co.	.....	.....	.....	.....	.....	.....	.....	.....	.....

TABLE 110. LENGTH OF ROAD AND CLASSIFICATION OF TRACK MILEAGE WITHIN THE STATE OF WEST VIRGINIA, OPERATING STEAM RAILWAY COMPANIES, DECEMBER 31, 1913.

This table shows the miles of road (or first or single track), the portion of road in West Virginia, and the miles of other tracks in West Virginia to which the roads named had right of possession or occupancy for purpose of operation.

The corporations are named in the order of their revenues from railroad operations during the year; for their names in alphabetic order, see page 102.

No.	Name of Railway.	Length of entire operated road. Miles of first or single track	Portion in West Virginia.				
			Miles of road or 1st track	Per cent of total length	Miles of 2nd, 3rd and other main track	Miles of sidings, yard tracks, etc.	Total track mileage
1	The Baltimore & Ohio Railroad Co	* 4,456.33	1,065.63	23.9	175.91	656.02	1,897.56
2	Norfolk & Western Railway Co	2,036.51	484.73	23.8	130.83	377.56	993.12
3	Pittsburgh, Cincinnati, Chicago & St. Louis Railway Co	1,415.57	29.30	2.1	7.11	31.72	68.13
4	Chesapeake & Ohio Railway Co	2,334.88	722.81	31.0	193.74	294.00	1,210.55
5	The Western Maryland Railroad Co	661.23	197.81	31.4	9.95	111.03	318.79
6	The Virginian Railway Co	503.03	160.49	33.7	.....	76.35	245.84
7	Kanawha & Michigan Railway Co	* 176.60	99.48	56.4	.....	74.45	173.93
8	Coal & Coke Railway Co	197.35	197.35	.....	.....	40.19	237.54
9	Cumberland & Pennsylvania Railroad Co	54.03	.21	.4	.....	.66	.87
10	Wabash, Pittsburgh Terminal Railway Co	63.40	4.90	7.7	.....	1.72	6.62
11	Cumberland Valley & Martinsburg Railroad Co	33.66	24.47	72.0	.....	15.14	39.61
12	Pittsburgh, Wheeling & Kentucky Railway Co	28.02	28.02	.....	.....	21.31	49.33
13	Morgantown & Kingwood Railroad Company	48.74	48.74	.....	.....	3.52	52.26
14	Central West Virginia & Southern Railroad Co	35.70	35.70	.....	.....	1.90	37.60
15	Kanawha & West Virginia Railroad Co	37.60	37.60	.....	.....	8.80	46.40
16	Benwood & Wheeling Connecting Railway Co	13.00	13.00	.....	.....	.....	13.00
17	Kanawha, Glen Jean & Eastern Railroad Co	14.20	14.20	.....	.....	4.90	19.10
18	Sewell Valley Railroad Co	21.03	21.03	.....	.....	.80	21.83
19	Moorefield & Virginia Railroad Co	38.70	38.70	.....	.....	3.33	42.03
20	Campbell's Creek Railroad Co	13.33	13.33	.....	.....	.25	13.58
21	Big Sandy & Cumberland Railroad Co	26.80	.30	1.1	.....	.....	.30
22	The Wheeling Terminal Railway Co	9.65	7.28	75.4	.....	11.36	18.64
23	West Virginia Midland Railroad Co	45.81	45.81	.....	.....	1.36	47.17
24	Elk & Little Kanawha Railroad Co	26.30	26.30	.....	.....	1.30	27.60
25	The Buffalo Creek & Gauley Railroad Co	19.00	19.00	.....	.....	.....	19.00
26	Williamson & Pond Creek Railroad Co	15.50	.63	4.0	.....	.....	.63
27	Pickens & Hackers Valley Railroad Co	18.50	18.50	.....	.....	.....	18.50
28	The Erbacon & Summersville Railroad Co	16.00	16.00	.....	.....	7.00	23.00
29	West Virginia Northern Railroad Co	10.97	10.97	.....	.....	1.21	12.18
30	Glady & Alpena Railroad Co	18.00	18.00	.....	.....	.05	18.05
31	Little Kanawha Railroad Co	30.44	30.44	.....	.....	2.87	33.31
32	Cairo & Kanawha Railway Co	15.91	15.91	.....	.....	1.00	16.91
33	Winifrede Railroad Co	7.43	7.43	.....	.....	.....	7.43
34	Lorama Railroad Co	14.00	14.00	.....	.....	.75	14.75

TABLE 110. LENGTH OF ROAD AND CLASSIFICATION OF TRACK MILEAGE WITHIN THE STATE OF WEST VIRGINIA, OPERATING STEAM RAILWAY COMPANIES, DECEMBER 31, 1913.—Continued.

This table shows the miles of road (or first or single track), the portion of road in West Virginia, and the miles of other tracks in West Virginia to which the roads named had right of possession or occupancy for purpose of operation.
The corporations are named in the order of their revenues from railroad operations during the year; for their names in alphabetic order, see page 102.

No.	Name of Railway.	Length of entire operated road. Miles of first or single track	Portion in West Virginia. Miles of road or 1st track	Per cent of total length	Miles of 2nd, 3rd and other main track	Miles of sidings, yard tracks, etc.	Total track mileage
35	Strouds Creek & Muddlety Railroad Co.	12.00	12.00	.....	.....	.....	12.00
36	Marlinton & Camden Railroad Co.	3.00	3.00	.....	.....	.....	3.00
37	Guyan, Big Ugly & Coal River Railway Co.	12.00	12.00	.....	.....	2.00	14.00
38	Valley River Railroad Co.	11.00	11.00	.....	.....	.10	11.10
39	Kelleys Creek & Northwestern Railroad Co.	6.35	6.35	.....	.....	1.65	8.00
40	The Pocahontas Railroad Co.	10.00	10.00	.....	.....	.....	10.00
41	White Sulphur & Huntersville Railroad Co.	25.28	25.28	.....	.....	.70	25.98
42	Rowlesburg & Southern Railroad Co.	7.00	7.00	.....	.....	.....	7.00
43	The Kanawha Central Railway Co.	5.00	5.00	.....	.....	.50	5.50
44	The West Virginia & Southern Railroad Co.	4.17	4.17	.....	.....	1.36	5.53
45	Twin Mountain & Potomac Railroad Co.	26.60	26.60	.....	.....	.92	27.52
46	Pickens & Webster Springs Railroad Co.	23.00	23.00	.....	.....	.....	23.00
47	Preston Railroad Co.	46.00	14.00	30.5	.....	.....	14.00
48	Babcock Coal & Coke Co. (See Mann's Creek R. R. Co.)	9.00	9.00	.....	.....	.....	9.00
49	Walkersville & Ireland Railroad Co.	6.25	6.25	.....	.....	.10	6.35
50	Buckhannon & Northern Railroad Co.	30.03	30.03	.....	.....	1.79	31.82
51	Clarksburg Northern Railway Co.	12.60	12.60	.....	.....	8.70	21.30
52	Alexander & Eastern Railroad Co. (Croft R. R. Co.)	16.50	16.50	.....	.....	.....	16.50
53	Panther Railroad Co.	7.00	7.00	.....	.....	.....	7.00
54	Island Creek Railroad Co.	6.47	6.47	.....	.....	12.21	18.68
55	Glenray & Richwood Railroad Co.	15.00	15.00	.....	.....	.....	15.00
56	Greenbrier, Cheat & Elk Railroad Co.	47.00	47.00	.....	.....	.....	47.00
57	Kelleys Creek Improvement Co.	6.16	6.16	.....	.....	2.54	8.70
58	Kanawha & Coal River Railroad Co. **	.....	.....	.....	.....	.....	.....
59	Loop & Lookout Railroad Co.	9.15	9.15	.....	.....	.....	9.15
60	Raleigh & Pocahontas Railroad Co.	1.25	1.25	.....	.....	.....	1.25
61	Winding Gulf Railroad Co. **	.....	.....	.....	.....	.....	.....
62	Belington & Northern Railroad Co.	4.06	4.06	.....	.....	1.20	5.26
	Totals	12,819.18	3,806.94	29.7	517.54	1,784.32	6,108.80

** Not in operation. * Fiscal year ending June 30th, 1913. ‡ Fiscal year ending June 30th, 1912.

TABLE 111. OPERATING STATISTICS, STEAM RAILWAY COMPANIES.

The companies are named in the order of their revenues from operations during the year ended December 31, 1913.

No.	Name of Railway.	Length of road operated	Operating revenue per mile of road	Operating expense per mile of road	Operating ratio Per Cent	Transportation revenue per mile of road	Freight revenue per mile of road	Passenger Service. Transportation revenue per mile of road
1	The Baltimore & Ohio Railroad Co.	4,456.33	$22,835	$16,924	74.11	$22,601	$17,942	$3,591
2	Norfolk & Western Railway Co.	2,036.51	21,477	14,026	65.30	21,357	18,457	2,315
3	Pittsburgh, Cincinnati, Chicago & St. Louis Railway Co.	1,415.57	27,268	22,533	82.63	27,030	19,537	5,341
4	Chesapeake & Ohio Railway Co.	2,334.88	15,303	10,691	69.86	15,179	11,977	2,585
5	The Western Maryland Railroad Co.	661.23	11,542	9,102	78.85	11,465	9,488	1,507
6	The Virginian Railway Company	503.03	13,017	7,118	54.68	12,898	11,910	778
7	Kanawha & Michigan Railway Co.	176.60	18,989	3,285	17.29	18,929	16,434	2,128
8	Coal & Coke Railway Company	197.35	6,446	4,431	68.73	5,035	3,735	1,132
9	Cumberland & Pennsylvania Railroad Co.	54.03	17,519	12,768	72.88	17,482	16,358	690
10	Wabash, Pittsburgh Terminal Railway Co.	63.40	14,533	12,159	83.66	14,177	12,244	1,489
11	Cumberland Valley & Martinsburg R. R. Co.	33.66	16,082	9,655	60.03	16,012	13,810	1,866
12	Pittsburgh, Wheeling & Kentucky R. R. Co.	28.02	18,368	14,460	78.72	18,205	10,856	4,788
13	Morgantown & Kingwood Railroad Co.	48.74	7,132	5,867	82.26	7,108	5,680	1,277
14	Central West Virginia & Southern R. R. Co.	35.70	5,600	3,087	55.12	5,394	4,560	716
15	Kanawha & West Virginia Railroad Co.	37.60	4,690	3,779	80.57	4,656	3,440	1,147
16	Benwood & Wheeling Connecting Ry. Co.	13.00	9,238	10,547	114.16	8,656	.....	.....
17	Kanawha, Glen Jean & Eastern R. R. C.	14.20	8,130	4,133	50.83	8,142	6,761	1,344
18	Sewell Valley Railroad Company	21.03	3,872	1,876	48.45	3,693	3,204	414
19	Moorefield & Virginia Railroad Co.	38.70	2,047	1,296	63.40	2,019	1,462	411
20	Campbells Creek Railroad Co.	13.35	5,718	4,849	84.80	5,576	4,665	891
21	Big Sandy & Cumberland Railroad Co.	26.80	2,832	2,188	77.22	2,832	2,545	248
22	The Wheeling Terminal Railway Co.	9.65	6,760	5,337	78.94	5,666	.....	.....
23	West Virginia Midland Railroad Co.	45.81	1,345	1,163	86.46	1,339	897	364
24	Elk & Little Kanawha Railroad Co.	26.30	2,299	1,640	71.33	2,226	2,025	173
25	The Buffalo Creek & Gauley R. R. Co.	19.00	2,641	3,060	115.86	2,586	2,335	250
26	Williamson & Pond Creek Railroad Co.	15.59	2,949	1,477	50.08	2,923	2,428	456
27	Pickens & Hackers Valley R. R. Co.	18.50	2,423	2,355	97.19	2,423	2,385	30
28	The Erbacon & Summersville R. R. Co.	16.00	2,486	2,180	87.69	2,486	2,486	.....
29	West Virginia Northern R. R. Co.	10.97	3,375	3,072	91.02	3,375	2,874	422
30	Glady & Alpena Railroad Co.	18.00	2,012	1,011	50.24	1,912	1,848	64
31	Little Kanawha Railroad Co.	30.44	1,052	1,474	140.11	1,049	347	541
32	Cairo & Kanawha Railway Co.	15.91	1,854	1,044	56.31	1,793	1,280	377
33	Winifrede Railroad Co.	7.43	3,923	3,603	91.84	3,923	3,325	.....
34	Lorama Railroad Co.	14.00	1,923	1,287	66.92	1,905	1,014	.....
35	Strouds Creek & Muddlety Railroad Co.	12.00	2,125	4,317	203.15	2,125	1,965	138
36	Marlinton & Camden Railroad Co.	3.00	7,585	12,165	160.38	7,585	7,585	.....
37	Guyan, Big Ugly & Coal River Ry. Co.	12.00	1,793	1,484	82.76	1,793	1,411	21

TABLE 111. OPERATING STATISTICS, STEAM RAILWAY COMPANIES.—Continued.

The companies are named in the order of their revenues from operations during the year ended December 31, 1913.

No.	Name of Railway.	Length of road operated	Operating revenue per mile of road	Operating expense per mile of road	Operating ratio Per Cent	Transportation revenue per mile of road	Freight revenue per mile of road	Passenger Service. Transportation revenue per mile of road
38	Valley River Railroad Co	11.00	$ 1,625	$ 1,516	$ 91.76	$ 1,625	$ 1,296	$ 322
39	Kelley's Creek & Northwestern R. R. Co	6.35	2,686	3,706	137.97	2,686	2,675	11
40	The Pocahontas Railroad Co	10.00	1,645	3,867	235.07	1,645	1,645	.....
41	White Sulphur & Huntersville R. R. Co	25.28	645	667	103.41	573	534	46
42	Rowlesburg & Southern Railroad Co	7.00	2,316	1,350	58.29	2,316	2,316	.....
43	The Kanawha Central Railway Co	5.00	2,798	3,149	112.54	2,798	998	158
44	The West Virginia & Southern R. R. Co	4.17	3,194	3,092	96.80	2,858	2,215	642
45	Twin Mountain & Potomac Railroad Co	26.60	455	7,053	1550.10	452	240	184
46	Pickens & Webster Springs R. R. Co	23.00	436	657	150.68	434	427	7
47	Preston Railroad Co	46.00	.....	.....	.....	.....	.....	.....
48	Babcock Coal & Coke Co	9.00	.....	.....	.....	.....	.....	.....
49	Walkersville & Ireland Railroad Co	6.25	.....	.....	.....	.....	.....	.....
50	Buckhannon & Northern Railroad Co	30.03	.....	.....	.....	.....	.....	.....
51	Clarksburg Northern Railway Co	12.60	.....	.....	.....	.....	.....	.....
52	Alexander & Eastern Railroad Co	16.50	.....	.....	.....	.....	.....	.....
53	Panther Railroad Company	7.00	.....	.....	.....	.....	.....	.....
54	Island Creek Railroad Company	6.47	.....	.....	.....	.....	.....	.....
55	Glenray & Richwood Railroad Co	15.00	.....	.....	.....	.....	.....	.....
56	Greenbrier, Cheat & Elk Railroad Co	47.00	.....	.....	.....	.....	.....	.....
57	Kelley's Creek Improvement Co	6.16	.....	.....	.....	.....	.....	.....
58	Kanawha & Coal River Railroad Co	.....	.....	.....	.....	.....	.....	.....
59	Loop & Lookout Railroad Co	9.15	.....	.....	.....	.....	.....	.....
60	Raleigh & Pocahontas Railroad Co	1.25	.....	.....	.....	.....	.....	.....
61	Winding Gulf Railroad Co	.....	.....	.....	.....	.....	.....	.....
62	Belington & Northern Railroad Co	4.06	.....	.....	.....	.....	.....	.....
	Total	12,819.18	$19,003	$13,847	72.87	$18,813	$15,051	$2,878

ELECTRIC RAILWAY CONPANIES

Statement giving the Organization, Location, Directors, Principal Officers, Operating Statistics, etc., of Electric Railway Companies within West Virginia

ELECTRIC RAILWAY COMPANY.
UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION.

[In alphabetic order disregarding the word "The" when part of title.]

APPALACHIAN POWER COMPANY.

Organization.

Incorporated May 24, 1911 under the laws of Virginia. Hydro-electric company. Acquired by purchase, the Bluestone Traction Company. Operates in Bluefield, West Virginia, and vicinity.

Location and Extent of Line Within West Virginia.

Mercer county. Main line extends from Bluefield, West Virginia, to Graham, Virginia, 5.44 miles, of which 4.65 miles are in West Virginia.

Directors.

Robert C. Morse	Boston, Mass.
H. M. Byllesby	Chicago, Ill.
A. S. Huey	Chicago, Ill.
O. E. Osthoff	Chicago, Ill.
J. J. O'Brien	Chicago, Ill.
F. W. Stearns	Chicago, Ill.
M. A. Viele	New York, N. Y.
Robert E. Scott	New York, N. Y.
H. W. Buck	New York, N. Y.
Frank L. Dame	New York, N. Y.
H. W. Fuller	Bluefield, W. Va.

Principal Officers.

President	R. C. Morse	Boston, Mass.
Vice-President	M. A. Viele	New York, N. Y.
Secretary	A. P. Taliaferro	New York, N. Y.
Auditor	W. E. Terry	Bluefield, W. Va.
Treasurer	A. P. Taliaferro	New York, N. Y.
General Manager	Herbert Markle	Bluefield, W. Va.
Tax Agent	Herbert Markle	Bluefield, W. Va.

CHARLESTON-DUNBAR TRACTION COMPANY.

Organization.

Organized July 10, 1911 under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Kanawha county. Charleston to Dunbar, West Virginia. 7 miles.

Principal Officers.

President	Fred Paul Grosscup	Charleston, W. Va.
Secretary	H. D. Rummel	Charleston, W. Va.
Treasurer	E. A. Reid	Charleston, W. Va.
General Manager	E. W. Alexander	Charleston, W. Va.
Attorney	H. D. Rummel	Charleston, W. Va.
Tax Agent	E. W. Alexander	Charleston, W. Va.

CHARLESTON INTERURBAN RAILROAD COMPANY.

Organization.

Chartered July 28, 1909 under the laws of West Virginia. On December 20, 1909, leased for ninety-nine years the property of the Kanawha Valley Traction Company. The capital stock of the Kanawha Valley Traction Company "$500,000" is owned by the Ohio Valley Electric Railway Company.

Location and Extent of Line Within West Virginia.

Kanawha county. Operated 11.50 miles of line in the city of Charleston and 1.75 miles interurban line; also operated eight miles of line extending from Charleston to St. Albans, West Virginia, leased from Charleston Traction Company.

Directors.

F. M. Staunton.....Charleston, W. Va.
W. A. MacCorkle.....Charleston, W. Va.
J. E. Chilton.....Charleston, W. Va.
W. E. Chilton.....Charleston, W. Va.
T. S. Clark.....Charleston, W. Va.

Principal Officers.

President.....W. E. Chilton.....Charleston, W. Va.
Vice-President.....W. A. MacCorkle.....Charleston, W. Va.
Secretary.....F. M. Staunton.....Charleston, W. Va.
Auditor.....H. G. Freed.....Charleston, W. Va.
Treasurer.....F. M. Staunton.....Charleston, W. Va.
General Superintendent..S. M. Gallaher.....Charleston, W. Va.
Chief Engineer.....M. W. Venable.....Charleston, W. Va.
Attorney.....T. S. Clark.....Charleston, W. Va.
Tax Agent.....H. G. Freed.....Charleston, W. Va.

Capital Account, Income, Etc., Years Ended December 31.

	Capital Stock Outstanding	Bonded Debt Outstanding	Passenger Earnings	Other Earnings	Total Earnings	Operating Expenses
*1909	$ 100,000	$ 875,000	Not reported		$ 103,696	$ 49,307
1910	100,000	900,000			130,397	65,327
1911	100,000	909,000			140,046	72,810
1912	100,000	1,000,000	$ 169,642	$ 1,428	171,070	72,322
1913	100,000	1,000,000	240,165	3,095	243,260	88,223

* Year ended June 30th.

Capital Account, Income, Etc.—Continued.

	Net Earnings	Rentals	Interest	Taxes	Total Deductions	Balance for Year [+ or −]
*1909	$ 54,389	$.....	$ 47,478	$ 7,019	$ 54,496	+ $ 107
1910	65,070	10,000	48,996	8,441	67,437	− 2,367
1911	76,236	10,000	51,431	12,030	73,461	+ 2,771
1912	98,748	10,000	50,892	10,645	71,537	+ 27,215
1913	151,037	24,000	49,834	12,071	85,905	+ 65,132

* Year ended June 30th.

CHARLESTON INTERURBAN RAILROAD COMPANY.—[Continued.]

Comparative General Balance Sheet, December 31.

Assets:	1912	1913
Property investment	$1,103,648	$1,144,720
Securities owned	100,000	100,000
Cash	50	5,960
Other working assets	1,266	36,205
Deferred debit items	26,728	.....
Totals	$1,231,693	$1,286,886

Liabilities:	1912	1913
Capital stock	$ 100,000	$ 100,000
Funded debt	1,000,000	1,000,000
Working liabilities	90,904	102,268
Accrued liabilities	13,553	19,166
Deferred credit items	27	.....
Appropriated surplus	26,700	.....
Profit and loss	509	65,452
Totals	$1,231,693	$1,286,886

CHARLESTON TRACTION COMPANY.

Organization.

Organized under the laws of West Virginia. Line operated by Charleston Interurban Railroad Company.

Location and Extent of Line Within West Virginia.

Kanawha county. Charleston to St. Albans, West Virginia, 8 miles.

Principal Officers.

President	W. G. MacCorkle	Charleston, W. Va.
Vice-President	S. B. Chilton	Charleston, W. Va.
Secretary	W. T. Moore	Charleston, W. Va.
Auditor	Ben Moore	Charleston, W. Va.
Treasurer	Geo. E. Sutherland	Charleston, W. Va.
General Superintendent	S. M. Gallaher	Charleston, W. Va.
Attorney	T. S. Clark	Charleston, W. Va.
Tax Agent	W. T. Moore	Charleston, W. Va.

CITY RAILWAY COMPANY.

Organization.

Incorporated March, 1902 under the laws of West Virginia. Controlled through stock ownership by the City & Elmgrove Railroad Company. The City & Elmgrove Railroad Company is now owned by the West Virginia Traction & Electric Company, incorporated July 11, 1912 under the laws of West Virginia. The West Virginia Traction and Electric Company is controlled by the Eastern Power and Light Corporation through ownership of entire common stock.

Location and Extent of Line Within West Virginia.

Wheeling, West Virginia. Operates 10.56 miles of line in the city of Wheeling.

Principal Officers.

President	A. N. Dutton	Wheeling, W. Va.
Vice-President	J. B. Taylor	New York, N. Y.
Secretary	J. R. Fusselman	New York, N. Y.
Auditor	J. N. White	Wheeling, W. Va.
Treasurer	J. R. Fusselman	New York, N. Y.
General Manager	A. N. Dutton	Wheeling, W. Va.
General Superintendent	C. R. Bendell	Wheeling, W. Va.
Chief Engineer	A. A. Hall	Wheeling, W. Va.
Attorney	Chas. J. Schuch and John H. Coniff	Wheeling, W. Va.
Tax Agent	Chas. Madden	Wheeling, W. Va.

THE EAST LIVERPOOL TRACTION & LIGHT COMPANY.

Organization.

Chartered September 30, 1905, under the laws of Ohio as a consolidation of the United Power Company, the East Liverpool Railway, the Ceramic City Light Company, the Wellsville Electric Light Company, the Glasgow Railroad, The East Ohio Railroad, the Island Run Coal Company, the East Liverpool and Rock Springs Street Railway, the East Liverpool Bridge Company, the Chester Light and Power Company and the People's Light and Power Company. The Island Run Coal Company, The East Ohio Railroad Company and the Glasgow Railroad Company still retain their corporate existence. In addition to its electric railways, the company furnishes lighting and power to East Liverpool and Wellsville, Ohio.

Connects Wellsville and East Liverpool, Ohio and Chester, West Virginia. At Wellsville makes connections with the Steubenville and the East Liverpool Railway and Light Company and at East Liverpool with the Ohio River Passenger Railway and by traffic arrangements with these companies operates a through line between Steubenville, Ohio, and Beaver, Pennsylvania.

Location and Extent of Line Within West Virginia.

Hancock county. Lines operated: East Liverpool and suburbs, 22.03 miles of which 2.13 miles is in West Virginia. Proprietary Lines: The Eastern Ohio Railroad, Ohio-Pennsylvania state line at Fivepoints, 1.4 miles, and the Glasgow Railroad .68 miles, total 2.08 miles. Second track 12.42 miles. Sidings, etc., 1.43 miles. Total track operated 37.96 miles.

Principal Officers.

President	Edward McNillis	Buffalo. N. Y.
Secretary	George H. Faulk	East Liverpool, O.
Auditor	George H. Faulk	East Liverpool, O.
Treasurer	George H. Faulk	East Liverpool, O.
Manager	B. J. Jones	East Liverpool, O.
Tax Agent	George H. Faulk	East Liverpool, O.

THE ELKINS ELECTRIC RAILWAY COMPANY.

Organization.

Incorporated May 25, 1907 under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Randolph county. Line extends from Elkins to Roaring Creek Junction, a distance of 9 miles.

Directors.

J. C. McSpadden	Rockwood, Pa.
W. K. Taylor	Rockwood, Pa.
C. W. Wood	Wheeling, W. Va.
C. W. Maxwell	Elkins, W. Va.
T. J. McBee	Elkins, W. Va.

Principal Officers.

President	J. C. McSpadden	Rockwood, Pa.
Vice-President	Charles Wood	Wheeling, W. Va.
Secretary	W. K. Taylor	Rockwood, Pa.
Treasurer	W. K. Taylor	Rockwood, Pa.
General Manager	P. B. Bloomfield	Elkins, W. Va.
Chief Engineer	P. B. Bloomfield	Elkins, W. Va.
Attorney	C. W. Maxwell	Elkins, W. Va.
Tax Agent	P. B. Bloomfield	Elkins, W. Va.

FAIRMONT AND MANNINGTON RAILROAD COMPANY.

Organization.

Chartered March 18, 1904, under the laws of West Virginia. Controlled through ownership of stock of the Fairmont and Clarksburg Traction Company (now merged into Monongahela Valley Traction Company,) through ownership of stock and bonds.

Location and Extent of Line Within West Virginia.

Marion county. Fairmont to Mannington, 15.62 miles; city line in Mannington, 1 mile; leased .80 miles.

Directors.

S. L. Watson	Fairmont, W. Va.
J. O. Watson	Fairmont, W. Va.
Geo. T. Watson	Fairmont, W. Va.
A. B. Fleming	Fairmont, W. Va.
A. S. Fleming	Fairmont, W. Va.
Walton Miller	Fairmont, W. Va.
J. H. Wheelwright	Baltimore, Md.

Principal Officers.

President	S. L. Watson	Fairmont, W. Va.
Vice-President	J. H. Wheelwright	Baltimore, Md.
Secretary	Walton Miller	Fairmont, W. Va.
Auditor	O. F. Lough	Fairmont, W. Va.
Treasurer	Walton Miller	Fairmont, W. Va.
General Manager	James O. Watson	Fairmont, W. Va.
General Superintendent	Smith Hood	Fairmont, W. Va.
General Passenger Agent	A. B. Cole	Fairmont, W. Va.
General Freight Agent	A. B. Cole	Fairmont, W. Va.
Chief Engineer	S. B. Miller	Fairmont, W. Va.
Attorney	G. M. Alexander	Fairmont, W. Va.
Tax Agent	James O. Watson	Fairmont, W. Va.

GRAFTON TRACTION COMPANY.

Organization.

Chartered October 11, 1907, under the laws of West Virginia. This company and the Grafton Gas and Electric Company have been consolidated as the Grafton Light and Power Company. Both companies have been controlled by the same interests.

Location and Extent of Line Within West Virginia.

Taylor county. Fetterman to Bluefield 3.50 miles; Handleys Crossing to City Park, 2.30 miles; St. Marys to Walnut Street, .20 miles; total trackage, 6 miles.

Directors.

John T. McGraw	Grafton, W. Va.
John T. McGraw, Jr	Grafton, W. Va.
A. H. Phillips	Grafton, W. Va.
A. S. Warder	Grafton, W. Va.
B. F. Overbolt	Scottdale, Pa.
S. L. Dillinger	Baltimore, Md.
H. P. Gilmore	Fairmont, W. Va.

Principal Officers.

President	John T. McGraw	Grafton, W. Va.
Vice-President	B. F. Overbolt	Scottdale, Pa.
Secretary	Geo. L. Abbott	Grafton, W. Va.
Auditor	Geo. L. Abbott	Grafton, W. Va.
Treasurer	A. Hood Philips	Grafton, W. Va.
General Superintendent	J. Clyde Lewis	Grafton, W. Va.
Tax Agent	Geo. L. Abbott	Grafton, W. Va.

LEWISBURG AND RONCEVERTE ELECTRIC RAILWAY COMPANY.

Organization.

Chartered under the laws of West Virginia.

Location and Extent of Line Within West Virginia.

Operated in Greenbrier county, extending from Ronceverte to Lewisburg, a distance of 5.70 miles.

Principal Officers.

President	H. L. Vansickler	Lewisburg, W. Va.
Vice-President	H. H. Harris	Lewisburg, W. Va.
Secretary	H. H. Harris	Lewisburg, W. Va.
Treasurer	H. H. Harris	Lewisburg, W. Va.
General Manager	H. H. Harris	Lewisburg, W. Va.
Tax Agent	S. N. Pack	Lewisburg, W. Va.

MONONGAHELA VALLEY TRACTION COMPANY.

Organization.

Incorporated May 18, 1912, under the laws of West Virginia, as a consolidation of the Fairmont and Clarksburg Traction Company, Fairmont and Northern Traction Company and the Clarksburg and Weston Electric Street Railway Company.

Location and Extent of Line Within West Virginia.

Harrison, Marion and Lewis counties. Includes a system of street railways and electric lighting plants in Fairmont, West Virginia, street railways, in Clarksburg, West Virginia and an interurban railway extending from Fairmont through Clarksburg a distance of 25 miles, to Weston, West Virginia, a distance of 49.05 miles; with branches to Fairview, Bellview, O'Neill, Graselli and Bridgeport.

Directors.

S. L. Watson	Fairmont, W. Va.
Clarence W. Watson	Fairmont, W. Va.
J. E. Watson	Fairmont, W. Va.
A. B. Fleming	Fairmont, W. Va.
G. T. Watson	Fairmont, W. Va.
Walton Miller	Fairmont, W. Va.
C. L. Shaver	Fairmont, W. Va.
J. O. Watson	Fairmont, W. Va.
S. C. Denham	Clarksburg, W. Va.
J. H. Wheelwright	Baltimore, Md.
Van Lear Black	Baltimore, Md.

Principal Officers.

President	S. L. Watson	Fairmont, W. Va.
Vice-President	J. H. Wheelwright	Baltimore, Md.
Secretary	Walton Miller	Fairmont, W. Va.
Auditor	O. F. Lough	Fairmont, W. Va.
Treasurer	Walton Miller	Fairmont, W. Va.
General Manager	James O. Watson	Fairmont, W. Va.
General Passenger Agent	A. B. Cole	Fairmont, W. Va.
General Superintendent	Smith Hood	Fairmont, W. Va.
General Freight Agent	A. B. Cole	Fairmont, W. Va.
Chief Engineer	S. B. Miller	Fairmont, W. Va.
Attorney	G. M. Alexander	Fairmont, W. Va.
Tax Agent	James O. Watson	Fairmont, W. Va.

Comparative Statement of Earnings and Expenses.

Years ended Dec. 31.	1909	1910	1911	1912	1913
Gross earnings	$ 472,251	$ 611,644	$ 742,294	$ 847,895	$ 960,269
Operating expenses (excluding taxes)	165,432	215,390	265,221	331,526	346,314
Net earnings	$ 306,819	$ 396,254	$ 477,073	$ 516,369	$ 613,955

Comparative Balance Sheet.

Assets:	May 31, 1912	Dec. 31, 1913
Cash	$ 237,309	$ 27,407
Construction	9,650,867	11,439,501
Materials on hand	14,864	13,255
Stocks and bonds of other cos.	583,360	583,360
Accounts receivable	123,212	199,436
Bills receivable	17,800	707,422
Unexpired insurance	3,179	1,212
Cash held by trustees	3,000	65,029
Common stock held to retire collateral trust notes	700,000	.....
Preferred stock held to retire collateral trust bonds	354,000	.....
Preferred stock held in treasury	99,700	453,700
Totals	$11,787,291	$13,490,323

MONONGAHELA VALLEY TRACTION CO.—[Continued.]

Liabilities:	May 31, 1912	Dec. 31, 1913
Capital stock, common	$ 5,000,000	$ 5,000,000
Capital stock, preferred	2,500,000	2,500,000
Fair. and Clarks. Trac. Co., collateral notes	1,000,000	.....
Fair. and Clarks. Trac. Co., First Mtge. Bonds	2,500,000	2,500,000
Monon. Val. Trac. Co., bonds	.....	2,500,000
Accounts payable	57,705	209,123
Accrued int. on bonds not due	16,666	41,667
Accrued interest on collateral notes not due	20,833	.....
Accrued taxes not due	10,766	.....
Unpaid dividends	.....	947
Interest on coupons due and not presented	3,000	7,050
Res. for depre. of property	355,000	342,022
Res. for extra expenditures	33,160	27,651
Profit and loss	290,160	361,863
Totals	$11,787,291	$13,490,323

MORGANTOWN AND PITTSBURGH RAILWAY COMPANY.

Organization.

Chartered under the laws of West Virginia, November 4, 1903. Leased to Union Utilities Company, which was merged into the West Virginia Traction and Electric Company.

Location and Extent of Line Within West Virginia.

Monongalia county. Extends from Morgantown to Hickory, 1.37 miles.

Principal Officers.

President	Joseph H. McDermott	Morgantown, W. Va.
Vice-President	Davis Elkins	Morgantown, W. Va.
Secretary	Thomas Ray Dille	Morgantown, W. Va.
Auditor	Thomas Ray Dille	Morgantown, W. Va.
Treasurer	Davis Elkins	Morgantown, W. Va.
General Manager	Thomas Ray Dille	Morgantown, W. Va.
Attorney	Thomas Ray Dille	Morgantown, W. Va.
Tax Agent	Thomas Ray Dille	Morgantown, W. Va.

MORGANTOWN AND WHEELING RAILWAY COMPANY.

Organization.

Incorporated May 20, 1912 under the laws of West Virginia. On January 24, 1913, purchased the entire property and assets of the Morgantown and Dunkard Valley Railroad Company.

Location and Extent of Line Within West Virginia.

Monongalia county. Extends from Morgantown to Cassville, 7.69 miles.

MORGANTOWN & WHEELING RAILWAY COMPANY.—[Continued.]

Directors.

L. S. Brock	Morgantown, W. Va.
Sanford Barrickman	Morgantown, W. Va.
J. Ami Martin	Morgantown, W. Va.
James H. McGrew	Morgantown, W. Va.
Samuel Eakin	Morgantown, W. Va.
George C. Sturgiss	Morgantown, W. Va.
Frank P. Weaver	Morgantown, W. Va.
H. L. Carspecken	Morgantown, W. Va.
W. W. Lemley	Morgantown, W. Va.
C. L. Eakin	Morgantown, W. Va.
Lee R. Shriver	Morgantown, W. Va.

Principal Officers.

President	L. S. Brock	Morgantown, W. Va.
Vice-President	H. L. Carspecken	Morgantown, W. Va.
Secretary	F. P. Weaver	Morgantown, W. Va.
Auditor	E. S. Baumgartner	Morgantown, W. Va.
Treasurer	J. H. McGrew	Morgantown, W. Va.
General Manager	J. Ami Martin	Morgantown, W. Va.
Chief Engineer	R. D. Hennen	Morgantown, W. Va.
Attorney	F. P. Weaver	Morgantown, W. Va.
Tax Agent	J. Ami Martin	Morgantown, W. Va.

NEWELL STREET RAILWAY COMPANY.

[Now the Newell Bridge and Railway Company.]

Organization.

Chartered July 10, 1905 under the laws of West Virginia. Leases and operates The Newell Street Railway Company of Ohio and the Newell Bridge Company. Controlled by the North American Manufacturing Co., through ownership of entire capital stock. On December 31, 1913 the company sold its property to the Newell Bridge and Railway Company and surrendered its charter.

Location and Extent of Line Within West Virginia.

Hancock county. Operates in Newell, West Virginia, 2.15 miles; leased "The Newell Street Railway Company of Ohio, .59 miles; The Newell Bridge Company, .29 miles"; trackage "Fairmont Street Railway and Electric Company," .51 miles. Total mileage, 3.54 miles.

Directors.

Marcus Aaron	Pittsburgh, Pa.
C. I. Aaron	Pittsburgh, Pa.
L. I. Aaron	Pittsburgh, Pa.
H. N. Harker	East Liverpool, O.
E. M. Knowles	Newell, W. Va.
W. E. Wells	Newell, W. Va.
Geo. W. Clarke	Newell, W. Va.

Principal Officers.

President	Marcus Aaron	Pittsburgh, Pa.
Vice-President	Edwin M. Knowles	Newell, West Va.
Secretary	F. B. Lawrence	Newell, West Va.
Treasurer	W. E. Wells	Newell, West Va.
General Manager	F. B. Lawrence	Newell, West Va.
Attorney	Walter B. Hill	East Liverpool, O.
Tax Agent	F. B. Lawrence	Newell, West Va.

OHIO VALLEY ELECTRIC RAILWAY COMPANY.

Organization.

Chartered August, 1899, under the laws of West Virginia. Operated from 1900 to 1908 as Camden Interstate Railway Company. The Ohio Valley Electric Railway operates as one system its own lines and the lines of the following companies which it controls:

Ashland and Catlettsburg Street Railway Co.
Consolidated Light and Railway Co.
Huntington and Charleston Railroad Co.

It also owns the electric lighting companies in Huntington, West Virginia, Ashland and Catlettsburg, Kentucky, and Ironton, Ohio. In 1908 the company acquired the stock of the Kanawha Valley Traction Company of Charleston, W. Va., "which has been leased to the Charleston Interurban Railroad Company," and issued preferred stock to pay for purchase. Controlled by The American Railways Company which owns 98% of its capital stock.

Location and Extent of Line Within West Virginia.

Operates in Cabell and Wayne counties, extending from Huntington, West Virginia, to Hanging Rock, Ohio, 34.25 miles. It also operates under contract the Ashland Interurban Railway, running from Ashland to Oakview, Kentucky, 1.2 miles, and the Huntington and Charleston Railroad which it has leased, 1.4 miles.

Directors.

J. J. Sullivan	Philadelphia, Pa.
C. L. S. Tingley	Philadelphia, Pa.
Henry J. Crowley	Philadelphia, Pa.
Walter W. Perkins	Philadelphia, Pa.
Joseph M. Walsh	Philadelphia, Pa.
W. H. Shelmerdine	Philadelphia, Pa.
E. C. Miller	Philadelphia, Pa.
J. L. Caldwell	Huntington, W. Va.
Wm. E. Chilton	Charleston, W. Va.
Wm. A. MacCorkle	Charleston, W. Va.
Wm. C. Sproule	Chester, Pa.

Principal Officers.

President	Wm. C. Sproule	Chester, Pa.
Vice-President	H. J. Crawley	Philadelphia, Pa.
Vice-President	C. L. S. Tingley	Philadelphia, Pa.
Secretary	Walter W. Perkins	Philadelphia, Pa.
Auditor	E. J. Pryor, Jr.	Philadelphia, Pa.
Treasurer	Walter W. Perkins	Philadelphia, Pa.
General Manager	W. W. Magoon	Huntington, W. Va.
Chief Engineer	Jas. Eagon	Huntington, W. Va.
Attorney	Z. T. Vinson	Huntington, W. Va.
Tax Agent	W. W. Magoon	Huntington, W. Va.

OHIO VALLEY ELECTRIC RAILWAY CO.—[Continued.]

Comparative Statement of Operations, Years Ended June 30.

	Cars Run Miles.	Passengers Carried. No.	Earnings Passenger.	Earnings Total.	Net Earnings.
1909	Not reported	Not reported	$282,984	$296,360	$126,845
1910	1,344,185	7,094,873	345,264	360,660	187,802
1911	1,376,153	8,447,519	302,307	397,848	
1912	1,377,334	7,990,569	374,637	390,494	178,757
1913	1,412,816	8,888,489	*	419,044	162,829

*Not reported separately.

Comparative Statement of Operations.—Continued.

	Net Income.	Fixed Charges.	Dividends.	Total Deductions.	Surplus for Year.
1909	$221,994	$159,036	$ 9,818	$167,855	$54,139
1910	279,532	153,175	40,718	262,049	17,483
1911	277,967	111,878	111,878	275,186	2,781
1912	260,639	119,856	140,748	260,604	35
1913	234,155	136,873	97,148	234,021	134

Comparative General Balance Sheet, June 30.

Assets:	1912	1913
Property investment	$3,944,696	$3,910,922
Securities owned	472,000	450,000
Other investments	.....	97,427
Cash	98,173	29,707
Other working assets		88,548
Deferred debit items	220	1,812
Totals	$4,515,089	$4,578,486

Liabilities:	1912	1913
Capital stock	$2,345,800	$2,345,800
Funded debt	1,675,000	1,750,000
Working liabilities	392,951	396,579
Accrued liabilities	61,572	54,477
Deferred credit items	.....	374
Paving certificates	16,766	.....
Appropriated surplus	.....	19,769
Profit and loss	23,000	11,487
Totals	$4,515,089	$4,578,486

PAN HANDLE TRACTION COMPANY.

Organization.

Chartered May 24, 1900, under the laws of West Virginia. In December 1905 control was acquired of the Wheeling Traction Company.

Location and Extent of Line Within West Virginia.

Operates in Brooke and Ohio counties, West Virginia, extending from Wheeling to Lazearville, 19.45 miles.

Directors.

B. W. Peterson.....Wheeling, W. Va.
R. J. Byrum.....Wheeling, W. Va.
H. McConnaughy.....Wheeling, W. Va.
W. A. Shirley.....Wheeling, W. Va.
A. N. Schenk.....Wheeling, W. Va.
W. E. Stone.....Wheeling, W. Va.
G. O. Nagle.....Wheeling, W. Va.

Principal Officers.

President	G. O. Nagle	Wheeling,	W. Va.
Vice-President	R. J. Byrum	Wheeling,	W. Va.
Secretary	W. A. Shirley	Wheeling,	W. Va.
Treasurer	W. A. Shirley	Wheeling,	W. Va.
General Manager	G. O. Nagle	Wheeling,	W. Va.
General Superintendent	Edward Wright	Wheeling,	W. Va.
Attorney	Wm. Erskins	Wheeling,	W. Va.
Tax Agent	W. A. Shirley	Wheeling,	W. Va.

Capital Account, Income, Etc., Years Ended December 31.

	Capital Stock Outstanding	Bonded Debt Outstanding	Gross Earnings	Operating Expenses
1910	$ 500,000	$ 443,000	$ 102,466	$ 64,457
1911	500,000	500,000	105,394	70,127
1912	500,000	500,000	111,484	73,722

Capital Account, Income, Etc.—Continued.

	Net Earnings	Gross Income	Total Deductions	Surplus for Year
1910	$ 38,009	$ 38,928	$ 26,224	$ 12,704
1911	35,267	36,131	27,370	8,761
1912	37,762	38,497	29,406	9,091

PARKERSBURG, MARIETTA AND INTERURBAN RAILWAY COMPANY.

Organization.

Chartered May 22, 1902, under the laws of West Virginia, and purchased the Parkersburg Gas, Electric Light and Street Railway Company, the Parkersburg Interurban Railway Company and the Marietta Electric Company. On July 1, 1911, the company acquired the property of the Muskingum Traction Company in Ohio. The company uses the bridge of the Ohio River Bridge and Ferry Company, between Marietta, Ohio, and Williamstown, West Virginia.

Location and Extent of Line Within West Virginia.

The company operates 13.38 miles of local street lines in Parkersburg, West Virginia, and 12.45 miles between Parkersburg and Marietta, Ohio, within West Virginia.

Directors.

C. C. Martin	Parkersburg, W. Va.
James Wetherell	Parkersburg, W. Va.
Thomas Logan	Parkersburg, W. Va.
S. D. Camden	Parkersburg, W. Va.
Reese Blizzard	Parkersburg, W. Va.
W. W. VanWinkle	Parkersburg, W. Va.
F. E. Davidson	Parkersburg, W. Va.
W. H. H. Jett	Marietta, O.
W. W. Mills	Marietta, O.
D. B. Torpy	Marietta, O.
A. L. Gracey	Marietta, O.
John Kaiser	Marietta, O.
J. S. H. Torner	Marietta, O.
J. M. Camden	Versailles, Ky.

Principal Officers.

President	S. D. Camden	Parkersburg, W. Va.
Vice-President	C. C. Martin	Parkersburg, W. Va.
Secretary	W. W. VanWinkle	Parkersburg, W. Va.
Auditor	E. J. Cook	Parkersburg, W. Va.
Treasurer	J. N. Tabb	Parkersburg, W. Va.
General Manager	H. H. Archer	Parkersburg, W. Va.
General Freight Agent	W. H. Lehmer	Marietta, O.
Chief Engineer	C. O. Gallaher	Parkersburg, W. Va.
Attorney	W. W. VanWinkle	Parkersburg, W. Va.
Tax Agent	J. N. Tabb	Parkersburg, W. Va.

Comparative Income Account, Years Ended June 30.

	Gross Earnings	Operating Expenses	Net Earnings	Other Income
1909	$ 224,200	$ 132,049	$ 92,151	$ 41,023
1910	248,542	134,981	113,561	44,827
1911	282,087	160,659	121,429	50,461
1912	293,306	187,181	106,125	51,031
1913	311,684	207,173	104,511	48,886

Comparative Income Account.—Continued.

	Total Income	Interest and Taxes	Dividends	Surplus for Year
1909	$ 133,174	$ 54,727	$ 24,200	$ 54,247
1910	158,388	55,604	24,200	78,584
1911	171,890	54,813	39,600	77,476
1912	157,156	63,130	44,000	50,026
1913	153,397	63,192	44,000	46,205

PRINCETON POWER COMPANY.

Organization.

Incorporated September 3, 1907, under the laws of West Virginia. Furnishes electricity for lighting purposes also.

Location and Extent of Line Within West Virginia.

Operates in Princeton and vicinity, Mercer county, 1.25 miles of line.

Principal Officers.

President	S. J. Evans	Princeton, W. Va.
Vice-President	A. W. Reynolds	Princeton, W. Va.
Secretary	L. H. Perkins	Princeton, W. Va.
Treasurer	L. H. Perkins	Princeton, W. Va.
General Manager	S. J. Evans	Princeton, W. Va.
Tax Agent	S. J. Evans	Princeton, W. Va.

SOUTH MORGANTOWN TRACTION COMPANY.

Organization.

Chartered March 14, 1906, under the laws of West Virginia. Purchases current from the West Virgiina Traction and Electric Company, (formerly Union Utilities Company). Owns a park of 25 acres in Morgantown.

Location and Extent of Line Within West Virginia.

Operates 4 miles of track at Morgantown and vicinity, Monongalia county.

Directors.

John Madagan	Morgantown, W. V
Samuel McGara	Morgantown, W. Va
J. E. Price	Morgantown, W. Va.
C. N. Reay	Morgantown, W. Va.
J. L. Smith	Morgantown, W. Va.
C. D. Willey	Morgantown, W. Va.
Sanford Barrackman	Pedlar, W. Va.
M. E. Fetty	Hagans, W. Va.

Principal Officers.

President	John Madagan	Morgantown, W. Va.
Vice-President	Sanford Barrickman	Morgantown, W. Va.
Secretary	John E. Price	Morgantown, W. Va.
Treasurer	Parker S. Johnson	Morgantown, W. Va.
General Manager	John Madagan	Morgantown, W. Va.
Tax Agent	John Madagan	Morgantown, W. Va.

STEUBENVILLE, WELLSBURG AND WEIRTON RAILWAY COMPANY.

Organization.

Chartered March 2, 1911, under the laws of West Virginia. On April 1, 1911, leased as of January 1, 1911, for 40 years, the property of the Ohio River Passenger Railway Company. During 1912 took over the property of the Tri-State Traction Company.

Location and Extent of Line Within West Virginia.

Operates a line from Weirton, West Virginia, to Wellsburg, West Virginia, 13.86 miles; also 11.20 miles of line from Ohio-Pa. state line to Vanport, Pennsylvania, leased from the Ohio River Passenger Railway Company. It also operates .80 miles second track which it owns and 11.20 miles of leased track; also .20 miles of sidings which it owns.

STEUBENVILLE, WELLSBURG AND WEIRTON RY. CO.—Continued.

Directors.

J. H. Pardee	East Liverpool, O.
Edward McDonnell	East Liverpool, O.
W. R. W. Griffin	East Liverpool, O.
W. McD. Miller	Steubenville, O.
T. W. Moffatt	New York, N. Y.

Principal Officers.

President	S. L. Seldon	New York, N. Y.
Vice-President	J. H. Brookes	East Liverpool, O.
Secretary	A. S. Palfray	East Liverpool, O.
Assistant Treasurer	A. S. Palfray	East Liverpool, O.
Auditor	A. S. Palfray	East Liverpool, O.
Treasurer	A. Bacon	East Liverpool, O.
General Manager	W. R. W. Griffin	East Liverpool, O.
Superintendent	Joseph Davis	Follansbee, W. Va.
Attorney	W. McD. Miller	Steubenville, O.
Tax Agent	W. R. W. Griffin	East Liverpool, O.

TYLER TRACTION COMPANY.

Organization.

Organized under the laws of West Virginia May 20, 1911.

Location and Extent of Line Within West Virginia.

Operates in Tyler county, West Virginia, extending from Sistersville, to Middlebourne, 11.42 miles.

Principal Officers.

President	H. W. McCoy	Sistersville, W. Va.
Vice-President	R. Broadwater	Sistersville, W. Va.
Secretary	W. A. Harrington	Sistersville, W. Va.
Treasurer	W. J. Neuenschwander	Sistersville, W. Va.
Tax Agent	H. W. McCoy	Sistersville, W. Va.

UNION TRACTION COMPANY.

Organization.

Chartered under the laws of West Virginia. On May 16, 1908, purchased the property of the Wetzel and Tyler Railway Company, owns Padden Park and power is rented from the Sistersville Electric Light and Power Company.

Location and Extent of Line Within West Virginia.

Operates in Tyler and Wetzel counties, extending from Sistersville to New Martinsville, a distance of 11.17 miles. Has 1 mile of sidings.

Directors.

H. W. McCoy	Sistersville, W. Va.
R. Broadwater	Sistersville, W. Va.
M. H. Broadwater	Sistersville, W. Va.
W. J. McCoy	Sistersville, W. Va.
S. J. Messer	Sistersville, W. Va.
A. M. Jones	Sistersville, W. Va.
Joseph McKay	Sistersville, W. Va.

Principal Officers.

President	H. W. McCoy	Sistersville, W. Va.
Vice-President	R. Broadwater	Sistersville, W. Va.
Secretary	S. G. Messer	Sistersville, W. Va.
Treasurer	H. W. McCoy	Sistersville, W. Va.
General Superintendent	A. M. Jones	Sistersville, W. Va.
Tax Agent	H. W. McCoy	Sistersville, W. Va.

WELLSBURG, BETHANY AND WASHINGTON RAILWAY COMPANY.

Organization.

Chartered December 1905, under the laws of West Virginia. Rents power from Steubenville and Wheeling Traction Company.

Location and Extent of Line Within West Virginia.

Operates in Brooke county from Wellsburg to Bethany, 7.30 miles.

Directors.

C. D. Kyle	Wellsburg, W. Va.
Robert Scott	Wellsburg, W. Va.
J. S. Liggett	Wellsburg, W. Va.
Samuel George	Wellsburg, W. Va.
W. W. Beall	Wellsburg, W. Va.
T. H. Weirich	Wellsburg, W. Va.
Charles Wilson	Wellsburg, W. Va.
F. T. McAvoy	Bethany, W. Va.
John Gibson	Bethany, W. Va.
T. W. Cramblett	Bethany, W. Va.
J. C. Moos	Bethany, W. Va.

Principal Officers.

President	T. W. Cramblett	Bethany, W. Va.
Vice-President	Samuel George	Wellsburg, W. Va.
Secretary	J. S. Liggett	Wellsburg, W. Va.
Auditor	Chas. Urson & Jno. Scott	Wellsburg, W. Va.
Treasurer	J. S. Liggett	Wellsburg, W. Va.
Attorney	Geo. W. McCleary	Wellsburg, W. Va.
Tax Agent	J. S. Liggett	Wellsburg, W. Va.

WEST VIRGINIA TRACTION AND ELECTRIC COMPANY.

Organization.

Incorporated July 11, 1912, under the laws of West Virginia, and acquired the property formerly owned by the Union Utilities Company, Morgantown, West Virginia, and the City and Elmgrove Railroad Company, Wheeling, West Virginia, and subsidiaries. The City and Elmgrove Railroad Company, owned control of the City Railway Company, the Wheeling and Elmgrove Railroad Company, the Wheeling Park Association and the Suburban Light and Water Company. The company owns the entire common stock of the City and Suburban Gas Company. The company owns and operates a part of the electric railways in the city of Wheeling, the railways, electric lighting, gas and

water utilities in the residential Elmgrove Suburban District of Wheeling and an amusement park of 33 acres, and considerable real estate adjacent to Wheeling. It also owns leases on approximately 27,000 acres of natural gas fields, partly developed, lying between Wheeling and Morgantown, from which it derives its supply of natural gas. It also owns and operates the water, electric light and gas utilities and an electric railway in the city of Morgantown. It is controlled by the Eastern Power and Light Corporation through ownership of its entire common stock.

Location and Extent of Line Within West Virginia.

It operates its traction lines in Ohio county, West Virginia, extending from Wheeling, West Virginia, to West Alexander, Pennsylvania, a distance of 16.75 miles, and in Monongalia county, 6.87 miles, in the vicinity of Morgantown.

Directors.

Joseph B. Taylor	New York, N. Y.
A. M. Dutton	New York, N. Y.
W. S. Barstow	New York, N. Y.
A. Ludlow Kramer	New York, N. Y.
F. V. Henshaw	New York, N. Y.

Principal Officers.

President	J. B. Taylor	New York, N. Y.
Vice-President	A. N. Dutton	Wheeling, W. Va.
Secretary	J. R. Fusselman	New York, N. Y.
Auditor	J. N. White	Wheeling, W. Va.
Treasurer	J. R. Fusselman	New York, N. Y.
General Manager	A. N. Dutton	Wheeling, W. Va.
General Superintendent	C. R. Bendell	Wheeling, W. Va.
Chief Engineer	A. A. Hall	Wheeling, W. Va.
Attorney	Chas. J. Schuck and John J. Corniff	Wheeling, W. Va.
Tax Agent	Chas. Madden	Wheeling, W. Va.

WHEELING TRACTION COMPANY.

Organization.

Chartered in September 1900, under the laws of West Virginia. A consolidation, January 1, 1901, of the Wheeling Railway Company, the Bellaire, Bridgeport and Martins Ferry Street Railway Company and the Moundsville, Benwood and Wheeling Railway Company. Owns the entire capital stock of the Steubenville Traction Company. Controls the Wheeling and Weston Railway Company and the Bellaire Southwestern Traction Company. In December 1905 purchased the entire capital stock of the Pan Handle Traction Company. Controlled through stock ownership of the West Penn Traction and Water Power Company.

Location and Extent of Line Within West Virginia.

Operates in Ohio and Marshall counties. Extends from near Wheeling to Moundsville, a distance of 26.12 miles; from Martins Ferry, Ohio, to Bellaire, Ohio, 7.34 miles; and from Bellaire to Shadyville, Ohio, 2.05 miles. Total mileage operated, 51.47 miles, of which 26.12 miles are in West Virginia.

Directors.

T. H. Conderman	Philadelphia, Pa.
W. S. Kuhn	Wheeling, W. Va.
Byron Trimble	Wheeling, W. Va.
B. W. Peterson	Wheeling, W. Va.
J. J. Holloway	Wheeling, W. Va.
G. O. Nagle	Wheeling, W. Va.
J. B. VanWagener	Pittsburgh, Pa.

Principal Officers.

President	W. S. Kuhn	Pittsburgh, Pa.
Vice-President	J. B. VanWagener	Pittsburgh, Pa.
Vice-President	G. O. Nagle	Wheeling, W. Va.
Secretary	W. A. Shirley	Wheeling, W. Va.
Treasurer	J. B. VanWagener	Pittsburgh, Pa.
General Manager	G. O. Nagle	Wheeling, W. Va.
General Superintendent	C. M. Marsh	Wheeling, W. Va.
Attorney	Wm. Erskins	Wheeling, W. Va.
Tax Agent	W. A. Shirley	Wheeling, W. Va.

Comparative Income Account, Years Ended June 30.

	Gross Receipts	Operating Expenses	Net Earnings	Interest
1909	$ 641,649	$ 334,325	$ 307,324	$ 143,305
1910	703,772	388,724	315,048	144,891
1911	750,211	372,786	377,426	155,498
1912	812,560	412,108	400,452	140,922

Comparative Income Account.—Continued.

	Taxes and Rentals	Reserve Etc.	Dividends	Surplus for Year
1909	$ 31,425	$ 123,850	$	$ 8,744
1910	29,725	.....	37,189	103,173
1911	32,732	10,844	56,136	122,216
1912	51,061	.....	86,959	121,511

TABLE 201. CAPITAL STOCKS, ELECTRIC RAILWAY COMPANIES, DECEMBER 31, 1913.

Line No.	Name of Corporations and Class of Stock	Par Value		Amount Actually Outstanding Dec. 31, 1913	Dividends year ending Dec. 31, 1913		Line No.
		Authorized Issue	Amount Actually Issued		Declared		
					Rate	Amount	
		Dollars	Dollars	Dollars	%	Dollars	
1	Appalachian Power Company, Common	10,000,000	6,000,000	6,000,000			1
	Preferred	15,000,000	2,180,000	2,180,000			
2	Charleston-Dunbar Traction Company, Common	150,000	150,000	150,000			2
3	Charleston Interurban Railroad Company, Common	100,000	100,000	100,000			3
4	Charleston Traction Company, Common	250,000	25,000	25,000			4
5	City Railway Company, Common	1,000,000	444,000	444,000			5
6	The East Liverpool Traction & Light Co., Common	2,500,000	2,500,000	2,500,000			6
	Preferred	500,000	500,000	500,000			
7	The Elkins Electric Railway Company, Common	50,000	50,000	50,000			7
8	Fairmont & Mannington Railroad Co., Common	1,000,000	1,000,000	1,000,000			8
9	Grafton Traction Company, Common	100,000	100,000	100,000			9
10	Lewisburg & Ronceverte Electric Railway Co., Common	75,000	50,000	50,000			10
11	Monongahela Valley Traction Company, Common	5,000,000	5,000,000	5,000,000	3	150,000	11
	Preferred	2,500,000	2,046,300	2,046,300	5	102,315	
12	Morgantown & Pittsburg Railway Company, Common	50,000	20,500	20,500			12
13	Morgantown & Wheeling Railway Co., Common	1,000,000	197,200	197,200			13
14	Newell Street Railway Company, Common	10,000	10,000	10,000			14
15	Ohio Valley Electric Railway Co., Common	2,000,000	2,000,000	2,000,000	3 82/100	76,400	15
	Preferred	400,000	345,800	345,800	6	20,748	
16	Pan Handle Traction Company, Common	500,000	500,000	500,000			16
17	Parkersburg, Marietta & Interurban Ry. Co., Common	1,000,000	880,000	880,000	6	52,800	17
18	Princeton Power Company, Common	100,000	60,000	60,000			18
19	South Morgantown Traction Company, Common	50,000	36,000	36,000			19
20	Steubenville, Wellsburg & Weirton Railway Co., Common	1,300,000	1,300,000	1,300,000			20
21	Tyler Traction Company, Common	200,000	200,000	200,000			21
	Preferred	300,000	181,295	181,295			
22	Union Traction Company, Common	150,000	100,000	100,000			22
23	Wellsburg, Bethany & Washington Railway Co., Common	200,000	200,000	200,000			23
24	West Virginia Traction & Electric Co., Common	2,000,000	1,250,000	1,250,000			24
	Preferred	2,000,000	560,000	560,000			
25	Wheeling Traction Company, Common	2,500,000	2,336,300	2,336,300	5	116,815	25

TABLE 202. FUNDED DEBT, ELECTRIC RAILWAY COMPANIES, DECEMBER 31, 1913.

Corp No.	Name of Corporations and Securities Outstanding.	Date of Maturity	Rate of Interest	Par Value Actually Outstanding Dec. 31, 1913	Interest Accrued During Year	Interest Paid During Year	Corp No.
			%	Dollars	Dollars	Dollars	
1	Appalachian Power Company, First Mortgage 5% Sinking Fund Gold Bonds, June 1, 1911	Jan. 1, 1941	5	5,450,000	272,500		1
	6% Coupon Notes Dated Nov. 1, 1912	Nov. 1, 1914	6	128,000	7,680		
	7% Coupon Notes Dated Sept. 1, 1913	Sept. 1, 1918	7	1,482,600	103,782		
	Second Mortgage 6% 20 Year Gold Bonds, dated Sept. 2, 1913	Sept. 1, 1933	6				
	Total	.....	.....	7,060,600	383,962	186,563	
2	Charleston-Dunbar Traction Company, $500 Bonds, Issued Aug. 1, 1911	Aug. 1, 1931	6	101,500	6,090	2,250	2
3	Charleston Interurban Railroad Co., First Mortgage of Kanawha Valley Traction Co., Assumed by Chas. Int. R. R. Co	1946	5	1,000,000	50,000	45,000	3
6	The East Liverpool Traction & Light Co., First Mortgage Nov. 1, 1905	Nov. 1, 1925	5	3,000,000	150,000	28,750	6
8	Fairmont & Mannington Railroad Co., First Mortgage 5% 20 Year Gold Bonds, Jan. 1, 1906	Jan. 1, 1926	5	600,000	30,000	30,000	8
11	Monongahela Valley Traction Company, First Mortgage 30 Year Gold Bonds of the Fairmont & Clarksburg Traction Co., Issued Oct. 1, 1903	Oct. 1, 1933	5	2,500,000	125,000	250,000	11
	First Mortgage 30 Year Gold Bonds of the Monongahela Valley Traction Co., Issued June 1, 1912	June 1, 1942	5	2,500,000	125,000		
13	Morgantown & Wheeling Railway Company, First Mortgage Bonds of M. & D. V. R. R. Co., Jan. 1, 1911	Jan. 1, 1941	6	34,400	2,064	1,164	13
15	Ohio Valley Electric Railway Company,						15
	Camden Interstate Ry. Co	Mar. 1, 1921	5	1,350,000	67,500		
	Huntington & Charleston R. R. Co	Sept. 1, 1936	5	175,000	8,750		
	Ashland & Cattlettsburg Street Ry. Co	Jan. 1, 1919	6	50,000	3,000		
	Consolidated Light & Ry. Co	Aug. 6, 1922	6	100,000	6,000		
	Total	.....	.....	1,675,000	85,250	85,250	
16	Pan Handle Traction Company, First Mortgage	1932	5	500,000	25,000	25,000	16
17	Parkersburg, Marietta & Interurban Railway Co.,						
	Marietta Electric Company	April 1, 1917	6	150,000	9,000		17
	Parkersburg, Gas, Electric Light & Street Railway	Mar. 1, 1938	5	150,000	7,500		

TABLE 202. FUNDED DEBT, ELECTRIC RAILWAY COMPANIES, DECEMBER 31, 1913.

Corp No.	Name of Corporations and Securities Outstanding.	Date of Maturity	Rate of Interest	Par Value Actually Outstanding Dec. 31, 1913	Interest Accrued During Year	Interest Paid During Year	Corp No.
			%	Dollars	Dollars	Dollars	
	Parkersburg, Marietta & Interurban Ry. Co.	April 1, 1942	5	550,000	27,500		
	Total			850,000	44,000	44,000	
18	Princeton Power Company, Coupon Note, Oct. 8, 1909	Oct. 8, 1914	6	18,500	1,110	1,110	18
20	Steubenville, Wellsburg & Weirton Railway Co., 40 Year First Mtge. 5% Bonds	April, 1, 1951	5	700,000	35,000	35,000	20
23	Wellsburg, Bethany & Washington Railway Co., First Mortgage, 5% Bonds		5	200,000	10,000	10,000	23
24	West Virginia Traction & Electric Company, First Mortgage Bonds, 1909 (Morgantown Division)	1944	5	1,193,000	59,650		24
	West Virginia Traction & Electric Company, (City & Elm Grove R. R.) Bonds, 1898	1928	5	170,500	8,525		
	Bonds, 1901	1928	5	799,500	39,975		
	Bonds, 1906	1936	5	840,000	40,200		
	Total			3,003,000	148,350		
25	Wheeling Traction Company	1931	5	2,500,000	125,000	147,500	25

TABLE 203. INVESTMENTS, ELECTRIC RAILWAY COMPANIES, DECEMBER 31, 1913.

Corp No.	Name of Corporations and Class of Investment.	Par Value	Income or Dividend Received From	Market Value	Corp No.
1	Appalachian Power Company,				1
	Stocks Owned:				
	New River Power Company.....	$ 52,500	$.....	$ 52,500	
4	Charleston Traction Co.,				4
	Stocks Owned:				
6	The East Liverpool Traction & Light Co.				6
	Stocks Owned:				
	Island Run Coal Company.....	100,000	.....	43,250	
	Glasgow Railway Company.....	7,500	.....	5,103	
	Eastern Ohio Railroad Company...	10,000	.....	10,528	
11	Monongahela Valley Traction Company,				11
	Stocks Owned:				
	Shinnston Opera House Company..	300	.....	.....	
	Fairmont & Mannington R. R. Co.	789,900	.....	.....	
13	Morgantown & Wheeling Railway Co.				13
	Stocks Owned:				
	Monongahela & Ohio R. R. Co....	10,000	.....	10,000	
15	Ohio Valley Electric Railway Co.				15
	Stocks Owned:				
	Huntington & Charleston R. R. Co.	5,500	.....	5,500	
	Ashland & Cattlettsburg Street Ry. Co.....	50,000	.....	.....	
	Ashland Interurban Ry. Company..	6,000	.....	.....	
	Kanawha Valley Traction Company	500,000	.....	200,000	
	Ashland & Ironton Transfer & Ferry Co.....	10,400	416	.....	
	Huntington Athletic Association...	1	.....	1	
17	Parkersburg, Marietta & Interurban Railway Co.,				17
	Stocks Owned:				
	Ohio River Bridge & Ferry Co....	16,730	.....	4,183	
	Parkersburg & South Side Bridge Co.....	45,000	.....	11,250	
	Industrial Realty Co.....	5,000	.....	5,000	
	American Handle Works.....	1,500	.....	5,000	
20	Steubenville, Wellsburg & Weirton Railway Co.,				20
	Stocks Owned:				
	Steubenville Bridge Co.....	26,500	8,660	.....	
22	Union Traction Company,				22
	Stocks Owned:				
	Tyler Traction Company.....	100,000	.....	.....	
24	West Virginia Traction & Electric Co., Morgantown Division)				24
	Stocks Owned:				
	State Line Nat'l Gas Company....	5,000	.....	.....	
	West Virginia Traction & Electric Co., (City & Elm Grove R. R.)				
	Stocks Owned:				
	City Railway Company.....	393,300	.....	1,348,492	
25	Wheeling Traction Company,				25
	Stocks Owned:				
	Pan Handle Traction Co.....	476,800	.....	.....	
	The Steubenville & Whg. Terminal Co.....	500,000	.....	.....	
	The Wheeling & Western Ry. Co...	235,000	.....	.....	
	Citizens Railway Company.....	285	.....	.....	
	Wheeling Railway Co.....	140	.....	.....	
	City Railway Company.....	50,000	14,250	.....	
	Wheeling Bridge Co.....	265,900	10,636	.....	
	Market Auditorium.....	5,000	75	.....	
	TOTAL.....	1,533,125	24,961	.....	
	Bonds, Notes and Other Investments:				
	The Steubenville & Wheeling Terminal Co.....	37,000	1,850	.....	
	The Wheeling & Western Ry. Co..	53,000	2,650	.....	
	The Bellaire Southwestern T. Co..	15,000	750	.....	
	Pan Handle Traction Co.....	31,000	3,054	.....	
	TOTAL.....	136,000	8,304	.....	

TABLE 205. OPERATING REVENUES, INTERSTATE ELECERIC RAILWAYS, YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from railway operations; for their names in alphabetic order see page ...

Line No.	Operating Revenues—Entire Lines.	Wheeling Traction 1	Ohio Valley Electric 2	Parkersburg, Marietta & Interurban 3	East Liverpool Traction & Light 4	Appalachian Power 5	Newell Street 6	Line No.
1	Passenger	$ 816,449	$ 417,693	$ 302,653	$ 279,493	$ 70,066	$ 37,471	1
2	Baggage	.....	.....	23	98	.....	.....	2
3	Parlor, Chair, and special car	1,518	1,015	786	255	204	.....	3
4	Mail	859	.....	11	190	.....	160	4
5	Express	16,066	282	978	.....	.....	.....	5
6	Milk	1,644	.....	278	.....	.....	.....	6
7	Freight	11,695	15,512	19,727	.....	2,086	160	7
8	Switching	.....	.....	158	.....	.....	.....	8
9	Miscellaneous transportation	.....	.....	.....	450	.....	.....	9
10	Total transportation	$ 848.231	$ 434,502	$ 324,614	$ 280,486	$ 72,356	$ 37,791	10
	Other railway operations:							
11	Station and car privileges	$ 3,347	$ 1,739	$ 1,344	$ 1,199	$ 150	$ 105	11
12	Parcel room	.....	.....	.....	13	.....	.....	12
13	Storage	.....	.....	.....	.....	.....	.....	13
14	Car service	.....	.....	1	.....	.....	.....	14
15	Telegraph and Telephone service	.....	.....	.....	.....	.....	.....	15
16	Rents of tracks and terminals	.....	.....	.....	3,024	.....	101	16
17	Rents of buildings and other property	523	.....	348	575	.....	.....	17
18	Rent of equipment	.....	.....	.....	.....	.....	.....	18
19	Power	23,961	1,384	.....	85	.....	.....	19
20	Miscellaneous	58	.....	.....	34	.....	.....	20
21	Total other railway operations	$ 27,889	$ 3,123	$ 1,693	$ 4,930	$ 150	$ 206	21
22	Total operating revenues	$ 876,120	$ 437,625	$ 326,307	$ 285,416	$ 72,506	$ 37,997	22
23	Av. number of miles operated	51.47	34.25	53.42	22.03	5.44	3.54	23
24	Av. operating revenues per mile operated	$ 17,022	$ 12,777	$ 6,108	$ 12,956	$ 13,328	$ 10,737	24

TABLE 205. OPERATING REVENUES, INTERSTATE ELECERIC RAILWAYS, YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from railway operations; for their names in alphabetic order see page ...

Line No.	Operating revenues—West Virginia.	Wheeling Traction 1	Ohio Valley Electric 2	Parkersburg, Marietta & Interurban 3	East Liverpool Traction & Light 4	Appalachian Power 5	Newell Street 6	Line No.
1	Revenues from transportation	$ 436,237	$ 249,829	$ 219,721	$ 56,762	$ 61,864	$ 18,896	1
2	Revenue from operations other than transportation	14,580	45,407	721	.....	128	103	2
3	Total railroad operating revenues	$ 450,817	$ 295,236	$ 220,442	$ 56,762	$ 61,992	$ 18,999	3
4	Av. number of miles operated	26.12	17.00	25.83	2.13	4.65	2.15	4
5	Av. operating revenues per mile operated	$ 17,259	$ 17,367	$ 8,524	$ 26,649	$ 13,332	$ 8,790	5

OPERATING REVENUES
INTRASTATE ELECTRIC RAILWAY COMPANIES

TABLE 206. OPERATING REVENUES, INTRASTATE ELECTRIC RAILWAY COMPANIES.

The corporations are named in the order of their revenues from railway operations; for their names in alphabetic order see page....

Line No.	Operating Revenues—Entire Lines.	Monongahela Valley Traction 1	West Virginia Traction & Electric 2	Charleston Interurban 3	Steubenville, Wellsburg & Weirton 4	Pan Handle Traction 5	Line No.
1	Passenger	$ 673,063	$ 244,569	$ 240,166	$ 138,385	$ 109,525	1
2	Baggage	.....	.....	.....	1	.....	2
3	Parlor, chair and special car	.....	1,391	395	24	.....	3
4	Mail	1,210	250	125	.....	162	4
5	Express	44,135	3,619	.....	.....	.....	5
6	Milk	.....	4,804	.....	.....	.....	6
7	Freight	.....	5,596	.....	.....	7,963	7
8	Switching	.....	3,584	.....	.....	.....	8
9	Miscellaneous transportation	.....	.....	.....	6	.....	9
10	Total transportation	$ 718,408	$ 263,813	$ 240,686	$ 138,416	$ 117,650	10
	Other Railway Operations:						
11	Station and car privileges	$ 2,276	$ 1,006	$ 762	$ 355	$ 408	11
12	Parcel room	699	.....	.....	.....	.....	12
13	Storage	.....	.....	.....	.....	.....	13
14	Car service	.....	28	.....	.....	.....	14
15	Telegraph and telephone service	.....	.....	.....	.....	.....	15
16	Rents of tracks and terminals	4,172	.....	.....	.....	.....	16
17	Rents of equipment	6,215	567	.....	.....	250	17
18	Rents of buildings and other property	2,881	347	.....	.....	.....	18
19	Power	46,093	.....	499	.....	.....	19
20	Miscellaneous	760	12	1,314	152	29	20
21	Total other railway operations	$ 63,096	$ 1,960	$ 2,575	$ 507	$ 687	21
22	Total operating revenues	781,504	265,773	243,261	138,923	118,337	22
23	Average number of miles road operated	87.65	23.62	21.25	11.80	19.45	23
24	Average operating expenses per mile of road	$ 9,768	$ 11,252	$ 11,447	$ 11,713	$ 6,084	24

TABLE 206. OPERATING REVENUES, INTRASTATE ELECTRIC RAILWAY COMPANIES.

The corporations are named in the order of their revenues from railway operations; for their names in alphabetic order see page....

Line No.	Operating Revenues—Entire Lines.	City Railway 6	Fairmont & Manning-ton 7	Union Traction 8	Tyler Traction 9	Grafton Traction 10	Line No.
1	Passenger	$ 109,437	$ 83,918	$ 34,764	$ 19,092	$ 26,214	1
2	Baggage	.....	.....	.....	.....	.....	2
3	Parlor, chair and special car	486	.....	.....	.....	.....	3
4	Mail	.....	.....	.....	150	.....	4
5	Express	567	5,272	.....	.....	.....	5
6	Milk	.....	.....	.....	.....	.....	6
7	Freight	.....	.....	2,871	13,067	.....	7
8	Switching	.....	.....	.....	.....	.....	8
9	Miscellaneous transportation	.....	.....	.....	.....	.....	9
10	Total transportation	$ 110,490	$ 89,190	$ 37,635	$ 32,309	$ 26,214	10
	Other Railway Operations:						
11	Station and car privileges	$ 600	$ 280	$.....	$.....	$.....	11
12	Parcel room	.....	.....	.....	.....	.....	12
13	Storage	.....	.....	.....	.....	.....	13
14	Car service	.....	.....	.....	.....	.....	14
15	Telegraph and telephone service	.....	.....	.....	.....	.....	15
16	Rents of tracks and terminals	1,121	1,822	.....	.....	.....	16
17	Rents of equipment	.....	1,763	.....	.....	.....	17
18	Rents of buildings and other property	.....	.....	.....	.....	.....	18
19	Power	.....	.....	1,747	.....	134	19
20	Miscellaneous	2,359	639	1,509	125	225	20
21	Total other railway operations	$ 4,080	$ 4,454	$ 3,256	$ 125	$ 359	21
22	Total operating revenues	114,570	93,644	40,891	32,434	26,573	22
23	Average number of miles road operated	10.56	15.26	11.17	11.42	6.00	23
24	Average operating expenses per mile of road	$ 10,849	$ 6,137	$ 3,847	$ 2,840	$ 4,262	24

TABLE 206. OPERATING REVENUES, INTRASTATE ELECTRIC RAILWAY COMPANIES.

The corporations are named in the order of their revenues from ra ilway operations; for their names in alphabetic order see page....

Line No.	Operating Revenues—Entire Lines.	Princeton Power 11	Lewisburg & Ronceverte 12	Wellsburg, Bethany & Washington 13	Morgantown & Wheeling 14	Charleston Dunbar Traction 15	Line No.
1	Passenger	$ 6,119	$.....	$ 14,603	$ 12,671	$ 10,635	1
2	Baggage	.....	5,903	.....	.....	.....	2
3	Parlor, chair and special car	.....	.....	.....	.....	.....	3
4	Mail	.....	314	378	200	.....	4
5	Express	.....	2,392	.....	.....	.....	5
6	Milk	.....	.....	.....	.....	.....	6
7	Freight	.....	9,203	1,774	3,285	.....	7
8	Switching	.....	.....	.....	.....	.....	8
9	Miscellaneous transportation	.....	.....	85	.....	.....	9
10	Total transportation	$ 6,119	$ 17,812	$ 16,839	$ 16,155	$ 10,635	10
	Other Railway Operations:						
11	Station and car privileges	$.....	$.....	$.....	$ 100	$ 380	11
12	Parcel room	.....	.....	.....	.....	.....	12
13	Storage	.....	.....	.....	.....	.....	13
14	Car service	.....	.....	.....	.....	.....	14
15	Telegraph and telephone service	.....	.....	.....	.....	.....	15
16	Rents of tracks and terminals	.....	.....	.....	.....	.....	16
17	Rents of equipment	.....	.....	.....	.....	.....	17
18	Rents of buildings and other property	.....	45	.....	.....	.....	18
19	Power	12,979	.....	.....	.....	.....	19
20	Miscellaneous	.....	.....	.....	198	.....	20
21	Total other railway operations	$ 12,979	$ 45	$.....	$ 298	$ 380	21
22	Total operating revenues	19,097	17,857	16,839	16,452	11,015	22
23	Average number of miles operated	1.15	5.7	7.3	7.69	7.00	23
24	Average operating expenses per mile of road	$ 16,606	$ 3,133	$ 2,307	$ 2,135	$ 1,593	24

TABLE 206. OPERATING REVENUES, INTRASTATE ELECTRIC RAILWAY COMPANIES.

The corporations are named in the order of their revenues from railway operations; for their names in alphabetic order see page ...

Line No.	Operating Revenues—Entire Lines.	South Morgantown Traction 16	Elkins Electric 17	Morgantown & Pittsburgh 18	Charleston Traction 19	Line No.
1	Passenger	$ 8,986	$ 8,413	$ 2,668	$	1
2	Baggage	.....	.....	.....	.....	2
3	Parlor, chair and special car	.....	.....	.....	.....	3
4	Mail	.....	.....	.....	.....	4
5	Express	.....	.....	.....	.....	5
6	Milk	.....	.....	.....	.....	6
7	Freight	.....	.....	.....	.....	7
8	Switching	.....	.....	.....	.....	8
9	Miscellaneous transportation	.....	.....	.....	.....	9
10	Total transportation	$ 8,986	$ 8,413	$ 2,668	$	10
	Other Railway Operations:					
11	Station and car privileges	$	$ 142	$	$	11
12	Parcel room	.....	.....	.....	.....	12
13	Storage	.....	.....	.....	.....	13
14	Car service	.....	.....	.....	.....	14
15	Telegraph and telephone service	.....	.....	.....	.....	15
16	Rents of tracks and terminals	.....	.....	.....	.....	16
17	Rents of equipment	.....	.....	.....	.....	17
18	Rents of building and other property	.....	90	.....	.....	18
19	Power	.....	.....	.....	.....	19
20	Miscellaneous	161	.....	.....	.....	20
21	Total other railway operations	$ 161	$ 238	$	.....	21
22	Total operating revenues	9,146	8,651	2,668	.....	22
23	Average number of miles road operated	4.00	9.00	1.37	.....	23
24	Average operating expenses per mile of road	$ 3,287	$ 961	$ 1,947	.....	24

OPERATING EXPENSES
INTERSRATE ELECTRIC RAILWAY COMPANIES

TABLE 207. OPERATING EXPENSES, INTERSTATE ELECTRIC RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from railway operations during the year ended December 31, 1913; for their names in alphabetic order see page .... * Denote *credits.*

Line No.	Expense Account.	Wheeling Traction 1	Ohio Valley Electric 2	Parkersburg, Marietta & Interurban 3	East Liverpool Traction & Light 4	Appalachian Power 5	Newell Street 6	Line No.
	Way and Structures:							
1	Superintendence of way and structures	$ 3,637	$ 2,264	$ 2,829	$ 3,406	$	$	1
2	Maintenance of way	49,884	20,270	36,154	24,093	419	383	2
3	Maintenance of electric lines	6,985	15,537	9,575	2,058	779	277	3
4	Buildings and structures	1,542	2,056	900	2,022	31	260	4
5	Depreciation of way and structures	.....	7,200	.....	.....	.....	.....	5
6	Total foregoing way and structure expense	$ 62,048	$ 47,327	$ 49,459	$ 32,479	$ 1,229	$ 920	6
7	Other operations .....Dr.	$	$	$	$	$	$	7
8	Other operations .....Cr	.....	* 715	.....	.....	.....	.....	8
9	Total way and structure expense	$ 62,048	$ 46,612	$ 49,459	$ 32,479	$ 1,229	$ 920	9
	Equipment:							
10	Superintendence of equipment	$ 2,839	$ 1,706	$ 979	$ 3,641	$	$	10
11	Maintenance of power equipment	5,187	.....	1,352	34,681	.....	.....	11
12	Maintenance of cars and locomotives	27,309	17,985	10,138	8,640	1,734	1,521	12
13	Maint. of elec. equip. of cars and locomotives	10,378	8,542	4,582	6,634	1,602	685	13
14	Miscellaneous equipment expenses	1,057	3,556	352	936	112	.....	14
15	Depreciation of equipment	.....	6,200	.....	.....	.....	7,500	15
16	Total foregoing equipment expenses	$ 46,770	$ 37,989	$ 17,403	$ 54,532	$ 3,448	$ 9,706	16
17	Other operations.....Dr.	.....	$	$	$	$ 35	$	17
18	Other operations.....Cr	.....	.....	.....	* 23,211	.....	.....	18
19	Total equipment expenses	$ 46,770	$ 37,989	$ 17,403	$ 31,321	$ 3,483	$ 9,706	19
	Traffic:							
20	Traffic expenses	$ 1,692	$ 836	$ 1,884	$ 138	$	$ 553	20
21	Conducting transportation							21
22	Superintendence of transportation	$ 9,585	$	$	$	$	$	22
	Group 1—Power:		3,246	5,693	4,296	.....	.....	
23	Power plant employees	21,356	$	$	$ 28,522	$	$	23

TABLE 207. OPERATING EXPENSES, INTERSTATE ELECTRIC RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

Line No.	Expense Account.	Wheeling Traction 1	Ohio Valley Electric 2	Parkersburg, Marietta & Interurban 3	East Liverpool Traction & Light 4	Appalachian Power 5	Newell Street 6	Line No.
24	Substation employees	$.....	$.....	$ 1,058	$ 1,728	$.....	$.....	24
25	Fuel for power	35,695	.....	.....	102,383	.....	.....	25
26	Other power supplies and expenses	4,368	.....	81	6,707	.....	.....	26
27	Power purchased	.....	.....	706	282	12,900	4,777	27
28	Power exchanged—Balance	.....	.....	.....	.....	.....	.....	28
29	Total foregoing Cond. Trans. Group 1	$ 71,004	$ 3,246	$ 7,538	$ 143,918	$ 12,900	$ 4,777	29
30	Other operations.....Dr	.....	$ 51,666	$.....	$.....	$.....	$.....	30
31	Other operations.....Cr	.....	.....	.....	* 100,286	.....	.....	31
	Group 2—Operation of Cars:							
32	Conductors, motormen and trainmen	$ 154,414	$ 71,203	$ 68,457	$ 64,333	$ 10,916	$ 7,741	32
33	Miscellaneous, transportation expenses	16,018	14,525	12,522	15,371	2,755	1,174	33
34	Total conducting transportation	$ 241,435	$ 140,640	$ 88,517	$ 123,336	$ 27,362	$ 13,692	34
	General and Miscellaneous:							
35	General expenses	$ 31,019	$ 31,728	$ 15,075	$ 15,874	$ 7,737	$ 1,414	35
36	Injuries and damages	20,000	13,351	6,973	10,598	1,270	516	36
37	Insurance	4,450	3,282	1,911	3,127	414	309	37
38	Stationery and printing	1,327	1,940	876	110	519	.....	38
39	Store and stable expenses	2,901	683	662	1,759	291	78	39
40	Rent of tracks and terminals	13,750	.....	4,039	.....	.....	473	40
41	Rent of equipment	.....	5,293	.....	.....	.....	11,082	41
42	Total foregoing general and miscellaneous exp.	$ 73,448	$ 56,277	$ 29,536	$ 31,468	$ 10,231	$ 13,872	42
43	Other operations.....Dr.	.....	$.....	$.....	$.....	$ 2,701	$.....	43
44	Other operations.....Cr	.....	* 857	.....	.....	.....	.....	44
45	Total general and miscellaneous expense	$ 73,448	$ 55,420	$ 29,536	$ 31,468	$ 12,932	$ 13,872	45
46	Grand total operating expenses	$ 425,393	$ 281,497	$ 186,799	$ 218,742	$ 45,007	$ 38,743	46
47	Average number miles road operated	51.47	34.25	53.42	22.03	5.44	3.54	47
48	Average operating expenses per mile of road	$ 8,265	$ 8,219	$ 3,497	$ 9,929	$ 8,273	$ 10,944	48

TABLE 207. OPERATING EXPENSES, INTERSTATE ELECTRIC RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

Line No.	Operating Expenses—West Virginia.	Wheeling Traction 1	Ohio Valley Electric 2	Parkersburg, Marietta & Interurban 3	East Liverpool Traction & Light 4	Appalachian Power 5	Newell Street 6	Line No.
1	Way and structure	$ 31,489	$ 27,743	$ 23,095	$ 4,092	$ 1,051	$ 460	1
2	Equipment	23,736	22,307	10,888	3,946	2,978	4,853	2
3	Traffic	859	563	835	17	.....	276	3
4	Conducting transportation	22,528	71,358	50,232	15,540	23,395	6,846	4
5	General and miscellaneous	37,375	29,609	18,143	3,965	11,057	6,936	5
6	Total operating expenses in West Virginia	$ 115,887	$ 151,480	$ 103,193	$ 27,561	$ 38,481	$ 19,371	6
7	Average number miles road operated	26.12	17.00	25.83	2.13	4.65	2.15	7
8	Average operating expenses per mile of road	$ 8,265	$ 8,911	$ 3,995	$ 12,940	$ 8,276	$ 9,000	8

OPERATING EXPENSES
INTRASTATE ELECTRIC RAILWAY COMPANIES

TABLE 208. OPERATING EXPENSES, INTRASTATE ELECTRIC RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from railway operations during the year ended December 31, 1913; for their names in alphabetic order see page .... * Denote *credits.*

Line No.	Expense Account.	Monongahela Valley Traction 1	West Virginia Traction & Electric 2	Charleston Interurban 3	Steubenville, Wellsburg & Weirton 4	Pan Handle Traction 5	Line No.
	Way and Structures:						
1	Superintendence of way and structures	$ 8,243	$ 627	$.....	$ 1,105	$.....	1
2	Maintenance of way	52,374	14,120	9,100	9,126	12,052	2
3	Maintenance of electric lines	10,932	3,717	1,870	621	2,067	3
4	Buildings and structures	1,132	392	12	74	120	2
5	Depreciation of way and structures	.....	.....	.....	.....	.....	5
6	Total foregoing way and structure expense	$ 72,681	$ 18,856	$ 10,982	$ 10,926	$ 14,239	6
7	Other operations ..... Dr.	6,174	.....	.....	.....	.....	7
8	Other operations ..... Cr.	.....	.....	.....	.....	.....	8
9	Total way and structures expenses	$ 78,855	$ 18,856	$ 10,982	$ 10,926	$ 14,239	9
	Equipment:						
10	Superintendence of equipment	$.....	$ 615	$.....	$ 1,237	$.....	10
11	Maintenance of power equipment	10,871	30	416	.....	.....	11
12	Maintenance of cars and locomotives	16,765	10,773	2,924	2,502	3,245	12
13	Maint. of elec. equip. of cars and locomotives	8,955	4,386	2,662	1,334	1,447	13
14	Miscellaneous equipment expense	.....	1,540	345	345	57	14
15	Depreciation of equipment	.....	.....	.....	.....	.....	15
16	Total foregoing equipment expense	$ 36,591	$ 17,343	$ 6,347	$ 5,418	$ 4,749	16
17	Other operations ..... Dr.	$ 6,440	$.....	$.....	$.....	$.....	17
18	Other operations ..... Cr.	.....	.....	.....	.....	.....	18
19	Total equipment expense	$ 43,031	$ 17,343	$ 6,347	$ 5,418	$ 4,749	19
	Traffic:						
20	Traffic expense	$ 2,448	$.....	$ 45	$ 64	$ 76	20
21	Conducting expenses:	$.....	$ 799	$.....	$.....	$.....	21
22	Superintendence of transportation	5,551	1,362	1,177	2,826	1,200	22

TABLE 208. OPERATING EXPENSES, INTRASTATE ELECTRIC RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

Line No.	Expense Account.	Monongahela Valley Traction 1	West Virginia Traction & Electric 2	Charleston Interurban 3	Steubenville, Wellsburg & Weirton 4	Pan Handle Traction 5	Line No.
	Group 1—Power:						
23	Power plant employees	$ 4,753	$.....	$ 2,863	$.....	$.....	23
24	Substation employees	7,177	.....	.....	.....	.....	24
25	Fuel for power	19,560	.....	5,519	.....	.....	25
26	Other power supplies and expenses	1,691	.....	647	.....	.....	26
27	Power purchased	17,812	38,063	.....	20,481	18,993	27
28	Power exchanged—balance	.....	.....	.....	.....	.....	28
29	Total foregoing Cond. Trans. Group 1	$ 56,544	$ 39,425	$ 10,206	$ 23,307	$ 20,193	29
30	Other operations ....Dr.	$ 33,451	$.....	$.....	$.....	$.....	30
31	Other operations ....Cr.	.....	.....	.....	.....	.....	31
	Group 2—Operations of Cars:						
32	Conductors, Motormen and trainmen	$ 80,388	$ 53,298	$ 34,375	$ 22,722	$ 19,762	32
33	Miscellaneous transportation expenses	14,331	9,288	7,511	5,443	3,413	33
34	Total conducting transportation	$ 184,714	$ 102,811	$ 52,092	$ 51,472	$ 43,368	34
	General and Miscellaneous:						
35	General expenses	$ 23,130	$ 16,050	$ 12,620	$ 5,584	$ 2,080	35
36	Injuries and damages	4,408	3,016	4,803	3,524	1,500	36
37	Insurance	4,571	1,694	1,208	416	650	37
38	Stationery and printing	1,178	1,191	127	24	67	38
39	Store and stable expenses	.....	746	.....	538	.....	39
40	Rents of tracks and terminals	750	1,121	4,000	.....	.....	40
41	Rent of equipment	1,539	.....	.....	26,036	.....	41
42	Total foregoing general and miscellaneous expenses	$ 35,576	$ 23,727	$ 22,758	$ 36,126	$ 4,297	42
43	Other operations ....Dr	$ 6,260	$.....	$.....	$.....	$.....	43
44	Other operations....Cr.	.....	.....	.....	.....	.....	44
45	Total general and miscellaneous expense	$ 41,836	$ 23,727	$ 22,758	$ 36,126	$ 4,297	45
46	Grand total operating expenses	$ 350,885	$ 162.736	$ 92,224	$ 104,005	$ 66,729	46
47	Average number of miles road operated	87.65	23.62	21.25	11.86	19.45	47
48	Average operating expenses per mile of road	$ 4,003	$ 11,252	$ 11,447	$ 8,769	$ 3,430	48

TABLE 208. OPERATING EXPENSES, INTRASTATE ELECTRIC RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from railway operations during the year ended December 31, 1913; for their names in alphabetic order see page .... * Denote *credits*.

Line No.	Expense Account.	City Railway 6	Fairmont & Manning-ton 7	Union Traction 8	Tyler Traction 9	Grafton Traction 10	Line No.
	Way and Structures:						
1	Superintendence of way and structures	$.....	$ 2,040	$ 10,271	$ 40,632	$.....	1
2	Maintenance of way	5,270	8,552			717	2
3	Maintenance of electric lines	369	1,314			103	3
4	Buildings and structures	597	11	.....	.....	480	4
5	Depreciation of way and structures	.....	.....	.....	.....	.....	5
6	Total foregoing way and structure expense	$ 6,236	$ 11,917	$ 10,271	$ 40,632	$ 1,300	6
7	Other operations ....Dr.	.....	.....	.....	.....	.....	7
8	Other operations ....Cr.	.....	.....	.....	.....	.....	8
9	Total way and structures expenses	$ 6,236	$ 11,917	$ 10,271	$ 40,632	$ 1,300	9
	Equipment:						
10	Superintendence of equipment	$ 294	$.....	$.....	$.....	$.....	10
11	Maintenance of power equipment	.....	49	.....	.....	.....	11
12	Maintenance of cars and locomotives	4,496	2,330	4,437	2,704	1,013	12
13	Maint. of elec. equip. of cars and locomotives	2,947	1,587	.....	.....	1,029	13
14	Miscellaneous equipment expense	569	.....	.....	.....	.....	14
15	Depreciation of equipment	.....	5,793	500	2,348	750	15
16	Total foregoing equipment expense	$ 8,306	$ 9,759	$ 4,937	$ 5,052	$ 2,792	16
17	Other operations ....Dr.	.....	.....	.....	.....	.....	17
18	Other operations ....Cr.	.....	.....	.....	.....	.....	18
19	Total equipment expense	$ 8,306	$ 9,759	$ 4,937	$ 5,052	$ 2,972	19
	Traffic:						
20	Traffic expenses	$ 370	$ 100	$.....	$.....	$ 46	20
21	Conducting transportations	.....	.....	.....	.....	.....	21
22	Superintendence of transportation	$ 973	$ 1,010	$ 420	$.....	$ 613	22
	Group 1—Power:						
23	Power plant employees	.....	.....	.....	.....	.....	23

TABLE 208. OPERATING EXPENSES, INTRASTATE ELECTRIC RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

Line No.	Expense Account.	City Railway 6	Fairmont & Manning-ton 7	Union Traction 8	Tyler Traction 9	Grafton Traction 10	Line No.
24	Substation employees	$.....	$ 1,547	$.....	$.....	$.....	24
25	Fuel for power	.....	.....	.....	.....	.....	25
26	Other power supplies and expenses	7	47	.....	.....	.....	26
27	Power purchased	14,732	14,867	6,074	7,675	7,259	27
28	Power exchanged—balance	.....	.....	.....	.....	.....	28
29	Total foregoing Cond. Trans. Group 1	$ 14,739	$ 16,461	$ 6,074	$ 7,675	$ 7,259	29
30	Other operations ....Dr.	.....	.....	.....	.....	.....	30
31	Other operations ....Cr.	.....	.....	.....	.....	.....	31
	Group 2—Operations of Cars:						
32	Conductors, Motormen and trainmen	$ 36,603	$ 7,300	$ 6,544	$ 1,187	$ 8,649	32
33	Miscellaneous transportation expenses	5,271	1,209	1,117	1,373	2,275	33
34	Total conducting transportation	$ 57,586	$ 25,980	$ 14,154	$ 10,235	$ 18,796	34
	General and Miscellaneous:						
35	General expenses	$ 9,158	$ 5,324	$ 1,614	$ 904	$ 3,390	35
36	Injuries and damages	4,787	162	.....	438	.....	36
37	Insurance	637	461	.....	.....	83	37
38	Stationery and printing	205	20	.....	.....	60	38
39	Store and stable expenses	.....	.....	.....	.....	.....	39
40	Rents of tracks and terminals	.....	6,454	.....	.....	.....	40
41	Rent of equipment	.....	1,094	.....	.....	.....	41
42	Total foregoing general and miscellaneous expenses	$ 14,787	$ 13,515	$ 1,614	$ 1,342	$ 3,533	42
43	Other operations ....Dr.	.....	.....	.....	.....	.....	43
44	Other operations....Cr.	.....	.....	.....	.....	.....	44
45	Total general and miscellaneous expenses	$ 14,787	$ 13,515	$ 1,614	$ 1,342	$ 3,533	45
46	Grand total operating expenses	$ 87,285	$ 61,271	$ 32,403	$ 57,261	$ 26,466	46
47	Average number of miles road operated	10.56	15.26	11.17	11.42	6.00	47
48	Average operating expenses per mile of road	$ 8,265	$ 4,015	$ 2,901	$ 5,014	$ 4,411	48

TABLE 208. OPERATING EXPENSES, INTRASTATE ELECTRIC RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from railway operations during the year ended December 31, 1913; for their names in alphabetic order see page .... * Denote *credits*.

Line No.	Expense Account.	Princeton Power 11	Lewisburg & Ronceverte Electric 12	Wellsburg, Bethany & Washington 13	Morgantown & Wheeling 14	Charleston Dunbar Traction 15	Line No.
	Way and Structures:						
1	Superintendence of way and structures	$ 1,200	$.....	$.....	$.....	$.....	1
2	Maintenance of way	200	.....	.....	674	404	2
3	Maintenance of electric lines	908	.....	.....	60	1	3
4	Buildings and structures	.....	.....	.....	.....	.....	4
5	Depreciation of way and structures	560	.....	.....	.....	.....	5
6	Total foregoing way and structure expense	$ 2,868	$.....	$.....	$ 734	$ 405	6
7	Other operations .....Dr.	.....	.....	.....	.....	.....	7
8	Other operations .....Cr.	.....	.....	.....	.....	.....	8
9	Total way and structures expense	$ 2,868	$.....	$.....	$ 734	$ 405	9
	Equipment:						
10	Superintendence of equipment	$ 400	$.....	$.....	$.....	$.....	10
11	Maintenance of power equipment	557	.....	.....	.....	15	11
12	Maintenance of cars and locomotives	.....	.....	.....	242	175	12
13	Maint. of elec. equip. of cars and locomotives	263	.....	.....	162	47	13
14	Miscellaneous equipment expenses	.....	.....	.....	150	.....	14
15	Depreciation of equipment	50	.....	.....	.....	.....	15
16	Total foregoing equipment expense	$ 1,270	$.....	$.....	$ 563	$ 237	16
17	Other operations .....Dr.	.....	.....	.....	.....	.....	17
18	Other operations .....Cr.	.....	.....	.....	.....	.....	18
19	Total equipment expense	$ 1,270	$.....	$.....	$ 563	$ 237	19
	Traffic:						
20	Traffic expenses	$.....	$.....	$.....	$ 13	$ 3	20
21	Conducting transportations	.....	.....	.....	.....	.....	21
22	Superintendence of transportation	.....	.....	.....	.....	.....	22
	(Group 1—Power:						
23	Power plant employees	2,023	.....	.....	.....	1,432	23

TABLE 208. OPERATING EXPENSES, INTRASTATE ELECTRIC RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

Line No.	Expense Account.	Princeton Power 11	Lewisburg & Ronceverte Electric 12	Wellsburg, Bethany & Washington 13	Morgantown & Wheeling 14	Charleston Dunbar Traction 15	Line No.
24	Substation employees	$ 1,958	$.....	$.....	$.....	$ 150	24
25	Fuel for power	5,145	.....	.....	.....	2,511	25
26	Other power supplies and expenses	417	.....	.....	.....	238	26
27	Power purchased	.....	.....	2,680	3,361	1,425	27
28	Power exchanged—balance	.....	.....	.....	.....	.....	28
29	Total foregoing Cond. Trans. Group 1	$ 9,543	$.....	$ 2,680	$ 3,361	$ 5,756	29
30	Other operations .....Dr.	.....	.....	.....	.....	.....	30
31	Other operations .....Cr.	.....	.....	.....	.....	.....	31
	Group 2—Operations of Cars:						
32	Conductors, Motormen and trainmen	$ 1,560	$.....	$ 6,046	$ 3,416	$ 2,796	32
33	Miscellaneous transportation expenses	.....	.....	.....	405	230	33
34	Total conducting transportation	$ 11,103	$.....	$ 8,726	$ 7,183	$ 8,792	34
	General and Miscellaneous:						
35	General expenses	$ 288	$.....	$ 4,731	$ 2,124	$ 651	35
36	Injuries and damages	.....	.....	50	.....	53	36
37	Insurance	2,171	.....	.....	.....	342	37
38	Stationery and printing	137	.....	19	36	.....	38
39	Store and stable expenses	354	.....	.....	.....	.....	39
40	Rents of tracks and terminals	.....	.....	.....	565	.....	40
41	Rent of equipment	.....	.....	.....	405	.....	41
42	Total foregoing general and miscellaneous expenses	$ 2,950	$.....	$ 4,800	$ 2,725	$ 1,046	42
43	Other operations .....Dr.	.....	.....	.....	.....	.....	43
44	Other operations.....Cr.	.....	.....	.....	.....	.....	44
45	Total general and miscellaneous expense	$ 2,950	$.....	$ 4,800	$ 2,725	$ 1,046	45
46	Grand total operating expenses	$ 18,191	$ 11,857	$ 13,526	$ 11,208	$ 10,483	46
47	Average number of miles road operated	1.15	5.7	7.3	7.69	7.00	47
48	Average operating expenses per mile of road	$ 15,815	$ 2,080	$ 1,853	$ 1,457	$ 1,500	48

TABLE 208. OPERATING EXPENSES, INTRASTATE ELECTRIC RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from railway operations during the year ended December 31, 1913; for their names in alphabetic order see page .... * Denote *credits.*

Line No.	Expense Account.	South Morgantown Traction 16	Elkins Electric 17	Morgantown & Pittsburgh 18	Charleston Traction 19	Line No.
	Way and Structures:					
1	Superintendence of way and structures	$.....	$.....	$.....	$.....	1
2	Maintenance of way	5,534	100	.....	.....	2
3	Maintenance of electric lines	321	100	.....	.....	3
4	Buildings and structures	.....	.....	.....	.....	4
5	Depreciation of way and structures	2,863	.....	.....	.....	5
6	Total foregoing way and structure expense	$ 8,718	$ 200	$	$.....	6
7	Other operations ..... Dr.	$.....	$.....	$.....	$.....	7
8	Other operations ..... Cr	.....	.....	.....	.....	8
9	Total way and structures expenses	$ 8,718	$ 200	$.....	$.....	9
	Equipment:					
10	Superintendence of equipment	$.....	$.....	$.....	$.....	10
11	Maintenance of power equipment	.....	.....	.....	.....	11
12	Maintenance of cars and locomotives	67	100	.....	.....	12
13	Maint. of elec. equip. of cars and locomotives	93	100	.....	.....	13
14	Miscellaneous equipment expense	34	.....	.....	.....	14
15	Depreciation of equipment	1,142	.....	.....	.....	15
16	Total foregoing equipment expense	$ 1,336	$ 200	$.....	$.....	16
17	Other operations ..... Dr.	$.....	$.....	$.....	$.....	17
18	Other operations ..... Cr	.....	.....	.....	.....	18
19	Total equipment expenses	$ 1,336	$ 200	$.....	$.....	19
	Traffic:					
20	Traffic expenses	$.....	$.....	$.....	$.....	20
21	Conducting transportations	$.....	$.....	$.....	$.....	21
22	Superintendence of transportation	.....	.....	.....	.....	22
	Group 1—Power:					
23	Power plant employees	$.....	$ 1,752	$.....	$.....	23

TABLE 208. OPERATING EXPENSES, INTRASTATE ELECTRIC RAILWAY COMPANIES, YEAR ENDED DECEMBER 31, 1913.—Continued.

Line No.	Expense Account.	South Morgantown Traction 16	Elkins Electric 17	Morgantown & Pittsburgh 18	Charleston Traction 19	Line No.
24	Substation employees	$	$	$	$	24
25	Fuel for power	.....	1,889	.....	.....	25
26	Other power supplies and expenses	.....	901	.....	.....	26
27	Power purchased	3,428	.....	.....	.....	27
28	Power exchanged—balance	.....	.....	.....	.....	28
29	Total foregoing Cond. Trans. Group 1	$ 3,428	$ 4,542	$	$	29
30	Other operations ..... Dr.	$	$	$	$	30
31	Other operations ..... Cr	.....	.....	.....	.....	31
	Group 2—Operations of Cars:					
32	Conductors, Motormen and trainmen	$ 3,515	$ 3,825	$ 1,414	$	32
33	Miscellaneous transportation expenses	102	531	55	.....	33
34	Total conducting transportation	$ 7,045	$ 8,898	$ 1,469	$	34
	General and Miscellaneous:					
35	General expenses	$ 1,038	$	$ 464	$	35
36	Injuries and damages	.....	.....	.....	.....	36
37	Insurance	.....	44	.....	.....	37
38	Stationery and printing	10	.....	.....	.....	38
39	Store and stable expense	.....	.....	.....	.....	39
40	Rents of tracks and terminals	567	.....	.....	.....	40
41	Rent of equipment	215	.....	.....	.....	41
42	Total foregoing general and miscellaneous expenses	$ 1,830	$ 44	$ 464	$	42
43	Other operations ..... Dr.	$	$	$	$	43
44	Other operations ..... Cr	.....	.....	.....	.....	44
45	Total general and miscellaneous expenses	$ 1,830	$ 44	$ 464	$	45
46	Grand total operating expenses	$ 18,929	$ 9,342	$ 1,933	$	46
47	Average number of miles road operated	4.00	9.00	1.37	.....	47
48	Average operating expenses per mile of road	$ 4,732	$ 1,038	$ 1,411	$	48

TABLE 209.—OPERATING STATISTICS, ELECTRIC RAILWAY COMPANIES.

The companies are named in the order of their revenues from operations during the year ended December 31, 1913.

Name of Company	Length of Road Operated miles	Operating Revenue per mile	Operating Expense per mile	Operating Ratio %	Transportation Revenue per mile	Freight Revenue per mile	Passenger Service Transportation Revenue per mile
Wheeling Traction Company	51.47	$ 17,021	$ 8,264	48.55	$ 16,480	$ 227	$ 15,862
Monongahela Valley Traction Co	87.65	8,916	4,003	44.89	8,196	.....	7,678
Ohio Valley Electric Railway Company	34.25	12,777	8,218	64.31	12,683	452	12,195
Parkersburg, Marietta & Interurban Ry. Co.	53.42	6,108	3,496	57.23	6,076	360	5,665
The East Liverpool Traction & Light Co.	22.03	12,955	9,929	76.64	12,732	.....	12,686
West Virginia Traction & Electric Co.	23.62	11,259	6,889	61.22	11,169	236	10,354
Charleston Interurban Railroad Co.	21.25	11,447	4,340	37.91	11,326	.....	11,301
Steubenville, Wellsburg & Weirton Ry. Co.	11.86	11,713	8,769	74.86	11,670	.....	11,668
Pan Handle Traction Company	19.45	6,084	3,482	57.23	6,084	409	5,631
City Railway Company	10.56	10,849	2,583	23.80	10,463	.....	10,363
Fairmont & Mannington Railroad Co.	15.26	6,136	4,015	65.43	5,844	.....	5,499
Appalachian Power Company	5.44	13,328	8,273	62.07	13,300	383	12,879
Union Traction Company	11.17	3,660	2,900	79.23	3,369	257	3,112
Newell Street Railway Company	3.54	10,733	10,944	101.96	10,675	45	10,585
Tyler Traction Company	11.42	2,840	5,014	176.54	2,829	1,144	1,671
Grafton Traction Company	6.00	4,428	4,411	99.61	4,369	.....	4,360
Princeton Power Company	1.15	16,606	15,818	95.25	5,320	.....	5,320
Lewisburg & Ronceverte Electric Ry. Co.	5.70	3,132	2,080	66.41	3,124	1,614	.....
Wellsburg, Bethany & Washington Ry. Co.	7.30	2,306	1,852	80.31	2,306	243	2,000
Morgantown and Wheeling Railway Co.	7.69	2,139	1,457	68.11	2,100	427	1,647
Charleston-Dunbar Traction Co.	7.00	1,573	1,497	95.16	1,519	.....	1,519
South Morgantown Traction Co.	4.00	2,286	4,732	206.99	2,246	.....	2,246
The Elkins Electric Railway Co.	9.00	405	1,038	256.29	934	.....	934
Morgantown and Pittsburgh Railway Co.	1.37	1,947	1,410	72.41	1,947	.....	1,925
Charleston Traction Company	*	.....	.....	.....	.....	.....	.....
Average total—all companies	431.60	$ 9,241	$ 5,405	58.48	$ 8,944	$ 214	$ 8,496

* 9 Miles. Leased to and operated by the Charleston Interurban Railroad Company.

PRIVATE CAR AND CAR LINE COMPANIES

SLEEPING AND DRAWING ROOM CAR COMPANIES

Statement giving the Organization, Directors, Principal Officers, Mileage Operated, Operating Contracts, Operating Statistics, etc., of Sleeping and Drawing Room Car Company within West Virginia.

THE PULLMAN COMPANY.

[June 30, 1912, except as otherwise rated.]

Organization.

The company was organized July 15, 1867, under an act of the General Assembly, State of Illinois, approved February 22, 1867, as Pullman's Palace Car Company. Its name was changed to The Pullman Company and the number of its directors increased under the provisions of a general law of Illinois entitled "An Act relating to Corporations," approved April 10, 1872.

Directors

Robert T. Lincoln	Chicago, Ill.
John J. Mitchell	Chicago, Ill.
Chauncey Keep	Chicago, Ill.
John S. Runnells	Chicago, Ill.
Norman B. Ream	New York, N. Y.
William K. Vanderbilt	New York, N. Y.
J. Pierpont Morgan	New York, N. Y.
Frederick W. Vanderbilt	New York, N. Y.
W. Seward Webb	New York, N. Y.
George F. Baker	New York, N. Y.

Principal Office: Chicago, Ill.

Principal Officers.

Chairman of the Board	Robert T. Lincoln
President	John S. Runnells
Secretary	A. S. Weinsheimer
Treasurer	L. S. Taylor
Auditor	F. C. N. Robertson
General Manager	Richmond Dean
General Solicitor	F. B. Daniels
General Superintendent	L. S. Hungerford

Stockholders

The number of stockholders of record November 1, 1911, was 11,722.

Mileage Operated.

During the year ended June 30, 1912, the company conducted operations over a total railway mileage, single track, of 131,280 miles in the United States, Canada, and Mexico. Of this, 127,902 miles were operated under contracts with carriers by which the sole ownership of cars was vested in the Pullman Company, and 3,378 miles were operated under contracts by which the ownership of cars was vested jointly in the Pullman Company and the carrier.

On December 31, 1913 mileage was operated on carriers within West Virginia as follows:

Baltimore & Ohio Railroad Company,	649.13	miles
Chesapeake & Ohio Railway Company,	205.39	
Kanawha & Michigan Railroad Co.,	57.50	
Norfolk & Western Railway Co.,	222.75	
Pennsylvania Railroad System,	31.10	
Western Maryland Railroad,	82.00	
Total	1,247.87	miles

Operating Contracts

All of the operations of The Pullman Company, except those over the Northern Pacific Lines, are carried on under contracts by which, under varying terms and conditions, The Pullman Company furnishes the cars. With the Northern Pacific Railway Company, The Pullman Company is a party to an "Association contract," by the terms of which the Railway Company furnishes the association with tourist sleeping cars and The Pullman Company pays the Railway company 6 per cent interest on one-half the value of the cars; The Pullman Company furnishes the equipment for such cars and collects from the Railway company 6 per cent interest on one-half the value of the equipment. The revenues and expenses of the operation of sleeping cars under the association contract are included in the revenues and expenses of The Pullman Company, and a proportion of the net income from such operation is paid to the Northern Pacific interests in the association.

Outside Operations and Other Properties.

The company reports three departments classed as outside operations, as follows:

Manufacturing department: Building and repairing of cars.

Dining and special car service: Operation of dining, buffet, and special cars owned either by The Pullman Company or by railroad companies.

Commissary department incidentals: Operation of barber shops on trains.

In addition to the departments above named, the company reports the ownership of nineteen acres of land in the State of Illinois and real estate in New Jersey.

Controlled Corporations.

This company controls, through ownership of the entire capital stock, the Pullman Railroad Company, an active corporation. It also controls, through direct ownership of securities the Union Palace Car Company, the Mann's Boudoir Car Company, and the Woodruff Sleeping and Parlor Coach Company, all inactive corporations.

Capital Stock.

The capital stock is divided into 1,200,000 shares of par value of $100 each. The total par value nominally outstanding is $120,000,000, of which the company holds in its treasury $2,000,400 of stock and $464 scrip, in its manufacturing department $1,223,400, and in sinking or other funds $165,800. The capital stock outstanding and not held by the company June 30, 1912, was $116,609,936, of which $5,936 is classed as scrip. Regular dividends at the rate of 8 per cent were declared during the period covered by report, amounting to $9,438,-655.32.

Funded Debt. The Pullman Company has no funded debt.

Balance Sheet. June 30, 1912.

Assets	
Cost of property and equipment	$123,362,701.16
Stocks owned	6,990,146.96
Funded debt owned	2,224,737.07
Lands owned	39,871.12
Cash	10,533,162.64
Bills receivable	5,754.35
Due from agents and conductors	568,618.68
Due from solvent companies and individuals	1,284,437.93
Materials and supplies	3,458,090.09
Sinking, insurance, and other funds	248,660.50
Sundries	64,272.68
Total	$148,780,453.18
Liabilities	
Capital stock	$120,000,000.00
Audited vouchers and accounts	2,104,359.32
Wages and salaries	603,456.69
Dividends not called for	14,591.50
Matured interest coupons unpaid	80.00
Miscellaneous	2,297,399.76
Dividends accrued on capital stock	1,573,242.66
Reserve and adjustment accounts:	
Depreciation on cars	10,583,333.33
Depreciation account	1,081,576.62
Depreciation on equipment	7,859,405.25
Insurance reserve fund account	255,253.40
Other miscellaneous reserve accounts	42,518.61
Profit and loss	2,365,236.04
Total	$148,780,453.18

"Cost of property and equipment" includes $23,251,373.60 for the manufacturing department; in this amount is included the book valuation (not separately stated) of $1,223,400 par value of The Pullman Company's own stock.

Income Account. June 30, 1912.

Operating Income:		
Car operations:		
Revenues	$37,090,413.49	
Expenses	26,258,695.39	
Net revenue from car operations		$10,831,718.10
Outside operations:		
Revenues	$ 3,053,030.66	
Expenses	1,165,196.83	
Net revenue from outside operations		$ 1,887,833.83
Total net revenue		$12,719,551.93
Taxes accrued		931,134.02
Operating income		$11,788,417.91

PULLMAN COMPANY—Income Account—[Continued.]

Other Income:		
Hire of equipment, credit balances	$ 94,481.55	
Dividends declared on stocks owned or controlled	104,793.00	
Interest accrued on funded debt owned or controlled	93,391.00	
Interest on other securities, loans, and accounts	343,440.19	
Miscellaneous income	.....	
Total other income		$ 636,105.74
Gross corporate income		$ 12,424,523.65
Deductions from gross corporate income:		
Hire of equipment, debit balances	.....	
Other interest	$81,525.96	
Other deductions	45,999.51	
Total deductions for fross corporate income		$ 127,525.47
Net corporate income		$ 12,296,998.18
Disposition of net corporate income:		
Dividends declared on common stock:		
⅛ of 2% payable August 15, 1911	$ 786,248.66	
2% payable November 15, 1911	2,350,444.00	
2% payable February 15, 1912	2,359,856.00	
2% payable May 15, 1912	2,359,864.00	
⅜ of 2% payable August 15, 1912	1,573,242.66	
		$ 9,438,655.32
Balance for year carried forward to credit of profit and loss		$ 2,858,342.86

Profit and Loss Account. June 30, 1912.

Credits:	
Balance June 30, 1911	$ 1,630,797.31
Balance for year brought forward from income account	2,858,342.86
Dining cars repairs and depreciation duplicated	157,869.23
Total	$ 4,647,009.40
Debits:	
Various items charged direct belonging to the period prior to the year reported	$ 448,440.03
Eleven months proportion of $2,000,000 reserve in fiscal year's accounts for further depreciation of cars in general	1,833,333.33
Credit balance June 30, 1912, carried to balance sheet	2,365,236.04
Total	$ 4,647,009.40

Stocks Owned. June 30, 1912.

Active corporations:	Par value	Book valuation
Stocks of respondent (excluding $1,223,400 par value held by Manufacturing Dept.)	$ 2,000,864.00	$ 2,638,446.55
Pullmann R. R. Co. (held as asset of Manufacturing Dept.)	300,000.00	.....
Chesapeake & Ohio Ry. Co. common	41,200.00	7,828.00
National Biscuit Co. preferred	500,000.00	482,500.00
National Biscuit Co. common	500,000.00	210,000.00
Pullman Trust and Savings Bank	150,600.00	119,800.00

PULLMAN COMPANY.—[Continued.]

Stocks Owned.

Roseland State Savings Bank	100,400.00	110,440.00
Union Pacific R. R. Co. preferred	31,500.00	23,625.00
N. Y. Hotel Co., Hot Springs, Ark.	29,700.00	1.00
Old Point Comfort Improvement Co.	22,800.00	1.00
Inactive corporations:		
Pullman Land Associationn certificate of interest	1,604,200.00	3,397,502.41
Chicago Law Institute membership	100.00	1.00
Columbus, Sandusky & Hocking R. R. Co. preferred	28,726.00	1.00
Columbus, Sandusky & Hocking R. R. Co. common	113,888.00	1.00
Union Palace Car Co. common	7,500.00	.....
Cloud Steel Truck Co. common	50,000.00	.....
Continuous Transit Securities Co. common	7,700.00	.....
Multiple Speed and Traction Co. common	7,700.00	.....
Mann's Boudoir Car Co.	997,800.00	.....
Woodruff Sleeping and Parlor Coach Co.	974,300.00	.....
Total	$ 7,468,978.00	$ 6,990,146.96

Funded Debt Owned. June 30, 1912.

	Par value	Book valuation
Old Pt. Comfort Improvement Co. 1st mortgage 4½% 25-year gold bonds	$15,000.00	$15,000.00
Old Pt. Comfort Improvement Co. 6% 25-year gold income bonds	15,200.00	1.00
Consumers Gas Co. 1st mortgage 5% gold bonds	43,000.00	44,075.00
Chesapeake & O. Ry. Co. convert. 4½% gold bonds	20,000.00	18,700.00
Erie Elec. Motor Co. 6% mortgage bonds	22,000.00	22,000.00
Ft. Worth & Denver City Ry. Co. 1st mortgage 6% gold bonds	25,000.00	19,250.00
L. Shore & Mich. So. Ry. Co. 4% 25-year gold bonds	500,000.00	492,500.00
N. Y., N. H. & H. R. R. Co. 50-year 4% debenture bonds	250,000.00	265,000.00
N. Y., N. H. & H. R. R. Co. special 4% bonds	66,000.00	63,302.50
Penna. R. R. Co. 10-yr. 3½% convertible gold bonds	250,000.00	250,000.00
Penna. Co. 4% Gold Loan Bond	500,000.00	501,250.00
U. S. Steel Corpor. 2nd mtge. 5% gold bonds	500,000.00	518,025.00
Columbus, Sandusky & Hocking R. R. Co. 5% gold bonds	633.75	633.75
Columbus, Sandusky & Hocking R. R. Co., general mortgage gold income bonds	26,000.00	14,977.61
Columbus, Sandusky & Hocking R. R. Co. 50-year income mortgage scrip	6,383.76	22.21
Mann's Boudoir Car Co. 1st mortgage bonds	700,000.00	.....
Woodruff Sleeping & Parlor Coach Co. 1st mortgage bonds	600,000.00	.....
Total	$3,539,217.51	$2,224,737.07

Property and Equipment.

The "Cost of property and equipment" reported by The Pullman Company is not the cost, but the book value of such property, the book value being the original cost less depreciation written off. The amounts at which different classes of property stood June 30, 1912, are as follows:

Equipment:	
Standard sleeping cars	$ 77,500,494.39
Tourist sleeping cars	6,370,712.55
Parlor cars	12,131,461.43
Dining cars	356,909.45
Composite cars	1,886,488.97
Private cars	694,501.73
Miscellaneous cars	4,000.00
Total equipment	$ 99,034,568.52
Real estate used in operation	122,220.53
Buildings and fixtures used in operation	946,538.51
Miscellaneous properties: storeroom and porters' bunk cars	8,000.00
Total cost of property used in sleeping car operations	$ 100,111,327.56
Manufacturing department	23,251,373.60
Total cost of property and equipment	$ 123,362,701.16

$8,194,550.42 was charged to capital during the year and $857,864.01 was written off, leaving a net increase of $7,336,686.41. The debits and credits were distributed as follows:

Equipment:	Debits	Credits
Standard sleeping cars	$ 6,296,058.99	$749,368.62
Tourist sleeping cars	456,000.00	64,995.39
Parlor cars	1,083,612.79	38,000.00
Dining cars	.....	.....
Composite cars	356,583.87	.....
Private cars	205.23	.....
Miscellaneous cars	.....	3,000.00
Miscellaneous properties: storerooms and porters' bunk cars	2,500.00	2,500.00
Totals	$ 8,194,550.42	$ 857,864.01

Equipment. June 30, 1912.

Standard sleeping cars	4,370
Tourist sleeping cars	695
Parlor cars	861
Dining cars	24
Composite cars	114
Private cars	36
Miscellaneous cars	1
Total	6,101

The net increase during the year in number of cars owned was 300, classified as follows:

PULLMAN COMPANY.—[Continued.]

	Cars added	Cars retired
Standard sleeping cars	287	72
Tourist sleeping cars	44	32
Parlor cars	60	6
Dining cars	...	...
Composite cars	20	...
Private cars	...	...
Miscellaneous cars	...	1
Totals	411	111

In addition to the above equipment owned, the company had title June 30, 1912, through lease, contract, or other agreement, to 102 cars owned by other carriers, making a total of 6203 cars in service. The other carriers and the cars held of each were, Northern Pacific Railway Company, 61 tourist cars; Boston and Albany Railroad Company, 1 composite car; The Lake Shore and Michigan Southern Railway Company, 10 composite cars; Michigan Central Railroad Company, 11 composite cars; The New York Central and Hudson River Railroad Company, 14 composite cars; Richmond, Fredericksburg and Potomac Railroad Company, 2 kitchen cars; Mexico Northwestern Railway Company, 3 parlor cars.

Of the cars in service at this date, 978 standard sleeping cars, 181 parlor cars, 57 composite cars, and 5 private cars were of all steel construction.

Operating Revenues.

The revenues from car operations of the company for the year are classified as follows, and combine both contract and association operations:

Berth and seat revenue:	
Berth revenue:	
Standard sleeping cars	$ 30,095,917.05
Tourist sleeping cars	2,250,403.62
Seat revenue:	
Standard sleeping cars	1,859,578.65
Tourist sleeping cars	6,681.72
Parlor cars	3,936,782.79
Composite cars	43,007.67
Miscellaneous cars	17.85
Charter of cars	678,653.78
Miscellaneous revenue:	
Uncollected ticket revenue	61,790.66
Other miscellaneous revenue	62,377.75
Total	$ 38,995,211.54
Less:	
Association revenue, Dr.	486,081.89
Contract revenue, Dr.	1,418,716.16
Total revenue from car operations	$ 37,090,413.49

The "Association revenue" deduction shown is the amount paid under association contracts to the Northern Pacific Railway.

"Contract revenue, Dr." represents deductions from gross revenue paid to other carriers under the terms of operating contracts.

Operating Expenses.

The operating expenses reported by The Pullman Company for car operations are given below:

Maintenance:		
Superintendence of maintenance		$ 18,853.77
Equipment repairs		10,748,713.15
Equipment renewals		16,739.97
Equipment depreciation		4,375,172.96
Shop machinery and tools		.....
Buildings, fixtures, and grounds		16,594.75
Stationery and printing		368.79
Injuries to persons		124.55
Other maintenance expenses		54.17
Maintenance of association cars, Cr.		96,530.07
Repairs refunded, Cr.		748,951.97
Total maintenance		$ 14,297,660.13
Conducting car operations:		
Superintendence of car operations		259,404.95
Station employees and expenses		1,348,830.21
Conductors and porters		4,740,255.05
Car supplies and expenses (general)		3,082,138.63
Car supplies and expenses (special)		1,554,236.82
Loss and damage		33,729.26
Injuries to persons		140,007.31
Other expenses conducting car operations		73,230.65
Operation of association cars, Cr.		113,173.72
Total conducting car operations		$ 11,118,659.16
General expenses:		
Salaries and expenses general officers		$ 117,768.78
Salaries and expenses clerks and attendants		412,873.44
General office supplies and expenses		37,417.92
Law expenses		146,928.75
Advertising		250.00
Pension and relief department expenses		39,790.24
Insurance		42,981.57
Stationery and printing		31,481.27
Other general expenses		14,584.11
Administration of association cars, Cr.		1,699.98
Total general expenses		$ 842,376.10
Total operating expenses		26,258,695.39
Operating ratio		70.80%

The summary of revenues and expenses of outside operations includes the following:

The Pullman Company Manufacturing Dept., net profit for 11 months ended June 30, 1912			$ 1,900,141.85
Dining and special car service:			
Revenues	$1,149,442.77		
Expenses	1,140,690.25		
			8,752.52
Commissary Dept. incidentals:			
Revenues	$ 3,446.04		
Expenses	24,506.58		
			21,060.54
Total			$ 1,887,833.83

Operating Statistics.

Below are given certain statistics and operating revenue and expense averages and comparisons. The revenues and expenses used include both contract operations and association operations:

Total number revenue passengers	22,915,099
Total number non-revenue passengers	1,274,219
Total number carmiles	657,856,612
Total number car-days	1,661,771
Average number passengers per car per day	14
Average revenue per passenger, berth	$2.45
Average revenue per passenger, seat	$0.60
Total operating revenues	$ 37,090.413.49
Operating revenues per car-mile	$0.05638
Operating revenues per car-day	$22.320
Total operating expenses	$ 26,258,695.39
Operating expenses per car-mile	$0.03992
Operating expenses per car-day	$15.802
Net operating revenue	$ 10,831,718.10
Net operating revenue per car-mile	$0.01647
Net operating revenue per car-day	$6.518
Average number car miles per car-day	396
Average number car-miles per mile of trackage operated over	5011.10
Average capacity per car:	
Standard sleeping cars, berths	26.65
Tourist sleeping cars, berths	31.20
Parlor cars, chairs or seats	28.18
Composite cars, seats	25.22
Average cost per car of steel cars placed in service during year	$21,079.72
Acerage weight per car equipped for service:	
Steel cars	146,000 lbs.
Other than steel cars	113,000 lbs.

Employees and Salaries.

The number of employees on the payroll as of June 30, 1912, and the average daily compensation reported for different classes are as follows:

Class	Number	Average daily compensation
Maintenance:		
Mechanics, electricians, seamstresses, repairers, carpenters, etc.	476	$2.17
Conducting car operations:		
General offices and staff (superintendence)	80	3.98
Division and district superintendents and staff	1,177	2.30
Conductors	2,462	2.93
Porters, maids, etc.	6,229	1.11
Train stenographers	8	2.24
Car cleaners	3,640	1.56
General expenses:		
General officers	23	25.50
Clerks and attendants	512	2.29
Outside operations:		
Commissary (superintendence)	13	2.78
Agents and staff, conductors, waiters, cooks, etc	509	1.41
Total all employees	15,129	1.75
Less general officers	23	25.50
Total, excluding general officers	15,106	1.71

Operating Statistics.

Year ended June 30, 1913.—Total number of cars owned and controlled June 30, 1913, 6,881, consisting of the following: Standard sleeping, 4,772; tourist sleeping, 789; parlor, 1,103; dining, 14; composite, 164; private, 36; miscellaneous, 3. Total number of revenue passengers (berth 14, 053,849; seat, 10,810,367), 24,864,216. Average revenue per passenger: Berth, $2.47; seat, $0.62. Total car mileage, 690,892,504. Operating revenue per car mile, 5.804 cents. Operating expenses per car mile, 3.866 cents. Number of employees (maintenance, 5,074; conducting car operations, 14,744; general, 559; outside operations, 435), 20,812. Average daily compensation, $1.93. Total mileage of railways covered by contracts for the operation of the company's cars was 221,771.

Comparative Income Account, Years Ended July 31.—Pullman Company.—[Continued.]

Years	Total Earnings	Operating Expenses, Repairs of Cars, Taxes, etc.	Prop. of Net Earnings Paid Other Int.	Depreciat. on Cars, etc., Charged Off	Balance Available for Dividends	Dividends Paid	Surplus for Year.	Surplus Brought Forward	Total Surplus	Reserved for Depre. and Adjustment Accts.
1909	$ 33,801,155	$18,517,341	$ 541,290	$ 3,794,323	$10,948,201	$ 7,999,070	$ 2,949,131	$ 7,046,788	$ 9,995,918	$ 8,808,848
1910	38,880,805	20,839,570	346,236	3,761,502	13,933,497	8,708,996	†5,134,501	9,995,918	‡514,687	10,091,244
1911	38,994,610	23,043,701	333,443	4,477,434	11,140,032	9,599,336	1,540,696	514,687	2,055,383	14,022,522
1912	40,219,748	22,608,178	324,014	6,859,098	10,428,458	9,599,460	828,998	2,055,383	2,994,381	20,753,193
1913	**42,860,891	22,633,919	356,766	8,729,099	11,141,107	9,599,503	1,541,601	2,884,382	4,425,983	28,493,589

**Of which from earnings of cars, $40,196,636, and from manufacturing, rentals, interest, etc., $2,664,255—total, $42,860,891.
†Excluding deferred profits, etc., of manufacturing department amounting to $5,384,267.
‡After payment of a stock dividend of $20,000,000.

Comparative General Balance Sheet, July 31.

	1909	1910	1911	1912	1913
Assets:					
Real estate, cars, operating supplies, etc	$ 73,363,976	$ 80,086,635	$ 97,043,755	$107,448,698	*$121,632,435
Cash	11,618,522	13,752,450	11,184,108	11,893,523	5,461,968
Manufacturing department, investment account	23,251,374	23,251,373	23,251,374	20,136,400	20,136,408
Securities	10,559,895	9,261,439	9,246,658	9,214,167	9,163,910
Accounts receivable	3,871,706	9,637,775	2,001,830	2,193,195	2,149,052
Totals	$122,665,473	$135,989,672	$142,727,725	$150,885,992	$158,543,773
Liabilities:					
Capital stock	$100,000,000	$120,000,000	$120,000,000	$120,000,000	$120,000,000
Accounts payable	3,860,706	5,383,741	6,649,820	7,248,418	5,624,201
Reserves for depreciation, etc	8,808,848	10,091,244	14,022,522	20,753,193	28,493,589
Surplus	9,995,919	514,687	2,055,383	2,884,381	4,425,983
Totals	$122,665,473	$135,989,672	$142,727,725	$150,885,992	$158,543,773

*Includes 6,713 cars and equipments, $112,440,423; amount invested in other associations controlled and operated by this company, $1,088,041; real estate and Pullman Building, Chicago, $1,068,759; repair shops, $2,408,485; other real estate, $7,468; operating supplies, linen, etc., $4,619,259—total, $121,632,435.

PRIVATE FREIGHT CAR AND CAR LINE COMPANIES

Statement giving the Organization, Directors, Principal Officers, Mileage Operated, etc., of Private Freight Car and Car Line Companies within West Virginia.

PRIVATE FREIGHT CAR COMPANIES

Under the jurisdiction of the Public Service Commission, giving history as to Organization, Cars Owned and the Mileage Made, Principal Offices and Principal Officers.

AMERICAN REGRIGERATOR TRANSIT COMPANY.

Organization.

Incorporated May 12, 1898, in New Jersey as successor to an Illinois corporation of the same name which was incorporated February 14, 1881. Its entire capital stock is owned by the Missouri Pacific Railway and associated roads. The company furnishes refrigerator car service to the proprietary companies, the profits being divided among the stockholders on the basis of the mileage traveled by the refrigerator cars on their respective lines. In addition to contracts for furnishing refrigerator car service to the Missouri Pacific and associated roads, this company has similar arrangements with most of the principal trunk lines.

Cars Owned and Mileage Made.

On December 31, 1913, the company owned 5,307 refrigerator cars which made during the year 71,817,465 miles. 274,899 miles were made within West Virginia over the following roads:

Baltimore & Ohio Railroad System,...	186,000	miles
Chesapeake & Ohio Railway System,..	36,248	"
Norfolk & Western Railway System,..	20,367	"
Pennsylvania Railroad System.....	15,812	"
Western Maryland Railroad System...	2,102	"
Kanawha & Michigan Railway Co.....	4,125	"
Virginian Railway Company.....	397	"
Coal & Coke Railway Company.....	700	"
Cumberland Valley & Martinsburg Railway Company.....	1,014	"
The Wabash. Pittsburgh Terminal Railway.....	8,134	"

Directors.

B. F. Bush.....St. Louis, Mo.
J. M. Johnson.....St. Louis, Mo.
M. C. Markham.....St. Louis, Mo.
Henry Miller.....St. Louis, Mo.
W. C. Maxwell.....St. Louis, Mo.
J. G. Drew.....St. Louis, Mo.
W. C. O'Leary.....Lakewood, N. J.

Principal Officers.

President .....B. F. Bush.....St. Louis, Mo.
Vice-President .....John G. Drew.....St. Louis, Mo.
Treasurer .....F. M. Hickman.....St. Louis, Mo.
Secretary and Auditor A. W. Brooke.....St. Louis, Mo.
General Manager.....H. B. Kooser.....St. Louis, Mo.
Pur. Agent.....C. A. Howe.....St. Louis, Mo.

ARMOUR CAR LINES.

Organization.

Incorporated March 11, 1901, in New Jersey, to handle refrigerator cars and car shops of the Armour interests. The company operates the Armour Refrigerator Line, Tropical Refrigerator Express, Fruit Growers' Express, Armour's Stock Express, Armour Tank Line, etc.

Cars Owned and Mileage Made.

On December 31, 1913, the company owned cars letered as follows:

Armour Refrigerator Line
Armour Tank Line
Armour and Company
Barbarrosa Refrigerator Line
Hoster-Columbus Associated Brewers
Fruit Growers Express
Tropical Refrigerator Express
Golden Eagle Refrigerator Line.

and made 1,893,365 miles within West Virginia, as follows:

Refrigerator	1,293,807	miles
Fruit	590,399	"
Box	5,426	"
Tank	3,733	"

Mileage was made over roads operating in West Virginia as follows:

Baltimore & Ohio Railroad System	699,614	miles
Chesapeake & Ohio Railway System	432,469	"
Norfolk & Western Railway System	460,188	"
Pennsylvania Railroad System	154,553	"
Western Maryland Railroad System	42,262	"
Kanawha & Michigan Railway Co	72,862	"
Virginian Railway Company	7,405	"
Central West Va. & Southern R. R. Co	252	"
Cumberland Valley & Martinsburg R. R. Co	11,095	"
Coal & Coke Railway Company	4,820	"
Wabash, Pittsburgh Terminal Railway Co	7,845	"

Directors.

George B. Robbins.....Chicago, Ill.
Fred W. Ellis.....Chicago, Ill.
Kenneth K. McLaren.....Chicago, Ill.
Fred W. Croll.....Chicago, Ill.
William B. Carpenter.....Chicago, Ill.
A. Watson Armour.....Chicago, Ill.
Chauncey O. Frisbie.....Chicago, Ill.

Principal Officers.

President	George B. Robbins	Chicago, Ill.
Vice-President	Fred W. Ellis	Chicago, Ill.
Secretary	Chas. W. Comes	Chicago, Ill.
Treasurer	Frederick W. Croll	Chicago, Ill.
Tax Agent	Frederick W. Ellis	Chicago, Ill.

CENTRAL FRUIT DESPATCH.

Organization.

Incorporated under the laws of Illinois.

Cars Owned and Mileage Made.

On December 31, 1913 the company owned 3,101 refrigerator cars and had leased 498 cars which made during the year 59,339,007 miles. 163,718 miles were made within West Virginia, over the following roads:

Baltimore & Ohio Railroad System,	78,998	miles
Chesapeake & Ohio Railway System,	47,822	"
Norfolk & Western Railway System,	19,249	"
Pennsylvania Railroad System,	12,514	"
Western Maryland Railroad System,	974	"
Kanawha & Michigan Railway Co.,	2,410	"
Virginian Railway Company,	540	"
Cumberland Valley & Martinsburg R. R. Co.,	510	"
Coal & Coke Railway Company,	701	"

Principal Officers.

President	C. H. Markham	Chicago, Ill.
Secretary	B. A. Beck	Chicago, Ill.
Manager	E. F. McPike	Chicago, Ill.
Tax Agent	Wm. K. Tarbet	Chicago, Ill.

COLD BLAST TRANSPORTATION COMPANY.

Organization.

Incorporated under the laws of Maine.

Cars Owned and Mileage Made.

For the year ending December 31, 1913 the company owned 1,690 refrigerator cars, 48 tank cars and 1 flat car, making a total of 1739 which made during the year 42,767,156 miles. 273,219 miles were made within West Virginia, over the following roads:

Baltimore & Ohio Railroad System,	169,699	miles
Chesapeake & Ohio Railway System,	40,242	"
Norfolk & Western Railway System,	41,845	"
Pennsylvania Railroad System,	13,269	"
Kanawha & Michigan Railway Co.,	4,861	"
Virginian Railway Company,	185	"
Cumberland Valley & Martinsburg R. R. Co.,	7,118	"

Principal Officers.

President	V. D. Skipworth	Chicago, Ill.
Secretary	R. R. Hawk	Chicago, Ill.
General Manager	V. D. Skipworth	Chicago, Ill.
Tax Agent	V. D. Skipworth	Chicago, Ill.

THE CUDAHY PACKING COMPANY.

Organization.

Incorporated in 1887 under the laws of Illinois as the Armour Cudahy Packing Company; name changed to present title in 1890.

Cars Owned and Mileage Made.

On December 31, 1913 the company owned 1,461 refrigerator cars and 45 tank cars which made during the year a total of 50,603,410 miles. 95,493 miles were made within West Virginia over the following roads:

Baltimore & Ohio Railroad System...	39,308	miles
Chesapeake & Ohio Railway System,..	7,199	"
Norfolk & Western Railroad System,..	43,259	"
Pennsylvania Railroad System,.....	2,214	"
Western Maryland Railroad System,..	1,900	"
Wheeling, Pittsburgh Terminal Ry. Co., ...	474	"
Cumberland Valley Railroad Co.,.....	139	"

Principal Officers.

President	E. A. Cudahy	Chicago, Ill.
Secretary	John E. Wagner	Chicago, Ill.
General Manager	J. A. McNaughton	Chicago, Ill.
Tax Agent	Thos. Creigh	Chicago, Ill.

DOUD STOCK CAR COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Cars Owned and Mileage Made.

On December 31, 1913 the company owned 1,461 stock cars which made during the year 17,342,148 miles. 11,759 miles were made within West Virginia over the following roads:

Baltimore & Ohio Railroad System,...	9,205	miles
Chesapeake & Ohio Railway System,..	97	"
Norfolk & Western Railway System,..	507	"
Pennsylvania Railroad System,.....	1,555	"
Western Maryland Railway System,..	254	"
Kanawha & Michigan Railway Co.,....	78	"
Cumberland Valley & Martinsburg R. R. Co.,.....	63	"

Principal Officers.

President	Henry G. Herget	Pekin, Ill.
Secretary	Edward F. Keifer	Chicago, Ill.
General Manager	Charles J. Miles	Chicago, Ill.
Tax Agent	Charles J. Miles	Chicago, Ill.

MARYLAND STEEL COMPANY OF BALTIMORE COUNTY.

Organization.

Incorporated under the laws of Maryland.

Cars Owned and Mileage Made.

On December 31, 1913 the company owned 491 coal cars which made during the year a total mileage of 2,969,202 miles. 616,188 miles were made within West Virginia over the Baltimore & Ohio Railroad System.

Principal Officers.

President	F. W. Wood	Sparrows Point, Md.
Secretary	Frank Tenney	Philadelphia, Pa.
Tax Agent	F. W. Wood	Sparrows Point, Md.

THE MATHER STOCK CAR COMPANY.

Organization.

Incorporated under the laws of Illinois. Engaged in leasing and manufacturing cars.

Cars Owned and Mileage Made.

On December 31, 1913 the company made during the year a total of 2,827,826 miles of which amount 423,386 miles were made within West Virginia as follows:

Baltimore & Ohio Railroad System,	385,612	miles
Chesapeake & Ohio Railway System,	11,243	"
Norfolk & Western Railway System,	7,544	"
Pennsylvania Railroad System,	11,926	"
Western Maryland Railroad System,	2,195	"
Kanawha & Michigan Railway Co.,	4,533	"
Cumberland Valley Railroad Company	333	"

Principal Officers.

President	Alonzo C. Mather	Chicago, Ill.
Secretary	William Y. Coe	Chicago, Ill.
General Manager	Alonzo C. Mather	Chicago, Ill.
Tax Agent	Jesse M. Watkins	Chicago, Ill.

MORRIS & COMPANY REFRIGERATOR LINE, MORRIS AND COMPANY TANK LINE AND AMERICAN LIVE STOCK TRANSPORTATION COMPANY.

Organization.

Co-partnership.

Cars Owned and Mileage Made.

On December 31, 1913 these companies owned 2,053 refrigerator cars, 219 stock cars and 71 tank cars, making a total of 2,343 which made during the year a total of 60,193,946 miles. 413,219 miles were made within West Virginia over the following railroads:

Baltimore & Ohio Railroad System,...	206,671	miles
Chesapeake & Ohio Railway System,..	127,658	"
Norfolk & Western Railway System,..	45,875	"
Pennsylvania Railroad System,.....	23,188	"
Western Maryland Railroad System,..	3,601	"
Kanawha & Michigan Railway Co.,....	6,099	"
Virginian Railway Company,.....	127	"

Principal Officers.

Tax Agent.....Norman G. Collins.....Chicago, Ill.

PAINT CREEK TERMINAL COMPANY.

Organization.

Incorporated under the laws of West Virginia. The company is the owner of about 30 small parcels of land situated in or about the town of Pratt at the mouth of Paint Creek, consisting mostly of vacant lots available for business purposes and several houses now occupied for residence purposes. It also owns a river tipple for use in connection with shipping coal via the Kanawha River and the Railroad connecting between the terminal and the Chesapeake & Ohio Railroad. It also operates a small water plant.

Cars Owned and Mileage Made.

On December 31, 1913, the company owned 89 coal cars which are used on the Paint Creek, West Virginia, Branch of the Chesapeake & Ohio Railway.

Principal Officers.

President .....H. I. Pratt.....New York City, N. Y.
Secretary .....L. C. Amos.....New York City, N. Y.
Chief Officer .....C. H. Frazier.....Pratt, W. Va.
Tax Agent.....W. E. Chilton.....Charleston, W. Va.

THE SANTA FE REFRIGERATOR DESPATCH COMPANY.

Organization.

Incorporated July 31, 1902, under the laws of Kansas. Controlled by the Atchison, Topeka and Santa Fe Railway Company through ownership of its capital stock. All cars operated are owned by the above mentioned railway company and operated under leases.

Cars Owned and Mileage Made.

On December 31, 1913 the company had under lease 8,675 refrigerator cars which made during the year a total of 137,318,464 miles. 240,840 miles of which were made within West Virginia over the following roads:

Baltimore & Ohio Railroad System,...	193,956	"
Chesapeake & Ohio Railway System,..	17,989	"
Norfolk & Western Railway System,..	8,014	"
Pennsylvania Railroad System,.....	16,018	"
Western Maryland Railroad System,..	2,267	"
Kanawha & Michigan Railway Co.,....	1,716	"
Cumberland & Pennsylvania Railroad Co., ...	6	"
Cumberland Valley Railway Company,	874	"

Principal Officers.

President	E. P. Ripley.....	Chicago, Ill.
Secretary	E. L. Copeland.....	Topeka, Kans.
Manager	J. S. Leeds.....	Chicago, Ill.
Tax Agent.....	E. T. Cartlidge.....	Topeka, Kans.

F. SCHENK & SONS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Cars Owned and Mileage Made.

On December 31, 1913, the company owned 5 refrigerator cars which made during the year a total of 38,760 miles. 17,500 miles were made in West Virginia over the following railroads:

Baltimore & Ohio Railroad System,...	12,600	miles
Chesapeake & Ohio Railroad System,..	300	"
Norfolk & Western Railway System,..	1,008	"
Pennsylvania Railroad System,.....	1,017	"
Kanawha & Michigan Railroad Co.,....	2,575	"

Principal Officers.

President	John O. Schenk.....	Wheeling, W. Va.
Secretary	A. M. Schenk.....	Wheeling, W. Va.
General Manager	Otto Schenk	Wheeling, W. Va.
Chief Officer	John O. Schenk.....	Wheeling, W. Va.
Tax Agent.....	A. M. Schenk.....	Wheeling, W. Va.

STREET'S WESTERN STABLE-CAR LINE.

Organization.

Incorporated under the laws of Illinois.

Cars Owned and Mileage Made.

On December 31, 1913, the company owned 7,500 stock cars lettered as follows:

Street's Western Stable-Car Line,
Quaker City Live Stock Line Cars,
New York Butchers Dressed Meat Company Cars,
Consolidated Dressed Beef Company Cars,
D. B. Martin Company Cars,

which made during the year a total of 100,443,765 miles. 116,441 miles were made within West Virginia over the following roads:

Baltimore & Ohio Railroad System,...	92,475	miles
Chesapeake & Ohio Railway System,..	2,675	"
Norfolk & Western Railway System,..	6,955	"
Pennsylvania Railroad System,.....	5,843	"
Western Maryland Railroad System,..	6,203	"
Kanawha & Michigan Railroad Co.,....	1,628	"
Cumberland Valley Railroad Company,	457	"
Central West Va. & Southern R. R. Co.,	205	"

Principal Officers.

President	F. J. Reichmann.....	Chicago, Ill.
Secretary	Robert J. Mills.....	Chicago, Ill.
General Manager	F. J. Reichmann.....	Chicago, Ill.
Tax Agent.....	Robert J. Mills.....	Chicago, Ill.

SWIFTS REFRIGERATOR TRANSPORTATION COMPANY.

Organization.

Incorporated September 16, 1889 under the laws of Maine. Cars are used for the transportation of the products of Swift and Company.

Cars Owned and Mileage Made.

On December 31, 1913 the company owned over 5,000 cars which made during the year 221,094,235 miles. 1,197,583 miles were made within West Virginia as follows: Refrigerator, 1,139,981 miles; Stock, 8,240 miles; Box, 37,168 miles and tank 12,194 miles. The West Virginia mileage was made over the following roads:

Baltimore & Ohio Railroad System,...	503,603	miles
Chesapeake & Ohio Railway System,..	313,207	"
Norfolk & Western Railroad System,..	321,089	"
Pennsylvania Railroad System,.....	53,696	"
Western Maryland Railroad System,..	2,435	"
Kanawha & Michigan Railroad Co.,...	2,105	"
Cumberland Valley Railroad Company,	1,148	"

Directors.

E. F. Swift.....Chicago, Ill.
L. A. Carton.....Chicago, Ill.
F. S. Hayward.....Chicago, Ill.
C. A. Peacock.....Chicago, Ill.
D. M. Anthony.....Chicago, Ill.

Principal Officers.

President	E. F. Swift	Chicago, Ill.
Vice-President	A. R. Fay	Chicago, Ill.
Vice-President	L. A. Carton	Chicago, Ill.
Treasurer	D. M. Anthony	Chicago, Ill.
Secretary	E. L. Ward	Chicago, Ill.
Asst. Sec	C. A. Peacock	Chicago, Ill.
Asst. Treas	W. W. Sherman	Chicago, Ill.
Tax Agent	Albert W. and Henry Vuder	Chicago, Ill.

THE TANNERS & DYERS EXTRACT COMPANY.

Organization.

Incorporated under the laws of West Virginia. The principal business of the company is the manufacture of tanners and dyers extracts.

Cars Owned and Mileage Made.

On December 31, 1913, the company owned 17 tank cars which made during the year a total of 234,219 miles. From 25,000 to 30,000 miles were made within West Virginia over the Chesapeake and Ohio Railway System and the Coal & Coke Railway.

Principal Officers.

President	H. N. Gitt	Hanover, Pa.
Secretary	Guy H. Newcomer	Charleston, W. Va.
General Manager	M. B. Stine	Charleston, W. Va.
Chief Officer	Guy H. Newcomer	Charleston, W. Va.
Tax Agent	Guy H. Newcomer	Charleston, W. Va.

UNION REFRIGERATOR TRANSIT COMPANY.

Organization.

Incorporated under the laws of Wisconsin.

Cars Owned and Mileage Made.

On December 31, 1913, the company owned 3,121 refrigerator cars which made during the year a total mileage of 73,403,684 miles. 256,095 miles were made within West Virginia over the following roads:

Baltimore & Ohio Railroad System,...	10,000	miles
Chesapeake & Ohio Railway System,..	137,324	"
Norfolk & Western Railway System,..	78,521	"
Pennsylvania Railroad System,.....	20,000	"
Western Maryland Railroad System,..	2,787	"
Kanawha & Michigan Railroad Co.,...	2,987	"
Virginian Railway Company,.....	2,826	"
Wabash, Pittsburgh Terminal Ry. Co.,	1,650	"

Principal Officers.

President	E. L. Philipp	Milwaukee, Wis.
Secretary	E. V. McCarthy	Milwaukee, Wis.
General Manager	Chas. O'Hara	Milwaukee, Wis.
Tax Agent	D. J. O'Connor	Milwaukee, Wis.

UNION TANK LINE COMPANY.

Organization.

Incorporated in 1861 under the laws of New Jersey. Controlled by the Standard Oil Company of New Jersey prior to the dissolution of that company.

Cars Owned and Mileage Made.

On December 31, 1913, the company owned 12,107 tank cars which made during the year a total of 108,199,988 miles. 1,051,518 miles were made within West Virginia, over the following railroads:

Baltimore & Ohio Railroad System,	726,459	miles
Chesapeake & Ohio Railway System,	99,151	"
Norfolk & Western Railway System,	115,264	"
Pennsylvania Railroad System,	24,002	"
Western Maryland Railroad System,	6,385	"
Kanawha & Michigan Railroad Co.,	45,237	"
Virginian Railway Company,	8,882	"
Coal & Coke Railway Company,	7,777	"
Cumberland Valley Railroad Co.,	9,261	"
West Va. Northern Railroad Co.,	140	"
Kanawha & West Virginia Railroad Co.,	8,960	"

Principal Officers.

President	H. E. Felton	New York City, N. Y.
Secretary	E. F. Cook	New York City, N. Y.
Vice-President	Wm. M. Hutchinson	New York City, N. Y.
Tax Agent	Wm. M. Hutchinson	New York City, N. Y.

WESTERN LIVE STOCK EXPRESS COMPANY.

Organization.

Incorporated under the laws of Maine.

Cars Owned and Mileage Made.

During the year ending December 31, 1913, the company made a total of 23,082,811 miles. 559,050 miles were made within the State of West Virginia, over the following roads:

Baltimore & Ohio Railroad System,	440,934	miles
Chesapeake & Ohio Railway System,	77,219	"
Norfolk & Western Railway System,	2,006	"
Pennsylvania Railroad System,	38,554	"
Cumberland Valley Railroad Company,	337	"

Principal Officers.

President	Henry S. Mills	Chicago, Ill.
Secretary	F. W. Crocker	Boston, Mass.
General Manager	Henry S. Mills	Chicago, Ill.
Tax Agent	Henry S. Mills	Chicago, Ill.

TABLE 301. CAPITAL STOCK AND FUNDED DEBT, PRIVATE FREIGHT CAR AND CAR LINE COMPANIES, DECEMBER 31, 1913.

The companies are named in the order of total mileage made during the year ended December 31, 1913.

Line No.	Name of Company.	Stock Outstanding		Funded Debt	Total Stock and Funded Debt	Line No.
		Common	Preferred			
1	Armour Car Lines Company	$ 750,000.00	$	$	$ 750,000.00	1
2	Swift Refrigerator Transportation Co.					2
3	The Santa Fe Refrigerator Despatch Co.	5,000.00			5,000.00	3
4	Union Tank Line Company	12,000,000.00			12,000,000.00	4
5	Street's Western Stable-Car Line Co.					5
6	Union Refrigerator Transit Company	50,000.00			50,000.00	6
7	American Refrigerator Transit Company	500,000.00		3,346,000.00	3,846,000.00	7
8	** Morris & Company, Refrigerator Lines					8
9	Central Fruit Despatch	1,500,000.00			1,500,000.00	9
10	* The Cudahy Packing Company					10
11	Cold Blast Transportation Company	750,000.00			750,000.00	11
12	Western Live Stock Express Company					12
13	Doud Stock Car Company		1,000,000.00		1,000,000.00	13
14	Maryland Steel Company of Baltimore County					14
15	Mather Stock Car Company					15
16	The Tanner's & Dyers' Extract Company					16
17	F. Schenk & Sons Company	500,000.00			500,000.00	17
18	Paint Creek Terminal Company	160,000.00			160,000.00	18

* No separate capital from car lines.
** Includes Morris & Co. Tank Lines & American Live Stock Transportation Company.

TABLE 309. CARS OWNED, PRIVATE FREIGHT CAR AND CAR LINE COMPANIES, DECEMBER 31, 1913.

The companies are named in the order of total mileage made durin ƒ the year ended December 31, 1913.

		Number Refrigerator Cars	Number Fruit Cars	Number Stock Cars	Number Box Cars	Number Tank Cars	Number Coal Cars	Number Miscellaneous Cars	Total
1.	Armour Car Lines Co	.....	.....	.....	.....	.....	.....	.....	.....
2.	Swift Refrigerator Transportation Co	.....	.....	.....	.....	.....	.....	.....	.....
3.	The Santa Fe Refrigerator Despatch Co	8,675	.....	.....	.....	.....	.....	.....	8,675
4.	Union Tank Line Co	.....	.....	.....	.....	12,107	.....	.....	12,107
5.	Street's Western Stable-Car Line Co	.....	.....	7,500	.....	.....	.....	.....	7,500
6.	Union Refrigerator Transit Co	3,121	.....	.....	.....	.....	.....	.....	3,121
7.	American Refrigerator Transit Co	5,307	.....	.....	.....	.....	.....	.....	5,307
8.	{ Morris & Company Refrigerator Line { Morris & Company Tank Line.	2,053	.....	219	.....	71	.....	.....	2,343
9.	Central Fruit Despatch	3,599	.....	.....	.....	.....	.....	.....	3,599
10.	The Cudahy Packing Company	1,461	.....	.....	.....	45	.....	.....	1,506
11.	Cold Blast Transportation Co	1,690	.....	.....	.....	48	.....	1	1,739
12.	Western Live Stock Express Co	.....	.....	.....	.....	.....	.....	.....	.....
13.	Doud Stock Car Co	.....	.....	1,461	.....	.....	.....	.....	1,461
14.	Maryland Steel Co. of Baltimore County	.....	.....	.....	.....	.....	491	.....	491
15.	Mather Stock Car Co	.....	.....	.....	.....	.....	.....	.....	.....
16.	The Tanners' & Dyers' Extract Co	.....	.....	.....	.....	17	.....	.....	17
17.	F. Schenk & Sons Company	5	.....	.....	.....	.....	.....	.....	5
18.	Paint Creek Terminal Co	.....	.....	.....	.....	.....	89	.....	89

TABLE 310. MILEAGE, PRIVATE FREIGHT CAR AND CAR LINE COMPANIES, DECEMBER 31, 1913.

The companies are named in the order of total mileage made durin z the year ended December 31, 1913.

		Number Car Miles Made Total	Number Car Miles Made Within W. Va.	Percentage of Mileage Made Within W. Va.
1.	Armour Car Lines Co.	.....	1,893,365	.....
2.	Swift Refrigerator Transportation Co.	221,094,235	1,197,583	00.05
3.	The Santa Fe Refrigerator Despatch Co.	137,318,464	240,840	00.17
4.	Union Tank Line Co.	108,199,998	1,051,518	00.97
5.	Streets' Western Stable-Car Line Co.	100,443,765	116,441	00.11
6.	Union Refrigerator Transit Co.	73,403,684	256,095	00.35
7.	American Refrigerator Transit Co.	71,817,465	274,899	00.38
8.	Morris & Company Refrigerator Line Morris & Company Tank Line	60,193,946	413,219	00.68 .....
9.	Central Fruit Despatch	57,339,007	163,718	00.28
10.	The Cudahy Packing Company	50,603,410	95,493	00.18
11.	Cold Blast Transporation Co.	42,767,156	273,219	00.61
12.	Western Live Stock Express Co.	23,082,811	559,050	02.42
13.	Doud Stock Car Co.	17,342,148	11,759	00.06
14.	Maryland Steel Co. of Baltimore County	2,969,202	616,188	20.75
15.	Mather Stock Car Co.	2,827,826	423,386	14.97
16.	The Tanners' & Dyers' Extract Co.	234,519	25,000	10.66
17.	F Schenk & Sons Company	38,760	17,500	45.14
18.	Paint Creek Terminal Co*	.....	.....	.....

*Not in use.

EXPRESS COMPANIES

Statement giving the Organization, Location, Directors, Principal Officers, Operating Statistics, etc., of Express Companies of West Virginia.

EXPRESS COMPANIES.

Under the jurisdiction of the Public Service Commission, giving History as to Organization, Territory Served, Principal Office and Principal officers.

ADAMS EXPRESS COMPANY.

Organization.

Adams Express Company is a joint stock association formed by voluntary agreement, under the common law of the State of New York; it was organized July 1, 1854, and is not a consolidated company.

This company controls through stock ownership Dodd and Childs Express Company, New York and Boston Despatch Express Company, Manhattan Delivery Company, Adams Land and Building Company, Adams Vehicle Company, Adams Express Building Company, all of which are active corporations. December 31, 1910, Morris European and American Express Company, Ltd., ceased operations, the business from that date being carried on by Adams Express Company, Foreign department, thus becoming an inactive corporation. November 30, 1911, New England Express Company ceased operations.

The total number of shareholders May 13, 1912, the date of the last closing of the stock-book, was 2,993.

LINES OPERATED: The company operated express routes as of December 31, 1913, on about 100 steam roads, including the Pennsylvania System; New York, New Haven and Hartford Railroad Company; Chesapeake and Ohio Railway Company; Chicago, Burlington and Quincy System; Louisville and Nashville Railroad. The total number of miles covered was 38,625.94; of this mileage 1,138.48 was in West Virginia. The company operated on the following roads within the State:

Chesapeake & Ohio Railway, running through the counties of

Boone	Monroe	
Cabell	Nicholas	
Fayette	Pocahontos	
Greenbrier	Putnam	
Kanawha	Raleigh	
Lincoln	Summers	
Logan	Wayne,	608.34 miles;

Coal and Coke Railway Company, running through the counties of

Barbour	Kanawha	
Braxton	Lewis	
Clay	Randolph	
Gilmer	Upshur,	183.58 miles;

Cumberland Valley and Martinsburg Railroad, in Berkeley county, 24.48 miles;

Kanawha & West Virginia Railroad Company, in Kanawha county, 33.06 miles;

Lewisburg and Ronceverte Electric Railway, in Greenbrier county, 6.00 miles;

Little Kanawha Railroad Company, running through Wirt and Wood counties, 30.23 miles;

Parkersburg, Marietta and Interurban Railway Company, in, Wood county, 13.20 miles;

Pennsylvania Line, running through the counties of

Brooke	Marshall	
Hancock	Ohio,	53.21 miles;

Piney River and Paint Creek Railroad Company, in Raleigh county, 6.72 miles;

Sewell Valley Railroad Company, in Fayette county, 20.80 miles;

Wheeling Traction Company, in Marshall county, 11.00 miles;

The Virginian Railway Company, running through the counties of

Fayette	Raleigh
Mercer	Wyoming, 138.99 miles, and

White Oak Railway, in Fayette county, 8.87 miles, making total of 1,138.11 miles.

NUMBER OF OFFICES: The number of express offices in the United States, June 30, 1912, was 5,808, and the number of offices in the United States in which money orders were on sale was 4,504.

PRINCIPAL OFFICE: New York City.

Managers.

Wm. M. Barrett	New York City
Charles Steele	New York City
Basil W. Rowe	New York City
Geo. F. Baker	New York City
Wm. D. Guthrie	New York City
Joseph Zimmerman	New York City
Wm. H. Damsel	Chicago, Ill.

Principal Officers.

President	Wm. M. Barrett	New York City
Vice-President, in charge of Western Department	Wm. H. Damsel	Chicago, Ill.
Vice-President, in charge of Treasury and Investment Department	Basil W. Rowe	New York City
Secretary	Horatio H. Gates	New York City
Treasurer	Walter H. Albert	New York City
General Auditor	Henry H. Gates	New York City
Tax Agent	J. M. Huff	Richmond, Va.

Comparative Statement of Income, Years Ended June 30.

	1909	1910	1911	1912
Miles covered	34,360	36,495	36,561	37,306
Gross receipts	$28,860,100	$31,810,971	$32,855,165	$34,191,955
Operating revenues	13,921,873	15,316,010	15,771,354	16,357,984
Operating expenses	12,079,188	13,086,249	14,271,042	15,152,594
Net operating revenue	1,842,685	2,229,763	1,500,312	1,205,390
Taxes accrued	145,184	202,234	245,480	224,399
Outside operations—loss	.....	.....	14,284	48,773
Other income	1,692,468	1,862,380	2,596,900	1,927,083
Gross corporate income	3,389,969	3,889,908	3,837,449	2,859,302
Net corporate income	2,382,294	2,925,707	2,825,489	1,877,429
Deductions from income	1,007,675	964,201	1,011,960	981,873
Dividends declared	1,012,200	1,213,680	1,211,280	1,210,080
Surplus for year	1,370,094	1,712,027	1,614,209	667,349

Comparative General Balance Sheet, June 30.

	1910	1911	1912
Assets:			
Expenditures for real property	$3,992,599	$3,961,095	$3,271,731
Expenditures for equipment	2,468,808	2,607,090	2,890,428
Stocks owned	23,194,746	23,693,338	21,744,182
Funded debt owned	34,075,937	33,382,962	35,361,742
Other permanent investments	415,564	1,605,101	494,760
Materials and supplies	15,415	6,150	6,307,973
Cash and current assets	4,805,529	4,713,668	27,603
Prepaid accounts	29,854	41,501	33,664
Suspense items	126,417	87,048	114,690
Totals	$69,124,869	$70,097,953	$70,246,772
Liabilities:			
Funded debt	$36,000,000	$36,000,000	$36,000,000
Current liabilities	7,754,876	6,866,364	5,924,020
Accrued interest on funded debt, not yet payable	153,959	152,297	153,615
Excess book value of securities deposited with trust companies over par value of Adams 4 per cent. bonds, outstanding	879,678	843,382	843,382
Equipment reserve for accrued depreciation	117,000	174,108	398,166
Reserve for accrued depreciation of buildings, fixtures, etc.	.....	48,066	67,842
Suspense	.....	37,105	105,185
Surety bond account	44,269	35,212	27,876
Profit and loss	24,175,087	25,941,419	26,726,686
Totals	$69,124,869	$70,097,953	$70,246,772

AMERICAN EXPRESS COMPANY.

Organization.

This company is not a corporation, but a voluntary partnership or association of individuals organized upnder articles of agreement between its members under the common law of the State of New York. Dates of organization were March 18, 1850, and November 15, 1859. American Express Company and Merchants Union Express Company were merged into one company named American Express Company by articles of merger and association dated November 25, 1868, and amendments thereto. Each of the constituent companies was an unincorporated association organized under laws of New York.

New England Dispatch Company, a corporation organized under laws of Massachusetts, was acquired by American Express Company in 1891, by purchase of its entire capital stock. While its corporate existence is maintained it has not conducted any business of its own for many years, and its earnings and expenses are merged into and included in those of American Express company.

Through ownership of a majority interest (99 per cent) this company controls National Express Company, an unincorporated association; and through ownership of stock (100 per cent) it controls New England Dispatch Company, and Westcott Express Company (99 per cent), both being active corporations. Vickers Express Company, Limited, an inactive corporation, controlled until recently, has ceased to exist. New England Dispatch Company, a corporation under the laws of Massachusetts, has not for many years transacted any express business of its own, except that now carried on between Boston and points in New York City south of 59th street, and between Worcester, Mass., and same points, in competition with New York and Boston Dispatch Express Company, operated between New York and Boston by a boat line to Providence or Fall River, and thence by railroad to Boston.

The number of shareholders of record June 30, 1912, was 4,008.

PRINCIPAL OFFICE: 65 Broadway, New York City.

LINES OPERATED: On December 31, 1912, the company operated on 59,781 miles of railroad in the United States and Canada, on 8,678 miles in foreign countries and on 68,284 miles of sea and ocean lines, making total mileage of 136,743.

Steam Railroads over whose lines the company operates in the State of West Virginia are as follows:

Western Maryland Railroad Company, running through the counties of

Barbour	Morgan
Grant	Pocahontas
Mineral	Randolph

Tucker, a distance of 197.81 miles;

Central West Virginia and Southern Railroad Company, running through Randolph and Tucker counties, a distance of 29.86 miles;

Red Creek Railroad Company, running through the counties of Randolph and Tucker counties, a distance of 5.44 miles;

Making the total number miles of road used in West Virginia, 233.11.

NUMBER OF OFFICES: The number of express offices in the State of West Virginia. The number of offices in the United States States of West Virginia. The number of offices in the United States at which money orders were on sale was 7,056.

Directors.

James C. Fargo	New York City, N. Y.
Francis F. Flagg	New York City, N. Y.
Cornelius Vanderbilt	New York City, N. Y.
Charles M. Pratt	New York City, N. Y.
John H. Bradley	New York City, N. Y.
J. Horace Harding	New York City, N. Y.
John G. Milburn	New York City, N. Y.
James S. Alexander	New York City, N. Y.
Wm. H. Seward	Auburn, N. Y.

Principal Officers.

President	James C. Fargo	New York City, N. Y.
First General Vice-President	Francis F. Flagg	New York City, N. Y.
Secretary	Wm. C. Fargo	New York City, N. Y.
Vice-President and Treasurer	James F. Fargo	New York City, N. Y.
Vice-President and Gen. Mgr., Eastern Department	Henry S. Julier	New York City, N. Y.
Vice-President and Gen. Mgr., Western Department	George C. Taylor	New York City, N. Y.
Vice President and General Traffic Manager	John H. Bradley	New York City, N. Y.
Comptroller	Wm. W. Powelson	New York City, N. Y.

Comparative Income Account, Years Ended June 30.—American Express Company.

	Gross Receipts	Express Privileges	Operating Revenues	† Expenses and Taxes	Operating Income	Other Income	Gross Corporate Income	Interest, etc.	Dividends	Total Deductions	Surplus for Year
1909...	$31,896,497	$14,545,778	$17,350,719	$15,173,846	$ 2,176,873	$ 1,119,291	$ 3,296,164	$ 19,812	$ 2,119,200	$ 2,139,012	$ 1,157,152
1910...	36,468,447	16,677,941	19,790,506	17,166,657	2,623,849	1,162,167	3,786,016	215	2,119,200	2,119,415	1,666,601
1911...	41,683,196	19,372,526	22,310,670	19,350,156	2,960,514	1,505,562	4,466,076	50,038	2,119,200	2,169,268	2,296,808
1912...	43,714,874	21,076,806	22,638,068	21,297,653	1,340,415	*1,536,158	2,876,573	‡ 63,313	2,119,800	2,183,113	693,460

* Of which $1,266,425 (1911, $1,167,039; 1910, $741,332) dividends on stocks owned. † Taxes in 1909, $271,171; in 1910, $302,166; 1911, $353,358; 1912, $371,606. ‡ Interest, $36,792; miscellaneous, $26,522.

Comparative General Balance Sheet, June 30.—American Express Company.

	1908	1909	1910	1911	1912
Assets:					
Property	*$9,343,659	$ 7,352,373	$ 7,448,571	$ 7,630,236	$ 7,488,013
Equipment	1,000,000	1,000,000	2,492,406	2,709,618	3,115,333
Stocks owned	14,271,594	14,770,374	21,246,330	21,660,513	21,610,132
Bonds owned	6,157,629	6,791,093	5,107,514	5,225,973	5,201,748
Other permanent investments	*	2,011,336	2,007,250	2,085,400	1,907,569
Cash and current assets	2,329,990	13,741,677	15,412,289	17,562,527	19,788,941
Materials and supplies	.....	33,699	115,708	165,255	238,891
Other assets	.....	164,125	.....	325	769,452
Totals	$33,102,872	$45,864,678	$53,920,068	$57,039,847	$60,120,079
Liabilities:					
Capital stock	$18,000,000	$18,000,000	$18,000,000	$18,000,000	$18,000,000
Current liabilities	24,403	13,059,372	17,437,132	18,103,919	20,620,777
Employees' surety fund	.....	.....	77,807	108,149	.....
Insurance fund reserve	.....	.....	15,980	69,707	.....
Profit and loss	15,078,469	14,805,306	18,389,149	20,758,072	21,499,302
Totals	$33,102,872	$45,864,678	$53,920,068	$57,039,847	$60,120,079

* Equipment includes other permanent investments.

SOUTHERN EXPRESS COMPANY.

Organization.

Reincorporated December 21, 1886 under the laws of Georgia. In December, 1910 the company was granted a 30 year renewal of its charter. The company has under use no capital stock. Interest of owners in the property and assets is divided into 50,000 shares, which entitled the holder to a share in the whole property and profits, but which have no par value. 60,000 shares of interest were authorized but only 50,000 have been issued.

Lines Operated: On December 31, 1913, the company operated 35,294 miles of express routes, of this mileage 414.35 miles are within the State of West Virginia. The company operates through the Norfolk and Western within West Virginia which runs through the following counties:

Jefferson	Mingo
McDowell	Monroe
Mercer	Wayne

No. of Offices: The company had 72 offices within the State of West Virginia.

Principal Office: 71 Broadway, New York, N. Y.

Directors.

T. W. Leary	New York, N. Y.
M. F. Plant	New York, N. Y.
G. L. Shearer	New York, N. Y.
F. D. C. Sullivan	New York, N. Y.
G. H. Tilly	New York, N. Y.
C. L. Loop	Chattanooga, Tenn.
O. M. Sadler	Charlotte, N. C.

Principal Officers.

Chairman	M. F. Plant	New York, N. Y.
President	T. W. Leary	New York, N. Y.
Vice-President	C. L. Loop	Chattanooga, Tenn.
Secretary	G. H. Tilly	New York, N. Y.
Treasurer	G. H. Tilly	New York, N. Y.
Tax Agent	C. L. Loop	Chattanooga, Tenn.

Comparative Statement of Income Account, Years Ended June 30. Southern Express Company.

	Miles Carried	Operating Revenues	Operating Expenses	Net Operating Revenues	Other Income
1910	32,213	$ 7,269,944	$ 5,279,606	$ 1,990,338	$ 288,287
1911	32,581	7,699,235	5,820,839	1,878,397	208,420
1912	32,949	7,900,179	6,376,267	1,523,912	108,635

Comparative Statement of Income Account, Years Ended June 30. Southern Express Company.—Continued.

	Total Income	Taxes Accrued	Dividends Paid	Surplus For Year
1910	$ 2,278,625	$ 140,51[illegible]	$ 400,000	$ 1,676,091
1911	2,086,817	143,561	500,000	1,402,271
1912	1,632,547	178,174	400,000	1,023,599

UNITED STATES EXPRESS COMPANY.

Organization.

This is an unincorporated association organized in the State of New York, April 22, 1854, not pursuant to any statute, general or special, but pursuant to an agreement among it members, and is not a consolidated company.

This company controls through stock ownership Borough Express Company and United States Express Reality Company, both active corporations. Borough Express Company is a local express operating within the borough of Manhattan, New York city. Its capital stock is $5,000, all of which is owned by United States Company.

The number of shareholders of record April 30, 1912, the date of the last closing of the stock-book, was 1629.

Principal Office: 2 Rector Street, New York City.

Lines Operated: On December 31, 1913,. the company operated 32,708.11 miles of express routes; 1,255.30 miles of which were within the State of West Virginia.

The company operated on the following roads within the State:

Baltimore and Ohio Railroad, running through the counties of

Barbour	Marion	Randolph
Berkeley	Marshall	Ritchie
Braxton	Mason	Roane
Cabell	Monongalia	Taylor
Doddridge	Morgan	Tyler
Hampshire	Mineral	Upshur
Harrison	Nicholas	Wayne
Jackson	Ohio	Webster
Jefferson	Pleasants	Wetzel
Lewis	Preston	Wood

a total of 1,035.58 miles.

Kanawha and Michigan Railway running through the counties of

Fayette	Putnam
Kanawha	Mason, 95.70 miles

Hampshire and Southern Railroad running through the counties of Grant, Hampshire and Hardy, a distance of 38.00 miles.

Twin Mountain and Potomac Railroad running through the counties of Grant and Mineral, a distance of 26.60 miles.

Morgantown and Kingwood Railroad running through the counties of Monongalia and Preston, a distance of 47.90 miles.

Cumberland and Pennsylvania Railroad in Mineral county .52 miles.

West Virginia Northern Railroad in the county of Preston, 11.00 miles.

Number of Offices: The number of express offices in the United States during the year 1912, was 4,692. The number of offices in the United States at which money orders were on sale was 4,658. On December 31, 1913 the company had 232 offices within West Virginia.

Directors.

Wm. H. Averell	New York City, N. Y.
Alexander G. Hackstaff	New York City, N. Y.
Joseph W. Harriman	New York City, N. Y.
Francis L. Stetson	New York City, N. Y.
Frank H. Platt	New York City, N. Y.
Edward T. Platt	New York City, N. Y.
Chas. C. Tegethoff	New York City, N. Y.

Principal Officers.

President	Duncan I. Roberts	New York City, N. Y.
Vice-President and General Manager	Edward T. Platt	New York City, N. Y.
Second Vice-President	Chauncey H. Crosby	New York City, N. Y.
Secretary	Chas. C. Tegethoff	New York City, N. Y.
Treasurer	Clarence E. Martin	New York City, N. Y.
General Counselor	Frank H. Platt	New York City, N. Y.
Traffic Manager	M. T. Jones	New York City, N. Y.
General Auditor	J. E. Tate	New York City, N. Y.
Tax Agent	Chas. A. Lutz	New York City, N. Y.

Comparative General Balance Sheet, June 30.—United States Express Company.

Assets:	1909	1910	1911	1912
Real estate	$ 2,053,596	$ 1,535,978	$ 2,946,668	$ 2,920,550
Equipment	989,300	1,287,266		
Baltimore and Ohio contract	816,666	716,667	616,667	516,667
Investments	7,464,051	7,956,460	8,171,879	8,390,416
Cash	895,924	606,498	736,051	806,373
Collateral and other loans	2,000,351	1,007,140	261,294	29,764
Due from agents	419,362	670,106	1,375,607	1,319,851
Foreign accounts receivable	14,171	.....	.....	.....
Interest and dividends accrued	93,994	.....	.....	.....
Rents receivable	6,392	.....	.....	.....
Express earnings and money order com. accrued	460,332	664,799	181,734	181,580
Traffic balances	26,032	392,130	69,007	165,554
Suspense	104,819	63,073	35,972	33,013
Other assets	37	.....	187,695	161,124
Totals	$15,345,027	$14,900,117	$14,582,574	$14,524,892
Liabilities:				
Capital stock	$10,000,000	$10,000,000	$10,000,000	$10,000,000
Notes payable	1,882,054	241,095	10,000	735
Traffic balances	263,474	396,938	70,909	263,213
Money order balance	54,215	512,343	419,002	430,774
Travelers' checks	343,739			
Interest accrued	14,050	.....	.....	.....
Unpaid dividends	6,571	6,571	6,572	6,572
Operating charges accrued	1,368,472	758,339	924,949	818,499
Reserves	159,728	83,148	85,934	113,819
Express privileges	.....	1,415,008	1,480,011	1,720,422
Surplus	1,252,724	1,486,675	1,585,197	1,170,858
Totals	$15,345,027	$14,900,117	$14,582,574	$14,524,892

Comparative Income Account, Years Ended June 30.—United States Express Company.

	Gross Receipts	Expenses	Net from Express	Other Income
1908	$16,983,638	$16,945,904	$ 37,734	$ 469,930
1909	16,851,864	16,400,160	451,704	441,331
1910	17,680,237	17,232,205	448,032	387,824
1911	20,364,074	19,983,420	380,654	394,353
1912	21,131,508	21,058,480	73,028	319,604

Comparative Income Account, Years Ended June 30.—United States Express Company.—Continued.

	Total Income	Dividends Interest etc.	Surplus for Year
1908	$ 507,664	$ 500,000	$ 7,664
1909	893,035	400,000	493,035
1910	835,856	639,966	195,890
1911	775,007	624,185	150,821
1912	392,632	759,403	* 366,771

* Deficit.

WELLS FARGO AND COMPANY.

Organization.

This corporation was organized as Holliday Overland Mail and Express Company, February 5, 1866, and the name was later changed to Wells Fargo and Company, such change being formally approved by act of the Territory of Colorado January 26, 1872. The original organization of Holliday Overland Mail and Express Company was by act entitled "An Act to incorporate the Holliday Overland Mail and Express Company." That company was a consolidation of various interests, as follows: The Pioneer Stage Company, The Overland Mail and Express Company, and Wells Fargo and Company. The Wells Fargo an Company here mentioned as being merged into the Holliday Overland Mail and Express Company was a joint stock association organized under the laws of New York in March, 1852.

This corporation controls by agreement to name majority of directors Compania Mexicanna de Express, an active corporation; also by ownership of entire capital stock Knickerbocker Express Company, an inactive corporation.

The number of stockholders of record January 15, 1912 the date of the last closing of the stock book, was 2191.

Principal Office: New York City.

Lines Operated: On December 31, 1913, the company operated 99,744.95 miles of express routes. It had practically no mileage within West Virginia as it only operated within the state at Wheeling which is on the state line.

Number of Offices: The number of express offices in the United State June 30, 1912, was 7149. The number of offices in the United States at which money orders were on sale June 30, 1912, was 6422.

Directors.

Chas. A. Peabody	New York, N. Y.
Paul M. Warburg	New York, N. Y.
H. W. DeForest	New York, N. Y.
F. D. Underwood	New York, N. Y.
L. F. Loree	New York, N. Y.
W. V. S. Thorne	New York, N. Y.
Richard Delafield	New York, N. Y.
H. E. Huntington	New York, N. Y.
Wm. Mahl	New York, N. Y.
B. D. Caldwell	New York, N. Y.

Principal Officers.

President	B. D. Caldwell	New York, N. Y.
Vice-President	A. Christeson	San Francisco, Cal.
Vice-President	E. A. Stedman	Chicago, Ill.
Secretary	C. H. Gardiner	New York, N. Y.
Treasurer	B. H. River	Chicago, Ill.
Comptroller	J. W. Newlean	Chicago, Ill.

Comparative General Balance Sheet, June 30.—Wells Fargo and Company.

	*1908	1909	1910	1911	1912
Assets:					
Property account	$ 3,432,965	$ 4,001,483	$ 4,411,230	$ 5,132,634	†$ 5,656,694
Real estate and buildings		.....	.....	2,135,509	2,170,973
Bonds		3,750,287	4,183,762	9,979,044	13,060,728
Stocks	6,477,571	3,211,087	3,756,507	4,098,065	4,404,608
Other investments		.....	543,125	550	2,351,588
Equipment	1,243,117	2,044,551	2,309,566	.....	† .....
Loans	16,650,004	17,165,142	10,967,819	6,115,550	206,733
Inventories	.....	58,990	107,555	78,185	202,183
Prepaid insurance	.....	23,120	40,331	3,192	.....
Accounts receivable	298,672	2,174,245	2,830,135	2,097,091	365,831
Funds in hands of agents	.....	.....	197,150	191,550	1,270,767
Other current assets	1,075,030	.....	231,823	194,039	159,256
Advance on contracts	.....	.....	.....	1,600,000	.....
Advance payments	.....	.....	.....	.....	1,548,798
Cash on hand and in bank	1,575,443	5,459,757	4,543,364	2,531,297	6,167,921
Accrued income not due	.....	.....	.....	.....	202,911
Deferred debit items	.....	.....	.....	.....	339,502
Totals	$30,752,802	$37,888,662	$34,122,367	$34,156,706	$38,108,494
Liabilities:					
Capital stock	$ 8,000,000	$ 8,000,000	$23,967,400	$23,967,400	$23,967,400
Money orders, etc	1,085,611	1,450,078	1,383,693	952,084	2,359,672
Express privileges	.....	2,133,379	2,134,032	1,736,351	1,948,305
Dividends, etc., payable	.....	420,453	1,218,855	1,214,892	1,198,370
Accrued taxes	.....	17,303	62,295	97,989	188,070
Reserve	19,701,575	19,701,575	.....	.....	.....
Real estate reserve	224,938	220,025	252,127	262,587	.....
Refrigerator car replacement	.....	16,040	33,048	54,224	.....
Wages and salaries	.....	490,359	.....	.....	2,015,632
Vouchers and accounts	1,682,940	582,337	.....	.....	
Other current liabilities	57,728	103,270	1,413,862	1,197,389	204,432
Deferred credit items	.....	.....	.....	.....	291,567
Profit and loss	.....	4,753,842	3,657,055	4,673,790	5,935,046
Totals	$30,752,802	$37,888,662	$34,122,367	$34,156,706	$38,108,494

* Year ended July 31. † Made up as follows: Real estate, $884,228; buildings and fixtures, $2,047,358; equipment, $2,800,506—total, $5,732,092; less reserve for accrued depreciation, $75,398—balance as above, $5,656,694.

Comparative Statement of Operations.—Wells, Fargo & Company.

Year Ended	Capital Stock	Reserves and Surplus	Gross Express Earnings	Total Express Disbursements	Net Earnings from Express
July 31, 1905.....	$ 8,000,000	Not stated	$16,870,194	$14,453,887	$ 2,416,307
July 31, 1906.....	8,000,000	$12,585,283	18,683,035	16,138,073	2,544,962
July 31, 1907.....	8,000,000	16,454,308	22,934,425	19,566,403	3,368,022
July 31, 1908.....	8,000,000	19,701,575	22,945,468	20,364,832	2,580,636
June 30, 1909*....	8,000,000	24,455,417	24,476,432	21,213,953	3,262,479
June 30, 1910.....	23,967,400	3,942,230	27,303,701	24,120,227	3,183,474
June 30, 1911.....	23,967,400	4,980,501	25,310,784	23,157,013	2,153,771
June 30, 1912.....	23,967,400	5,972,546	32,486,221	30,279,887	2,206,334

* Fiscal year changed, but figures embrace twelve months.

Comparative Statement of Operations.—Wells, Fargo & Company.—(Continued.)

Year Ended	Other Income (Net)	Total Net Earnings	Dividends Paid		Balance Surplus
July 31, 1905.....	$ 808,503	$ 3,224,810	(8%)	$ 640,000	$ 2,584,810
July 31, 1906.....	520,000	3,064,962	(9%)	720,000	2,344,962
July 31, 1907.....	945,882	4,313,904	(10%)	800,000	3,513,904
July 31, 1908.....	1,498,182	4,078,818	(10%)	800,000	3,278,818
June 30, 1909*.....	1,401,900	4,664,379	(10%)	800,000	3,864,379
June 30, 1910.....	1,641,067	4,824,541	(10%)	1,598,370	3,226,171
June 30, 1911.....	1,336,122	3,489,893	(10%)	2,396,740	1,093,153
June 30, 1912.....	1,-35,340	3,441,674	(10%)	2,396,740	1,044,934

TABLE 431. BALANCE SHEET, EXPRESS COMPANIES, JUNE 30, 1912.

The figures given are for the company as a whole; they are not segregated according to state lines. Stars denote credit balances on the assets side or debit balances on the liabilities side.

L. No.	Item	American 1	Adams 2	Wells Fargo 3	United States 4	*Southern 5	L. No.
1	Gross investment in real property and equipment	$11,835,686	*$6,181,008	$ 5,732,093	$ 3,960,968	$ 1,581,720	1
2	Reserve for accrued depreciation, Cr.	1,232,339	466,008	75,399	1,040,418	503,956	2
3	Net investment in real property and equipment	10,603,346	5,715,000	5,656,694	2,920,550	1,077,764	3
	Other permanent investments:						
4	Securities of system corporations	288,781	21,500	10,000	661,325	.....	4
5	Advances to system corporations	.....	.....	.....	2,125,529	.....	5
6	Physical property	1,898,469	202,387	2,170,973	588,157	172,720	6
7	Other securities	26,202,199	25,040,251	.....	47,540	1,990,155	7
8	Cash	7,811,825	2,911,702	6,167,921	806,373	3,571,677	8
9	Securities issued or assumed, held in treasury	330,007	†9,295,851	.....	.....	.....	9
10	Marketable securities	.....	13,040,696	19,806,925	4,967,865	.....	10
11	Miscellaneous bills and accounts receivable	11,977,116	2,808,506	1,843,332	1,598,572	430,765	11
12	Materials and supplies	238,891	8,755	202,183	56,888	16,912	12
13	Other working assets and accrued income	500,834	366,575	362,167	77,260	19,397	13
14	Deferred debit items	268,617	369,543	1,888,299	674,834	33,885	14
15	Profit and loss, balance	.....	.....	.....	.....	.....	15
16	Totals	$60,120,079	$69,780,765	$38,108,494	$14,524,893	$ 7,313,275	16
17	Capital stock *	‡18,000,000	‡.....	23,967,400	‡10,000,000	.....	17
18	Permanent debt	.....	36,000,000	.....	.....	.....	18
19	Working and accrued liabilities	20,386,945	6,921,017	7,914,480	3,226,153	1,802,510	19
20	Deferred credit items	233,833	133,062	291,567	127,882	69,949	20
	Corporate surplus:						
21	Additions to prop. through income since June 30, 1908.	.....	.....	.....	.....	.....	21
22	Other reserves from income or surplus	.....	.....	.....	.....	.....	22
23	Profit and loss, balance	21,499,301	26,726,686	5,935,046	1,170,858	5,440,816	23

‡All express companies tabulated, except Wells Fargo and Co. are unincorporated associations having no "capital stock" as that term is used in relation to stock corporations; as a matter of convenience, however, they report (except Adams Express Co., and Southern Express Co.) against this item at a nominal par value the shares representing the beneficial interest of members.

*Includes $18,849 foreign department furniture, fixtures, and good will.

†Includes $3,535,751 valuation of 19,160 of the company's own shares, and $15,760,100 par value of collateral trust bonds.

* Southern—June 30, 1913.

TABLE 402. INCOME ACCOUNT, EXPRESS COMPANIES, JUNE 30, 1912.

The figures given are for the company as a whole; they are not segregated according to state lines. Stars denote losses during year or deficits.

L. No.	Item	American 1	[3]Adams 2	Wells Fargo 3	United States 4	*Southern 5	L. No.
		Dollars	*Dollars*	*Dollars*	*Dollars*	*Dollars*	
1	Gross receipts from express operations	$43,714,874	$34,191,956	$32,465,971	$21,131,508	$16,182,357	1
2	Express privileges, Dr.	21,076,806	17,833,972	15,439,708	9,927,777	8,045,074	2
3	Express operating revenues	22,638,068	16,357,984	17,026,262	11,203,731	8,137,283	3
4	Express operating expenses	20,926,047	15,152,594	14,483,415	11,130,703	6,801,421	4
5	Net operating revenues, express	1,712,021	1,205,390	2,542,847	73,028	1,335,862	5
6	Revenues from outside operations	.....	98,722	137,953	.....	8,954	6
7	Expenses of outside operations	.....	147,495	139,459	.....	13,590	7
8	Net revenues from outside operations	.....	*48,773	*1,506	.....	*4,636	8
9	Total net revenues	1,712,021	1,156,617	2,541,341	73,028	1,331,226	9
10	Taxes accrued	371,606	224,399	356,704	134,041	161,243	10
11	Operating income	1,340,415	932,219	2,184,577	*61,013	1,169,983	11
	Other income:						
12	Separately operated properties, profit	.....	.....	.....	72,269	.....	12
13	Dividends declared on stocks owned or controlled	1,166,425	969,673	427,837	21,317	30,266	13
14	Interest accrued on funded debt owned or controlled	207,693	850,881	519,782	197,202	35,397	14
15	Income from investments in physical property	79,229	.....	81,355	12,886	4,028	15
16	Miscellaneous income	82,809	106,530	240,002	15,932	67,208	16
17	Total other income	1,536,158	1,927,083	1,268,975	319,604	136,899	17
18	Gross corporate income	2,876,573	2,859,302	3,453,552	258,592	1,306,882	18
	Deductions from gross corporate income:						
19	Separately operated properties, loss	.....	14,563	.....	.....	.....	19
20	Interest accrued on funded debt	.....	816,611	.....	.....	.....	20
21	Other interest	36,792	99,635	.....	2,100	.....	21
22	Other deductions	26,522	51,064	11,878	23,263	20,960	22
23	Total deductions from gross income	63,313	981,873	11,878	25,363	20,960	23
24	Net corporate income	2,813,260	1,877,429	3,441,674	233,229	1,285,922	24

	Disposition of net corporate income:						
25	Dividends declared out of income	.....	1,210,080	2,396,749	.....	400,000	25
26	Appropriations for additions and betterments	.....	.....	.....	.....	.....	26
27	Balance for year carried forward to profit and loss	2,813,260	667,349	1,044,934	233,229	885,922	27
28	Balance, profit and loss, June 30, 1911	20,758,072	25,941,419	4,673,791	1,585,197	4,812,222	28
	Additions for year:						
29	Profit on sales of securities and real estate investment	11,500	102,401	[4] 342,303	67,655	5,608,144	29
30	Adjustment of valuation of equipment or property	.....	.....	.....	15,667	.....	30
31	Other additions	[1] 366,682	24,584	.....	4,556	.....	31
	Deductions for year:						
32	Dividends declared out of surplus	2,119,800	.....	.....	600,000	.....	32
33	Loss on sales of securities and real estate investments	8,566	.....	.....	.....	.....	33
34	Other deductions	[2] 321,846	9,068	125,983	135,445	257,328	34
35	Balance, profit and loss, June 30, 1912	21,499,301	26,726,086	5,935,046	1,170,858	5,440,816	36

[1] Includes $300,563 "Dividends received during year which were applicable to period prior to July 1, 1911". [2] Includes $55,214 "Difference between cost and par value of company's shares held in treasury." and $266,540 taxes and expenses applicable to period prior to July 1, 1911. [3] The operating revenues, express privileges, and operating expenses of New York and Boston Despatch Express Co., a controlled corporation, are included in the following statement. [4] Includes $262,587 restored to surplus, representing a reserve set up by charges during previous years to take care of possible losses resulting from purchase and sale of real estate.

TABLE 403. INVESTMENTS, EXPRESS COMPANIES, JUNE 30, 1912.

The figures given are for the compapny as a whole; they are not segregated according to state lines.

Name of corporation and class of investment.	Par value of amount held		Book value	Rate of dividend or interest	Income accrued during year
	Unpledged	Pledged			
AMERICAN:	*Dollars*	*Dollars*	*Dollars*	%	*Dollars*
Stocks owned, not in sinking or other funds:					
American Express Co. (Societa Anomina Italiana)	$ 48,250		$ 48,781		
American Express Co. (mit beschrankter Haftung)	476,000		240,000		
New England Despatch Co.	25,000		1		
Intercolonial Express Co.	33,300		7,801	29	9,657
National Express Co.	499,400		101,002		103,508
Westcott Express Co., com.	499,700		381,864		
Westcott Express Co., pref.	149,900		156,884	7	10,493
Wells Fargo and Co.	4,590,000		9,180,000	10	459,000
Chicago and Northwestern Ry. Co. com.	575,000		575,000	7	40,250
Chicago and Northwestern Ry. Co. pref.	300,000		700,075	8	24,000
Chicago, St. Paul, Minneapolis and Omaha Ry Co. Pref.	100,000		172,475	7	7,000
Commercial Vehicle Co.	2,750		1	70	1,925
Central Vermont R. R.	25,000		25,000		
Kansas City, Mexico and Orient R. R. Co. pref.	170,000		40,800		
Kansas City, Mexico and Orient R. R. Co. com.	20,000		1,950		
New York, New Haven and Hartford R. R. Co.	5,132,400		7,824,923	8	410,592
New York Central and Hudson River R. R. Co.	1,000,000		1,132,099	5	50,000
Union Pacific R. R. Co. com.	500,000		691,475	10	50,000
United States Hotel, Saratoga	5,541		1		
Totals			21,280,132		1,166,425
Funded debt owned:					
Atchison, Topeka and Santa Fe Ry. gen. mtge.	38,000		39,303	4	1,520
Atchison, Topeka and Santa Fe Ry. gen. mtge.	162,000		168,179	4	6,480
Bangor and Aroostook R. R. consol. refdg.	72,000		72,000	4	2,880
Baltimore and Ohio R. R. prior lien	100,000		96,853	3.5	3,500
Cleveland, Cincinnati, Chicago and St. Louis R. R. gen. mtge.	100,000		102,667	4	4,000
Cincinnati, Indianapoplis, St. Louis and Chicago R. R. 1st mtge.	200,000		200,000	4	8,000
Cincinnati, Indianapolis, St. Louis and Chicago R. R. 1st mtge.	200,000		210,871	4	8,000
Chicago and Western Indiana R. R. gen. mtge.	69,000		78,836	6	4,280
Chicago and Northwestern R. R. Co. sinking fund.	190,000		207,518	5	9,617
Chicago and Northwestern R. R. sinking fund.	290,000		316,859	5	14,558
Chicago and Northwestern R. R. Co. extension 1886.	422,000		457,583	4	16,880
Chicago and Northwestern R. R. Co. extension 1886.	271,000		290,522	4	10,840
Chesapeake and Ohio Ry. gen. mtge.	150,000		162,338	4.5	6,750
Erie R. R. Co., Pennsylvania collateral.	100,000		94,011	4	4,000
Kansas City, Mexico and Orient R. R. Co. 1st mtge.	167,500		118,725	4	8,200

Louisville and Nashville R. R. unified mtge	150,000		153,385	4	6,000
Long Island R. R. unified mtge	100,000		100,508	4	4,000
Michigan Central R. R. 1st mtge	200,000		216,958	4	8,000
New York Central and Hudson River R. R. Co. Lake Shore col	500,000		474,885	3.5	17,500
New York Central and Hudson River R. R. Co. Michigan Central col	500,000		474,697	3.5	17,500
Northern Pacific Ry. Co. prior lien and land grant	150,000		158,074	4	6,000
St. Paul and Northern Pacific Ry. gen. mtge	50,000		59,331	6	3,000
Southern Ry. Co. 1st consol	250,000		297,348	5	12,500
Union Pacific R. R. Co. 1st land grant	300,000		317,449	4	12,000
West Shore R. R. Co. 1st mtge	250,000		276,506	4	10,000
United States Government	50,000		50,730	3	1,500
Prussian State Consolidated 1906			24	3.5	1
Prussian State Consolidated 1889			440	3.5	17
Prussian State loan 1886	2,166		340	3.5	12
Prussian State loan 1881-1882			448	3.5	17
Prussian State loan 1908			246	4	9
German Imperial loan 1909			610	4	24
Titres de Rentes French Government	3,571		2,932	3	90
Western R. R. of France			582	3	20
Totals			5,201,748		207,695
Other permanent investments:					
Real estate in Buffalo, N. Y			258,000		7,687
Real estate in New York city			1,625,467		71,620
Real estate in Syracuse, N. Y			15,000		191
Real estate mortgage, 31-33 North Pearl St., Albany, N. Y			5,000	5	250
Real estate mortgage, Fifth ward, Richmond borough, New York			3,775	5	189
Membership in New York Produce Exchange			325		
Income from securities disposed of during year					5,131
Totals			1,907,567		84,686
Total investments			28,389,447		1,458,806
ADAMS:					
Stocks owned, not in sinking or other funds:					
Dodds and Childs Express Co	10,000		10,000		
Manhattan Delivery Co	50,000		10,000		
Morris, European and American Express Co., Ltd	1,000		1,000		
New England Express	125				
Adams Vehicle Co	500		500		
American Express Co		100,000	200,000	12	12,000
Southern Express Co		650,000	975,000	8	52,000
Adams Express Building Co	700,000				
Adams Land and Building Co	3,000	1,300,000	1,303,000		
American Exchange National Bank		212,500	478,125	10	21,250
American Smelting and Refining Co. com		50,000	57,500	3.66	1,833

TABLE 403. INVESTMENTS, EXPRESS COMPANIES, JUNE 30, 1912.—(Continued.)

The figures given are for the company as a whole; they are not segregated according to state lines.

Name of corporation and class of investment.	Par value of amount held		Book value	Rate of dividend or interest	Income accrued during year
	Unpledged	Pledged			
Adams—(Continued)- -	*Dollars*	*Dollars*	*Dollars*	%	*Dollars*
American Woolen Co. pref	.....	118,100	94,480	7	8,267
Baltimore and Ohio R. R. com	.....	140,300	126,270	6	8,418
Bank of America	.....	20,000	100,000	28	5,600
Bank of Manhattan Co. of the City of New York	.....	5,450	15,805	14	763
Bank of New York	.....	40,600	117,740	14	5,684
Boston and Albany R. R.	.....	60,000	120,000	8.75	5,250
Chicago, Milwaukee and St. Paul Ry. pref	.....	325,000	487,500	7	22,750
Chicago, Milwaukee and St. Paul Ry. com	.....	200,100	250,125	6	12,006
Citizens Central National Bank	.....	10,000	14,000	6	600
Commercial Trust Co., Philadelphia	.....	20,000	70,000	19	3,800
Delaware and Hudson Co	.....	100,000	165,000	9	9,000
Erie R. R. Co. 1st pref	.....	260,000	140,400	.....	.....
First National Bank, First Security Co	.....	49,400	296,400	50	24,700
Fourth National Bank	.....	50,000	87,500	8	4,000
Franklin National Bank, Philadelphia	.....	40,000	110,000	16	6,400
Gold and Stock Telegraph Co	.....	10,000	10,000	6	600
Hanover National Bank	.....	40,200	190,950	16	6,432
Hollywood Hotel and Cottage Co.	100,000	.....	100,000	.....	.....
Home Insurance Co.	.....	30,000	132,000	35	10,500
Importers and Traders National Bank	.....	10,000	52,500	24	2,400
International Ocean Telegraph Co	.....	18,900	18,900	6	1,134
Iowa Central Ry. com	.....	191,000	28,650	.....	.....
Mackay Companies pref.	.....	200,000	130,000	4	8,000
Mackay Companies com.	.....	29,800	19,370	5	1,490
Manufacturers and Traders National Bank, Buffalo	.....	20,000	50,000	24	4,800
Mechanics and Metals National Bank	.....	5,000	11,250	12	600
Mercantile National Bank	.....	22,400	50,400	4.5	1,008
Merchants National Bank	.....	32,500	50,375	7	2,275
Minneapolis and St. Louis R. R. pref	.....	100,000	75,000	.....	.....
National Bank of Commerce, Louisville	.....	10,000	19,000	8	800
National Bank of Commerce, New York	.....	17,500	28,000	8	1,400
Pennsylvania R. R. Co	.....	1,500,000	1,663,638	6	90,000
Southern Ry. Co. pref	.....	100,000	55,000	3	3,000
Standard Trust Co.	.....	25,000	93,750	16	4,000
Union Pacific Ry. Co. com	.....	40,000	52,000	10	4,000

United States Steel Corporation pref.	.....	400,000	380,000	7	28,000
Income from stocks disposed of during year	.....	.....	.....	.....	115,500
Totals	.....	.....	8,441,128	.....	490,260
Funded debt owned:					
Adams Express Building Co. 1st mtge. 1962	17,000	.....	17,085	6	174
Adams Express Building Co. 2d mtge. 1962	3,400,000	.....	1,756,046	6	34,000
Adams Land and Building Co. note	.....	700,000	700,000	6	42,000
Albany and Susquehanna Rv. 40-year 1946	.....	25,000	23,250	3.5	875
Alabama-Great Southern R. R. 1st mtge. 1927	.....	84,000	86,100	5	4,200
Atchison, Topeka and Santa Fe Ry. conv. gold 1917	.....	44,000	44,880	5	2,200
Atchison, Topeka and Santa Fe Ry. Short Line 1st mtge. 50-year 1958	.....	600,000	568,250	4	24,000
Atchison, Topeka and Santa Fe Ry. conv. 50-year 1955	.....	32,000	30,080	4	1,280
Atlantic City R. R. 1st mtge. 1951	.....	265,000	259,700	4	10,600
Atlantic Coast Line, Louisville & Nashville col. trust 1952	.....	200,000	196,250	4	8,000
Baltimore and Ohio R. R., C., H. and D. 1st and rfdg. mtge. 50-yr 1959	.....	274,000	242,490	4	10,960
Baltimore &Ohio R. R. Pittsburgh, Lake Erie & W. Va. rfg. mtge. 1941	.....	650,000	621,775	4	26,000
Birmingham Terminal Co. 1st mtge. 50-year guaranteed 1957	.....	150,000	132,375	4	6,000
Boonville Railroad Bridge 1st sinking fund guaranteed 1951	.....	16,000	14,870	4	640
Brooklyn Union Elevated R. R. 1950	.....	10,000	10,375	5	500
Chesapeake and Ohio Ry. Co. Big Sandy 1st mtge. 1944	.....	741,000	689,610	4	29,640
Chesapeake and Ohio Ry. Co. equip. gold notes 1914-15	.....	100,000	92,000	4	4,000
Chesapeake and Ohio Rv. Co. gen. mtge. 1992	.....	260,000	280,785	4.5	11,700
Chesapeake and Ohio Ry. Co. Va. and W. Va. terminal 1st mtge. 1922	.....	25,000	31,813	6	1,500
Chesapeake and Ohio Rv. Co. Craig Valley branch 1st mtge. 1940	.....	46,000	50,495	5	2,300
Chicago and Eastern Illinois R. R. Co. refdg. & imp. mtge. 50-year 1955	.....	300,000	257,875	4	12,000
Chicago and Western Indiana R. R. Co. consol. mtge. 50-year 1952	.....	400,000	382,750	4	16,000
Chicago Great Western R. R. 1st. mtge. 50-year 1959	.....	250,000	233,437	4	10,000
Chicago, Rock Island and Pacific Ry. Co. 1st. & refdg. mtge. 1934	.....	300,000	275,000	4	12,000
Cincinnati, Richmond and Fort Wayne R. R. 1st mtge. 1921	.....	50,000	61,140	7	3,500
Consolidated Rv. debentures 1954	.....	100,000	91,500	4	4,000
Cleveland Terminal and Valley R. R. 1st. mtge. 1995	.....	100,000	99,750	4	4,000
Delaware and Hudson Co. 10-year debentures 1916	.....	34,000	32,300	4	1,360
Erie R. R. Co. general lien 1996	.....	375,000	284,875	4	15,000
Erie R. R. Co. prior lien bonds 1996	.....	90,000	85,050	4	3,600
Erie R. R. Co. Pennsylvania col. 50-year 1951	.....	100,000	94,500	4	4,000
Erie R. R. Co. consol. mtge. 1920	.....	100,000	129,875	7	7,000
Georgia R. R. and Banking Co. rfdg. debenture 40-year 1947	.....	100,000	94,375	4	4,000
Hocking Valley Ry. 1st consol. mtge. 1999	.....	100,000	104,000	4.5	4,500
Iowa Central Ry. 1st and refdg. mtge. 1951	.....	100,000	95,125	4	4,000
Interborough Metropolitan Co. col. trust 1956	.....	214,000	149,800	4.5	9,630
Lake Shore and Michigan Southern Ry. Co. 25-year 1931	.....	1,431,000	1,327,235	4	57,240
Long Island R. R. North Shore branch 1st consol. mtge. 1932	.....	100,000	90,000	5	5,000
Louisville & Nashville R. R. unified mtge. 50-year 1940	.....	100,000	101,000	4	4,000
Louisville & Nashville Southern Ry. col. joint mtge. 50-year 1952	.....	200,000	195,000	4	8,000
Louisville & Nashville, Atlanta, Knoxville & Cincinnati div. mtg. 1955	.....	325,000	307,063	4	13,000
Louisville and Jeffersonville Bridge Co. 1st mtge. 1945	.....	25,000	24,875	4	1,000

TABLE 403. INVESTMENTS, EXPRESS COMPANIES, JUNE 30, 1912.—(Continued.)

The figures given are for the company as a whole, they are not segregated according to state lines.

Name of corporation and class of investment.	Par value of amount held		Book value	Rate of dividend or interest	Income accrued during year
	Unpledged	Pledged			
	Dollars	*Dollars*	*Dollars*	*%*	*Dollars*
Michigan Central R. R. 20-year deb. 1929	.....	320,000	299,600	4	12,800
Minneapolis and St. Louis R. R. 1st and refdg. mtge. 1949	.....	150,000	145,500	4	6,000
Minneapolis and St. Louis R. R., Pacific extension 1st mtge. 40-yr. 1921	.....	30,000	37,800	6	1,800
Mississippi Central R. R. 1st mtge. 1949	.....	200,000	191,250	5	10,000
Missouri, Kansas and Texas Ry. 1st refdg. mtge. 2004	.....	200,000	171,000	4	8,000
Mutual Terminal Co. of Buffalo 1st mtge. sinking fund 20-year 1924	.....	100,000	97,000	4	4,000
Nashville, Chattanooga and St. Louis Ry. 1st mtge. 1913	.....	1,000	1,250	7	70
New Orleans Terminal Co. 1st mtge. 1953	.....	615,000	570,413	4	24,600
New York Bay Extension R. R. 1st mtge. guar. 1943	.....	100,000	90,000	5	5,000
New York Central and Hudson River R. R. 30-year deb. 1934	.....	150,000	142,500	4	6,000
New York, Chicago and St. Louis R. R. 25-year deb. 1931	.....	600,000	548,000	4	24,000
New York, Lake Erie & Western Docks & Imp. Co. 1st mtge.1913	.....	100,000	116,000	6	6,000
New York, Susquehanna and Western R. R. 1st refdg. mtge. 1937	.....	100,000	108,250	5	4,000
Norfolk and Western Ry. 1st mtge. 1996	.....	200,000	199,000	4	8,000
Norfolk and Western Ry. 10-year conv. bonds 1932	.....	200,000	214,250	4	8,000
Norfolk and Western Ry. divisional 1st lien and gen. mtge. 1944	.....	400,000	375,625	4	16,000
Norfolk and Western Ry. Pocahontas Coal Lands 1st mtge. 1941	.....	100,000	91,625	4	4,000
Northern Pacific Ry. Co., St. Paul, Duluth Div. mtge. 1996	.....	100,000	101,000	4	4,000
Oregon Short Line R. R. refdg. mtge. bonds 1929	.....	50,000	47,250	4	2,000
Philadelphia, Baltimore and Washington R. R. 1st mtge. 1943	.....	200,000	214,000	4	8,000
Providence Securities Co. 50-year deb. gold coupon 1957	.....	100,000	87,125	4	4,000
Reading Co.-Jersey Central col. trust 50-year 1951	.....	500,000	469,770	4	20,000
Rio Grande Western Ry. consol. mtge. bonds 1949 Series "A"	.....	100,000	84,875	4	4,000
St. Louis Bridge Co. 1st mtge. 1929	.....	200,000	285,643	7	14,000
St. Paul, Minneapolis and Manitoba Co. consol. mtge. 1933	.....	6,000	6,000	6	360
South Bound R. R. 1st mtge. 1941	.....	3,000	3,399	5	150
Southern Ry., East Tennessee reorganization lien 1938	.....	129,000	143,345	5	6,450
Southern Ry. consol. mtge. 1994	.....	50,000	50,100	5	2,500
Southern Ry. devel. and gen. mtge. 1956 Series "A"	.....	523,000	413,779	4	20,920
Southern Ry. St. Louis div. 1st mtge. 1951	.....	25,000	24,910	4	1,000
Terminal Association of St. Louis gen. mtge. refdg. 1953	.....	100,000	101,000	4	4,000
Toledo and Ohio Central Ry. gen. mtge. 1935	.....	50,000	51,000	5	2,500
Union Depot Co. of City of Columbus 50-year sink. fund 1923	.....	13,000	13,000	7	910
Union Depot at Columbus gen. mtge. 1946	.....	130,000	130,000	4.5	5,850
Virginia and Southwestern Ry. 1st mtge. 1958	.....	100,000	98,875	5	5,000
Washington Terminal Co. 1st mtge. 1945	.....	200,000	196,000	3.5	7,000

Western New York and Pennsylvania Ry. gen. mtge. 1943	.....	115,000	108,675	4	4,600
Wheeling and Lake Erie R. R. 1st consol. mtge. 1949	.....	100,000	94,000	4	4,000
Wisconsin, Minnesota and Pacific R. R. 1st mtge. 50-year 1950	.....	150,000	128,063	4	6,000
Chamber of Commerce building fund	5,000	.....	5,000	1	50
Totals	.....	.....	16,620,623		699,959
Marketable securities:					
Stocks:					
New York Transfer Co.	26,600	.....	13,300	6	1,596
Blue Ridge Hotel Co.	5,000	.....	.....	.....	.....
American Mail Steamship Co.	40,000	.....	8,000	.....	.....
American Telepphone and Telegraph Co.	231,700	.....	282,545	8	18,536
American Telephone and Telegraph Co.	46,400	.....	34,817	2.5	1,160
American Woolen Co. pref.	9,100	.....	9,100	7	637
American Tobacco Co. new pref.	66,700	.....	60,035	3	2,001
Associated Merchant Co. 1st pref.	10,000	.....	9,554	6	600
Baltimore and Ohio R. R. pref.	80,000	.....	60,000	4	3,200
Brooklyn Union Elevated R. R. Com.	2,000	.....	600	5	100
Chicago, Milwaukee and St. Paul Ry. pref.	262,500	.....	262,500	7	18,375
Chicago, Milwaukee and St. Paul Ry. com.	131,200	.....	131,200	6	7,872
Chicago and Northwestern Ry. Co. pref.	200,000	.....	380,000	8	16,000
Chicago and Northwestern Ry. Co. com.	71,000	.....	77,720	7	4,970
Chicago, Peoria and St. Louis R. R. pref.	247,750	.....	17,343	.....	.....
Fleischmann Co. pref.	50,000	.....	65,000	6	3,000
Hudson and Manhattan Ry. Co. com.	550,000	.....	.....	.....	.....
Interborough Metropolitan Ry. Co.	106,000	.....	.....	.....	.....
International Harvester Co. pref.	50,000	.....	55,437	7	3,500
International Mercantile Marine Co. com.	25,000	.....	5,000	.....	.....
Liggett and Myers Tobacco Co. pref.	19,600	.....	17,651	3.5	685
Litchfield and Madison Ry.	50,000	.....	.....	.....	.....
Long Branch Sewer Co.	3,000	.....	3,000	6	180
P. Lorillard Tobacco Co. pref.	13,800	.....	12,424	3.5	483
Matheson Automobile Co.	250	.....	200	.....	.....
National Park Bank of New York	157,500	.....	601,875	16	25,200
New York, New Haven and Hartford R. R. Co.	650,000	.....	1,070,972	2	13,000
New York, New Haven and Hartford R. R. Co.	1,823,000	.....	2,669,778	8	145,840
New York and Eastern News Co.	20,000	.....	42,000	.....	.....
Norfolk and Western Ry. Co. pref.	10,000	.....	8,864	4	400
Northern Central Ry.	182,450	.....	321,112	6	10,947
Northern Pacific Ry. Co.	200,000	.....	282,500	7	14,000
Pennsylvania R. R. Co.	2,516,950	.....	2,791,528	6	151,017
Pittsburgh, Cincinnati, Chicago and St. Louis Ry. Co. com.	100	.....	101	5	5
Pittsburgh, Cincinnati, Chicago and St. Louis Ry. Co. pref.	500	.....	500	5	25
Standard Trust Co.	10,000	.....	42,000	16	1,600
Subway Realty Co.	16,000	.....	16,000	5	800
Union Pacific Ry. com.	2,000	.....	3,097	10	200

TABLE 403. INVESTMENTS, EXPRESS COMPANIES, JUNE 30, 1912.—(Continued.)

The figures given are for the company as a whole; they are not segregated according to state lines.

Name of corporation and class of investment.	Par value of amount held		Book value	Rate of dividend or interest	Income accrued during year
	Unpledged	Pledged			
	Dollars	*Dollars*	*Dollars*	*%*	*Dollars*
United Dry Goods Co. cumulative pref	100,000	.....	110,000	7	7,000
United Dry Goods Co. com	224,800	.....	206,550	8	17,984
United States Steel Corporation pref	100,000	.....	95,000	7	7,000
American Tobacco Co. old pref	.....	.....	.....	1.5	1,500
Totals	.....	.....	9,767,303	.....	479,412
Bonds:					
American Mail Steamship Co. 1st mtge. 1918	26,000	.....	24,700	6	1,560
Atchison, Topeka and Santa Fe R. R. conv. gold 1917	4,000	.....	4,000	5	200
Baltimore and Ohio, Cincinnati, Hamilton and Dayton 1st and refdg. mtge. 50-year 1959	226,000	.....	206,790	4	9,040
Baltimore and Ohio, Pittsburgh Junction and Middle Div. 1st mtge 27-year gold 1925	53,000	.....	47,170	3.5	1,855
Bethlehem Steel Co. 5-year sinking fund gold notes 1914	200,000	.....	195,000	6	12,000
Bureau of National Literature	100	.....	100	1	1
Bureau of National Literature fractional scrip	97	.....	97	1	.....
Chesapeake and Ohio Ry. 20-year conv. gold 1930	207,000	.....	193,804	4.5	9,315
Chicago, Milwaukee and St. Paul 1934	328,000	.....	305,450	4	13,120
Chicago, Peoria and St. Louis Ry. consol. mtge. 30-year gold 1930	45,000	.....	33,750	.....	.....
Chicago, Peoria and St. Louis Ry. income non-cum 30-year 1930	65,500	.....	6,550	.....	.....
Chicago City Connecting Rys. col. trust gold 1927	200,000	.....	188,000	5	10,000
Colorado and Southern Ry. refdg. and ext. mtge. 30-year gold 1935	90,000	.....	88,650	4.5	4,050
Columbus, Sandusky and Hocking R. R. gen. mtge. 1946	20,000	.....	5,000	4	.....
Columbus, Sandusky and Hocking R. R. income mtge. scrip	1,500	.....	.....	.....	.....
Columbus, Sandusky and Hocking R. R. 1st mtge. 5-year scrip	487	.....	.....	.....	.....
Hudson and Manhattan R. R. 1st mtge. conv. gold 1957	400,000	.....	400,000	4.5	18,000
Hudson Companies notes 1913	500,000	.....	492,500	6	30,000
Hudson Companies secured conv. gold coupon notes 1913	448,000	.....	448,000	6	26,880
Lake Shore and Michigan Southern Ry. Co. 25-year 1931	28,000	.....	26,015	4	1,120
Leavenworth City and Fort Leavenworth Water Co. consol. mtge. 1927	19,000	.....	19,000	5	950
Missouri, Kansas & Texas Ry. Co. St. Louis Div. 1st mtge. refdg gold 2001	50,000	.....	41,625	4	2,000
North American Mail Steamship Co. note	10,625	.....	10,625	.....	.....
Pittsburgh, Cincinnati, Chicago and St. Louis Ry. Co. consol. mtge. 50-year gold 1945	100,000	.....	100,000	4	4,000
Rock Island, Arkansas and Louisiana R. R. Co. 1st mtge. 1934	50,000	.....	47,875	4.5	2,250
United States Steel Corporation sink. fund mtge. 1963	91,000	.....	96,119	5	4,550

United States Steel Corporation sink. fund mtge. 1963	.....	.....	.....	.....	25
H. O. Cereal Co., Buffalo, 10-year	200	.....	200	3	6
Totals	.....	.....	2,981,019	.....	150,922
Miscellaneous securities:					
Miscellaneous	292,373	.....	292,373	.....	7,370
Miscellaneous investments in physical property:					
Real estate in New York city	.....	.....	127,285	.....	1,798
Colorado mining property	.....	.....	7,919	.....	24
Real estate in Jersey City, N. J.	.....	.....	64,683	.....	2,843
Real estate in Atlantic City, N. J.	.....	.....	2,500	.....	135
Income on securities disposed of during year	.....	.....	.....	.....	8,009
Totals	.....	.....	202,387	.....	3,259
Total investments	.....	.....	38,304,833	.....	1,824,664
WELLS FARGO AND COMPANY:					
Stocks owned, not in sinking or other funds:					
Knickerbocker Express Co.	10,000	.....	10,000	.....	.....
Marketable securities:					
Stocks:					
Atchison, Topeka and Santa Fe Ry. com.	50,000	.....	52,375	4.5	3,750
Atchison, Topeka and Santa Fe Ry. pref.	100,000	.....	103,125	5	5,000
Benecia Water Works	62,550	.....	11,815	.....	.....
Booth Fisheries Co.	421	.....	200	.....	.....
Chicago, Milwaukee and St. Paul Ry. pref.	100,000	.....	154,625	7	7,000
Compania Mexicana de Express S. A. Series "B"	[1] 500,000	.....	497,367	.....	225,567
Garfield National Bank, New York	10,000	.....	30,013	12	1,200
Island Improvement Co.	2,500	.....	25,000	.....	.....
[1] Mexican currency.					
Lily Park Stock Growing Association	1,241	.....	33,903	.....	.....
Louisville and Nashville R. R.	20,000	.....	29,360	3.5	3,500
Novato Land Co.	9,000	.....	1,086	.....	.....
Panama-Pacific International Exposition Co.	12,500	.....	1	.....	.....
Sather Banking Co.	.....	.....	315	.....	126
Union Pacific R. R. com.	100,000	.....	162,875	7	9,500
Union Pacific R. R. pref.	300,000	.....	279,663	2	6,000
Wells Fargo and Co., Nevada National Bank	2,000,000	.....	3,000,000	8	160,000
West Seattle Land and Improvement Co.	300,000	.....	22,887	.....	.....
Income from stocks disposed of during year	.....	.....	.....	.....	6,194
Totals	.....	.....	4,404,608	.....	427,837
Bonds:					
Alaska Packers Association 15-year 1920	348,000	.....	323,713	6	20,880
American Smelters Securities Co. 15-year 1926	250,000	.....	255,000	6	9,375

TABLE 403. INVESTMENTS, EXPRESS COMPANIES, JUNE 30, 1912.—(Continued.)

The figures given are for the company as a whole; they are not segregated according to state lines.

Name of corporation and class of investment.	Par value of amount held		Book value	Rate of dividend or interest	Income accrued during year
	Unpledged	Pledged			
	Dollars	*Dollars*	*Dollars*	*%*	*Dollars*
American Telephone and Telegraph Co. conv. 1936	100,000	.....	101,625	4	4,000
Armour and Co. real estate mtge. 1939	200,000	.....	184,667	4.5	9,000
Atchison, Topeka and Santa Fe Ry. 50-year conv. 1960	300,000	.....	303,428	4	9,195
Atlantic Coast Line conv. 1939					
Baltimore and Ohio, Pittsburgh, Lake Erie and West Virginia, refdg. 1941	200,000	.....	200,485	4	5,479
	250,000	.....	227,401	4	7,304
Baltimore and Ohio 1st mtge. 50-year 1948	10,000	.....	10,000	4	400
Baltimore and Ohio equipment trust	200,000	.....	201,250	4.5	3,375
Central Leather Co. 1st lien 20-year 1925	100,000	.....	99,751	5	5,000
Central Pacific Ry. 1st and refdg. mtge. 1949	250,000	.....	238,181	4	10,000
Chesapeake and Ohio Ry. 20-year conv. 1930	150,000	.....	140,813	4.5	6,750
Chesapeake and Ohio Ry. gen. mtge. 1992	250,000	.....	252,500	4.5	11,250
Chicago and Alton Ry. 1st lien 50-year 1950	100,000	.....	71,196	3.5	3,500
Chicago, Burlington and Quincy R. R. gen mtge. 1958	250,000	.....	242,813	4	10,000
Chicago, Milwaukee and Puget Sound Ry. 1st mtge 1949	500,000	.....	476,250	4	20,000
Chicago, Milwaukee and Puget Sound Ry. Syndicate Call 1945	50,000	.....	46,500	4	3,110
Chicago, Milwaukee and St. Paul Ry. gen. mtge. series "A" 1989	200,000	.....	198,000	4	8,000
Chicago, Milwaukee and St. Paul Ry. 25-year deb. 1938	300,000	.....	277,749	4	12,000
Chicago, Milwaukee and St. Paul Ry. conv. 1932	15,000	.....	15,000	4.5	56
Chicago, St. Paul, Minneapolis and Omaha Ry. Co. deb. 1930	200,000	.....	211,000	5	3,333
Chicago, Rock Island and Pacific Ry. equip. series "D"	200,000	.....	193,696	4.5	9,000
Cincinnati, Hamilton and Dayton Ry. 1st and refdg. mtge. 1959	200,000	.....	180,500	4	8,000
City of Tokyo, Japan, Loan of 1912	40,000	.....	190,250	5	2,882
City of Tokyo, Japan, loan of 1912 syndicate	7,400	.....	33,696	5	193
Colorado and Southern Ry. refdg. and ext. mtge	200,000	.....	194,250	4.5	6,450
Erie R. R. Co. conv. Series "B" 1953	100,000	.....	75,770	4	1,964
Hocking Valley Ry. 1st consol. mtge. 1999	100,000	.....	100,995	4.5	4,500
Illinois Central R. R. refdg. mtge. 1955	500,000	.....	483,300	4	20,000
Imperial Chinese Government Hukuang Ry. sink. fund gold loan 1911	40,000	.....	195,500	5	9,427
Interborough Rapipd Transit Co. 45-year gold mtge series "A" 1952	400,000	.....	413,581	5	16,492
Long Island R. R. refgd. mtge. 1949	300,000	.....	288,000	4	12,000
Milwaukee, Sparta and Northwestern Ry. 1st mtge. 1947	100,000	.....	94,250	4	1,433
Multnomah County, Oregon School District No. 1, 1928	50,000	.....	51,675	4.5	2,250
National Railways of Mexico prior lien 1957	100,000	.....	95,071	4.5	4,500
New York Central Lines equip. trust 1910	500,000	.....	504,059	4.5	22,500
New York city exempt gold corp. 1960	1,000,000	.....	1,010,661	4.5	42,500
New York city exempt gold corp. 1962	89,000	.....	89,574	4.25	567

Norfolk and Western (Pocahontas Coal) joint 1941	21,000		19,063	4	549
Northern Ry. of California 1st mtge. 1938	117,000		140,730	5	5,850
Oregon, Washington R. R. and Navigation Co. 1st and refdg. 1961	250,000		231,307	4	8,761
Pennsylvania R. R. conv. 1915	750,000		721,068	3.5	26,250
Pennsylvania R. R. gen. freight equip. trust	250,000		246,737	4	333
Portland City and Oregon Ry. 1st. mtge. 1921	50,000		50,000	6	2,033
St. Louis and San Francisco R. R. refdg. mtge. 1951	250,000		200,253	4	5,507
St. Louis, Iron Mountain and Southern Ry., River and Gulf Div. 1st mtge. 1933	200,000		184,467	4	8,000
St. Louis Southwestern Ry. 1st consol. mtge. 1932	250,000		198,094	4	7,067
Southern Pacific Branch of California 1st mtge. 1937	64,000		86,481	6	3,840
Southern Pacific R. R. 1st and refdg. mtge. 1955	550,000		524,955	4	22,000
Southern Pacific R. R. conv. 1929	500,000		495,983	4	15,463
Southern Pacific Co. San Francisco Terminal 1st mtge. 1950	250,000		231,495	4	10,000
Spring Valley Water Co. gen. mtge. 1923	102,000		94,248	4	4,080
Sunset Telephone and Telegraph Co. consol. mtge. 1929	287,000		303,423	5	14,330
Union Pacific R. R. 1st and refdg. mtge. 2003	250,000		241,250	4	10,000
Union Pacific R. R. 20-year conv. 1927	50,000		52,656	4	2,000
United States Steel Corporation 10-60-year sinking fund 1963	337,000		346,227	5	13,757
United States of Mexico consol. gold 1945	43,000		204,954	5	10,427
West Maryland R. R. 1st mtge. 1952	250,000		217,187	4	9,163
Income on bonds disposed of during year					13,082
Totals			13,060,728		519,782
Miscellaneous securities:					
Associated Simmons Hardware Co.			244,375		
Bankers Warehouse Co.			167		
Baltimore and Ohio R. R.			992,494		
Chesapeake and Ohio Ry.			297,937		
Chicago Elevated Railways Syndicate			92,920		
Herald Republican Publishing Co.			50,000		
Lindsay Bitton Live Stock Co.			36,000		
Locke and Taylor notes			4		
W. H. Metson, sale of Farrington ranch			4,500		
National Railways of Mexico			237,150		
National Railways of Mexico			259,350		
George L. Storey			550		
Westinghouse Electric and Manufacturing Co.			99,750		
Estimated value of notes taken over from bank			26,391		
Totals			2,341,588		
Miscellaneous investments in physical property:					
Real estate in Brooklyn, N. Y.			1,140		*153*
Real estate in Chicago, Ill.			68,154		3,377
Real estate in Cook county, Ill.			46,445		48
Real estate in Jersey City, N. J.			262,477		9,842
Real estate in Kansas City, Mo.			26,512		*80*

TABLE 403. INVESTMENTS, EXPRESS COMPANIES, JUNE 30, 1912.—(Continued.)

The figures given are for the company as a whole; they are not segregated according to state lines.

Name of corporation and class of investment.	Par value of amount held		Book value	Rate of dividend or interest	Income accrued during year
	Unpledged	Pledged			
	Dollars	*Dollars*	*Dollars*	*%*	*Dollars*
Real estate in Las Vagas, New Mexico	.....	.....	17,774	.....	230
Real estate in Los Angeles, Cal	.....	.....	.....	.....	*1,316*
Real estate in Oakland, Cal	.....	.....	4,900	.....	*255*
Real estate in Omaha, Nebr	.....	.....	11,225	.....	713
Real estate in Portland, Ore	.....	.....	758,972	.....	28,245
Real estate in Sacramento, Cal	.....	.....	4,012	.....	89
Real estate in Napa county, Cal	.....	.....	2	.....	.....
Real estate in Salt Lake City, Utah	.....	.....	997	.....	.....
Real estate in San Francisco, Cal	.....	.....	928,523	.....	42,206
Real estate in San Jose, Cal	.....	.....	212	.....	.....
Real estate in San Mateo, Cal	.....	.....	608	.....	.....
Real estate in Sonoma county, Cal	.....	.....	37,709	.....	1,250
Real estate in Wheeler, Tex	.....	.....	1,311	.....	37
Income on securities disposed of during year	.....	.....	.....	.....	2,879
Totals	.....	.....	2,170,973	.....	81,355
Total investments	.....	.....	21,987,897	.....	1,028,974
UNITED STATES:					
Stocks owned, not in sinking or other funds:					
Borough Express Co.	5,000	.....	5,000	.....	.....
United States Express Realty Co.	100,000	.....	100,000	.....	.....
Funded debt owned, not in sinking or other funds:					
United States Express Realty Co. Mtge	256,321	.....	556,325	.....	.....
Marketable securities:					
Stocks:					
Wells Fargo and Co	3,600	.....	3,565	10	360
American Telegraph and Cable Co	30,000	.....	29,400	5	1,500
Beech Creek R. R.	20,000	.....	21,800	4	800
Chicago, Milwaukee and St. Paul R. R. pref	20,200	.....	20,200	7	1,414
Chicago, Milwaukee and St. Paul R. R. com	50,600	.....	30,565	6	3,036
Chicago, Rock Island and Pacific R. R.	29,300	.....	12,265	5	1,465
Kalamazoo, Allegan and Grand Rapids R. R.	10,000	.....	15,900	5.9	590
Maryland Steamboat Co.	5,000	.....	4,500	.....	.....
New York Central and Hudson River R. R. Co.	33,900	.....	36,730	5	1,695
Norfolk and Washington Steamboat Co	17,000	.....	18,347	12	2,040

Pennsylvania R. R.	57,200	.....	64,540	6	3,432
Sixth Avenue R. R.	5,000	.....	8,850	7	350
Income from stocks disposed of during year	.....	.....	.....	.....	4,635
Totals	281,800	.....	266,661	.....	21,317
Bonds:					
Chicago and Alton R. R. Co. refdg. 1949	30,000	.....	25,200	3	900
New York City corporate stock 1920	500	.....	450	3	15
Baltimore and Ohio R. R. Co. 1st Mtge. 1925	10,000	.....	8,725	3.5	350
New York Central & Hudson River R. R. Co. Michigan Central col. 1998	26,000	.....	23,273	3.5	910
Pennsylvania R. R. conv. gold 1915	100,000	.....	97,120	3.5	3,500
Toledo, St. Louis and Western R. R. Co. prior lien 1925	25,000	.....	22,625	3.5	875
United States (D. C.) 1924	10,000	.....	12,244	3.65	365
Atchison, Topeka and Santa Fe Ry. Co. gen. mtge. 1995	10,000	.....	10,087	4	400
Baltimore and Ohio R. R. Co. 1st mtge. 1948	20,000	.....	20,397	4	800
Baltimore and Ohio R. R. Co. (P., L. E. and W. Va. system) refdg. mtge. 1941	40,000	.....	39,425	4	1,600
Central Pacific R. R. Co. 1st mtge. refdg. 1949	10,000	.....	10,246	4	400
Chicago, Rock Island and Pacific Ry. Co. col. trust 1915	25,000	.....	24,656	4	1,000
Chicago, Rock Island and Pacific Ry. Co. 2002	50,000	.....	42,514	4	2,000
Cincinnati, Indianapolis & Western R. R. Co. 1st and refdg. mtge. 1953					
Cleveland, Cincinnati, Chicago and St. Louis Ry. Co. 1st mtge., S. and V. and C. Ry.) 1939	50,000	.....	49,500	4	2,000
Cleveland, Cincinnati, Chicago and St. Louis Ry. Co. 1st mtge. (C., W. and M. Div.) 1991	57,000	.....	55,696	4	2,280
Cleveland, Cincinnati, Chicago and St. Louis Ry. Co. 1st col. trust mtge. (St. L. Div.) 1990	50,000	.....	49,510	4	2,000
Cleveland, Cincinnati, Chicago and St. Louis Ry. Co. 1st mtge. C. and C. Div.) 1940	30,000	.....	30,975	4	1,200
Cleveland, Cincinnati, Chicago and St. Louis Ry. Co. 1st mtge. (White Water Valley) 1940	30,000	.....	30,563	4	1,200
Cleveland Terminal and Valley R. R. Co., 1st mtge. 1995	11,000	.....	10,923	4	440
Des Moines and Fort Dodge R. R. Co. 1st mtge. 1935	40,000	.....	39,775	4	1,600
Illinois Central R. R. Co. 1953	25,000	.....	24,125	4	1,000
Indiana, Illinois and Iowa R. R. Co. 1st mtge. 1950	15,000	.....	15,675	4	600
Iowa Central Ry. Co. 1st refdg. mtge. 1951	30,000	.....	30,000	4	1,200
Kentucky Central R. R. Co. 1st mtge. 1987	10,000	.....	9,150	4	400
Long Island R. R. Co. 1932	30,000	.....	29,887	4	1,200
Louisville and Jefferson Bridge Co. 1945	5,000	.....	4,902	4	200
Louisville and Nashville R. R. Co. unified mtge. 1940	50,000	.....	49,525	4	2,000
Manhattan Ry. Co. consol. mtge. 1990	25,000	.....	25,437	4	1,000
Minneapolis and St. Louis R. R. Co. 1st and refdg. mtge. 1949	10,000	.....	10,025	4	400
Minneapolis, St. Paul and Sault Ste. Marie Ry. Co. 1938	10,000	.....	9,500	4	400
Missouri, Kansas and Texas Ry. Co. 1st mtge. 1990	50,000	.....	49,063	4	2,000
New York Ry. Co. real estate and refdg. mtge. 1942	25,000	.....	24,831	4	1,000
New York, Lackawanna and Western R. R. Co. (Terminal improvement) 1923	15,000	.....	14,982	4	.....
	30,000	.....	31,142	4	1,200

TABLE 403. INVESTMENTS, EXPRESS COMPANIES, JUNE 30, 1912.—(Continued.)

The figures given are for the company as a whole; they are not segregated according to state lines.

Name of corporation and class of investment.	Par value of amount held: Unpledged	Par value of amount held: Pledged	Book value	Rate of dividend or interest	Income accrued during year
	Dollars	*Dollars*	*Dollars*	*%*	*Dollars*
Norfolk and Western Ry. Co. 1st consol. mtge. 1996	10,000	.....	9,175	4	400
Norfolk and Western Ry. Co. 1st lien and gen. mtge. 1944	25,000	.....	24,250	4	1,000
Northern Pacific Ry. Co. prior lien 1997	10,000	.....	10,250	4	400
Northern Pacific Great Northern (Chicago, Burlington and Quincy col. trust) 1921	223,000	.....	216,264	4	2,931
Pacific and Missouri Ry. Co. 1st mtge. ext. 1938	21,000	.....	22,050	4	840
Peoria and Eastern R. R. Co. 1st consol. mtge. 1940	20,000	.....	18,940	4	800
Reading Co. (Philadelphia and Reading Coal and Iron Co.) gen. mtge. 1997	10,000	.....	8,813	4	400
Reading Co. (Central R. R. of New Jersey col. 1951	40,000	.....	37,875	4	1,600
St. Louis and Cairo R. R. Co. 1st mtge. 1931	31,000	.....	31,283	4	1,240
St. Louis and San Francisco R. R. Co. consol. mtge. 1996	35,000	.....	34,250	4	1,400
Scioto Valley and New England R. R. Co. 1st mtge. 1989	10,000	.....	10,100	4	400
Southern Pacific Co. (Central Pacific stock col.) 1949	30,000	.....	27,010	4	1,200
Terminal R. R. Association of St. Louis gen. mtge. refdg. and sink. fund 1953	20,000	.....	20,000	4	800
Union Pacific R. R. Co. 1st mtge. railroad and land grant 1947	20,000	.....	20,963	4	800
Wabash-Pittsburgh Terminal Ry. Co. 1st mtge. (cert. of deposit) 1954	25,000	.....	22,250	4	.....
Wheeling and Lake Erie R. R. 1st consol. mtge. 1949	25,000	.....	23,510	4	1,000
Central Ohio R. R. Co. consol. 1st mtge. 1930	21,000	.....	22,710	4.5	945
Chesapeake and Ohio Ry. Co. gen. mtge. 1992	20,000	.....	19,004	4.5	900
Grand Rapids and Indiana R. R. Co. 1st mtge. 1941	8,000	.....	8,769	4.5	360
Hocking Valley Ry. Co. 1st consol. mtge. 1999	25,000	.....	26,075	4.5	1,125
Lehigh Valley of New York 1st mtge. 1940	41,000	.....	44,119	4.5	1,845
Northwestern Telegraph Co. 1st mtge. funding 1934	45,000	.....	45,875	4.5	2,025
Pacific of Missouri 1st mtge. (Carondelet Branch) 1938	10,000	.....	10,450	4.5	450
Terminal R. R. Association of St. Louis 1st mtge. 1939	31,000	.....	34,730	4.5	1,395
Toledo, Walhonding Valley and Ohio R. R. Co. Series "B" 1933	15,000	.....	15,919	4.5	675
American Dock and Improvement Co. 1921	40,000	.....	45,413	5	2,000
Atlanta, Knoxville and Northern R. R. Co. 1st mtge. 1946	7,000	.....	8,085	5	350
Broadway and Seventh Avenue R. R. Co. 1st consol. mtge. 1943	14,000	.....	16,485	5	700
Broadway and Surface Ry. Co. 1924	23,000	.....	25,483	5	1,150
Bonds: Marketable Securities.					
Brooklyn Union Elevated R. R. Co. 1st mtge. 1950	10,000	.....	9,763	5	500
Brooklyn Union Gas Co. 1st consol. mtge. 1945	50,000	.....	58,364	5	2,500
Burlington, Cedar Rapids and Northern Ry. (I. M. and D. Div.) 1st mtge. reg. 1934	25,000	.....	28,875	5	1,250

Canadian Southern R. R. Co. 2nd mtge. 1913	30,000		31,687	5	1,500
Chesapeake and Ohio Ry. Co. consol. mtge. 1930	15,000		16,465	5	750
Chicago and Eastern Illinois R. R. Co. gen. consol. 1st mtge. 1937	25,000		25,494	5	1,250
Chicago and Erie R. R. 1st mtge. 1982	40,000		46,705	5	2,000
Chicago and Northwestern Ry. Co. sink. fund 1929	22,000		24,115	5	1,100
Chicago and Northwestern Ry. Co. sink. fund reg. 1929	11,000		11,820	5	550
Chicago, Santa Fe and California Ry. Co. 1st mtge. 1937	10,000		11,650	5	500
Choctaw and Memphis Ry. Co. 1st mtge. 1949	25,000		27,809	5	1,250
Cincinnati, Dayton and Ironton R. R. Co. 1st mtge. 1941	31,000		35,407	5	1,550
Cincinnati, Hamilton and Dayton R. R. Co. gen. mtge. 1942	8,000		9,120	5	400
Citizens Gas Light Co. of Brooklyn consol. 1st mtge. 1940	34,000		39,600	5	1,700
Cleveland, Akron and Columbus Ry Co. gen. mtge. 1927	41,000		46,840	5	2,050
Cleveland, Lorain and Wheeling 1st consol. mtge. 1933	13,000		14,720	5	650
Columbus and Ninth Avenue R. R. Co. 1st mtge. 1993	26,000		31,380	5	1,300
Columbus Connecting and Terminal R. R. Co. 1st mtge. 1922	15,000		16,075	5	750
Consolidated Traction Co. 1933	10,000		10,800	5	500
Dedham and Hyde Park Gas and El. Light Co. 1st mtge. 1918	15,000		15,900	5	750
Duluth and Iron Range R. R. Co. 1st mtge. 1937	49,000		55,797	5	2,450
Duluth Short Line 1st mtge. 1916	6,000		6,310	5	300
Duluth South Shore and Atlantic Ry. Co. 1st mtge. 1937	39,000		44,049	5	1,950
Easton and Amboy R. R. Co. reg. 1920	25,000		28,700	5	1,250
Elgin, Joliet and Eastern Ry. Co. 1st mtge. 1941	30,000		33,797	5	1,500
Equitable Gas Light Co. of New York 1st consol. mtge. 1932	50,000		58,856	5	2,500
Indiana, Decatur and Western R. R. Co. 1st mtge. 1935	50,000		54,790	5	2,500
Interboro Rapid Transit 1952	100,000		103,813	5	5,000
Iowa Central Ry. Co. 1st mtge. 1938	40,000		46,057	5	2,000
Lake Erie and Western R. R. Co. 1st mtge. 1937	30,000		36,150	5	1,500
Lake Erie and Western R. R. Co. 2nd mtge. 1941	32,000		36,580	5	1,600
Lehigh and Hudson River Ry. Co. consol. mtge. 1917	10,000		10,440	5	500
Lehigh Valley Terminal Ry. Co. 1st mtge. 1941	30,000		32,800	5	1,500
Lexington Avenue and Pavonia Ferry R. R. Co. 1st mtge. 1993	37,000		44,614	5	1,850
Lockport Gas and Electric Light Co. 1st mtge. 1920	10,000		10,450	5	500
Long Island R. R. (North Shore Branch) 1st consol. mtge. 1932	28,000		31,128	5	1,400
Long Island City and Flushing R. R. Co. 1st consol. mtge. 1937	20,000		23,330	5	1,000
Louisville and Nashville R. R. Co. 1st mtge. 1937	15,000		16,758	5	750
Milwaukee Electric R. R. and Light Co. 1926	10,000		10,700	5	500
Minneapolis St. Paul and Suburban R. R. Co. 1st mtge. 1924	10,000		11,075	5	500
Missouri Pacific Co. 1st mtge. 1917	30,000		32,550	5	1,500
Missouri Pacific Ry. Co. 1st col. 1920	30,000		31,374	5	1,500
Monongahela River R. R. Co. 1st mtge. 1919	32,000		35,270	5	1,600
Montana Central R. R. Co. 1st mtge. 1937	10,000		11,437	5	500
Montauk Extension R. R. Co. 1st mtge. 1945	3,000		3,450	5	150
Nashville, Chattanooga and St. Louis Ry. Co. 1st consol. 1928	46,000		52,416	5	2,300
Nassau Electric R. R. Co. 1st mtge. 1944	7,000		8,045	5	350
New Amsterdam Gas Co. 1st consol. mtge. 1948	45,000		48,763	5	2,250
New York and East River Gas Co. 1st mtge. 1944	23,000		26,160	5	1,150

TABLE 403. INVESTMENTS, EXPRESS COMPANIES, JUNE 30, 1912.—(Continued.)

The figures given are for the company as a whole; they are not segregated according to state lines.

Name of corporation and class of investment.	Par value of amount held		Book value	Rate of dividend or interest	Income accrued during year
	Unpledged	Pledged			
United States—(Continued):—	*Dollars*	*Dollars*	*Dollars*	*%*	*Dollars*
New York and East River Gas Co. consol. 1945	33,000	.....	36,755	5	1,650
New York and Greenwood Lake Ry. prior lien 1946	17,000	.....	19,523	5	850
New York and Rockaway Beach R. R. Co. 1st mtge. 1927	37,000	.....	42,219	5	1,850
New York, Brooklyn and Manhattan Beach R. R. Co. 1st consol. mtge. 1935	14,000	.....	15,199	5	700
New York, Lackawanna and Western R. R. Co. consol. mtge. 1923	15,000	.....	17,775	5	750
New York Railways Co. adjustment mtge. 1942	30,000	.....	20,161	5	.....
New York, Susquehanna and Western R. R. Co. 1st mtge. 1943	16,000	.....	18,587	5	800
Norfolk Terminal and Transportation Co. 1st mtge. 1948	8,000	.....	8,820	5	400
North Hudson County Ry. Co. gen. mtge. 1928	27,000	.....	29,455	5	1,350
Oregon Short Line R. R. Co. consol. mtge. 1946	50,000	.....	56,794	5	2,500
Oswego and Syracuse R. R. Co. (guar. con.) 1923	3,000	.....	3,393	5	150
Pacific of Missouri Ry. Co. 2d mtge. exted. 1938	36,000	.....	40,740	5	1,800
Pacific of Missouri Ry. Co. real estate extd. 1938	31,000	.....	36,160	5	1,550
Pittsburgh, Shenango and Lake Erie R. R. Co. 1st mtge. 1940	20,000	.....	23,950	5	1,000
Pittsburgh, Shenango and Lake Erie R. R. Co. consol. 1st mtge. 1943	17,000	.....	19,261	5	850
St. Louis and San Francisco R. R. Co. gen. mtge. 1931	32,000	.....	36,122	5	1,600
St. Louis, Iron Mountain and Southern Ry. Co. (gen. consol. railway and land grant) 1931	34,000	.....	39,189	5	1,700
St. Paul and Duluth R. R. Co. 2nd mtge. 1917	14,000	.....	15,110	5	700
St. Paul City Ry. Co. mtge. 1937	41,000	.....	44,677	5	2,060
Second Avenue R. R. Co. 1st consol. mtge. (cert. of deposit) 1948	50,000	.....	58,460	5	.....
Southern Ry. Co. 1st consol. mtge. 1994	10,000	.....	10,613	5	500
Southern Boulevard R. R. 1st mtge. 1945	20,000	.....	22,400	5	1,000
Southern Pacific Ry. of California 1st consol. 1937	18,000	.....	20,970	5	900
Terminal R. R. Association of St. Louis 1st mtge. 1944	30,000	.....	34,581	5	1,500
Toledo and Ohio Central Ry. Co. 1st mtge. 1935	30,000	.....	34,543	5	1,500
Union Ry. Co. 1st mtge. 1942	26,000	.....	30,020	5	1,300
Virginia Midland Ry. Co. (sixth series) 1931	15,000	.....	17,137	5	750
Wabash R. R. Co. 1st mtge 1939	20,000	.....	20,845	5	1,000
Western Union Telegraph Co. col. trust 1938	30,000	.....	32,907	5	1,500
Wheeling and Lake Erie R. R. Co. 1st mtge. 1926	40,000	.....	45,900	5	2,000
Yonkers R. R. Co. 1st mtge. 1946	11,000	.....	11,990	5	550
Belleville and Carondelet R. R. Co. 1st mtge. 1923	27,000	.....	34,689	6	1,620
Chicago and St. Louis R. R. Co. 1st mtge. 1915	6,000	.....	7,320	6	360
Lake Gas Co. 1st mtge. 1915	3,000	.....	3,360	6	180
Lehigh Valley R. R. Co. perpetual	75,000	.....	107,412	6	4,500

Madison Gas and Electric Co. 1st mtge. 1926	5,000		5,487	6	300
Mobile and Ohio R. R. Co. 1st mtge. 1927	25,000		31,483	6	1,500
Montana Central R. R. Co. 1st mtge. 1937	5,000		6,425	6	300
New York, Lake Erie and Western Dock and Improvement Co. 1st mtge. 1913	24,000		28,580	6	1,440
Peoples Gas Light and Coke Co., Chicago, consol. mtge. 1943	20,000		24,200	6	1,200
Richmond and Danville R. R. Co. consol. mtge. 1915	9,000		10,330	6	540
Rochester and Pittsburgh R. R. Co. consol. 1st mtge. 1922	10,000		12,825	6	600
St. Paul and Northern Pacific Ry. Co. regis. gen. mtge. land grant 1923	10,000		12,763	6	600
St. Paul Gas Light Co. 1st mtge. 1915	6,000		6,955	6	360
Spokane Falls and Northern Ry. Co. 1st mtge. 1939	20,000		24,863	6	1,200
Tennessee Coal and Iron R. R. Co. (Birmingham Div.) 1st consol. mtge. 1917	25,000		25,816	6	1,500
Tennessee Coal and Iron R. R. Co. (Tenn. Div.) 1st consol mtge. 1917	11,000		10,230	6	660
Indianapolis and St. Louis R. R. Co. Series "C" 1st mtge. 1919	1,000		1,375	7	70
Indianapoplis and St. Louis R. R. Co. Series "B" 1st mtge 1919	6,000		8,250	7	420
Nashville, Chattanooga and St. Louis Ry. Co. 1st mtge. 1913	30,000		38,400	7	2,100
Chicago, Milwaukee and St. Paul conv. gold	10,600		10,600	4.5	40
Chicago, Rock Island and Pacific equip. gold notes Series "E"	90,000		90,000	5	4,500
St. Louis and San Francisco equip. gold notes Series "R"	85,000		85,000	5	4,250
Income on securities disposed of during year					3,496
Totals	4,391,100		4,701,204		197,202
Miscellaneous investments:					
Bond and mortgage Long Dock Co	45,000		45,000		
Bond and mortgage Daniel R. Hodgins and wife	350		350		
Bond and mortgage M. T. Jones	990		990		2,373
Bond and mortgage J. M. Tallman	1,200		1,200		
Totals	47,540		47,540		2,373
Miscellaneous investment in physical property:					
Real estate in Chicago, Ill			100,000		7,500
Real estate in Hoboken, N. J			6,400		
Real estate in Jersey City, N. J			37,943		28
Real estate in New York city			409,008		3,651
Real estate in Rochester, N. Y			2,500		340
Real estate in St. Louis, Mo			12,266		115
Real estate in St. Paul, Minn			10,500		1,500
Real estate in Toledo, O			9,541		37
Totals			588,157		12,886
Advances to system corporations for real property and equipment:					
United States Express Realty Co			2,125,529		
Totals			8,390,416		233,778
Grand Total investments of express companies			97,072,593		4,546,222

TABLE 404. COST OF REAL PROPERTY AND EQUIPMENT, EXPRESS COMPANIES, JUNE 30, 1912.

Amounts given are the total cost to June 30, 1912; for other assets see Table ..... The figures given are for the corporation as a whole and are not segregated according to state lines.

Account.	1	2	3	United States 4	* Southern 5
	Dollars	*Dollars*	*Dollars*	*Dollars*	*Dollars*
Real estate used in operation	3,767,413		884,228	1,125,054	80,874
Buildings and fixtures used in operation	3,769,903	3,271,731	2,047,359	236,260	569,365
Equipment:					
Cars	.....	.....	371,908	.....	.....
Office	1,184,410	698,210	721,456	377,466	.....
Horses	1,210,676	691,912	681,817	832,222	.....
Vehicles	1,617,051	1,150,664	574,164	874,237	.....
Stable	138,243	218,384	143,196	140,422	.....
Transportation	147,991	131,259	137,595	188,355	931,481
All other equipment	.....	.....	170,370	186,951	.....
Total's	11,835,686	6,162,159	5,732,093	3,960,968	1,581,720

*June 30, 1913.

TABLE 405. FUNDED DEBT, EXPRESS COMPANIES, JUNE 30, 1912.

Adams Express Company is the only company reporting funded debt. The amount outstanding represents a distribution of surplus to the shareholders and covers securities placed in trust against which were issued 4 per cent collateral trust bonds, a statement of which follows. The securities placed in trust as collateral may be withdrawn from the trustee at any time provided other securities of equivalent market value are given to the trustee in exchange.

Name of corporation and of securities outstanding	Date		Total par value authorized	Par value outstanding	Total par value held by company	Total par value not held by company	Interest accrued during year	Interest paid during year
	Nominal issue	Maturity						
			Dollars	*Dollars*	*Dollars*	*Dollars*	*Dollars*	*Dollars*
Adams Express Company:								
Collateral trust bonds	1898	1948	12,000,000	12,000,000	3,588,500	8,411,500	336,460	336,460
Collateral trust bonds	1907	1947	24,000,000	24,000,000	12,171,600	11,828,400	480,151	480,864
Totals	.....	.....	36,000,000	36,000,000	15,760,100	20,239,900	816,611	817,324

TABLE 406. CAPITAL STOCKS, EXPRESS COMPANIES, JUNE 30, 1912.

All express companies tabulated, except Wells Fargo and Company and Canadian Express Company, are unincorporated associations having no "capital stock" as that term is used in relation to stock corporations; as a matter of convenience, however, they report against this item at nominal par value (except Adams Express Company) the shares representing the beneficial interest of members.

	Number shares authorized	Par value	Total par value authorized	Total par value outstanding	Total par value held by the company	Total par value not held by the company	Dividends declared
		Dollars	*Dollars*	*Dollars*	*Dollars*	*Dollars*	*Dollars*
American Express Co.	180,000	100	18,000,000	18,000,000	330,000	17,670,000	2,119,800
Adams Express Co.	120,000	.....	.....	.....	[1]	.....	1,210,080
Wells Fargo and Co.	240,000	100	24,000,000	23,967,400	.....	23,967,400	2,396,740
United States Express Co.	100,000	100	10,000,000	10,000,000	.....	10,000,000	600,000
Southern Express Co.	** 60,000	*	.....	.....	.....	.....	400,000

[1] 19,160 shares held by the company and carried at a valuation of $3,535,751. **50,000 issued. *None. Shares of interest.

TABLE 407. MILEAGE COVERED, EXPRESS COMPANIES, JUNE 30, 1912. *

The mileage given is for the entire territory covered by each Express company, and the mileage operated by each in West Virginia. In cases of steam and electric railroads, the single track mileage is given; for other carriers, the actual distances between termini.

Classification of mileage.	1	2	3	United States 4	Southern 5
West Virginia mileage:					
Steam railroad lines	233	1,121	**	1,255	414
Electric railroad lines	.....	17	.....	.....	.....
Steamboat lines	.....	.....	.....	.....	.....
Stage lines	.....	.....	.....	.....	.....
Miscellaneous lines	.....	.....	.....	.....	.....
Total mileage in West Virginia	233	1,138	.....	1,255	414
United States mileage:					
Steam railroad lines	55,282	32,520	60,286	28,592	.....
Electric railroad lines	624	426	2,640	3,517	.....
Steamboat lines	2,259	4,333	3,774	467	.....
Stage lines	23	27	579	.....	.....
Miscellaneous lines	7	.....	.....	.....	.....
Total mileage in United States	58,145	37,306	67,279	32,576	35,214
Mileage in foreign countries	7,264	430	2,373	225	.....
Ocean-going mileage	68,284	12,662	9,397	3,390	.....
Grand total all mileage	133,694	50,398	[1] 91,392	36,191	35,294

[1] Includes 12,343 miles of coastwise steamer mileage in United States and Canada. *Figures for West Virginia as of June 30, 1913.
**Does not operate beyond Wheeling, on state line.

TABLE 408. INVENTORY VALUE OF EQUIPMENT, EXPRESS COMPANIES, JUNE 30, 1912.

The figures given show the inventories made for the purpose of adjusting the annual charges to operating expenses for replacement of property classed as equipment.

Class of equipment	American 1		Adams 2		WellsFargo. 3		United States 4		Southern 5	
	Number of units	Inventory value *Dollars*	Number of units	Inventory value *Dollars*	Number of units	Inventory value *Dollars*	Number of units	Inventory value *Dollars*	Number of units	Inventory value *Dollars*
Cars	.....	.....	.....	.....	123	371,908	.....	.....	.....	.....
Office equipment:										
Four-wheel trucks	6,896	123,095	5,590	117,453	8,296	194,956	4,193	117,543	.....	.....
Office furniture & fixtures	50,582	586,565	.....	316,266	.....	341,885	.....	162,106	.....	.....
Office safes	2,975	137,593	1,566	117,666	2,997	184,615	1,784	97,817	.....	.....
Horses & other draft animals	5,861	941,200	4,183	585,687	3,896	681,817	3,834	832,222	.....	.....
Vehicles:										
Automobile	212	587,754	313	536,426	9	17,723	56	131,980	.....	.....
Double wagons	1,049	195,010	843	180,501	875	249,375	809	362,513	.....	.....
Single wagons	3,097	323,731	2,675	313,947	1,993	294,583	1,758	362,594	.....	.....
Sleighs	1,416	31,455	617	14,512	384	12,483	422	17,150	.....	.....
Stable equipment	5,121	75,008	.....	196,344	.....	143,196	.....	140,422	.....	.....
Transportation equipment										
Car safes	139	41,500	160	13,535	489	61,233	264	128,355	.....	.....
Messenger safes	2,191	34,002	2,852	42,780	2,992	36,191	2,398	30,841	.....	.....
Messengers' packing trunks	3,987	22,760	5,549	55,438	8,927	40,171	2,726	29,160	.....	.....
All other equipment	2,095	15,661	.....	1,707	.....	170,370	.....	186,951	.....	.....
Totals	.....	3,115,333	.....	2,492,262	.....	2,800,506	.....	2,599,654	.....	515,177

* June 30, 1913.

TABLE 409. OPERATING REVENUES, EXPRESS COMPANIES, YEAR ENDED JUNE 30, 1912.

The classification of operating revenues is that prescribed by the Interstate Commerce Commission: the figures given are for the corporation as a whole and are not segregated according to state lines.

L. No	Accounts	American 1	Adams 2	WellsFargo 3	United States 4	*Southern 5	L. No.
	Revenues from transportation:	*Dollars*	*Dollars*	*Dollars*	*Dollars*	*Dollars*	
1	Express revenues	41,954,581	33,756,834	31,923,923	20,808,974	.....	1
2	Miscellaneous transportation revenues	.....	125,587	4,893	.....	.....	2
3	Total revenues from transportation	41,954,581	33,882,420	31,928,816	20,808,974	15,854,882	3
	Revenues from operations other than transportation:						
4	Custom house brokerage fees	109,158	.....	13,823	12,922	.....	4
5	Order and commission department	973	.....	1,852	.....	.....	5
6	Rents of buildings and other property	51,222	3,678	1,144	15,319	4,688	6
7	Money orders, domestic	311,127	71,604	184,576	91,888	98,523	7
8	Money orders, foreign	.....	.....	1,203	997	.....	8
9	Travelers' checques, domestic	13,513	158	16,101	1,558	.....	9
10	Travelers' checques, foreign	39,938		.....	1,040	.....	10
11	C. O. D. checques	338,768	215,318	301,497	173,879	222,964	11
12	Telegraphic transfers	3,749	.....	5,282	585	.....	12
13	Letters of credit	3,921	.....	.....	136	.....	13
14	Other revenues, financial department	688,659	.....	3,456	25,340	12 000	14
15	Miscellaneous revenues	199,266	18,776	8,219	1,130	1,288	15
16	Total revenues from operations other than transportation	1,760,293	309,535	537,154	322,534	327,475	16
17	Gross receipts from operations	43,714,874	34,191,956	32,465,971	21,131,508	16,182,357	17
18	Express privileges, Dr.	21,076,806	17,833,972	15,439,708	9,927,777	8,045,074	18
19	Total operating revenues	22,638,068	16,357,984	17,026,262	11,203,731	8,137,283	19
20	Ratio of payments for express privileges to gross receipts	48.2%	52.2%	47.6%	47.0%	49.7%	20

* Year ending June 30, 1913.

TABLE 410. OPERATING EXPENSES, EXPRESS COMPANIES, YEAR ENDED JUNE 30, 1912.

The classification of operating is that pprescribed by the Interstate Commerce Commission; the figures given are for the corporation as a whole and are not segregated according to state lines. Figures preceded by two stars denote credits.

Line No.	Accounts.	American	Adams	Wells Fargo	United States	* Southern	Line No.
		1	2	3	4	5	
	Maintenance:	*Dollars*	*Dollars*	*Dollars*	*Dollars*	*Dollars*	
1	Superintendence	19,106	6,610	9,017			1
2	Buildings, fixtures, and grounds	210,675	45,514	53,397	34,819		2
3	Office equipment	108,837	120,761	102,263	33,258		3
4	Cars repairs			27,396			4
5	Cars renewals						5
6	Cars depreciation			21,175			6
7	Horses	218,884	188,852	144,339	120,073		7
8	Vehicle repairs	262,686	307,687	162,223	160,810		8
9	Vehicles renewals	79,227	104,674	28,953	20,593		9
10	Stable equipment	69,870	43,116	70,932	23,039		10
11	Transportation equipment	52,803	26,685	35,169	11,744		11
12	Other expenses	1,978	1,027	1,262			12
13	Maintaining joint facilities, Dr.	4,148	7,702	2,577			13
14	Maintaining joint facilities, Cr.	** 5,757	** 17,434	** 7,784			14
15	Total maintenance expenses	$ 1,022,453	835,194	649,919	404,335	239,757	15
	Traffic Expenses:						
16	Superintendence	155,824	52,287	88,337	71,153		16
17	Outside agencies	138,548	9,982	124,650	59,632		17
18	Advertising	32,296	25,108	41,904	5,264		18
19	Traffic associations	8,601	2,046	9,294	5,501		19
20	Stationery and printing	35,773	21,930	57,553	41,818		20
21	Other expenses	132	1,584	177			21
22	Total traffic expenses	371,177	112,935	321,915	183,367	140,438	22
	Transportation expenses:						
23	Superintendence	1,039,375	303,684	794,891	352,044		23
24	Office employees	4,644,081	4,490,303	3,159,744	2,634,484		24
25	Commissions	1,743,177	1,148,322	1,865,328	1,399,919		25
26	Wagon-employees	2,892,901	2,559,537	1,842,428	1,714,775		26
27	Office supplies and expenses	623,679	384,207	383,666	261,473		27
28	Rent of local offices	848,816	592,605	463,054	420,219		28
29	Stable employees	421,704	316,227	202,322	276,948		29
30	Stable supplies and expenses	1,731,544	1,369,883	1,089,825	1,164,301		30
31	Train employees	1,445,044	924,664	1,298,634	781,428		31
32	Train supplies and expenses	71,682	24,364	109,611	5,564		32

TABLE 410. OPERATING EXPENSES, EXPRESS COMPANIES, YEAR ENDED JUNE 30, 1912.—Continued.

The classification of operating expenses is that prescribed by the Interstate Commerce Commission; the figures are for the corporation as a whole and not segregated according to state lines. Figures preceded by *two stars* denote *credits*.

Line No.	Accounts.	American	Adams	Wells Fargo	United States	* Southern	Line No.
		1	2	3	4	5	
	Transportation expenses.—Continued.	*Dollars*	*Dollars*	*Dollars*	*Dollars*	*Dollars*	
33	Transfer employees	1,361,557	.....	472,165	192,779	.....	33
34	Transfer expenses	100,820	.....	3,637	151	.....	34
35	Stationery and printing	403,269	298,952	368,206	226,877	.....	35
36	Loss and damage, freight	813,426	671,427	375,844	455,929	.....	36
37	Loss and damage, money	3,535	25,896	24,021	10,087	.....	37
38	Damage to property	8,387	9,771	3,480	3,804	.....	38
39	Injuries to persons	27,900	55,143	46,202	39,829	.....	39
40	Other expenses	13,717	10,793	32,044	7,525	.....	40
41	Operating joint facilities, Dr.	159,208	216,054	86,454	.....	.....	41
42	Operating joint facilities, Cr.	**403,972	**227,744	**162,290	.....	.....	42
43	Total transportation expenses	17,949,849	13,175,088	12,459,267	9,948,138	5,621,788	43
	General expenses:						
44	Salaries and expenses of general officers	181,519	159,776	85,703	77,262	.....	44
45	Salaries and expenses of clerks and attendants	933,343	533,422	595,148	357,346	.....	45
46	General office supplies and expenses	85,758	52,637	49,911	39,404	.....	46
47	Law expenses	92,812	99,245	66,470	70,653	.....	47
48	Insurance	121,386	88,681	56,937	24,257	.....	48
49	Pensions	93,407	18,370	21,712	6,875	.....	49
50	Stationery and printing	29,218	36,714	33,252	11,773	.....	50
51	Other expenses	49,024	41,168	143,181	7,293	.....	51
52	General administration joint facilities, Dr.	.....	314	.....	.....	.....	52
53	General administration joint facilities, Cr.	**3,900	**950	.....	.....	.....	53
54	Total general expenses	1,582,568	1,029,377	1,052,313	594,863	797,438	54
55	Total operating expenses	20,926,047	15,152,594	14,483,415	11,130,703	6,801,421	55
	Percentage of operating expenses:	%	%	%	%	%	
56	Maintenance	4.89	5.51	4.49	3.63	3.52	56
57	Traffic expenses	1.77	.75	2.22	1.65	2.06	57
58	Transportation expenses	85.78	86.95	86.02	89.38	82.70	58
59	General expenses	7.56	6.79	7.27	5.34	11.72	59
60	Totals	100.00	100.00	100.00	100.00	100.00	60
61	Operating ratio	92.44	92.63	85.07	99.34	83.58	61

*Year ending June 30, 1913.

GAS COMPANIES AND GAS AND OIL PIPE LINE COMPANIES

Statement showing Organization, Nature of Service, Territory Served, Location of Property, Principal Offices and Principal Officers within West Virginia.

ALLEN, VIRGIL I.

Organization: Individual.

Nature of Service: Natural gas.

Territory Served: Center Point, West Virginia. Supplies gas to 32 domestic consumers.

Location of Property: Center Point, Doddridge County, West Virginia.

Principal Office: Center Point, West Virginia.

Principal Officers: Virgil I. Allen, owner.

BELVARD OIL AND GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 6,093 acres of gas leases and had 11 gas wells. 200,000 M. cubic feet of gas were produced during the year.

Territory Served: Sells its entire output of gas to the United Fuel Gas Company and the Wayne Light, Heat and Water Company. Does not supply gas to the public.

Location of Property: Stonewall district, Wayne county.

Principal Office: Wayne, West Virginia.

Principal Officers.

President	B. J. Prichard	Wayne, W. Va.
Secretary	E. R. Prichard	Wayne, W. Va.
General Manager	B. J. Prichard	Wayne, W. Va.
Chief Officer in West Virginia	B. J. Prichard	Wayne, W. Va.
Tax Agent	B. J. Prichard	Wayne, W. Va.

BEREA HEAT AND LIGHT COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. The company controls 5¼ acres of gas leases and owns 2 gas wells.

Territory Served: Auburn and Berea, West Virginia. Supplies gas to two industrial and 102 domestic consumers.

Location of Property: Union district, Ritchie county.

Principal Office: Auburn, West Virginia.

Principal Officers.

President	C. L. Zinn	Auburn, W. Va.
Secretary	E. J. Westfall	Auburn, W. Va.
General Manager	C. L. Zinn	Auburn, W. Va.
Tax Agent	C. L. Zinn	Auburn, W. Va.

BIG CREEK DEVELOPMENT COMPANY.

Organization: Incorporated under the laws of West Virginia.

Nature of Service: This is an oil producing company and furnished natural gas to its employees, on its own leases.

Location of Property: Lincoln County.

Principal Office: Yawkey, Lincoln County, West Virginia.

Principal Officers.

Secretary	F. C. Leftwich	Huntington, W. Va.
General Manager	C. H. Freeman	Huntington, W. Va.

BLACKSVILLE OIL AND GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia. A constituent company of the Manufacturers Light & Heat Company, which controls it through ownership of its capital stock.

Nature of Service: Natural gas. On December 31, 1913 the company controlled 182 acres of developed gas leases and had two gas wells within West Virginia.

Territory Served within West Virginia: Blacksville.

Location of Property within West Virginia: Blacksville, Monongalia County.

Principal Office: Waynesburg, Pa.

Principal Office within West Virginia: Blacksville.

Principal Officers.

President	John E. Gill	Pittsburgh, Penna.
Secretary	H. E. Seibert	Pittsburgh, Penna.
General Manager	T. O. Sullivan	Pittsburgh, Penna.
Chief Officer in West Virginia	H. C. VanKirk	Wheeling, W. Va.
Tax Agent	G. W. Ratcliffe	Pittsburgh, Penna.

BLUEFIELD GAS AND POWER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Coal gas. 9,257 M. cubic feet were manufactured during the year 1913.

Territory Served: Bluefield, West Virginia. Supplies gas to 480 domestic consumers.

Location of Property: Bluefield, West Virginia.

Principal Office: 213 Courtland St., Baltimore, Maryland.

Principal Office within West Virginia: Bluefield.

Principal Officers.

President	F. T. Homer	Baltimore Md.
Secretary	L. I. Pollitt	Baltimore, Md.
General Manager	L. I. Pollitt	Baltimore, Md.
Chief Officer in West Virginia	J. E. Francis	Bluefield, W. Va.
Tax Agent	L. I. Pollitt	Baltimore, Md.

BRIDGEPORT NATURAL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 455 acres of gas leases and owned 7 gas wells. 105,516 M. cubic feet of gas was produced during the year and 5,728 M. cubic feet was purchased from the Hope Natural Gas Company.

Territory Served: Bridgeport, West Virginia, and vicinity. Supplies gas to 3 industrial and 281 domestic consumers.

Location of Property: Bridgeport municipality and Simpson district, Harrison county.

Principal Office: Bridgeport, West Virginia.

Principal Officers.

President	S. S. Faris	Bridgeport, W. Va.
Secretary	D. H. Cawthrop	Bridgeport, W. Va.
General Manager	D. W. Cawthrop	Bridgeport, W. Va.
Chief Officer in West Virginia	D. W. Cawthrop	Bridgeport, W. Va.
Tax Agent	D. W. Cawthrop	Bridgeport, W. Va.

BRISTOL OIL AND GAS COMPANY.

Organization: Incorporated under the laws of West Virginia.

Nature of Service: Natural gas.

Territory Served: Bristol, West Virginia and vicinity. Supplies gas to 288 domestic consumers.

Location of Property: Ten Mile District, Harrison County, West Va.

Principal Office: Bristol, West Va.

Principal Officers.

General Manager	J. G. Meredith	Bristol, W. Va.
Treasurer	Godfrey L. Cabot	Boston, Mass.

BUCKHANNON RELIEF OIL AND GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 553 acres of gas leases and owned 3 gas wells. 56,381 M. cubic feet of gas was produced during the year and 28,247 M. cubic feet was purchased from The Crites Gas Company.

Territory Served: Buckhannon and South Buckhannon, West Virginia. Supplies gas to 367 domestic consumers.

Location of Property: Buckhannon and South Buckhannon municipalities and Buckhannon district, Upshur county.

Principal Office: Buckhannon, West Virginia.

Principal Officers.

President	E. W. Martin	Buckhannon, W. Va.
Secretary	J. J. Singleton	Buckhannon, W. Va.
General Manager	J. J. Singleton	Buckhannon, W. Va.
Chief Officer in West Virginia	J. J. Singleton	Buckhannon, W. Va.
Tax Agent	J. J. Singleton	Buckhannon, W. Va.

CABOT, GODFREY L.

Organization: Individual.

Nature of Service: Natural gas. Also engaged in the business of manufacturing carbon black having factories in Calhoun and Roane Counties.

Territory Served: Grantsville and vicinity, Gilmer County; Elizabeth and vicinity Wirt County and Spencer and vicinity Roane County.

Location of Property: Calhoun, Wirt and Roane Counties, West Virginia.

Principal Office: Boston, Mass.

Principal Offices within West Virginia: Grantsville, Elizabeth and Spencer.

Principal Officers: Godfrey L. Cabot, Owner.

THE CAMERON GAS AND OIL COMPANY.

Organization.

Incorporated under the laws of West Virginia. This is a constituent company of the Wheeling Natural Gas Company and is controlled by the Manufacturers Light & Heat Company through ownership of the capital stock of the said Wheeling Natural Gas Company.

Nature of Service: Natural gas.

Territory Served: Cameron, Marshall County, West Virginia and vicinity.

Location of Property: Cameron District, Marshall County, West Virginia.

Principal Office: Wheeling, West Virginia.

Principal Officers.

President	John E. Gill	Pittsburgh, Pa.
Secretary	H. E. Seibert	Pittsburgh, Pa.
General Manager	T. O. Sullivan	Pittsburgh, Pa.
Chief Officer in West Virginia	C. J. Beardsley	Moundsville, W. Va.
Tax Agent	G. W. Ratclice	Pittsburgh, Pa.

THE CAMERON HEAT AND LIGHT COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company owned 3 gas wells. 142,000 M cubic feet of gas was produced during the year and 18,000 M cubic feet was purchased from the Pike Oil and Gas Company.

Territory Served: Cameron, West Virginia. Supplies gas to 2 industrial and 325 domestic consumers.

Location of Property: Cameron municipality and Cameron district, Marshall county.

Principal Office: Cameron, West Virginia.

Principal Officers.

President	Charles E. Hutchinson	Cameron, W. Va.
Secretary	W. H. Loper	Cameron, W. Va.
General Manager	L. O. Bonar	Cameron, W. Va.
Chief Officer in West Virginia	L. O. Bonar	Cameron, W. Va.
Tax Agent	C. G. Fish	Cameron, W. Va.

CARNEGIE NATURAL GAS COMPANY.

Organization: Incorporated under the laws of Pennsylvania.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 113,985 acres of undeveloped gas leases, and 59,015 acres of developed gas leases. 67,339 acres of the undeveloped leases were within West Virginia and 23,040 acres of the developed leases. The company owned 528 gas wells, 264 of which were within West Virginia. During the year 1913 the company marketed 26,165,048 M. cu. ft. of gas. This was all sold outside of the state except 320,285 M. cubic feet. The company produced practically all of the gas it had marketed, purchasing less than 1,000,000 M. cubic feet.

Territory Served: No gas is sold within West Virginia except to 106 domestic consumers living along the lines of the company. Practically all of the gas produced within the state is taken to Pittsburgh and vicinity.

Location of Property: Operates in the following districts and counties:

Sherman district	Calhoun county
Central district	Doddridge county
Cove district	Doddridge county
Grant district	Doddridge county
McClellan district	Doddridge county
New Milton district	Doddridge county
South West district	Doddridge county
West Union district	Doddridge county
Center district	Gilmer county
DeKalb district	Gilmer county
Glenville district	Gilmer county
Troy district	Gilmer county
Clark district	Harrison county

Clay district	Harrison county
Coal district	Harrison county
Eagle district	Harrison county
Grant district	Harrison county
Sardis district	Harrison county
Simpson district	Harrison county
Union district	Harrison county
Court House district	Lewis county
Freemans Creek district	Lewis county
Hackers Creek district	Lewis county
Fairmont district	Marion county
Grant district	Marion county
Lincoln district	Marion county
Mannington district	Marion county
Paw Paw district	Marion county
Cameron district	Marshall county
Webster district	Marshall county
Battelle district	Monongalia county
Cass district	Monongalia county
Clay district	Monongalia county
Clinton district	Monongalia county
Grant district	Monongalia county
Clay district	Ritchie county
Murphy district	Ritchie county
Union district	Ritchie county
Centerville district	Tyler county
Ellsworth district	Tyler county
McElroy district	Tyler county
Meade district	Tyler county
Center district	Wetzel county
Clay district	Wetzel county
Church district	Wetzel county
Grant district	Wetzel county
Greene district	Wetzel county
Proctor district	Wetzel county

Principal Office: Pittsburgh, Pa.

Principal Office within West Virginia: Moundsville.

Principal Officers.

President	D. M. Clemson	Pittsburgh, Pa.
Secretary	W. W. Blackburn	Pittsburgh, Pa.
General Manager	Norwood Johnston	Pittsburgh, Pa.
Chief Officer in West Virginia	S. W. Meals	Moundsville, W. Va.
Tax Agent	Norwood Johnston	Pittsburgh, Pa.

CASTLE BROOK CARBON BLACK COMPANY.

Organization: Incorporated under the laws of West Virginia.

Nature of Service: This company is engaged in the manufacture of carbon black and also furnishes natural gas to about 12 domestic consumers.

Territory Served: Chapmanville, Logan County, West Virginia.

Location of Property: Logan County, West Virginia.

Principal Office: Kane, Pa.

Principal Office within West Virginia: Chapmanville.

Principal Officers.

General Manager.....C. H. Hein.....Kane, Pa.
Chief Officer.....Fred Engstrom .....Chapmanville, W. Va.

CENTERVILLE PIPE LINE AND GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. The company owns no gas territory or leases. Purchases gas from T. C. Conaway and Company and the American Oil Development Company. Approximately 667,000 M cubic feet of gas was purchased during the year.

Territory Served: Centerville and Tyler City, West Virginia. Supplies gas to 65 domestic consumers.

Location of Property: Centerville municipality and Centerville and MacElroy district, Tyler county.

Principal Office: Centerville, West Virginia.

Principal Officers.

President .....C. B. Riggs.....Alma, W. Va.
Secretary .....G. B. Stathers.....Alma, W. Va.
General Manager .....G. B. Stathers.....Alma, W. Va.
Chief Officer in West Virginia..G. B. Stathers.....Alma, W. Va.
Tax Agent .....G. B. Stathers.....Alma, W. Va.

CENTRAL WAYNE OIL AND GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 2,878 acres of gas leases and owned 4 gas wells. 27,326 M cubic feet of gas was produced during the year.

Territory Served: The company sells its entire output of gas to the United Fuel Gas Company.

Location of Property: Stonewall district, Wayne county.

Principal Office: Wayne, West Virginia.

Principal Officers.

President .....B. J. Prichard.....Wayne, W. Va.
Secretary .....A. S. Davis.....Crafton, Pa.
General Manager .....B. J. Prichard.....Wayne, W. Va.
Chief Officer in West Virginia..B. J. Prichard.....Wayne, W. Va.
Tax Agent ..... B. J. Prichard.....Wayne, W. Va.

THE CHAMPMAN OIL AND GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 20 acres of gas territory and owned 1 gas well. 45,000 M cubic feet of gas was sold and produced.

Territory Served: Big Isaac, West Virginia. Supplies 25 domestic consumers. Also sells gas to the Hope Natural Gas Company.

Location of Property: Greenbrier district, Doddridge county.

Principal Office: Parkersburg, West Virginia.

Principal Officers.

President	J. P. Chapman	Buery, W. Va.
Secretary	J. B. Hofmeirer	Parkersburg, W. Va.
General Manager	J. B. Hofmeirer	Parkersburg, W. Va.
Chief Officer in West Virginia	J. B. Hofmeirer	Parkersburg, W. Va.
Tax Agent	J. B. Hofmeirer	Parkersburg, W. Va.

CHARLESTON-DUNBAR NATURAL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 19,496 acres of gas leases and owned 6 gas wells. 275,850 M cubic feet of gas was produced during the year and 754,000 M cubic feet was purchased from the Elk Gas and Oil Company and the Hamilton Natural Gas Company.

Territory Served: Charleston, St. Albans, Dunbar and Spring Hill, West Virginia. Supplies gas to 10 industrial and 575 domestic consumers.

Location of Property: Jefferson, Washington, Loudon, Union, Elk and Charleston districts and St. Albans and Charleston municipalties, Kanawha county; Curry and Scott district, Putnam county, and Duvall, Lincoln county.

Principal Office: Charleston, West Virginia.

Principal Officers.

President	Fred Paul Grosscup	Charleston, W. Va.
Secretary	H. D. Rummel	Charleston, W. Va.
General Manager	Paul B. Grosscup	Charleston, W. Va.
Chief Officer in West Virginia	Fred Paul Grosscup	Charleston, W. Va.
Tax Agent	Paul B. Grosscup	Charleston, W. Va.

CHARLES TOWN GAS AND WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Manufactured gas. 5,049 M cubic feet of gas was manufactured and sold during the year 1913.

Territory Served: Charles Town, West Virginia. Supplies gas to 400 domestic consumers.

Location of Property: Charles Town, Jefferson county, West Virginia.

Principal Office: Charles Town, West Virginia.

Principal Officers.

President	John H. Blye	Philadelphia, Pa.
Secretary	Walter Owen	Millville, N. J.
General Manager	S. J. Franklin	Millville, N. J.
Chief Officer in West Virginia	Louis H. Ware	Martinsburg, W. Va.
Tax Agent	Creamer Young	Charles Town, W. Va.

CITY AND SURBURBAN GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913 the company controlled 13,498 acres of gas leases, owned 31 gas wells and produced 886,617 M. cubic feet of gas. Within West Virginia the company controlled 10,238 acres of gas leases, owned 25 gas wells.

Territory Served: Patterson, Elm Grove, Pleasant Valley, Edgewood, Woodsdale, Leatherwood, Fulton, West Virginia and Martins Ferry, Ohio. The company also supplies gas to the Natural Gas Company of West Virginia.

Location of property within West Virginia: Triadelphia, Washington and Richland districts, Ohio County and Sand Hill, Webster, Cameron and Liberty districts, Marshall County.

Principal Office: Wheeling, West Virginia.

Principal Officers.

President	A. N. Dutton	Wheeling, W. Va.
Secretary	J. R. Fusselman	New York, N. Y.
General Manager	A. N. Dutton	Wheeling, W. Va.
Chief Officer in West Virginia	A. N. Dutton	Wheeling, W. Va.
Tax Agent	Chas. Madden	Wheeling, W. Va.

CLARKSBURG LIGHT AND HEAT COMPANY.

Organization.

Incorporated under the laws of West Virginia. Organized as a consolidation of Mountain State Gas Company and West Fork Oil and Natural Gas Company.

Nature of Service: Natural gas. On December 31, 1913 the company controlled 8,844 acres of gas lease and owned 87 gas wells. 6,043,281 M cubic feet of gas was produced and 160,939 M cubic feet purchased from the Hope Natural Gas Company and Messrs Wilson and Harris.

Territory Served: Clarksburg and Weston, West Virginia. Supplies gas to 37 industrial and 6,755 domestic consumers. Also supplies Keeners Oil, Natural Gas and Fuel Company, which operates in Weston and vicinity with gas.

Location of Property: Greenbrier district, Doddridge County, Clark, Coal, Grant, Union, Ten Mile and Simpson districts and Clarksburg municipality, Harrison County and Freemans Creek, Hackers Creek and Court House districts, Lewis County.

Principal Office: Clarksburg, West Virginia.

Principal Officers.

President	John Koblegard	Clarksburg, W. Va.
Secretary	H. M. Brown	Clarksburg, W. Va.
General Manager	John Tonkin	Oil City, Pa.
Chief Officer in West Virginia	H. M. Brown	Clarksburg, W. Va.
Tax Agent	H. M. Brown	Clarksburg, W. Va.

COLUMBIA GAS AND ELECTRIC COMPANY.

Organization.

Incorporated September 11, 1906, under the laws of West Virginia, as a holding company to control public service corporations in Cincinnati and Cleveland, Ohio, and adjacent towns, under the name of the Columbia Corporation, which name was subsequently changed to the above. On January 1, 1914, the company owned the following shares of capital stock: $2,500,000 or 25% of the common stock of The East Ohio Gas Company; $2,500,000 or 25% of the preferred stock of The East Ohio Gas Company; $9,940,900 or 99.41% of the common stock of the Union Gas and Electric Company and $4,949,900 or 98.99% of the preferred stock of the Union Gas and Electric Company.

The Union Gas and Electric Company leases for ninety-nine years the Cincinnati Gas and Electric Company. The latter company owns all of the $3,000,000 preferred stock of the Cincinnati Gas and Transportation Company, which properties are leased to the Columbia Gas and Electric Company. The properties of the Columbia, Union and Cincinnati Gas and Electric companies embrace two large gas producing plants, having a total capacity of 12,000,000 cu. ft. (not now in use as natural gas is used exclusively), over 800 miles of gas mains, 127,000 meters, etc., an electric light plant having a capacity of 30,000 h. p., underground conduit system, etc. The Columbia Gas and Electric Co. supplies natural gas to the Union Gas and Electric Company under contract in operation since July 1, 1909. In April 1911, it entered into a contract to supply the Maysville Gas Company with natural gas. In addition to the capital stocks shown above, the company owns oil, gas and mineral rights by leases, contracts, agreements, royalties and the ownership in fee in 285,000 acres of land in the South-western part of West Virginia and the Eastern part of Kentucky, upon which there had been drilled to December 31, 1913, 133 natural gas wells with a daily open flow of over 155,000,000 cu. ft. This territory contains large quantities of high grade gas coal. The greater number of these wells are now connected with the pipe line which transports gas from West Virginia to Cincinnati, Ohio.

The properties owned, controlled and operated by the Columbia Gas and Electric Company embrace extensive gas fields in West Virginia, a 200-mile system of pipe lines for the transportation of natural gas from West Virginia, the gas and electric light business in Cincinnati, Ohio, and 22 municipalities in Hamilton County, Ohio; the gas and electric light business in the adjoining cities and municipalities of Covington, Newport, Bellevue, Dayton, Latonia, Ludlow, and Ft. Thomas, all in Kentucky; as well as a 66-mile system of electric street cars connecting

these municipalities in Kentucky with Cincinnati, Ohio. These properties enjoy long franchises or other particular rights, which in some instances are perpetual. In 1913 a contract was made with the United Fuel Gas Company for the purchase from it of an amount of gas approximately two-fifths of the requirements of the Columbia Gas and Electric Company.

The company delivered through the pipe line extending to Cincinnati, Ohio 8,097,610 M. cubic feet of natural gas in 1910; 10,681,111 M. cubic feet in 1911; 12,336,383 M. cubic feet in 1912 and 14,689,192 M. cubic feet in 1913.

On December 31, 1913 the company served a population of 600,000 and had 125,000 customers. It had an annual output of 17,475,528 M. cubic feet and owned 800 miles of gas mains.

The company furnishes gas to domestic consumers at 40 cents gross; 30 cents net; to factories its rates range from 12 cents to 30 cents.

The Cincinnati, Newport and Covington Light and Traction Company controlled by the Columbia Gas and Electric Company was chartered March 11, 1902 under the laws of New Jersey, and purchased the entire capital stock of the Union Light, Heat and Power Company of Covington, Ky. and of the Cincinnati, Newport and Covington Ry. Co. The Columbia Gas and Electric Company has leased for forty-five years, from April 1, 1907, with option of extension to 1997, all the properties of the Cincinnati, Newport and Covington Light and Traction Company and its subsidiary corporations, controlling and operating the public utilities, consisting of street railways, gas and electricity in Covington, West Covington, Newport, Bellevue, Dayton, Latonia, Fort Thomas and Ludlow, Ky., as well as the water supply in Bellevue, Dayton and Fort Thomas. The franchises for street railways in these municipalities are mostly perpetual. Some of the gas and electric franchises run from ten to twenty-five years, and others are perpetual. As rental the Columbia Gas and Electric Co. pays the fixed charges on underlying bonds and dividends on the outstanding stock of the Cincinnati, Newport, and Covington Light and Traction Co. as follows: On the $4,500,000 preferred stock, 4½ p. c. per annum for the full term of the lease; on the $5,000,000 common stock, 4 p. c. per annum during the year 1909 and increasing ½ of 1 p. c. per annum each year until it reaches 6 p. c. at which rate the dividend will continue for the balance of the term of the lease. Lessee also pays $10,000 per annum for organization expenses. The lessee has deposited $1,250,000 cash in Cincinnati banks as a guarantee of the performance of the terms of the lease, of which $1,000,000 is to be spent in the improvement of the property.

The Cincinnati, Newport and Covington Light & Traction Company owns the Cincinnati, Newport and Covington Railway Company, chartered July 16, 1892, under the laws of Ohio, as a consolidation of the South Covington and Cincinnati Street Ry. Co., the Newport and Cincinnati Street R. R. Co. and the Cincinnati and Newport Street R. R. Co. The company purchased the entire capital stocks of the South Covington and Cincinnati Street Ry. Co., the Newport Electric Street Ry. Co., the Cincinnati, Covington and Rosedale Ry. Co., the Covington and Latonia R. R. Co. and the Cincinnati, West Covington and Ludlow

Street Ry. Co. The four last named companies are leased to the South Covington and Cincinnati Street Ry. Co. In order that these companies may not lose their perpetual charters their roads are operated separately, and the stock of each company is deposited with the Farmers' Loan and Trust Co., New York, N. Y., trustee, as collateral for the bonds of the Cincinnati, Newport and Covington Ry. Co.

The South Covington & Cincinnati Street Ry. Co. owns the entire capital stock of the Licking River Bridge Co., which company is operated independently; also owns the entire capital stock of the Cincinnati, Covington and Erlanger Street Ry. Co. which was incorporated in 1899, with a capital stock of $250,000 to build an extension to Erlanger, a distance of 7.75 miles. The road is being built out of proceeds of sale of preferred stock of the new company.

The Union Light, Heat and Power Company (operated by Columbia Gas and Electric Co.) owns the Covington Gas Light Company, the Suburban Electric Co., the Newport Light Co., and the Dayton Electric Light Co., and controls the Kentucky Electric Co. and the Bellevue Water and Fuel Gas Light Co.,Also controls the water and electric Light franchise at Ft. Thomas. Through its ownership of these various companies the Union Light, Heat and Power Co. does the entire gas and Electric light business of Newport, Covington, Bellevue, West Covington, Ludlow, Central Covington, Latonia and Dayton, the electric light business in Ft. Thomas; and the water business in Bellevue, Dayton and Ft. Thomas. Its entire capital stock is owned by the Cincinnati, Newport and Covington Light and Traction Co., which company is operated under lease by the Columbia Gas and Electric Company.

The Union Gas & Electric Co. owned and operated by the Columbia Gas and Electric Company, incorporated May 26, 1906, under the laws of Ohio, to furnish gas and electricity and operate interurban railways. On September 1, 1906, the company leased for ninety-nine years the Cincinnati Gas & Electric Co. The plants, works and franchises of the Ohio Fuel Supply Co. have been purchased. The Columbia Gas & Electric Co. supplies the natural gas to the Union Gas & Electric Co. under a contract in operation since July 1, 1909, on which date the Union Co. ceased to manufacture artificial gas and began supplying natural gas through its existing system of mains, including those leased from the Cincinnati Gas and Electric Co. to the city of Cincinnati. Company has the exclusive gas and electric privileges in Cincinnati and suburbs.

The Union Gas and Electricity has leased and operates the Cincinnati Gas and Electric Company, incorporated in 1837, under the laws of Ohio. Absorbed in May, 1901, the Cincinnati Edison Electric Co., Brush Electric Light Co., and Jones Bros. Electric Co., of Cincinnati, O. The company has 675 miles of mains, 102,000 meters, 4,500 public lamps, 5,800 arcs and serves a population of 450,000.

On July 1, 1906, this property was leased for ninety-nine years to the Union Gas & Electric Co. of Cincinnati, O., which guarantees 4½ p. c. per annum on capital for two years; 4¾ p. c. for two years thereafter and 5 p. c. thereafter. The dividends are paid quarterly and $3,000,000 is deposited by the Union Gas & Electric Co., with trustee,

as security for the payment of the rental, which fund may be invested and the revenues derived therefrom paid to the Union Gas & Electric Co. The Union Gas and Electric Co. also pays interest on the bonds of the Cincinnati Edison Electric Co. and $20,000 organization expenses each year. Leasing company spent $2,000,000 in extensions, betterments, etc. during first two and one-half years of lease. At the expiration of the lease the Union Gas & Electric Co. has privilege of purchasing stock of Cincinnati Gas and Electric Co. at $115.00 per share.

The Cincinnati Gas & Electric Co. owns the entire $3,000,000 preferred stock of the Cincinnati Gas Transportation Co. on which the Columbia Gas & Electric Co. has an option to 1933 for $1,000,000 cash. This stock is entitled to 5 p. c. dividends after Cincinnati Gas Transportation Co.'s funded debt has been redeemed. The Cincinnati Gas & Electric Co. guarantees $3,000,000 of this funded debt.

The Cincinnati Gas Transportation Company controlled by Cincinnati Gas & Electric Company was incorporated June 11, 1908, under the laws of West Virginia. Owns a system of pipe lines consisting of 200 miles of 18 and 20-inch main lines and 8 and 12-inch field lines. The company's pipe lines run from the Columbia Gas and Electric Co.'s natural gas field in Southwestern West Virginia across the northern part of Kentucky, operating in Covington and Newport, Ky., etc., and the Union Gas and Electric Co., operating in Cincinnati and surrounding towns. Also owns a large pumping and 6,950 h. p. compressing station at Kenova, W. Va., a pressure and reducing station, private telephone lines, etc. This property is constructed on private right-of-way. The property of the transportation company is leased to the Columbia Gas and Electric Co. for thirty years from July 1, 1908, with renewal privileges, reserving to the Columbia Co. all the benefits therefrom beyond the payment of rental in the shape of taxes, interest and sinking fund on the $5,000,000 5 p. c. first mortgage bonds of the Cincinnati Gas Transportation Co., and a graduated dividend on the $2,000,000 common stock, amounting to 3 p. c. for 1909; 5 p. c. for 1910; 7 p. c. for 1911 and 10 p. c. per annum, thereafter until the termination of the lease, viz: June 30, 1938. The terms of the lease also provide for a guaranteed dividend of 5 p. c. per annum on the $3,000,000 preferred stock, but this dividend does not apply until after all the first mortgage bonds have been fully liquidated, and retired, and then continues only until the end of the lease period, June 30, 1938. During the operation of the lease the Columbia Gas and Electric Co. has an option on the $3,000,000 preferred stock, now owned by the Cincinnati Gas and Electric Co.

Comparative Balance Sheet, December 31.

	1910	1911	1912
Assets:			
Property account	$67,055,285	$64,387,154	$64,571,761
Supplies and fixtures	95,308		
Accounts receivable	363,342	224,998	324,665
Cash	949,082	799,621	468,308
Equity in surplus of subsidiary companies	405,135	713,287	760,229
Prepayments	6,877	.....	.....
Totals	$68,875,029	$66,125,060	$66,124,963

Comparative Balance Sheet, December 30.—(Continued.)

	1910	1911	1912
Liabilities:			
Capital stock	$50,000,000	$50,000,000	$50,000,000
Funded debt	15,835,988	13,603,000	13,617,500
Bills payable	864,558	379,288 }	552,244
Accounts payable	143,186	187,720 }	
*Construction fund	352,101	283,850	367,169
Accrued interest and taxes	406,239	293,953	171,463
Surplus	1,272,957	1,377,249	1,416,587
Totals	$68,875,029	$66,125,060	$66,124,963

* Covington betterments account.

Comparative Income Account, Years Ended December 31.

	Natural Gas Sales	Other Earnings	Total Earnings	Administration, Taxes, etc.	Maintenance, Operating, etc.	Natural Gas Purchased
1910	$1,021,763	$1,621,108	$2,642,871	$311,686	$190,100	$234,136
1911	1,324,836	1,303,182	2,628,008	189,972	179,458	432,741
1912	1,647,449	1,229,212	2,876,662	171,263	192,183	534,593

Comparative Income Account, Years Ended December 31.—(Continued.)

	Total Expenses	Net Earnings	Bond Interest C. G. & El	Balance	*Other Interest	Balance Surplus
1910	$735,931	$1,906,940	$781,575	$1,125,365	$1,032,250	$ 93,115
1911	793,177	1,834,837	724,931	1,109,906	947,642	162,264
1912	898,039	1,978,623	683,433	1,295,189	1,165,425	129,764

* Interest on bonds, bonds retired and dividends on stock of leased company.

Consolidated Income Account, Years Ended December 31.
(Columbia Gas & Electric Co. and The Union Gas & Electric Co.

	Gross Earnings	Operating Expenses and Taxes	Net Earnings	Gross Income	Rentals
1912	$5,155,446	$2,524,476	$2,630,970	$3,144,924	$2,514,072
1913	5,497,960	2,574,644	2,923,316	3,394,900	2,506,458

Consolidated Income Account, Years Ended December 31.
—(Continued.)

	Interest, etc.	Total	Net Income	Fixed Charges Col. Gas & El. Co.	Balance for Year (+ or −)
1912	$117,243	$2,631,315	$513,609	$515,435	− $ 1,826
1913	79,497	2,585,955	808,944	589,823	+ 219,121

Nature of Service: Production and transportation of natural gas. On December 31, 1913, 282,921 acres of gas territory were controlled by the company upon which were located 132 gas wells. All of the gas wells and 237,956 acres of the gas leases were within West Virginia. 12,895,788 M. cubic feet of gas marketed during the year, 6,906,041 M cubic feet was purchased, principally from the United Fuel Gas Company at 8 cents per M. cubic feet.

Territory Served: This company does practically no retail business except through its subsidiaries, which sells 11,058,586 M. cubic feet of gas to the Union Gas & Electric Company which sells gas in Cincinnati; 1,728,221 M cubic feet to the Union Light, Heat & Power Company which furnishes gas to Covington, Kentucky; 96,485 M. cubic feet to the Maysville Gas Co., which furnishes gas to Maysville, Kentucky, and 375 M. cubic feet to the Bracken County Gas Company which furnishes gas to the town of Foster, Ky. 2,291 M cubic feet of gas are sold to miscellaneous domestic consumers in Kentucky and 9,830 M cubic feet to domestic consumers within West Virginia. No other sales are made within West Virginia with this exception.

Location of Property: Grant, Barboursville, Guyandotte and McComas districts, Cabell county; Carroll, Duval, Sheridan, Laurel Hill, Jefferson and Union districts, Lincoln county; Curry and Scott districts, Putnam county, and Ceredo, Union, Grant, Lincoln and Stonewall districts, Wayne County.

Principal Office: Huntington, W. Va.

Principal Officers.

President	Arthur B. Leach	New York City
Secretary	T. F. Wickham	Cincinnati, O.
Chief Officer in West Virginia	F. B. Enslow	Huntington, W. Va.
Tax Agent	F. B. Enslow	Huntington, W. Va.

THE COMET OIL AND GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 185 acres of gas leases, owned 3 gas wells and produced and sold 54,115 M cubic feet of gas.

Territory Served: Grafton and Pruntytown, West Virginia. Supplies 2 industrial and 176 domestic consumers.

Location of Property: Boothscreek and Court House district and Grafton and Pruntytown municipalities, Taylor County.

Principal Office: Grafton, West Virginia.

Principal Officers.

President	Ona C. Jefferys	Grafton, W. Va.
Secretary	Earl B. Jenkins	Grafton, W. Va.
Tax Agent	Ona C. Jefferys	Grafton, W. Va.

CONSUMERS GAS COMPANY OF MIDDLEBOURNE.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. The company owns no gas territory. It purchases its supply of gas from T. C. Conaway and Company. During the year 1913 it purchased and sold 6,972 M cubic feet of gas.

Territory Served: Middlebourne, West Virginia. Supplies 2 industrial and 157 domestic consumers.

Location of Property: Ellsworth district and Middlebourne municipality, Tyler County.

Principal Office: Middlebourne, West Virginia.

Principal Officers.

President	E. A. Sweeney	Marietta, O.
Secretary	O. B. Conaway	Middlebourne, W. Va.
General Manager	J. D. Sweeney	Marietta, O.
Chief Officer in West Virginia	W. E. Doran	Middlebourne, W. Va.
Tax Agent	J. D. Sweeney	Marietta, O.

THE DEANVILLE GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 18 acres of gas territory and owned 2 gas wells. In addition to gas produced during the year the Company purchased from the Philadelphia Company of West Virginia and Gohen Arnold 45,500 M cubic feet of gas.

Territory Served: Halesville and Deanville, West Virginia. Supplies 1 industrial and 125 domestic consumers.

Location of Property: Hackers Creek district, Lewis County.

Principal Office: Weston, West Virginia.

Principal Officers.

President	J. C. Roane	Weston, W. Va.
Secretary	R. F. Morrison	Weston, W. Va.
General Manager	Earnest G. Smith	Weston, W. Va.
Chief Officer in West Virginia	J. C. Roane	Weston, W. Va.
Tax Agent	R. F. Morrison	Weston, W. Va.

EASTERN CARBON BLACK COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: The principal business of this Company is the manufacture of carbon black. Incidentally it sells gas to about 15 domestic consumers.

Location of Property: Barren Creek, Kanawha county, West Virginia.

Principal Office: Charleston, West Virginia.

Principal Officer: General Manager, O. L. Davis, Charleston, West Virginia.

THE EUREKA PIPE LINE COMPANY.

Organization.

Incorporated in 1890 under the laws of West Virginia. Formerly controlled by the Standard Oil Company of New Jersey.

Nature of Service: Transportation of petroleum.

Territory Served: Owns and operates pipe lines from Eureka to Morgantown (main pipe line); Sistersville to Barden; Down, via Doll's Run Junction, to Morgantown and Sandford to Downs, West Virginia—the total market comprising over 500 miles of trunk lines and 2,000 miles of feeders. All lines are entirely within the State of West Virginia.

Location of Property: Glenville, Troy, Center, DeKalb districts, and Layapolis municipality, Gilmer county; Butler, Clay, Grant and Poe districts, Hancock county; Ten Mile, Coal, Grant, Simpson, Union, Sardis, Eagle and Clay districts and Salem municipality, Harrison county; Ravenswood, Ripley and Washington districts, Jackson county; Elk, Poca, Big Sandy, Malden and Union districts, Kanawha county; Freemans Creek, Collins Settlement, Hackers Creek, Court House districts and Weston municipality, Lewis county; Carroll, Laurel Hill, Union, Washington, Duval and Sheridan districts, Lincoln county; Paw Paw, Fairmont, Lincoln, Mannington and Grand districts, and Fairview and Mannington municipalities, Marion county; Liberty, Cameron, Webster, Clay, Union, Meade, Franklin and Washington districts, Marshall county; Hartford City municipality, Mason county; Morgan, Union, Battelle, Cass, Clay and Grant districts, and Morgantown municipality, Monongalia county; Richland, Liberty, Ritchie, Triadelphia and Washington districts, Ohio county; Grant, Jefferson, Union, Lafayette, McKim and Washington districts, Pleasants county; Curry, Poca and Scott districts, Putnam county; Grant, Union, Clay and Murphy districts, and Cairo municipality, Ritchie county; Harper, Spencer, Curtis, Geary, Walton, Smithfield and Reedy districts, and Spencer municipality, Roane county; McElroy, Centerville, Union, Meade, Ellsworth, Lincoln and Independent School districts, and Sistersville municipality, Tyler county; Grant, Lincoln and Stonewall districts, Wayne county; Grant, Proctor, Church, Magnolia, Greene, Center and Clay districts, and Pinegrove and Smithfield municipalities, Wetzel county; Burning Springs, Clay, Spring Creek, Elizabeth and Newark districts, Wirt county; and Clay, Harris, Union, Parkersburg, Williams, Walker, Slate, Taggart and Volcano districts, and Parkersburg, and Williamstown municipalities, Wood county.

Principal Office: Oil City, Pa.

Principal Office within West Virginia: Parkersburg.

Principal Officers.

President	Forrest M. Towl	New York, N. Y.
Vice President	H. L. Scafford	Pittsburgh, Pa.
Secretary	E. R. Shepard	Oil City, Pa.
Chief Officer in West Virginia	W. J. Alexander	Parkersburg, W. Va.
Tax Agent	Warren Gorton	Oil City, Pa.

FAIRMONT GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia. A reorganization of the Fairmont Gas and Light Company.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 13,564 acres of gas leases and owned 42 gas wells. It produced during the year 2,914,957 M. cubic feet and purchased and sold the Philadelphia Company of West Virginia, Associated Gas Company, Monroe Oil and Gas Company and various industrials, 829,112 M cubic feet.

Territory Served: Fairmont, Monongah, Farmington and Barracksville, West Virginia and suburbs. Supplies gas to 100 industrial and commercial and 4,000 domestic consumers.

Location of Property: Fairmont, Union, Winfield, Paw Paw, Mannington, Lincoln and Grant districts and Fairmont, Monongah, Farmington municipalities, Marion County; Booths Creek, and Fetterman districts, Taylor County, Grant and Clay districts, Monongalia County, Clay and Eagle districts, Harrison County.

Principal Offices: Fairmont, West Virginia.

Directors.

J. H. Wheelwright	Baltimore, Md.
George C. Jenkins	Baltimore, Md.
John S. Gibbs, Jr	Baltimore, Md.
Joseph P. Kennedy	Baltimore, Md.
John M. Dennis	Baltimore, Md.
Howard Bruce	Baltimore, Md.

Principal Officers.

President	J. H. Wheelwright,	Baltimore, M.
Secretary	F. B. Pryor	Fairmont, W. Va.
General Manager	C. H. Evans	Fairmont, W. Va.
Tax Agent	F. B. Pryor	Fairmont, W. Va.

GASSAWAY GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. Owns no gas territory. Purchased its gas supply from the Hope Natural Gas Company and The Light, Fuel and Power Company. It purchased and sold during the year 1913, 53,319 M cubic feet of gas.

Territory Served: Gassaway, West Virginia and suburbs.

Location of Property: Otter district, Braxton County.

Principal Office: Sutton, West Virginia.

Principal Officers.

President	John C. Welwood..	New York City, N. Y.
Secretary	Arthur Welwood..	New York City, N. Y.
General Manager	John C. Welwood..	New York City, N. Y.
Chief Officer in West Virginia	Arthur Welwood..	New York City, N. Y.

GLENVILLE NATURAL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia. Controlled through stock ownership by the Eastern Oil Company.

Nature of Service: Natural gas. On December 31, 1913 the company controlled 200 acres of gas leases and only one gas well. It produced and sold 39,146 M cubic feet of gas.

Territory Served: Glenville, West Virginia. Supplies 20 industrial and 215 domestic consumers.

Location of Property: Dekalb district and Glenville municipality, Gilmer County.

Principal Office: Glenville, West Virginia.

Principal Officers.

President	H. A. Farman	Buffalo, N. Y.
Secretary	C. R. Hawkins	Buffalo, N. Y.
General Manager	H. V. Thomas	Buffalo, N. Y.
Chief Officer in West Virginia	C. C. Zinn	Glenville, W. Va.
Tax Agent	H. A. Farman	Buffalo, N. Y.

A. GUNN (FORMERLY MT. ZION GAS CO.)

Organization.

Individual.

Nature of Service: Natural gas.

Territory Served: Mt. Zion, West Virginia. Supplies gas to 25 domestic consumers.

Location of Property: Mt. Zion, West Virginia.

Principal Officer: A. Gunn, Owner.

HAMILTON NATURAL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of service: Natural gas. On December 31, 1913 the company controlled 8,567 acres of gas leases and only six gas wells. The company produced and sold, during the year, 197,713 M. cubic feet of gas.

Territory Served: This entire output was supplied to the Charleston-Dunbar Natural Gas Company.

Location of Property: Elk, Poca, Malden, Charleston and Big Sandy districts, Kanawha County and Walton, and Geary districts, Roane County.

Principal Office: Charleston, West Virginia.

Principal Officers.

President	W. D. Payne	Charleston, W. Va.
Secretary	F. A. Smith	Charleston, W. Va.
General Manager	F. A. Smith	Charleston, W. Va.
Chief Officer in West Virginia	F. A. Smith	Charleston, W. Va.
Tax Agent	W. D. Payne	Charleston, W. Va.

HARSHBARGER OIL AND GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913 the company controlled 1,995 acres of gas leases and owns 7 gas wells. It purchased and sold during the year 45,000 M cubic feet of gas.

The Company also owned 15 oil wells from which was produced during the year 7,673 barrels of oil.

Territory Served: Milton, West Virginia. Supplies 7 industrial and 275 domestic consumers.

Location of Property: Milton municipality and Grant district, Cabell County.

Principal Office: Milton, West Virginia.

Principal Officers.

President	I. J. Harshbarger	Huntington, W. Va.
Secretary	G. W. Harshbarger	Milton, W. Va.
Tax Agent	G. W. Harshbarger	Milton, W. Va.

HENAGHAN AND HANLON.

Organization.

Partnership.

Nature of Service: Natural gas.

Territory Served: Harrisville, West Virginia. Supplies gas to about 270 consumers.

Location of Property: Harrisville, Ritchie county, West Virginia.

Principal Office: Harrisville, W. Va.

Principal Officers.

Owners	Henaghan & Hanlon	Harrisville, W. Va.
Superintendent	E. L. Dearolph	Harrisville, W. Va.

HOLLEY OIL AND DEVELOPMENT COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913 the company controlled 13,750 acres or gas leases and owned 20 gas wells. Produced and sold during the year approximately 1,000,000 cubic feet of gas.

Territory Served: Tango, West Virginia. Supplies 3 industrial and 50 domestic consumers. The company sells practically its entire output of gas to the United Fuel Gas Company.

This Company also owns 59 oil wells and had total production of oil for the year 1913 of 64,009 barrels.

Location of Property: Curry district, Putnam County, and Duval district, Lincoln County.

Principal Office: Charleston, West Virginia.

Principal Officers.

President	James A. Holley	Charleston, W. Va.
Secretary	Samuel Stephenson	Charleston, W. Va.
General Manager	James A. Holley	Charleston, W. Va.
Chief Officer in West Virginia	James A. Holley	Charleston, W. Va.
Tax Agent	James A. Holley	Charleston, W. Va.

HOME GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 9 acres of gas territory and owns 3 gas wells. It produced during the year 126,315 M. cubic feet and purchased from the Associated Gas Company 4,277 M. cubic feet of gas.

Territory Served: Broad Oakes; Part of City of Clarksburg and suburbs. Supplies gas to 3 industrial and 390 domestic consumers.

Location of Property: Clarksburg, and Broad Oakes municipality and Clark district, Harrison County.

Principal Office: Clarksburg, West Virginia.

Principal Officers.

President	Thomas C. White	Clarksburg, W. Va.
Secretary	Charles Long	Clarksburg, W. Va.
General Manager	Thomas C. White	Clarksburg, W. Va.
Tax Agent	Charles Long	Clarksburg, W. Va.

HOME PETROLEUM AND NATURAL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913 the company controlled 238 acres of gas leases and owns 4 gas wells.

Territory Served: Shinnston, West Virginia. Supplies gas to 4 industrial and 300 domestic consumers.

Location of Property: Eagle and Clay districts and Shinnston municipality, Harrison County.

Principal Office: Shinnston, West Virginia.

Principal Officers.

President	Robert R. Hardesty	Shinnston, W. Va.
Secretary	Hugh M. Martin	Shinnston, W. Va.
General Manager	Oliver L. Nay	Shinnston, W. Va.
Chief Officer in West Virginia	O. L. Nay	Shinnston, W. Va.
Tax Agent	Oliver L. Nay	Shinnston, W. Va.

HOPE NATURAL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Production and transportation of natural gas. This is by far the largest gas company operating in the State of West Virginia. On December 31, 1913, it controlled 934,113 acres of gas territory, upon which were located 2,259 gas wells. During the year it marketed 79,472,450 M cubic feet of gas. 48,395,235 M cubic feet of gas was produced from its own wells and 31,077,215 M cubic feet were purchased from various other persons and companies, at an average price of 3.77 cents per M cubic feet.

Territory Served: Parkersburg, Sistersville, Mannington, Williamstown, Friendly, St. Marys, Paden City, Pine Grove, Smithfield, Littleton, Wileyville, Fairview, West Union, Layopolis, Lumberport, Salem, Weston, Middlebourne, Jacksonburg, and numerous other villages and rural communities. Supplies gas to 407 industrial and 15,324 domestic consumers. 65,915,897 M cubic feet of gas are sold to the following gas companies:

Manufacturers Light & Heat Company.
Fayette County Gas Company.
The East Ohio Gas Company.
The Peoples Natural Gas Company.
The River Gas Company.
Light, Fuel & Power Company.
Clarksburg Light & Heat Company.
The Rural Gas Company.

All the property of this company and all of its operations are within West Virginia, but during the year 1913 it delivered to other gas companies at the state line 55,919,103 M cubic feet of gas which was taken to other states. The company actually marketed to industrial and domestic consumers within the State of West Virginia 13,556,553 M cubic feet of gas, or only about 17 per cent, of its total sales. It had two 10-inch, one 12-inch, two 16-inch, two 18-inch, and one 20-inch pipe lines leading from the State of West Virginia.

Location of Property: Elk and Pleasants districts, Barbour county; Kanawha and Salt Lick districts, Braxton county; Buffalo and Cross Creek districts, Brooke county; Center, Lee, Sheridan, Sherman and Washington districts, Calhoun county; Central, Cove, Grant, Greenbrier, McClelland, New Milton, South West and West Union districts and West Union municipality, Doddridge county; Center, DeKalb, Glenville and Troy districts, and Layopolis municipality, Gilmer county; Butler district, Hancock county; Clark, Clay, Coal, Eagle, Elk, Grant, Sardis, Simpson, Ten Mile and Union districts, and Lumberport and Salem municipalities, Harrison county; Collins Settlement, Court House, Freemans Creek, Hackers Creek and Skin Creek districts, Weston and Jane Lew municipalities, Lewis county; Fairmont, Grant, Lincoln, Mannington, Paw Paw, Union and Winfield districts, and Mannington and Fairview municipalities, Marion county; Clay, Franklin,

Liberty, Meade and Washington districts, Marshall county; Battelle, Cass, Clay, Clinton, Grant, Morgan and Union districts, Monongalia county; Grant, Jefferson, Lafayette, Union, Washington districts, and St. Marys municipality, Pleasants county; Clay, Grant, Murphy and Union districts, Ritchie county; Smithfield districts, Roane county; Court House, Booths Creek, Fetterman and Flemington districts, Taylor county; Centerville, Ellsworth, Lincoln, McElroy, Meade and Union districts, and Middlebourne, Sistersville, Paden City and Friendly municipalities, Tyler county; Banks, Buckhannon, Meade and Warren districts, Upshur county; Hackers Valley district, Webster county; Center, Church, Clay, Grant, Green, Magnolia and Proctor districts and Wileyville, Littleton, Jacksonburg, Pine Grove, Smithfield, Paden City municipalities, Wetzel county; Burning Springs, Clay, Elizabeth, Newark, Reedy, Spring Creek and Tucker districts, Wirt county; and Clay, Harris, Lubeck, Parkersburg, Slate, Steele, Tygart, Union and Williams district, and Parkersburg and Williamstown municipalities, Wood county.

Principal Office: Pittsburgh, Pa.

Principal Office within West Virginia: Clarksburg.

Principal Officers.

President	A. C. Bedford	New York, N. Y.
Secretary	Christy Payne	Pittsburgh, Pa.
General Manager	John G. Pew	Pittsburgh, Pa.
Chief Officer in West Virginia	H. C. Cooper	Clarksburg, W. Va.
Tax Agent	Christy Payne	Pittsburgh, Pa.

THE HUNTINGTON DEVELOPMENT AND GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913 the company controlled 4,200 acres of gas leases and owned 8 gas wells. 88,379 M. cubic feet of gas was purchased from the Interval Gas and Oil Company and 493,749 M. cubic feet was produced from the Companies wells.

Territory Served: Huntington, West Virginia. Supplies 18 industrial and 345 domestic consumers.

Location of Property: Sheridan district, Lincoln County, Union district, Wayne County and McComas, Barboursville and Guyandotte districts and Huntington municipality, Cabell County.

Principal Office: Huntington, West Virginia.

Principal Officers.

President	J. T. McClintock	Huntington, W. Va.
Secretary	F. D. Clifford	Huntington, W. Va.
General Manager	John J. Nash	Huntington, W. Va.
Chief Officer in West Virginia	John J. Nash	Huntington, W. Va.
Tax Agent	J. T. McClintock	Huntington, W. Va.

IMPERIAL OIL & GAS PRODUCTS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. Also engaged in the manufacture of carbon black. On December 31, 1913, the Company controlled 4,475 acres of gas leases and had 33 gas wells. 84,169 M cubic feet of gas was purchased during the year and 76,689 M cubic feet sold.

Territory Served: Pullman, West Virginia, rural district at Hanadale, West Virginia. Supplies gas to three industrial and 126 domestic consumers.

Location of Property: Clay, Grant and Union districts, Ritchie county.

Principal Office: Harrisville, West Virginia.

Principal Officers.

President	Jos. Hartman, Jr.	Pittsburgh, Pa.
Secretary	J. H. Mann	Harrisville, W. Va.
Chief Officer in West Virginia	J. H. Mann	Harrisville, W. Va.
Tax Agent	Jos. Hartman, Jr.	Pittsburgh, Pa.

THE JANE LEW LIGHT AND HEAT COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913 the Company controlled 42 acres of gas territory and owned one gas well. 365 M. cubic feet of gas was purchased from the Raven Carbon Company and 24,427 M. cubic feet was produced from the Companies well.

Territory Served: Jane Lew, West Virginia. Gas is supplied to one industrial and 100 domestic consumers.

Location of Property: Lewis County.

Principal Office: Jane Lew, West Virginia.

Principal Officers.

President	Stephen G. Jackson	Clarksburg, W. Va.
Secretary	Harry E. Davisson	Clarksburg, W. Va.
General Manager	Fred Flesher	Jane Lew, W. Va.
Chief Officer in West Virginia	Fred Flesher	Jane Lew, W. Va.
Tax Agent	Stephen G. Jackson	Clarksburg, W. Va.

KEENER'S OIL, NATURAL GAS AND FUEL COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural Gas. The Company owns no gas territory, but purchased its supply of gas from the Clarksburg Light and Heat Company. During the year 1913 the company produced and sold 605,000 M. cubic feet of gas.

Territory Served: Weston, West Virginia, and suburbs. 11 industrial and 1,312 domestic consumers are supplied with gas. Gas is also supplied to the Suburban Gas Company.

Location of Property: Greenbrier district, Doddridge County, Union district, Harrison County and Freedmans Creek and Hackers Creek and Court House districts, and Weston municipality, Lewis County.

Principal Office: Weston, West Virginia.

Principal Officers.

President	Geo. I. Keener	Weston, W. Va.
Secretary	R. I. Keener	Weston, W. Va.
General Manager	Geo. I. Keener	Weston, W. Va.
Chief Officer in West Virginia	Geo. I. Keener	Weston, W. Va.
Tax Agent	Geo. I. Keener	Weston, W. Va.

LIGHT, FUEL AND POWER COMPANY OF WEST VIRGINIA.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. The company has no gas territory. It purchases its supply of gas from the Hope Natural Gas Company. 139,717 M. cubic feet of gas was produced and sold during the year 1913.

Territory Served: Sutton, Flatwoods, Heater and Burnsville, West Virginia. Gas is supplied to 7 industrial and 589 domestic consumers. Gas is also supplied to the Gassaway Gas Company.

Location of Property: Braxton County.

Principal Office: Sutton, West Virginia.

Principal Officers.

President	John C. Welwood	New York City, N. Y.
Secretary	Arthur Welwood	Sutton, West Va.
General Manager	John C. Welwood	New York City, N. Y.
Chief Officer in West Virginia	Arthur Welwood	Sutton, West Va.

LOST CREEK OIL AND GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 85 acres of gas territory, and had 3 gas wells. 185,413 M. cubic feet of gas was produced and sold during the year.

Territory Served: Villages of Lost Creek and Rockford, Harrison County, West Virginia. One industrial and 100 domestic consumers are supplied with gas.

Location of Property: Grant District, Harrison County.

Principal Office: Buckhannon, West Virginia.

Principal Officers.

President	E. F. Kummer	Buckhannon, W. Va.
Secretary	G. M. Gribble	Buckhannon, W. Va.
General Manager	G. M. Gribble	Buckhannon, W. Va.
Chief Officer in West Virginia	G. M. Gribble	Buckhannon, W. Va.
Tax Agent	G. M. Gribble	Buckhannon, W. Va.

LUMBERPORT GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 39 acres of gas territory and owned 4 gas wells. Gas is purchased from the Eagle district Gas Company.

Territory Served: Lumberport, West Virginia, and vicinity. Gas is supplied to 3 industrial and 388 domestic consumers.

Location of Property: Lumberport municipality and Coal and Eagle district, Harrison county.

Principal Office: Lumberport, West Virginia.

Principal Officers.

President	J. F. Schaffner	Haywood, W. Va.
Secretary	J. H. Hornor	Lumberport, W. Va.
General Manager	J. H. Hornor	Lumberport, W. Va.
Chief Officer in West Virginia	J. H. Hornor	Lumberport, W. Va.
Tax Agent	J. H. Hornor	Lumberport, W. Va.

MANUFACTURERS GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia. Owned and operated by the Wheeling Natural Gas Company.

Nature of Service: Natural gas. Owns no gas leases or wells. It is a distributing company for the Wheeling Natural Gas Company.

Territory Served: Wheeling, West Virginia. Supplies industrial consumers only.

Location of Property: Wheeling, West Virginia.

Principal Office: Wheeling, West Virginia.

Principal Officers.

President	John E. Gill	Pittsburgh, Pa.
Secretary	H. E. Seibert	Pittsburgh, Pa.
General Manager	T. O. Sullivan	Pittsburgh, Pa.
Chief Officer in West Virginia	H. C. Vankirk	Wheeling, W. Va.
Tax Agent	G. W. Ratcliffe	Pittsburgh, Pa.

THE MANUFACTURER'S GAS AND ELECTRIC LIGHT COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas and electric light. On December 31, 1913, the company controlled 61½ acres of gas territory and owned 4 gas wells. During the year it produced and sold 132,000 M cubic feet of gas.

Territory Served: Cameron and Loudonville, West Virginia. Supplies gas to 4 industrial and 246 domestic consumers.

Location of Property: Cameron and Liberty district, Marshall county.

Principal Office: Cameron, West Virginia.

Principal Officers.

President	S. E. Leech	Cameron, W. Va.
Secretary	H. H. Pipes	Cameron, W. Va.
General Manager	H. E. Reigle	Cameron, W. Va
Chief Officer in West Virginia	H. E. Reigle	Cameron, W. Va
Tax Agent	H. H. Pipes	Cameron, W. Va.

THE MANUFACTURERS LIGHT & HEAT CO. OF W. VA.

Organization.

Incorporated under the laws of West Virginia. Controlled through stock ownership by the Manufacturers Light & Heat Company (a Pennsylvania corporation).

Nature of Service: Transportation of natural gas.

Territory Served: The property of this company consists almost wholly of a 16-inch pipe line running from the gas fields of Northern West Virginia to the Pennsylvania state line, at which point it connects with a 20-inch line of the Manufacturers Light & Heat Company (a Pennsylvania corporation), which runs north to Pittsburgh and vicinity. This line was constructed for the purpose of transporting gas from the West Virginia field. The Company sells no gas in West Virginia.

Location of Property: Liberty, Cameron, Meade, Sand Hill and Webster districts, Marshall county; Church, Greene and Proctor districts, Wetzel county; Mannington district, Marion county; Ellsworth district, Tyler county, and Battelle district, Monongalia county.

Principal Office: Wheeling, West Virginia.

Principal Officers.

President	John E. Gill	Pittsburgh, Pa.
Secretary	H. E. Seibert	Pitsburgh, Pa.
General Manager	T. O. Sullivan	Pittsburgh, Pa.
Chief Officer in West Virginia	H. C. Vankirk	Wheeling, W. Va.
Tax Agent	G. W. Ratcliffe	Pittsburgh, Pa.

MARTINSBURG GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Acetylene gas. During the year 1913 20,390 M cubic feet of gas was manufactured and sold.

Territory Served: Martinsburg, West Virginia. 1779 domestic consumers were supplied.

Location of Property: Martinsburg, West Virginia.

Principal Office: Martinsburg, West Virginia.

Principal Officers.

President	John H. Blye	Philadelphia, Pa.
Secretary	Walter Owens	Millville, N. J.
General Manager	S. J. Franklin	Millville, N. J.
Chief Officer in West Virginia	Lou H. Ware	Martinsburg, W. Va.
Tax Agent	J. W. Dodd	Martinsburg, W. Va.

MIDDLEBOURNE GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas.

Territory Served: Middlebourne, West Virginia. Supplies gas to 150 domestic and 4 industrial consumers.

Location of Property: Middlebourne and vicinity, Tyler county.

Principal Office: Middlebourne, West Virginia.

Principal Officer: General Manager, S. G. Pyle, Middlebourne, West Virginia.

THE MIDDLEBOURNE OIL & GAS COMPANY.

Organization.

No report received from this Company.

MOLE HILL GAS COMPANY.

Organization.

Association.

Nature of Service: Natural gas.

Territory Served: Mole Hill, Ritchie county, West Virginia. Supplies gas to approximately 30 consumers.

Location of Property: Ritchie county.

Principal Office: Pennsboro, West Virginia.

Principal Officer: General Manager, H. J. Scott, Pennsboro, West Virginia.

MONARCH CARBON COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: The chief business of this Company is the manufacture of carbon black.

Territory Served: Glasgow, Kanawha county, West Virginia. Supplie gas to approximately 30 consumers.

Location of Property: Cabin Creek district, Kanawha county.

Principal Office: Cedar Grove, West Virginia.

Principal Officers: J. D. Pribble, President and General Manager, Cedar Grove, West Virginia.

MONONGAHELA DEVELOPMENT COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the Company controlled 75½ acres of gas leases upon which were 3 gas wells. 1,394 M cubic feet of gas was purchased during the year and 573,486 M cubic feet produced from its own wells.

Territory Served: Adamston, West Virginia. Supplies 91 domestic and 4 industrial consumers.

Location of Property: Coal district, Harrison county.

Principal Office: Clarksburg, West Virginia.

Principal Officers.

President	John Kohlegard	Clarksburg, W. Va.
Secretary	H. M. Brown	Clarksburg, W. Va.
General Manager	John Tonkin	Oil City, Pa.
Chief Officer in West Virginia	H. M. Brown	Clarksburg, W. Va.
Tax Agent	H. M. Brown	Clarksburg, W. Va.

MONONGAHELA NATURAL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. Supplies 41 domestic consumers.

Principal Office: 435 6th Avenue, Pittsburgh, Pa.

Principal Officer: C. E. J. Mitchell, Comptroller, Pittsburgh, Pa.

THE MONTGOMERY GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 1,536 acres of gas leases and owned 4 gas wells. 292,000 M cubic feet of gas was produced and sold during the year 1913.

Territory Served: Shrewsbury, Ward, Cedar Grove, East Bank, Hansford, Pratt, Hanley, Montgomery, Cannelton, Smithers, Longacre and Crescent, West Virginia. Supplies gas to 6 industrial and 750 domestic consumers.

Location of Property: Cabin Creek district, Kanawha county, Kanawha Falls districts and Montgomery municipality, Fayette county.

Principal Office: Montgomery, West Virginia.

Principal Officers.

President	Dr. O. J. Henderson	Montgomery, W. Va.
Secretary	Herman Moon	Montgomery, W. Va.
General Manager	Herman Moon	Montgomery, W. Va.
Chief Officer in West Virginia	Herman Moon	Montgomery, W. Va.
Tax Agent	C. T. Townsend	

THE NATURAL GAS COMPANY OF WEST VIRGINIA.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the Company controlled 90,851 acres of gas leases and had 197 gas wells. Only 309 acres of leases and one gas well are within the State of West Virginia. 571,042 M cubic feet of gas was purchased during the year 1913 and 3,456,306 M cubic feet produced from its own wells. 277,090 M cubic feet of the gas purchased was purchased within the State from the City and Suburban Gas Company. The total sales of gas for the year amounted to 4,027,348 M cubic feet. Of this amount 2,648,370 M cubic feet were marketed within the State of West Virginia. This Company also produced a total of 109,040 barrels of oil during the year 1913, 27,870 barrels of which were produced from wells within West Virginia.

Territory Served: Wheeling, Benwood, Elm Grove, Triadelphia and Dallas, West Virginia; Graysville, Jacksonville, Burnsville and West Alexander, Pennsylvania, and Sebring, Salineville, Salem, Leetonia, Columbiana and Lisbon, Ohio. Supplies gas to 182 industrial and 17,863 domestic consumers. 78 of the former and 11,751 of the latter are within West Virginia.

Location of Property within West Virginia: Liberty, Richland, Triadelphia and Ritchie districts, and Triadelphia, Woodsdale, Edgewood, Elm Grove, Patterson, Pleasant Valley, Leatherwood, Ritchie and Wheeling municipalities, Ohio county; Union, Sand Hill and Webster districts, and Benwood municipality, Marshall county, and Proctor district, Wetzel county.

Principal Office: Wheeling, West Virginia.

Principal Officers.

President	George Heard	Pittsburgh, Pa.
Secretary	G. F. Batchelor	Pittsburgh, Pa.
General Manager	George Heard	Pittsburgh, Pa.
Chief Officer in West Virginia	A. S. Hare	Wheeling, W. Va.
Tax Agent	A. S. Hare	Wheeling, W. Va.

THE NEW CUMBERLAND WATER & GAS COMPANY.

Organization.

Organized under the laws of West Virginia. Controlled through stock ownership by the Manufacturers Light & Heat Company.

Nature of Service: Natural gas and water. The Company owns no gas territory or wells.

Territory Served: New Cumberland, Hancock county, West Virginia. Supplies gas to 543 consumers.

Location of Property: New Cumberland municipality, and Clay district, Hancock county.

Principal Office: New Cumberland, West Virginia.

Principal Officers.

President	John E. Gill	Pittsburgh, Pa.
Secretary	H. E. Seibert	Pittsburgh, Pa.
General Manager	T. O. Sullivan	Pittsburgh, Pa.
Chief Officer in West Virginia	H. N. Forringer	New Cumberland, W. Va.
Tax Agent	G. W. Ratcliffe	Pittsburgh, Pa.

THE NEWELL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company owned 5 gas wells, 4 of which were within West Virginia. 7,965 M cubic feet of gas was purchased during the year from Newell Drilling Company and Webb Gas and Oil Company. The company produced and sold from its own wells 34,035 M cubic feet.

Territory Served: East Liverpool, Ohio, and Chester, West Virginia. Gas was supplied to 6 industrial and 25 domestic consumers. The company only had two domestic consumers within West Virginia and sold only 225 M cubic feet of gas within the state.

Location of Property: Hancock county, West Virginia.

Principal Office: 215 Water Street, Pittsburgh, Pa.

Location of Principal Office within West Virginia: Newell.

Principal Officers.

President	Louis Brown	Pittsburgh, Pa.
Secretary	H. A. Boschart	Pittsburgh, Pa.
General Manager	J. A. Newell	Newell, W. Va.
Chief Officer in West Virginia	J. A. Newell	Newell, W. Va.
Tax Agent	Geo. L. Roberts	Pittsburgh, Pa.

THE NORTHERN NATURAL GAS COMPANY.

Organization.

Incorporated under the laws of Maryland.

Nature of Service: Natural gas. Owns no gas territory or wells. Purchases its supply of gas from The West Virginia & Maryland Gas Company. 141,186 M. cu. ft. of gas was marketed during the year 1913.

Territory Served: Terra Alta, West Virginia, Oakland, Lachlynn, Deer Park, Corinth, Mountain Lake, Maryland. Supplies gas to 17 industrial and 1,001 domestic consumers. One of the former and three of the latter are within West Virginia.

Location of Property within West Virginia: Portland district and Terra Alta corporation, Preston County and Union (Mayville district), Grant County.

Principal Office: Frostburg, Maryland.

Principal Officers.

President	Howard A. Forman	Buffalo, N. Y.
Secretary	E. M. Wheeler	Buffalo, N. Y.
General Manager	Howard V. Thomas	Buffalo, N. Y.
Chief Officer in West Virginia	J. B. Chenvront	Oakland, Md.
Tax Agent	Howard A. Forman	Buffalo, N. Y.

THE O'CONNEL OIL COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. Its principal business, however, is the production of oil. On December 31, 1913 the Company controlled 1,000 acres of gas leases and 14 gas wells. During the year 100,330 M. cu. ft. of gas was sold to 25 domestic consumers and 529,411 M. cu. ft. to the United Fuel Gas Company. At the end of the year 750 acres of oil wells were controlled from which 154,721 barrels of oil were produced during the year.

Location of Property: Elk district, Kanawha County, West Virginia.

Principal Office: Huntington, West Va.

Principal Officers.

President	J. N. Pew, Jr.	Huntington, W. Va.
Secretary	Frank Cross	Philadelphia, Pa.
General Manager	J. N. Pew, Jr.	Huntington, W. Va.
Chief Officer in West Virginia	T. C. Haller	Charleston, W. Va.
Tax Agent	Frank Cross	Philadelphia, Pa.

OHIO FUEL OIL COMPANY.

Organization.

Incorporated July 24, 1909 under the laws of West Virginia. Controlled through stock ownership by the Ohio Fuel Supply Company.

Nature of Service: Natural gas; its principal business, however, is the production of oil. On December 31, 1913, it controlled 94,402 acres of gas leases and had six gas wells. 19,323 acres were within West Virginia and five of its gas wells. Gas was supplied to 76 domestic consumers and numerous oil producers within West Virginia. 40,663 M. cu. ft. of gas was sold during the year. The company controlled 237,344 acres of oil leases, 162,285 acres of which were within

West Virginia. Upon these leases were 392 oil wells all but one of which were within West Virginia. During the year 813,021 barrels of oil were produced, 792,044 of this production was within the State.

Location of Property within West Virginia: Birch district, Braxton County; McComas district, Cabell County; Gilmer, Henry, Union, Pleasant and Troy districts, Clay County; Glenville and Center districts, Gilmer County; Grant, Ravenswood, Ripley and Washington district, Jackson County; Big Sandy, Charleston, Jefferson, Elk, Malden, Poca, Union and Washington districts and Charleston municipality, Kanawha County; Duval, Union and Washington districts, Lincoln County; Chapmansville district, Logan County; Union district, Mason County; Curry and Buffalo district, Putnam County; Curtis, Geary, Harper, Reedy, Spencer, Smithfield and Walton districts, Roane County and Lincoln and Union districts, Wayne County.

Principal Office: Pittsburgh, Pa.

Principal Office within West Virginia: Charleston.

Principal Officers.

President	Geo. W. Crawford	Pittsburgh, Pa.
Secretary	H. C. Reeser	Pittsburgh, Pa.
General Manager	F. S. Pratt	Charleston, W. Va.
Chief Officer in West Virginia	F. S. Pratt	Charleston, W. Va.
Tax Agent	H. C. Reeser	Pittsburgh, Pa.

THE OHIO VALLEY GAS COMPANY.

Organization.

Incorporated under the laws of Ohio. Stock owned by the Wheeling Natural Gas Company, operated by the Manufacturers Light & Heat Company which controls the Wheeling Natural Gas Company.

Nature of Service: Natural gas. Controls 9,198 acres of gas leases and 53 gas wells. 7,133 acres of its leases and 51 of its wells are within West Virginia. Purchased 2,455,444 M. cu. ft. of gas during the year and produced from its own wells 2,275,501 M. cu. ft. It marketed during the year 4,730,945 M. cu. ft., 1,006,380 M. cu. ft. of which was sold to consumers within West Virginia.

Territory Served: Newell and Chester, West Virginia and East Liverpool and Wellsville, Ohio. Supplies gas to 136 industrial and 4,244 domestic consumers. 28 of the former and 1,048 of the latter are within West Virginia.

Location of Property within West Virginia: Grant, Poe and Clay districts, and Chester and Newell municipalities, Hancock County; Triadelphia district, Ohio County; Center and Church districts, Wetzel County and Cameron, Sand Hill, Liberty and Webster districts, Marshall County.

Principal Office: East Liverpool, Ohio.

Principal Office within West Virginia: Wheeling.

Principal Officers.

President	John E. Gill	Pittsburgh, Pa.
Secretary	H. E. Seibert	Pittsburgh, Pa.
General Manager	T. O. Sullivan	Pittsburgh, Pa.
Tax Agent	G. W. Ratcliffe	Pittsburgh, Pa.

THE PHILADELPHIA COMPANY OF WEST VIRGINIA.

Organization.

Incorporated under the laws of West Virginia. Controlled through stock ownership of the Philadelphia Company (a Pennsylvania corporation); the latter company being controlled by United Railways Investment Company. Also controls 281,287 acres of oil and gas leases upon which are 47 producing oil wells. 139,338 barrels of oil was produced from these wells during the year 1913.

Nature of Service: Transportation and sale of natural gas. On December 31, 1913 the company controlled 347,932 acres of gas leases and had 761 gas wells all of which were within West Virginia. 2,839,725 M. cu. ft. of gas was purchased during the year and 19,367,795 M. cu. ft. produced from its own property. The total sales of gas for the year amounted to 22,207,520 M. cu. ft. 18,355,595 M. cu. ft. was delivered to the Philadelphia Company (a Pennsylvania corporation) at the State line.

Territory Served: Rural customers along its pipe lines. Supplies gas to 8 industrial and 511 domestic consumers and 35 drillers; such consumers using 517,307 M. cu. ft. Also produced considerable gas to the Equitable Gas Company, Pittsburgh & West Virginia Gas Company, Fairmont Gas and Light Company, Hope Natural Gas Company and Deanville Gas Company.

Location of Property: Freemans Creek, Court House, Collins Settlement, Hackers Creek, and Skin Creek districts, and Hales Addition to Town of Weston, Lewis County; Glenville, Troy, DeKalb, Center and Glenville Ind. districts, Gilmer County; McClellan, Independence, Grant, Greenbrier, Central, West Union, New Milton, South West, and Cove districts, Doddridge County; McElroy, Centerville, Ellsworth and Meade districts, Tyler County; Clay, Battelle, Grant districts, Monongalia County; Clay and Union districts, Ritchie County; Union, Grant, Clark, Clay, Coal, Ten Mile, Elk, Sardis, Simpson and Eeagle districts, and Shinnston, Clarksburg and Lumberport municipalities, Harrison County; Lincoln, Mannington, Grant, Paw Paw, Fairmont, Union and Winfield districts, Marion County; Lafayette district, Pleasants County; Salt Lick, Otter, Kanawha, Holley and Birch districts, Braxton County; Booths Creek, Flemington, Fetterman and Court House districts, Taylor County; Banks, Meade, Buckhannon, Washington, Warren and Union districts, Upshur County; Holly district, Webster County; Sherman district, Calhoun County; Middlefork and Roaring Creek districts, Randolph County; Union and Pleasants districts, Barbour County; Liberty district, Marshall County and Grant, Clay, Center, Church, and Greene districts and Hundred and Pine Grove municipalities, Wetzel County.

Principal Office: Pittsburgh, Pa. 435 Sixth Ave.
Principal Office within West Virginia: Clarksburg.

Principal Officers.

President	J. F. Guffy	Pittsburgh, Pa.
Secretary	W. B. Carson	Pittsburgh, Pa.
General Manager	J. F. Guffy	Pittsburgh, Pa.
Chief Officer in West Virginia	M. Cannon	Clarksburg, W. Va.
Tax Agent	J. F. Guffy	Pittsburgh, Pa.

PITTSBURGH AND WEST VIRGINIA GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia. Controlled through stock-ownership by the Philadelphia Company (a Pennsylvania corporation), which company is controlled by the United Railways Investment Company.

Nature of Service: Natural gas. On December 31, 1913, 14,802 acres of gas and oil leases were controlled by the company upon which were 20 gas well and one oil well. The total sales of gas for the year amounted to 1,473,459 M cubic feet and of oil 258 barrels.

Territory Served: Grafton, Shinnston, Enterprise, Lumberport, Haywood, Worthington, Colfax, Simpson, Pruntytown, Blueville, Thornton and Flemington. Supplies 27 industrial and 2,645 domestic consumers.

Location of Property: Lincoln, Mannington, Grant, Fairmont Ind., Union, Paw Paw and Winfield districts, and Worthington municipality, Marion county; Clay, Eagle and Sardis districts, and Enterprise, Shinnston and Lumberport municipality, Harrison county; Fetterman, Booths Creek, Pruntytown Ind., Flemington, Court House and Knottsville districts, and Grafton, and Blueville municipalities, Taylor county, and Grant and Clinton districts, Monongalia county.

Principal Office: Pittsburgh, Pa.
Principal Office within West Virginia: Grafton.

Principal Officers.

President	J. F. Guffy	Pittsburgh, Pa.
Secretary	W. B. Carson	Pittsburgh, Pa.
General Manager	J. F. Guffy	Pittsburgh, Pa.
Chief Officer in West Virginia	M. Cannon	Clarksburg, W. Va.
Tax Agent	J. F. Guffy	Pittsburgh, Pa.

POINT PLEASANT NATURAL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. The company has no gas territory. It purchases its supply of gas from the Ohio Fuel Supply Company. During the year 1913, 44,694 M cubic feet of gas was purchased and sold.

Territory Served: Point Pleasant, West Virginia. Gas is supplied to 416 domestic consumers.

Location of Property: Point Pleasant and North Pleasant municipality, Mason county.

Principal Office: Pittsburgh, Pennsylvania.

Principal Office Within West Virginia: Point Pleasant.

Principal Officers.

President	Geo. W. Crawford	Pittsburgh, Pa.
Secretary	H. C. Reeser	Pittsburgh, Pa.
General Manager	J. M. Garard	Columbus, O.
Chief Officer in West Virginia	M. A. Williams	Pt. Pleasant, W. Va.
Tax Agent	H. C. Reeser	Pittsburgh, Pa.

PURE OIL COMPANY.

Organization.

Incorporated February 24th, 1896, under the laws of New Jersey. Pipe lines for transportation of oil leased to and operated by the Producers and Refiners Oil Company.

Nature of Service: Production and transportation of oil. Producing properties are owned and operated in the Pennsylvania, Illinois, Oklahoma and Louisiana oil field; oil transported by pipe lines to the company's refineries at Marcus Hook, Delaware county, Pennsylvania. Also owns and operates tank storage stations for the sale of petroleum in serving cities in Germany and Holland.

Territory Served and Location of Property within West Virginia: Cross Creek district, Brooke county; McClelland district, Doddridge county; Butler district, Hancock county; Eagle and Sardis districts, Harrison county; Mannington and Paw Paw districts, Marion county; Clay and Battelle districts, Monongalia county; Grant, Jefferson, Lafayette, McKim, Union and Washington districts, Pleasants county; Ellsworth, Lincoln, McElroy and Union districts, Tyler county; Center, Church, Grant, Green and Monongalia districts, Wetzel county; Liberty district, Marshall county.

Principal Office: 417-419 Market Street, Camden, N. J.

Principal Office within West Virginia: Sistersville.

Principal Officers.

President	M. Murphy	Philadelphia, Pa.
Secretary	N. H. Weber	Philadelphia, Pa.
Superintendent	John W. Breiner	Pittsburgh, Pa.
Tax Agent	Eugene Mackey	Pittsburgh, Pa.

PURE OIL PIPE LINE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Transportation of oil.

Territory Served and Location of Property within West Virginia: Morgan and Union districts, Monongalia county, and Grant district, Preston county.

Principal Office: 810 Lafayette Building, Philadelphia, Pa.
Principal Office within West Virginia: Sistersville.

Principal Officers.

President	M. Murphy	Philadelphia, Pa.
Secretary	N. H. Weber	Philadelphia, Pa.
Superintendent	John W. Breiner	Pittsburgh, Pa.
Chief Officer in West Virginia	A. M. Hunter	Sistersville, W. Va.
Tax Agent	Eugene Mackey	Pittsburgh, Pa.

PURE OIL PRODUCING COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Primarily an oil producing company but also engaged in natural gas business. On December 31, 1913, 30 gas wells, 12 of which were within West Virginia, were owned.

Territory Served: Natural gas is furnished to the towns of Hamlin and Burton, West Virginia, and to one industrial and 282 domestic consumers. 198 of the latter are within West Virginia.

Location of Property within West Virginia: Walton, Spencer, Curtis and Smithfield districts, Roane county; Carroll district and Hamlin municipality, Lincoln county; Lincoln, Elsworth, Centerville districts and Sistersville municipality, Tyler county; Church district, Wetzel county; Paw Paw and Mannington districts, Marion county; Grant, Union and Murphy districts, Ritchie county; Sardis district, Harrison county; Clay and Battelle districts, Monongalia county; Cove and Southwest districts, Doddridge county; Troy and Union districts, Gilmer county, and Lee district, Calhoun county.

Principal Office: 248 4th Avenue, Pittsburgh, Pa.
Principal Office within West Virginia: Sistersville.

Principal Officers.

President	E. H. Jennings	Pittsburgh, Pa.
Secretary	W. J. Higgins	Pittsburgh, Pa.
Chief Officer in West Virginia	L. Lesseig	Sistersville, W. Va.
Tax Agent	John W. Dunkle	Pittsburgh, Pa.

THE RACCOON OIL AND GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 459 acres of gas leases and had 4 gas wells. During the year 1913 the company purchased 49,417 M cubic feet of gas from the Johnson Gas Company, the Harrison Oil Company and produced from its own wells 436,437 M cubic feet.

Territory Served: Salem, West Virginia. Supplies 2 industrial and 20 domestic consumers.

Location of Property: Ten Mile district and Salem municipality, Harrison county.

Principal Office: Salem, West Virginia.

Principal Officers.

President	G. H. Ross	Salem, W. Va.
Secretary	G. H. Trainer	Salem, W. Va.
General Manager	G. H. Trainer	Salem, W. Va.
Chief Officer in West Virginia	G. H. Trainer	Salem, W. Va.
Tax Agent	G. H. Trainer	Salem, W. Va.

RANDALL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia. Successors to Randall Gas and Water Company. Name changed January 14, 1914.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 4,277 acres of gas leases and had 18 gas wells. This is an interstate company. It controls 2,916 acres of leases and owns 9 gas wells within West Virginia. During the year it purchased from the Globe Fuel Company within West Virginia 134,685 M cubic feet of gas and from the Scherr Oil and Gas Company, Home Gas Company, the Whitley Oil and Gas Company and other miscellaneous persons within Pennsylvania, 437,688 M cubic feet. It produced from its own wells 235,964 M cubic feet.

Territory Served: Morgantown and Star City, West Virginia, and Taylortown, Pennsylvania. It supplies 7 industrial and 1,071 domestic consumers, 1,039 of the latter within the State of West Virginia.

Location of Property Within West Virginia: Morgantown and Star City municipalities and Morgan and Union, Cass and Grant districts, Monongalia county, and Paw Paw district, Marion county.

Principal Office: Morgantown, West Virginia.

Principal Officers.

President	E. H. Courtney	Morgantown, W. Va.
Secretary	W. H. South	Morgantown, W. Va.
General Manager	W. H. South	Morgantown, W. Va.
Chief Officer in West Virginia	W. H. South	Morgantown, W. Va.
Tax Agent	W. H. South	Morgantown, W. Va.

RENO OIL COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas and the production of oil.

Territory Served: Sistersville and vicinity, supplies gas to 66 consumers.

Location of Property: Tyler county, West Virginia.

Principal Office: Sistersville, West Virginia.

Principal Officers.

President	S. G. Messer	Sistersville, W. Va.
Treasurer	H. W. McCoy	Sistersville, W. Va.
General Manager	J. P. Flynn	Sistersville, W. Va.

RESERVE GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia. One-half of its capital stock owned by Union Natural Gas Corporation.

Nature of Service: Natural gas. On December 31, 1913, controlled 55,406 acres of gas territory, all of which was within West Virginia. and owned 399 gas wells. During the year 2,751,120 M cubic feet of gas was purchased at an average price of 3.68 cents per M cubic feet, 18,613,857 M cubic feet of gas were produced from its own wells. Its total sales of gas for the year amounted to 22,370,997 M cubic feet, 21,603,435 M cubic feet of which was furnished to Hope Natural Gas Company and the Union Natural Gas Corporation.

Territory Served: Supplies gas to 20 industrial and 581 domestic consumers in the vicinity of Wilsonburg, Camden and Reynoldsville, West Virginia.

Location of Property: Cove and Southwest districts, Doddridge county; Clark, Coal, Grant, Ten Mile and Union districts, Harrison county; Court House, Freemans Creek and Hackers Creek districts and Ellenboro and Weston municipalities, Lewis county; Grant and Jefferson districts, Pleasants county; Clay, Grant and Union districts, and Ellenboro municipality, Ritchie county, and Union and Williams district, Wood county.

Principal Office: 424 6th Ave, Pittsburgh, Pa.

Principal Office within West Virginia: Clarksburg.

Principal Officers.

President	A. C. Bedford	New York, N. Y.
Secretary	Christy Payne	Pittsburgh, Pa.
General Manager	John J. Pew	Pittsburgh, Pa.
Chief Officer in West Virginia	H. C. Cooper	Clarksburg, W. Va.
Tax Agent	Christy Payne	Pittsburgh, Pa.

ROMNEY LIGHT AND HEAT COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Acetylene gas.

Territory Served: Romney, West Virginia.

Location of Property: Romney municipality, Hampshire county.

Principal Office: Romney, West Virginia.

Principal Officers.

General Manager	W. A. Weon	Scalp Level, Pa.
President	J. B. Tras	Johnstown, Pa.
Tax Agent	E. H. Buhl	Johnstown, Pa.
Chief Officer in West Virginia	W. J. Willison	Romney, W. Va.
Secretary	E. H. Burket	Johnstown, Pa.

RURAL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. Does not own any gas territory or wells. Purchases its supply of gas from the Hope Natural Gas Company.

Territory Served: Town and village of Quiet Dell, Johnstown, Rockford, Gaston, Seymour, Roanoke, Walkersville, Crawford, Ireland, French town, Rock Cave, French Creek, Adrain and Orlando, West Virginia.

Location of Property: Hackers Creek and Collins Settlement districts, Lewis county; Clark, Grant and Elk districts, Harrison county, and Banks district, Upshur county.

Principal Office: Weston, West Virginia.

Principal Officers.

President	E. G. Davisson	Weston, W. Va.
Secretary	J. W. Ross	Weston, W. Va.
General Manager	E. G. Davisson	Weston, W. Va.
Chief Officer in West Virginia	E. G. Davisson	Weston, W. Va.
Tax Agent	E. G. Davisson	Weston, W. Va.

SALEM NATURAL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, 528 acres of gas leases were owned upon which were located six gas wells. The company also purchased 25,268 M cubic feet of gas during the year.

Territory Served: Salem, Harrison county, West Virginia.

Location of Property: McClellan, Greenbrier and Grant districts, Doddridge county, and Ten Mile district and Salem municipality, Harrison county.

Principal Office: Salem, West Virginia.

Principal Officers.

President	Geo. N. Forman	Buffalo, N. Y.
Secretary	Howard V. Thomas	Buffalo, N. Y.
General Manager	Howard V. Thomas	Buffalo, N. Y.
Chief Officer in West Virginia	John Duff	Salem, West Va.
Tax Agent	H. A. Forman	Buffalo, N. Y.

THE SHIELDS OIL & GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas.

Territory Served: Madison, Boone county, West Virginia. Supplies gas to approximately 150 consumers.

Location of Property: Boone county.

Principal Office: Madison, West Virginia.

Principal Officers.

Vice President and General Manager	William Osborne	Madison, West Va.

SHINNSTON CONSOLIDATED GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 22½ acres of gas territory and had 4 gas wells. During the year the company produced and marketed 14,199 M cubic feet of gas.

Territory Served: Furnishes no gas to domestic consumers. The company has one industrial consumer which uses approximately one-half of its output of gas, the remainder is sold to the Fairmont Gas Company.

Location of Property: Clay district, Harrison county.

Principal Office: Shinnston, West Virginia.

Principal Officers.

President	John H. Rice	Shinnston, W. Va.
Secretary	A. J. Rice	Shinnston, W. Va.
General Manager	Fred Meeks	Shinnston, W. Va.
Chief Officer in West Virginia	John H. Rice	Shinnston, W. Va.
Tax Agent	I. I. Weaver	Shinnston, W. Va.

SUN TRANSPORTATION COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Transportation of oil.

Territory Served: Operates in Elk district, Kanawha county, West Virginia.

Location of Property: Elk district, Kanawha county.

Principal Office: Philadelphia, Pa.

Principal Office within West Virginia: Charleston.

Principal Officers.

President	J. N. Pew, Jr.	Philadelphia, Pa.
Secretary	Frank Cross	Philadelphia, Pa.
Chief Officer in West Virginia	Howard M. Rogers	Charleston, W. Va.
Tax Agent	J. N. Pew, Jr.	Philadelphia, Pa.

TRI-STATE GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia. Controlled through stock ownership by the Manufacturers Light & Heat Company.

Nature of Service: Natural gas. On December 31, 1913, 23,018 acres of gas territory were controlled upon which were located 103 gas wells. 17,938 acres of leases and 85 of the gas wells were within West Virginia. During the year 5,976,531 M cubic feet of gas was marketed, 3,366,713 M cubic feet of which was purchased from other persons and companies.

Territory Served: Wellsburg, New Martinsville, New Cumberland, Weirton and Follansbee, West Virginia; Steubenville, Toronto and Wellsville, Ohio, and Pittsburgh and MacDonald, Pennsylvania. Supplies gas to 83 industrial and 14,051 domestic consumers, 29 of the former and 2,555 of the latter are within West Virginia.

Location of Property within West Virginia: Liberty, Richland and Triadelphia districts, Ohio county; Sand Hill, Union, Washington, Webster, Cameron, Liberty, Meade, Clay and Franklin districts, Marshall county; Butler and Hollidays Cove districts, Hancock county; Follansbee and Wellsburg municipalities, and Cross Creek and Buffalo districts, Brooke county; Greene, Proctor and Magnolia districts, Wetzel county; McElroy, Lincoln and Ellsworth districts, Tyler county, and McClelland districts, Doddridge county.

Principal Office: Wheeling, West Virginia.

Principal Officers.

President	John E. Gill	Pittsburgh, Pa.
Secretary	H. E. Seibert	Pittsburgh, Pa.
General Manager	T. O. Sullivan	Pittsburgh, Pa.
Chief Officer in West Virginia	H. C. Vankirk	Wheeling, W. Va.
Tax Agent	G. W. Ratcliffe	Pittsburgh, Pa.

TROY OIL AND GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 165 acres of gas territory and had one gas well.

Territory Served: Troy, West Virginia. Supplies 25 domestic consumers.

Location of Property: Gilmer county, West Virginia.

Principal Office: Troy, West Virginia.

Principal Officers.

President	C. M. Bennett	Glenville, W. Va.
Secretary	W. W. Heckert	Troy, W. Va.
General Manager	W. W. Heckert	Troy, W. Va.
Tax Agent	W. W. Heckert	Troy, W. Va.

TUEL WEST AND COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas.

Territory Served: Bens Run, West Virginia, and vicinity. Supplies approximately 25 consumers.

Location of Property: Tyler county.

Principal Office: Sistersville, West Virginia.

Principal Officers.

General Manager	D. E. Thoenen	Sistersville, W. Va.

UNITED FUEL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia. Stock owned by Ohio Fuel Supply Company.

Nature of Service: Natural gas. On December 31, 1913, controlled 904,907 acres of gas leases upon which were located 392 gas wells. 818,428 acres of its leases and 353 of its gas wells are within West Virginia. During the year 28,151,600 M cubic feet of gas was marketed. 5,394,022 M cubic feet were purchased during the year from various persons and companies at an average price of 3.01 cents per M cubic feet.

Territory Served: Huntington, Charleston, Barboursville, Ravenswood, Ripley, Clendennin, St. Albans, Logan, Kermit, Williamson, Hurricane, Alvord, Reedy, Spencer, Ceredo, Kenova, Wayne, West Virginia, and various other towns and villages and rural sections within the state, and within the states of Ohio and Kentucky. Supplies gas to 384 industrial and 24,413 domestic consumers of which 343 of the former and 17,436 of the latter are within West Virginia. Gas is also supplied in large quantities to the Ohio Fuel Supply Company, Portsmouth Gas Company and the Central Kentucky Natural Gas Company.

Location of Property: Crook, Peytona, Scott, Sherman and Washington districts, Boone county; Barboursville, Grant, Guyandotte, McComas and Union districts and Barboursville and Huntington municipalities, Cabell county; Lee district, Calhoun county; Henry, Otter, Pleasant and Union districts, Clay county; Falls district, Fayette county; Grant, Ravenswood, Ripley and Washington districts and Ravenswood and Ripley municipalities, Jackson county; Big Sandy, Cabin Creek, Charleston, Elk, Jefferson, Loudon, Malden, Poca, Union, Washington districts, and Clendennin, Charleston and St. Albans municipalities. Kanawha county; Carroll, Duval, Harts Creek, Jefferson, Laurel Hill,

Sheridan, Union and Washington districts, Lincoln county; Chapmansville and Logan districts and Logan municipality, Logan county; Cologne, Cooper and Union districts, Mason county; Hardee, Harvey, Lee and Warfield districts and Kermit and Williamson municipality, Mingo county; Curry, Poctaligo, Scott and Teays Valley districts, and Hurricane municipality, Putnam county; Curtis, Geary, Harper, Reedy, Smithfield, Spencer and Walton districts, and Alvord, Reedy and Spencer municipalities, Roane county; Jumping Branch district, Summers county, and Butler, Ceredo, Grant, Lincoln, Stonewall and Union districts, and Ceredo, Kenova and Wayne municipalities, Wayne county.

Principal Office: Pittsburgh, Pa. 2017 Farmers Bank Building.

Principal Office within West Virginia: Charleston.

Principal Officers.

President	F. W. Crawford	Pittsburgh, Pa.
Secretary	H. C. Reeser	Pittsburgh, Pa.
General Manager	J. R. Munce	Charleston, W. Va.
Chief Officer in West Virginia	J. R. Munce	Charleston, W. Va.
Tax Agent	H. C. Reeser	Pittsburgh, Pa.

VESPERTINE OIL AND GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 15,136 acres of gas leases and had 3 gas wells. The company produced and sold during the year 10,646 M cubic feet of gas.

Territory Served: East Bank, West Virginia. Controls 220 domestic consumers.

Location of Property: Cabin Creek, Elk, Washington, Poca, Jefferson and Union districts, Kanawha county; Duval and Washington districts, Lincoln county, and Reedy and Geary districts, Roane county.

Principal Office: Charleston, West Virginia.

Principal Officers.

President	W. S. Edwards	Charleston, W. Va.
Secretary	F. A. Smith	Charleston, W. Va.
General Manager	F. A. Smith	Charleston, W. Va.
Tax Agent	F. A. Smith	Charleston, W. Va.

WAYNE LIGHT, HEAT AND WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. This company controls no gas territory. It purchases its supply of gas from the Belvard Oil and Gas Company and the Central Wayne Oil and Gas Company. It marketed during the year 7,045 M cubic feet of gas.

Territory Served: Wayne, West Virginia. Supplies 85 domestic consumers.

Location of Property: Union and Stonewall districts, and Wayne municipality, Wayne county.

Principal Office: Wayne, West Virginia.

Principal Officers.

President	H. H. Johns	Grafton, Pa.
Secretary	B. J. Prichard	Wayne, W. Va.
General Manager	B. J. Prichard	Wayne, W. Va.
Chief Officer in West Virginia	B. J. Prichard	Wayne, W. Va.
Tax Agent	B. J. Prichard	Wayne, W. Va.

WEST UNION GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, 332 acres of gas leases were controlled and 5 gas wells were owned. The company marketed during the year 255,078 M cubic feet of gas. 66,914 M cubic feet of gas was purchased from other persons.

Territory Served: West Union and Smithburg, West Virginia. Supplies gas to 13 industrial and 482 domestic consumers.

Location of Property: West Union district and West Union corporation, Doddridge county.

Principal Office: West Union, West Virginia.

Principal Officers.

President	Howard A. Forman	Buffalo, N. Y.
Secretary	C. R. Hawkins	Buffalo, N. Y.
General Manager	Howard V. Thomas	Buffalo, N. Y.
Chief Officer in West Virginia	E. C. Garrity	West Union, W. Va.
Tax Agent	Howard A. Forman	Buffalo, N. Y.

WEST VIRGINIA CENTRAL GAS COMPANY.

Organization.

Incorporated July 15th, 1903, under the laws of West Virginia. Controlled through stock ownership by Eastern Oil Company.

Nature of Service: Natural gas. On December 31, 1913, 11,551 acres of gas territory was under the control of the Company, upon which were located 94 gas wells. 9,331,167 M cubic feet of gas was produced and marketed during the year.

Territory Served: Buckhannon, Phillipi, Belington, Elkins and Parsons and numerous other small towns within West Virginia. Supplies gas to 118 industrial and 4,452 domestic consumers.

Location of Property: Freemans Creek, Hackers Creek, Court House and Skin Creek districts, Lewis county; Grant district, Harrison county; Warren, Meade, Buckhannon and South Bethlehem districts, and Buckhannon corporation, Upshur county; Barker, Valley, Union, Independence and Phillipi districts, and Belington, Phillipi and Hall municipalities, Barbour county; Leadsville, Beverly, Valley Bend and Huttonsville districts, and Elkins, Beverly, Mill Creek, Huttonsville and

Montrose corporations, Randolph county; Black Water district and Parsons, Hambleton and Hendricks corporations, Tucker county.

Principal Office: Buffalo, N. Y. 312 Fidelity Building.

Principal Office within West Virginia: Buckhannon.

Principal Officers.

President	Howard A. Forman	Buffalo, N. Y.
Secretary	C. R. Hawkins	Buffalo, N. Y.
General Manager	Howard V. Thomas	Buffalo, N. Y.
Tax Agent	Howard A. Forman	Buffalo, N. Y.

WEST VIRGINIA AND MARYLAND GAS COMPANY.

Organization.

Incorporated July 26, 1906, under the laws of West Virginia. Controlled through stock ownership by the West Virginia Central Gas Company and the Northern Natural Gas Company. Controlled indirectly by the Eastern Oil Company.

Nature of Service: Transportation and sale of natural gas. Owns no leaseholds or gas production. Entire supply of gas supplied by the West Virginia Central Gas Company. During the year ending December 31, 1913, 7,102;774 M cubic feet of gas was produced and sold.

Territory Served: Keyser, Davis, Piedmont, Rowlesburg, West Virginia, and Cumberland, Frostburg and Lanaconning and other Maryland towns. Supplies gas to 110 industrial and 11,560 domestic consumers, 71 of the former and 4,216 of the latter being within West Virginia. Also supplies gas to the Northern Natural Gas Company.

Location of Property within West Virginia: Hackers Creek district, Lewis county; Warren district, Upshur county; Union, Valley and Barker districts, Barbour county; New Interest district, Randolph county; Black Fork, St. George and Fairfax districts and St. George, Thomas and Davis corporations, Tucker county; Reno district and Rowlesburg and Davis corporation, Preston county; Mayville district, Bayard and Gormania corporation, Grant county; and Elk, Piedmont and New Creek districts and Elk Garden, Piedmont, Keyser and South Keyser municipalities, Mineral county.

Principal Office: 312 Fidelity Building, Buffalo, N. Y.

Principal Office within West Virginia: Elkins.

Principal Officers.

President	H. A. Forman	Buffalo, N. Y
Secretary	E. M. Wheeler	Buffalo, N. Y.
General Manager	H. V. Thomas	Buffalo, N. Y.
Tax Agent	H. A. Forman	Buffalo, N. Y.

WEST VIRGINIA HEAT AND LIGHT COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 1,045 acres of natural gas leases and had 11 gas wells. The company produced practically all of its gas having purchased during the year 750 M cubic feet.

Territory Served: Pennsboro, Ellenboro and Cairo, West Virginia. Supplies gas to 5 industrial and 650 domestic consumers.

Location of Property: Grant and Clay districts, and Cairo, Ellenboro, and Pennsboro municipalities, Ritchie county, and Central district, Doddridge county.

Principal Office: Pennsboro, West Virginia.

Principal Officers.

President	Tom G. Strickler	Pennsboro, W. Va.
Secretary	K. J. Scott	Pennsboro, W. Va.
General Manager	L. A. Maire	Pennsboro, W. Va.
Chief Officer	L. A. Maire	Pennsboro, W. Va.

WEST VIRGINIA TRACTION & ELECTRIC COMPANY.

Organization.

Incorporated July 1912 under the laws of West Virginia. Acquired the properties formerly owned by the Union Utilities Company, Morgantown, West Virginia, and the City & Elm Grove Railroad Company. Wheling, W. Va., and subsidiaries, The City & Elm Grove Railway Company, the Wheeling Park Association and the Suburban Water & Light Company. The company owns the entire common stock of the City and Suburban Gas Company.

Nature of Service: Natural gas. It also owns and operates a part of the Electric Railways of the City of Wheeling, the Railways Electric lighting, gas and other utilities of the residential Elm Grove suburban district of that city, and the amusement park of 33 acres served by its railway system, and in addition owns real estate adjacent to Wheeling. Also owns and operates the water and electric light utilities and the electric railway in Morgantown, West Virginia. On December 31, 1913, 26,631 acres of leases were controlled, upon which were located 80 gas wells. 24,012 acres of the leases and 59 of the gas wells were within West Virginia. 1, 550,000 M cubic feet of gas was produced and marketed during the year.

Territory Served: Morgantown, West Virginia. Supplies gas to 27 industrial and 2,200 domestic consumers.

Location of Property: Independent, Grant, Clay, Union, Morgan, Cass and Battelle districts, and Morgantown and Westover corporations, Monongalia county; Paw Paw, Union, Fairmont and Winfield districts, Marion county; Clay and Center districts, Wetzel county, and Liberty district, Marshall county.

Principal Office: Morgantown, West Virginia.

Principal Officers.

President	J. B. Taylor	New York, N. Y.
Vice President	A. N. Dutton	Wheeling, W. Va.
General Manager	J. R. Buckhanon	Morgantown, W. Va.
Assistant Secretary	Chas. Madden	Wheeling, W. Va.
Secretary	J. R. Fusselman	New York, N. Y.
Chief Officer in West Virginia	A. N. Dutton	Wheeling, W. Va.
Tax Agent	Chas. Madden	Wheeling, W. Va.

THE WETZEL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia. Controlled through stock ownership by the Manufacturers Light & Heat Company.

Nature of Service: Natural gas. On December 31, 1913, 3,437 acres of gas leases were controlled, upon which were 7 gas wells. 668 acres of the leases and all of the gas wells were within West Virginia. 358,631 M cubic feet of gas was marketed during the year, 61,844 M cubic feet of which was purchased at an average price of 3.6 cents per M cubic feet.

Territory Served: New Martinsville, Brooklyn and Proctor, West Virginia, and Sardis, Texas, Baresville and Clarington, Ohio. Supplies gas to 4 industrial and 1,225 domestic consumers. All of the industrial and 884 of the domestic consumers are within West Virginia. Gas is also supplied to the Middlebourne Gas Company.

Location of Property within West Virginia: New Martinsville and Brooklyn municipality, and Magnolia, Proctor and Greene districts, Wetzel county, and Ellsworth district, Tyler county.

Principal Office: New Martinsville, West Virginia.

Principal Officers.

President	John E. Gill	Pittsburgh, Pa.
Secretary	H. E. Seibert	Pittsburgh, Pa.
General Manager	T. O. Sullivan	Pittsburgh, Pa.
Chief Officer in West Virginia	Walter Clegg	New Martinsville, W. Va.
Tax Agent	G. W. Ratcliffe	Pittsburgh, Pa.

THE WETZEL NATURAL GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 55½ acres of gas territory and had 3 gas wells. During the year 1913 the company produced and sold 18,745 M cubic feet of gas.

Territory Served: Hundred, West Virginia. Supplies 140 domestic consumers.

Location of Property: Wetzel county, West Virginia.

Principal Office: Hundred, West Virginia.

Principal Officers.

President	B. W. Allen	Hundred, W. Va.
Secretary	O. C. Arnett	Hundred, W. Va.
General Manager	O. C. Arnett	Hundred, W. Va.
Chief Officer in West Virginia	O. C. Arnett	Hundred, W. Va.
Tax Agent	B. W. Allen	Hundred, W. Va.

THE WHEELING NATURAL GAS COMPANY.

Organization.

Incorporated March 26, 1886, under the laws of West Virginia. The company owns the stock and operates the property of the Ohio Valley Gas Company, The Western Pennsylvania Gas Company, Natural Fuel

Company, Venture Oil Company, Manufacturers Gas Company, The Cameron Gas & Oil Company and the Citizens Light & Heat Company of West Middletown, Pennsylvania. Controlled by the Manufacturers Light & Heat Company through ownership of stock.

Nature of Service: Natural gas. On December 31, 1913, 64,441 acres of gas territory were controlled, upon which were 140 gas wells. All the gas territory with the exception of 44 acres and all of the gas wells are within West Virginia. 4,466,477 M cubic feet of gas was marketed during the year. 1,860,211 M cubic feet of gas was purchased during the year by the company.

Territory Served: Moundsville, Cameron, Glenova and McMechen, West Virginia, Martins Ferry, Bridgeport and Bellaire, Ohio. Supplies gas to 128 industrial and 9,211 domestic consumers. 86 of the industrial and 3,291 of the domestic consumers are within West Virginia. Gas is also supplied to the City and Suburban Gas Company.

Location of Property within West Virginia: Grant, Proctor, Church, Clay, Centre and Green districts and Hundred municipality, Wetzel county; Ellsworth and McElroy districts, Tyler county; Lincoln, Mannington, Paw Paw and Fairmont districts, Marion county; Washington, McMechen, Benwood, Sand Hill, Moundsville, Liberty, Webster, Meade, Clay, Franklin, Union and Cameron districts, Marshall county; Warwood, Richland, Triadelphia, Clay, Center, Washington, Webster, Ritchie and Union districts, and Wheeling municipality, Ohio county; Battelle, Clay and Grant districts, Monongalia county; Sardis district, Harrison county; McClelland, Grant, West Union and New Milton districts, Doddridge county.

Principal Office: Wheeling, West Virginia.

Principal Officers.

President	John E. Gill	Pittsburgh, Pa.
Secretary	H. E. Seibert	Pittsburgh, Pa.
General Manager	T. O. Sullivan	Pittsburgh, Pa.
Chief Officer in West Virginia	H. C. VanKirk	Wheeling, W. Va.
Tax Agent	G. W. Ratcliffe	Pittsburgh, Pa.

WYATT GAS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Natural gas. On December 31, 1913, the company controlled 15 acres of gas territory and had one gas well.

Territory Served: Wyatt, West Virginia. Supplies gas to about 30 domestic consumers.

Location of Property: Eagle district, Harrison county, and Lincoln district, Marion county.

Principal Office: Wyatt, West Virginia.

Principal Officers.

President	M. J. Anderson	Wyatt, W. Va.
Secretary	E. E. Ashcroft	Wyatt, W. Va.
General Manager	B. F. Odell	Wyatt, W. Va.
Tax Agent	E. E. Ashcroft	Wyatt, W. Va.

NATURAL GAS COMPANIES

Under the Jurisdiction of the Public Service Commission.

(In alphabetic order, disregarding the word "The" when part of title.)

Name.	Principal Office.
Allen, Virgil I.	Center Point, West Virginia.
Belvard Oil & Gas Company	Wayne, West Virginia.
Berea Heat & Light Company	Auburn, West Virginia.
Big Creek Development Co	Huntington, West Virginia.
Blacksville Oil & Gas Co	Pittsburgh, Penna.
Bridgeport Natural Gas & Oil Co	Bridgeport, West Virginia.
Bristol Oil & Gas Co	Bristol, West Virginia.
Buckhannon Relief Oil & Gas Co	Buckhannon, West Virginia.
Cabot, Godfrey L. (Calhoun county)	Grantsville, West Virginia.
Cabot, Godfrey L. (Roane county)	Boston, Mass.
Cabot, Godfrey L. (Wirt county)	Elizabeth, West Virginia.
The Cameron Gas & Oil Company	Pittsburgh, Pa. 248 4th Ave.
The Cameron Heat & Light Company	Cameron, West Virginia.
Carnegie Natural Gas Company	Pittsburgh, Pa. Carnegit Bldg.
Castle Brook Carbon Black Co	Chapmanville, West Virginia.
Centerville Pipe Line & Gas Co	Alma, West Virginia.
Central Wayne Oil & Gas Co	Wayne, West Virginia.
The Chapman Oil & Gas Company	Parkersburg, West Virginia.
Charleston-Dunbar Natural Gas Co	Charleston, West Virginia.
City & Suburban Gas Company	Wheeling, West Virginia.
Clarksburg Light & Heat Company	Clarksburg, West Virginia.
Columbia Gas & Electric Company	Cincinnati, O. 4th and Plum St.
The Comet Oil & Gas Co	Grafton, West Virginia.
Consumers Gas Company of Middlebourne	Marietta, Ohio.
The Deanville Gas Company	Weston, West Virginia.
Eastern Carbon Black Company	Charleston, West Virginia.
Fairmont Gas Company	Fairmont, West Virginia.
Gassaway Gas Company	Sutton, West Virginia.
Glenville Natural Gas Co	Buffalo, N. Y. 312 Fidelity Bldg.
Gunn, A.	Mt. Zion, Calhoun Co., West Virginia.
Hamilton Natural Gas Co	Charleston, West Virginia.
Harshbarger Oil & Gas Company	Milton, West Virginia.
Henaghon & Hanlan	Sistersville, West Virginia.
Holley Oil & Development Co	Charleston, West Virginia.
Home Gas Company	Clarksburg, West Virginia.
The Home Petroleum & Natural Gas Co.	Shinnston, West Virginia.
Hope Natural Gas Company	Pittsburgh, Pa. 424 6th Ave.
The Huntington Development & Gas Co.	Huntington, West Virginia.
Imperial Oil & Gas Products Co	Pittsburgh, Pa. 1106 Union Bank Bldg.
The Jane Lew Light & Heat Co	Clarksburg, West Virginia.
Keener's Oil, Natural Gas & Fuel Co	Weston, West Virginia.
Light, Fuel & Power Co. of W. Va	Sutton, West Virginia.
Lost Creek Oil & Gas Co	Buckhannon, West Virginia.
Lumberport Gas Company	Lumberport, West Virginia.
Manufacturers Gas Company	Pittsburgh, Pa. 248 4th Ave.
The Manufacturers Gas & Electric Light Company	Cameron, West Virginia.
The Manufacturers Light & Heat Co. of W. Va	Pittsburgh, Pa. 248 4th Ave.
Middlebourne Gas Company	Middlebourne, West Virginia.
The Middlebourne Oil & Gas Company	Middlebourne, West Virginia.
Mole Hill Gas Company	Mole Hill, West Virginia.
Monarch Carbon Company	Cedar Grove, West Virginia.
Monongahela Natural Gas Co	Clarksburg, West Virginia.
Monongamela Natural Gas Co	Pittsburgh, Pa. 435 6th Ave.

Name.	Principal Office.
The Montgomery Gas Co.	Montgomery, West Virginia.
The Natural Gas Co. of W. Va.	Wheeling, W. Va. 1226 Chapline St.
New Cumberland Gas & Water Co.	Pittsburgh, Pa.
The Newell Gas Company.	Pittsburgh, Pa.
The Northern Natural Gas Company.	Buffalo, N. Y. 312 Fidelity Bldg.
The O'Connell Oil Company.	Philadelphi, Pa. Box No. 1332.
Ohio Fuel Oil Company.	Pittsburgh, Pa. 2017 Farmers Bank Bldg.
The Ohio Valley Gas Company.	Pittsburgh, Pa. 248 4th Ave.
The Philadelphia Company of W. Va.	Charleston, West Virginia.
Pittsburgh & W. Va. Gas Co.	Pittsburgh, Pa. 435 6th Ave.
Pt. Pleasant Natural Gas Company.	Pittsburgh, Pa. 2017 Farmers Bank Bldg.
Pure Oil Producing Company.	Pittsburgh, Pa. 248 4th Ave.
The Raccoon Oil & Gas Co.	Salem, West Virginia.
Randall Gas Company.	Morgantown, West Virginia.
Reno Oil Company.	Sistersville, West Virginia.
Reserve Gas Company.	Pittsburgh, Pa. 424 6th Ave.
Rural Gas Company.	Weston, West Virginia.
Salem Natural Gas Company.	Buffalo, N. Y. 312 Fidelity Bldg.
The Shield's Oil & Gas Co.	Madison, West Virginia.
Shinnston Consolidated Gas Co.	Shinnston, West Virginia.
Tri-State Gas Company.	Pittsburgh, Pa. 248 4th Ave.
Troy Oil & Gas Company.	Troy, West Virginia.
Tuel-West & Company.	Sistersville, West Virginia.
United Fuel Gas Company.	Pittsburgh, Pa. 2017 Farmers Bank Bldg.
Vespertine Oil & Gas Co.	Charleston, West Virginia.
Wayne Light, Heat & Water Co.	Wayne, West Virginia.
West Union Gas Company.	Buffalo, N. Y. 312 Fidelity Bldg.
West Virginia Central Gas Co.	Buffalo, N. Y. 312 Fidelity Bldg.
West Virginia Heat & Light Co.	Pennsboro, West Virginia.
West Virginia & Maryland Gas Co.	Buffalo, N. Y. 312 Fidelity Bldg.
West Virginia Traction & Electric Co.	Wheeling, West Virginia.
Wetzel Gas Company.	Pittsburgh, Pa. 248 4th Ave.
The Wetzel Natural Gas Co.	Hundred, West Virginia.
The Wheeling Natural Gas Co.	Pittsburgh, Pa. 248 4th Ave.
Wyatt Gas Company.	Wyatt, West Virginia.

TABLE 501. CAPITAL STOCKS, NATURAL GAS COMPANIES, DECEMBER 31, 1913.

Line No.	Name of Corporation and Class of Stock	Par Value		Amount Actually Outstanding Dec. 31, 1913	Dividends Year Ending Dec. 31, 1913. Declared		Line No.
		Authorized Issue	Amount Actually Issued		Rate	Amount	
1	Belvard Oil & Gas Company, Common	$ 150,000.00	$ 150,000.00	$ 150,000.00	.....	.....	1
2	Berea Heat & Light Company, Common	25,000.00	9,900.00	9,900.00	.....	.....	2
3	Blacksville Oil & Gas Company, Common	25,000.00	4,080.00	4,080.00	.....	.....	3
4	Bridgeport Natural Gas & Oil Company, Common	25,000.00	11,010.00	11,010.00	.....	.....	4
5	Buckhannon Relief Oil & Gas Company, Common	100,000.00	40,832.50	40,832.50	.....	.....	5
6	The Cameron Gas & Oil Company, Common	100,000.00	31,900.00	31,900.00	.....	.....	6
7	The Cameron Heat & Light Company, Common	25,000.00	25,000.00	25,000.00	20	5,000.00	7
8	Carnegie Natural Gas Company, Common	300,000.00	300,000.00	300,000.00	.....	.....	8
9	Centerville Pipe Line & Gas Company, Common	10,000.00	760.00	760.00	37	281.20	9
10	Central Wayne Oil & Gas Company, Common	100,000.00	95,000.00	95,000.00	.....	.....	10
11	The Chapman Oil & Gas Company, Common	50,000.00	25,000.00	25,000.00	4	1,000.00	11
12	The Charleston-Dunbar Natural Gas Co., Common	300,000.00	292,500.00	292,500.00	.....	.....	12
13	City & Suburban Gas Company, Common	50,000.00	50,000.00	50,000.00	.....	.....	13
	Preferred	100,000.00	100,000.00	100,000.00	7	7,000.00	13
14	Clarksburg Light & Heat Company, Common	1,000,000.00	1,000,000.00	1,000,000.00	12½	125,000.00	14
15	Columbia Gas & Electric Company, Common	50,000,000.00	50,000,000.00	50,000,000.00	.....	.....	15
16	The Comet Oil & Gas Company, Common	10,000.00	10,000.00	10,000.00	.....	.....	16
17	Consumers Gas Company of Middlebourne Common	25,000.00	23,000.00	23,000.00	.....	.....	17
18	The Deanville Gas Company, Common	50,000.00	30,000.00	30,000.00	4	1,178.50	18
19	Fairmont Gas Company, Common	2,000,000.00	2,000,000.00	2,000,000.00	.....	.....	19
20	Gassaway Gas Company, Common	100,000.00	10,000.00	10,000.00	.....	.....	20
21	Glenville Natural Gas Company, Common	100,000.00	100,000.00	100,000.00	.....	.....	21
22	Godfrey L. Cabot (Roane County Property) Common	.....	.....	.....	.....	.....	22
23	Godfrey L. Cabot (Wirt County Property) Common	.....	.....	.....	.....	.....	23
24	Godfrey L. Cabot (Calhoun County Property) Common	.....	.....	.....	.....	.....	24
25	Hamilton Natural Gas Company, Common	300,000.00	250,000.00	250,000.00	.....	.....	25
26	Harshbarger Oil & Gas Company, Common	600,000.00	.....	.....	1	6,000.00	26
27	Holley Oil & Development Company, Common	75,000.00	75,000.00	75,000.00	.....	.....	27
28	Home Gas Company, Common	50,000.00	45,000.00	45,000.00	.....	.....	28
29	The Home Petroleum & Natural Gas Company, Common	25,000.00	15,500.00	15,500.00	.....	.....	29

TABLE 501. CAPITAL STOCKS, NATURAL GAS COMPANIES, DECEMBER 31, 1913.—(Continued)

No.	Name of Corporation and Class of Stock	Par Value		Amount Actually Outstanding Dec. 31, 1913	Dividends Year Ending Dec. 31, 1913.		Line No.
		Authorized Issue	Amount Actually Issued		Declared		
					Rate	Amount	
30	Hope Natural Gas Company, Common	$ 20,000,000.00	$ 19,000,000.00	$ 19,000,000.00	7	$ 1,330,000	30
31	The Huntington Development & Gas Company, Common	600,000.00	600,000.00	600,000.00	.....	.....	
	Preferred	200,000.00	200,000.00	200,000.00	.....	.....	31
32	Imperial Oil & Gas Products Company, Common	60,000.00	47,500.00	47,500.00	.....	.....	32
33	The Jane Lew Light & Heat Company, Common	5,000.00	5,000.00	5,000.00	20	1,000.00	33
34	Keener's Oil, Natural Gas & Fuel Co., Common	300,000.00	225,000.00	225,000.00	.....	.....	34
35	Light, Fuel & Power Company of West Va., Common	250,000.00	250,000.00	250,000.00	.....	.....	35
36	Lost Creek Oil & Gas Company, Common	25,000.00	.....	.....	.....	.....	36
37	Lumberport Gas Company, Common	300,000.00	100,000.00	100,000.00	.....	.....	37
38	Manufacturers Gas Company, Common	510.00	51.00	51.00	.....	.....	38
39	The Manufacturers Gas & Electric Light Co., Common	15,000.00	15,000.00	15,000.00	20	3,000.00	39
39	The Manufacturers Light & Heat Company of W. Va., Common	500.00	500.00	500.00	.....	.....	40
41	Monongahela Development Company, Common	100,000.00	45,000.00	45,000.00	50	22,500.00	41
42	The Montgomery Gas Company, Common	150,000.00	150,000.00	150,000.00	.....	.....	42
43	The Natural Gas Company of West Virginia, Common	2,000,000.00	1,756,200.00	1,756,200.00	16	280,992.00	43
44	The New Cumberland Water & Gas Company, Common	50,000.00	25,000.00	25,000.00	.....	.....	44
45	The Newell Gas Company, Common	25,000.00	25,000.00	25,000.00	.....	.....	45
46	The Northern Natural Gas Company, Common	100,000.00	100,000.00	100,000.00	.....	.....	46
47	O'Connell Oil Company, Common	50,000.00	50,000.00	50,000.00	445	227,500.00	47
48	Ohio Fuel Oil Company, Common	500,000.00	320,000.00	320,000.00	300	960,000.00	48
49	The Ohio Valley Gas Company, Common	750,000.00	750,000.00	750,000.00	.....	.....	49
50	The Philadelphia Company of West Virginia, Common	1,000,000.00	1,000,000.00	1,000,000.00	.....	.....	50
51	Pittsburgh & West Virginia Gas Company, Common	300,000.00	300,000.00	300,000.00	3	9,000.00	51
52	Point Pleasant Natural Gas Company, Common	20,000.00	20,000.00	20,000.00	.....	.....	52
53	Pure Oil Producing Company, Common	1,000,000.00	916,100.00	916,100.00	.....	100,000.00	53
54	The Raccoon Oil & Gas Company, Common	25,000.00	15,000.00	15,000.00	47	7,050.00	54
55	Randall Gas Company, Common	100,000.00	52,900.00	52,900.00	10	4,790.00	55
56	Reserve Gas Company, Common	2,225,000.00	2,225,000.00	2,225,000.00	.....	.....	56
57	Rural Gas Company, Common	25,000.00	25,000.00	25,000.00	.....	.....	57

58	Salem Natural Gas Company, Common	$ 150,000.00	$ 100,000.00	$ 100,000.00	.....	$ 8,000.00	58
59	Shinnston Consolidated Gas Company, Common	75,000.00	30,260.00	30,260.00	.....	.....	59
60	Tri-State Gas Company, Common	1,500,000.00	1,500,000.00	1,500,000.00	.....	.....	60
61	Troy Oil & Gas Company, Common	15,000.00	10,000.00	10,000.00	.....	.....	61
62	United Fuel Gas Company, Common	10,000,000.00	6,000,000.00	6,000,000.00	.....	.....	62
63	Vespertine Oil & Gas Company, Common	100,000.00	75,000.00	75,000.00	.....	.....	63
64	Wayne Light, Heat & Water Company, Common	30,000.00	17,950.00	17,950.00	5	897.50	64
65	West Union Gas Company, Common	100,000.00	100,000.00	100,000.00	.....	.....	65
66	West Virginia Central Gas Company, Common	2,000,000.00	2,000,000.00	2,000,000.00	.....	60,000.00	66
67	West Virginia Heat & Light Company, Common	200,000.00	100,000.00	100,000.00	3	3,000.00	67
68	West Virginia & Maryland Gas Company, Common	2,000,000.00	2,000,000.00	2,000,000.00	8	160,000.00	68
69	West Virginia Traction & Electric Co., Common	2,000,000.00	1,250,000.00	1,250,000.00	.....	.....	69
	Preferred	2,000,000.00	560,000.00	560,000.00	.....	.....	69
70	The Wetzel Gas Company, Common	300,000.00	300,000.00	300,000.00	.....	.....	70
71	The Wetzel Natural Gas Company, Common	25,000.00	16,800.00	16,800.00	.....	1,680.00	71
72	The Wheeling Natural Gas Company, Common	1,500,000.00	1,500,000.00	1,500,000.00	.....	.....	72
73	Wyatt Gas Company, Common	5,000.00	5,000.00	5,000.00	.....	.....	73

TABLE 502. FUNDED DEBT, NATURAL GAS COMPANIES, DECEMBER 31, 1913.

Corp. No.	Names of Corporations and Securities Outstanding	Date of Maturity	Rate of Interest	Par Value: Actually Outstanding Dec. 31, 1913	Interest: Accrued during Year	Interest: Paid during Year	Corp. No.
5	Buckhannon Relief Oil & Gas Company	1915	6%	$ 40,000.00	$ 2,400.00	$ 1,200.00	5
12	The Charleston-Dunbar Natural Gas Company	1923	6%	292,500.00	16,650.00	18,000.00	12
13	City & Suburban Gas Company	1932	6%	500,000.00	30,000.00	30,000.00	13
15	Columbia Gas & Electric Company	1927	5%	13,545,000.00	677,250.00	676,375.00	15
20	Gassaway Gas Company	1916	6%	7,400.00	444.00	500.00	20
31	The Huntington Development & Gas Company	1933	6%	225,000.00	13,500.00	3,366.67	31
35	Light, Fuel & Power Company of West Virginia	.....	6%	100,000.00	6,000.00	6,000.00	35
42	The Montgomery Gas Company	1920	6%	20,000.00	1,200.00	.....	42
51	Pittsburgh & West Virginia Gas Company	1914-1923	6%	1,500,000.00	90,000.00	22,500.00	51
62	United Fuel Gas Company	1913-1920	6%	6,757,072.90	405,424.37	408,189.11	62
68	West Virginia & Maryland Gas Company	1914-1918	6%	750,000.00	45,000.00	51,750.00	68
		1928	5%	970,000.00	48,500.00	.....	
69	West Virginia Traction & Electric Company	1936	5%	804,000.00	40,200.00	.....	69

NATURAL GAS COMPANIES (CLASS A).

Natural Gas Companies of Class A are those having operating revenues above $400,000.00.

The figures following the name gives the order in which the companies appear in the following tables:

Carnegie Natural Gas Company	5
Columbia Gas and Electric Co	3
Hope Natural Gas Company	1
Natural Gas Co. of West Virginia	7
The Ohio Valley Gas Company	9
The Philadelphia Co. of West Va	4
Reserve Gas Company	6
Tri-State Gas Company	8
United Fuel Gas Company	2
West Virginia Central Gas Co	12
West Virginia & Maryland Gas Co	11
The Wheeling Natural Gas Company	10

TABLE 503. INCOME ACCOUNT, NATURAL GAS COMPANIES, (CLASS A), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Hope Natural Gas 1	United Fuel Gas 2	Columbia Gas and Electric 3	The Philadelphia Company of West Va. 4	Carnegie Natural Gas 5	Reserve Gas 6	Line No.
1	Total gross revenues	$10,002,190	$3,339,643	$2,977,289	$2,495,729	$1,775,337	$1,275,276	1
	Revenue deductions:							
2	Operating expense	$ 4,991,366	$1,559,866	$1,422,335	$1,254,842	$1,645,097	$ 600,024	2
3	Gas purchased	1,173,712	170,801	531,874	420,518	36,523	101,445	3
4	Taxes	221,600	130,980	69,130	62,773	45,884	38,229	4
5	Total revenue deductions	$ 6,386,678	$1,861,647	$2,023,339	$1,738,133	$1,727,504	$ 739,698	5
6	Total gross income	$ 3,615,512	$1,477,996	$ 953,950	$ 757,596	$ 47,833	$ 535,578	6
	Income deductions:							
7	Interest on funded debt	$.....	$ 408,789	$ 676,375	.....	.....	.....	7
8	Other interest deductions	12,157	40,650	90,598	.....	.....	59,309	8
9	Total deductions from income	$ 12,157	$ 449,439	$ 766,973	.....	.....	$ 59,309	9
10	Net corporate income	$ 3,603,355	$1,028,557	$ 186,977	$ 757,596	$ 47,833	$ 476,269	10
	Dividends declared:							
11	On common stock	$ 1,330,000	.....	.....	.....	.....	.....	11
12	Surplus for year	$ 2,273,355	$1,028,557	$ 186,977	$ 757,596	$ 47,833	$ 476,269	12

TABLE 503. INCOME ACCOUNT, NATURAL GAS COMPANIES, (CLASS A), YEAR ENDED DECEMBER 31, 1913. —(Continued.)

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Natural Gas Company of West Virginia 7	Tri-State Gas 8	The Ohio Valley Gas 9	The Wheeling Natural Gas 10	West Virginia & Maryland Gas 11	West Virginia Central Gas 12	Line No.
1	Total gross revenues	$1,131,858	$1,101,976	$ 736,251	$ 718,716	$ 657,045	$ 410,096	1
	Revenue deductions:							
2	Operating expenses	$ 534,157	$ 236,790	$ 70,778	$ 430,773	$ 105,338	$ 244,050	2
3	Gas purchased	61,801	330,094	$ 253,282	$ 66,075	$ 131,361	.....	3
4	Taxes	20,764	44,000	32,686	35,033	11,917	8,634	4
5	Total revenue deductions	$ 616,722	$ 611,880	$ 356,746	$ 531,881	$ 248,616	$ 252,684	5
6	Total gross income	$ 515,136	$ 490,096	$ 379,505	$ 186,835	$ 408,429	$ 157,412	6
7	Interest on funded debt	$.....	$.....	$.....	$.....	$ 51,750	$ 1,575	7
8	Other interest deductions	995	1,407	312	1,037	11,614	19,002	8
9	Total deductions from income	$ 995	$ 1,407	$ 312	$ 1,037	$ 61,364	$ 20,577	9
10	Net corporate income	$ 514,141	$ 488,689	$ 379,193	$ 185,798	$ 346,065	$ 136,835	10
	Dividends declared:							
11	On common stock	$ 280,992	$.....	$.....	$.....	$ 160,000	$ 60,000	11
12	Surplus for year	$ 233,149	$ 488,689	$ 379,193	$ 185,798	$ 186,065	$ 76,835	12

TABLE 504. OPERATING EXPENSES (INCLUDING GAS PURCHASED), NATURAL GAS COMPANIES (CLASS A), YEAR ENDED DECEMBER 31, 1913.

The companies are named in the order of their revenues from gas operations during the year ended December 31, 1913.

Line No.		Hope Natural Gas 1	United Fuel Gas 2	Columbia Gas and Electric 3	The Philadelphia Company of West Va. 4	Carnegie Natural Gas 5	Reserve Gas 6	Line No.
1	Salaries and expenses of General Officers	$ 76,661.42	$ 17,042.59	$ 22,474.84	$ 11,689.55	$ 29,231.58	$ 7,509.48	1
2	Salaries and Expenses of General Office Employees	144,091.14	} 45,290.16	2,815.56	20,719.05	15,780.00	} 8,518.84	2
3	Miscellaneous Expense of General Office (Office Supplies, Etc.)	.....		2,576.03	6,521.35	11,384.26		3
4	Legal Expenses	17,298.57	18,930.22	15,716.20	4,715.37	1,617.23	280.50	4
5	Miscellaneous	24,237.23	32,796.52	9,923.82	77,208.04	.....	1,518.03	5
6	Total General Expenses	$ 262,288.36	$ 114,059.49	$ 53,506.45	$ 120,853.36	$ 58,013.07	$ 17,826.85	6
7	Prospecting and Lease Expenses							7
8	Salaries	38,192.59	83,403.92	$ 3,314.34	$	$ 7,808.49	$ 2,569.83	8
9	Purchase of Leases	*	.....	.....	36,538.33	6,203.56	*	9
10	Rental of Leases	663,055.67	436,591.25	45,017.53	290,600.91	141,021.42	74,907.55	10
11	Drilling Wells	1,586,016.73	401,913.89	.....	66,980.65	221,738.33	195,008.41	11
12	Miscellaneous	.....	24,378.61	.....	4,036.51	.....	.....	12
13								13
14	Total Prospecting and Lease Expenses	$ 2,287,264.98	$ 946,287.67	$ 48,331.87	$ 398,156.40	$ 376,771.80	$ 272,485.79	14
15	Production Expenses: Superintendence and Salaries	$ 35,407.14	330..35	$ 4,778.56	$ 11,501.70	$ 100,862.65	$ 4,194.45	15
16	Royalties	566,182.02	65,628.09	22,801.98	210,325.64	137,543.57	97,593.39	16
17	Operating Gas Wells and Field Lines	288,344.86	96,088.88	20,728.57	51,083.00	} 693,793.06	30,445.53	17
18	Operating Oil Wells	70,444.43	47,947.78	.....	27,012.30	}	645.58	18
19	Repairs to Gas Wells and Field Lines	316,918.86	47,383.08	13,322.71	142,168.39	} 64,376.14	71,511.29	19
20	Repairs to Oil Wells	.....	53,545.44	.....	51,717.90	}	.....	20
21	Miscellaneous	.....	99,253.85	.....	1,607.83	.....	.....	21
22								22
23	Total Production Expenses	$ 1,277,297.31	$ 401,177.47	$ 61,631.82	$ 495,416.76	$ 996,575.42	$ 204,390.24	23
24	Transportation Expenses: Superintendence and Salaries	$ 798.90	.....	$ 1,493.56	$ 10,260.61	$ 33,027.34	$ 752.63	24

TABLE 504. OPERATING EXPENSES (INCLUDING GAS PURCHASED), NATURAL GAS COMPANIES (CLASS A), YEAR ENDED DECEMBER 31, 1913.—(Continued.)

The companies are named in the order of their revenues from gas operations during the year ended December 31, 1913.

Line No.		Hope Natural Gas 1	United Fuel Gas 2	Columbia Gas and Electric 3	The Philadelphia Company of West Va. 4	Carnegie Natural Gas 5	Reserve Gas 6	Line No.
25	Operating Transportation Lines.....	23,250.52	32,050.08	16,943.59	57,472.86	.....	14,571.97	25
26	Operating Pump Stations.....	293,143.93	.....	6,382.95	61,513.34	7,542.64	28,354.05	26
27	Operating Pressure Stations.....	69,738.58	.....	23,871.03	18,830.53		2,816.79	27
28	Repairs of Transportation Lines....	54,153.79	23,344.13	10,484.15	60,676.02	17,809.82	35,083.60	28
29	Repairs of Pumping Station Equipment	67,505.47	.....	8,022.14	25,508.15	5,357.14	5,944.24	29
30	Miscellaneous	.....	7,614.83	.....	5,043.77	.....	.....	30
31								31
32	Total Transportation Expenses..	$ 508,591.19	$ 63,009.04	$ 67,197.42	$ 239,305.28	$ 63,736.94	$ 87,523.28	32
33	Gas Purchased	$ 1,173,712.35	$ 170,801.15	$ 531,873.64	$ 420,517.50	$ 36,523.25	$ 101,444.70	33
34								34
35	Miscellaneous	$ 655,923.59	$ 227,276.06	$ 1,191,668.03	$ 1,111.34	$ 150,000.00	$ 17,798.21	35
36								36
37	Grand Total including Gas purchased	$ 6,165,077.78	$1,931,610.88	$ 1,954,209.23	$ 1,675,360.64	$ 1,681,620.48	$ 701,469.07	37

* Charged to Investment.

TABLE 504. OPERATING EXPENSES (INCLUDING GAS PURCHASED), NATURAL GAS COMPANIES (CLASS A), YEAR ENDED DECEMBER 31, 1913.—(Continued.)

The companies are named in the order of their revenues from gas operations during the year ended December 31, 1913.

Line No.		Natural Gas Company of West Virginia 7	Tri-State Gas 8	The Ohio Valley Gas 9	The Wheeling Natural Gas 10	West Virginia & Maryland Gas 11	West Virginia Central Gas 12	Line No.
	General Expense:							
1	Salaries and Expenses of General Officers	$ 31,049.98	$ 8,840.01	$ 4,608.95	$ 7,631.63	$	30,000.00	1
2	Salaries and Expenses of General Office Employees	36,919.29	11,870.36	6,288.26	9,303.55	.....		2
3	Miscellaneous Expense of General Office (Office Supplies, Etc)		6,273.08	2,913.62	9,038.82	39,335.32	3,139.51	3
4	Legal Expenses	2,595.95	2,743.87	2,082.58	2,873.20	.....	.....	4
5	Miscellaneous	.....	.....	.....	.....	.....	.....	5
6								6
7	Total General Expenses	$ 70,565.22	$ 29,727.32	$ 15,893.36	$ 28,847.20	$ 39,335.32	$ 33,139.51	7
	Prospecting and Lease Expenses:							
8	Salaries	$	$ 1,331.55	$ 535.86	$ 5,244.39	$	$	8
9	Purchase of Leases	8,521.97	.....	.....	.....	.....	.....	9
10	Rental of Leases	64,471.17	10,094.54	6,414.24	73,757.27	.....	7,871.83	10
11	Drilling Wells	82,011.00	13,296.61	3,605.97	114,208.54	.....	60,037.31	11
12	Miscellaneous	.....	.....	.....	.....	.....	.....	12
13								13
14	Total Prospecting and Lease Expenses	$ 155,004.14	$ 24,722.70	$ 10,556.07	$ 193,210.20	$	$ 67,909.14	14
	Production Expenses:							
15	Superintendence and Salaries	.....	232.58	$ 44.29	$ 4,473.16	$	$ 3,985.05	15
16	Royalties	39,654.79	23,506.84	7,844.13	36,437.74	.....	25,473.76	16
17	Operating Gas Wells and Field Lines	14,755.86	15,052.36	2,418.31	19,405.84	.....	56,371.29	17
18	Operating Oil Wells	66,310.83	12,455.30	.....	.....	.....	.....	18
19	Repairs to Gas Wells and Field Lines	.....	19,401.34	2,875.25	18,095.04	.....	18,065.99	19
20	Repairs to Oil Wells	.....	.....	.....	.....	.....	.....	20
21	Miscellaneous	61,404.19	1,913.65	81.16	11,993.04	.....	.....	21
22								22
23	Total Production Expenses	$ 182,125.67	$ 72,562.07	$ 13,263.14	$ 86,404.82	$	$ 103,895.59	23

TABLE 504. OPERATING EXPENSES (INCLUDING GAS PURCHASED), NATURAL GAS COMPANIES (CLASS A), YEAR ENDED DECEMBER 31, 1913.—(Continued.)

The companies are named in the order of their revenues from gas operations during the year ended December 31, 1913.

Line No.		Natural Gas Company of West Virginia 7	Tri-State Gas 8	The Ohio Valley Gas 9	The Wheeling Natural Gas 10	West Virginia & Maryland Gas 11	West Virginia Central Gas 12	Line No.
	Transportation Expenses:							
24	Superintendence and Salaries	$.....	$ 431.53	$ 24.72	$ 677.75	$ 28,081.44	$ 10,463.78	24
25	Operating Transportation Lines	46,017.24	5,751.23	2,374.08	7,654.43		18,688.44	25
26	Operating Pump Stations	25,038.41	31,091.34	.....	60,593.32	24,220.89	10,436.75	26
27	Operating Pressure Stations	.....	.....	.....	.....		.....	27
28	Repairs of Transportation Lines	21,948.92	4,888.85	564.23	3,556.21	1,690.01	.....	28
29	Repairs of Pumping Stations Equipment	.....	.....	.....	15,570.30	.....	.....	29
30	Miscellaneous	.....	1,354.77	3,242.92	2,290.84	.....	.....	30
31	Total Transportation Expenses	$ 93,004.57	$ 43,517.72	$ 6,205.95	$ 90,342.85	$ 54,802.34	$ 39,588.97	31
32	Gas Purchased	$ 61,809.95	$ 330,093.95	$ 253,281.83	$.....	$ 131,360.88	$.....	32
33	Miscellaneous	$ 37,411.25	$ 66,266.15	$ 18,313.40	$ 31,967.89	$ 11,250.46	$.....	33
34	Grand Total including Gas Purchased	$ 599,911.80	$ 566,889.91	$ 317,513.81	$ 430,772.96	$ 236,749.00	$ 244,533.71	34

NATURAL GAS COMPANIES (CLASS B)

Natural Gas Companies of Class B are those having operating revenues below $400,000.00 and above $50,000.00.

The figures following the name give the order in which the companies appear in the following table.

Charleston-Dunbar Natural Gas Company	6
City & Surburban Gas Company	5
Clarksburg Light & Heat Company	1
Fairmont Gas Company	2
Pittsburgh & West Virginia Gas Co	4
Randall Gas Company	7
West Virginia Traction & Electric Co	3
Wetzel Gas Company, The	8

TABLE 505. INCOME ACCOUNT, NATURAL GAS COMPANIES, (CLASS B), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations, during the year ended December 31, 1913.
* Denotes Deficit.

Line No.		Clarksburg Light & Heat 1	Fairmont Gas 2	West Virginia Traction & Electric 3	Pittsburgh & West Virginia Gas 4	Line No.
1	Total gross revenues	$ 329,787	$ 317,967	$ 224,568	$ 144,350	1
	Revenue Deductions:					
2	Operating expenses	$ 156,116	$ 86,025	$ 82,808	$ 48,997	2
3	Gas purchased	5,143	44,975	.....	71,776	3
4	Taxes	11,721	8,452	4,230	4,644	4
5	Total revenue deductions	$ 172,980	$ 139,452	$ 87,038	$ 125,417	5
6	Total gross income	$ 156,807	$ 178,515	$ 137,530	$ 18,933	6
	Income deductions:					
7	Interest on funded debt	$.....	$.....	$.....	$ 22,500	7
8	Other interest deductions	273	.....	.....	1,080	8
9	Total deductions from income	$ 273	$.....	$.....	$ 23,580	9
10	Net corporate income	$ 156,534	$ 178,515	$ 137,530	$ 4,647 *	10
	Dividends declared:					
11	On common stock	$ 125,000	$.....	$.....	$ 9,000	11
12	On preferred stock	.....	.....	.....	.....	12
13	Surplus for year	$ 31,534	$ 178,515	$ 137,530	$ 13,647 *	13

TABLE 505. INCOME ACCOUNT, NATURAL GAS COMPANIES, (CLASS B), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations, during the year ended December 31, 1913.
* Denotes Deficit.

Line No.		City & Suburban Gas 5	Charleston-Dunbar Natural Gas 6	Randall Gas 7	The Wetzel Gas 8	Line No.
1	Total gross revenues	$ 132,158	$ 91,844	$ 89,398	$ 56,731	1
	Revenue Deductions:					
2	Operating expenses	$ 42,828	$ 46,677	$ 56,723	$ 22,151	2
3	Gas purchased	.....	22,323	28,793	.....	3
4	Taxes	2,400	792	2,037	3,276	4
5	Total revenue deductions	$ 45,228	$ 69,792	$ 87,553	$ 25,427	5
6	Total gross income	$ 86,930	$ 22,052	$ 1,845	$ 31,304	6
	Income deductions:					
7	Interest on funded debt	$ 30,000	$ 18,000	$.....	$ 18	7
8	Other interest deductions	63	5,107	300	3,367	8
9	Total deductions from income	$ 30,063	$ 23,107	$ 300	$ 3,385	9
10	Net corporate income	$ 56,867	*$ 1,055	$ 1,545	$ 27,919	10
	Dividends declared:					
11	On common stock	$.....	$.....	$ 4,790	$.....	11
12	On preferred stock	7,000	.....	.....	.....	12
13	Surplus for year	$ 49,867	*$ 1,055	*$ 3,245	$ 27,919	13

TABLE 503. INCOME ACCOUNT, NATURAL GAS COMPANIES, (CLASS A), YEAR ENDED DECEMBER 31, 1913. —(Continued.)

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Natural Gas Company of West Virginia 7	Tri-State Gas 8	The Ohio Valley Gas 9	The Wheeling Natural Gas 10	West Virginia & Maryland Gas 11	West Virginia Central Gas 12	Line No.
1	Total gross revenues	$1,131,858	$1,101,976	$ 736,251	$ 718,716	$ 657,045	$ 410,096	1
	Revenue deductions:							
2	Operating expenses	$ 534,157	$ 236,796	$ 70,778	$ 430,773	$ 105,338	$ 244,050	2
3	Gas purchased	61,801	330,094	$ 253,282	$ 66,075	$ 131,361	.....	3
4	Taxes	20,764	44,900	32,686	35,033	11,917	8,634	4
5	Total revenue deductions	$ 616,722	$ 611,880	$ 356,746	$ 531,881	$ 248,616	$ 252,684	5
6	Total gross income	$ 515,136	$ 490,096	$ 379,505	$ 186,835	$ 408,429	$ 157,412	6
7	Interest on funded debt	$.....	$.....	$.....	$.....	$ 51,750	$ 1,575	7
8	Other interest deductions	995	1,407	312	1,037	11,614	19,002	8
9	Total deductions from income	$ 995	$ 1,407	$ 312	$ 1,037	$ 61,364	$ 20,577	9
10	Net corporate income	$ 514,141	$ 488,689	$ 379,193	$ 185,798	$ 346,065	$ 136,835	10
	Dividends declared:							
11	On common stock	$ 280,992	$.....	$.....	$.....	$ 160,000	$ 60,000	11
12	Surplus for year	$ 233,149	$ 488,689	$ 379,193	$ 185,798	$ 186,065	$ 76,835	12

TABLE 504. OPERATING EXPENSES (INCLUDING GAS PURCHASED), NATURAL GAS COMPANIES (CLASS A), YEAR ENDED DECEMBER 31, 1913.

The companies are named in the order of their revenues from gas operations during the year ended December 31, 1913.

Line No.		Hope Natural Gas 1	United Fuel Gas 2	Columbia Gas and Electric 3	The Philadelphia Company of West Va. 4	Carnegie Natural Gas 5	Reserve Gas 6	Line No.
1	Salaries and expenses of General Officers	$ 76,661.42	$ 17,042.59	$ 22,474.84	$ 11,689.55	$ 29,231.58	$ 7,509.48	1
2	Salaries and Expenses of General Office Employees	144,091.14	45,290.16	2,815.56	20,719.05	15,780.00	8,518.84	2
3	Miscellaneous Expense of General Office (Office Supplies, Etc.)	.....		2,576.03	6,521.35	11,384.26		3
4								4
5	Legal Expenses	17,298.57	18,930.22	15,716.20	4,715.37	1,617.23	280.50	5
6	Miscellaneous	24,237.23	32,796.52	9,923.82	77,208.04	.....	1,518.03	6
7	Total General Expenses	$ 262,288.36	$ 114,059.49	$ 53,506.45	$ 120,853.36	$ 58,013.07	$ 17,826.85	7
	Prospecting and Lease Expenses							
8	Salaries	38,192.58	83,403.92	$ 3,314.34	$	$ 7,808.49	$ 2,569.83	8
9	Purchase of Leases	.....	.....	.....	36,538.33	6,203.56		9
10	Rental of Leases	663,055.67	436,591.25	45,017.53	290,600.91	141,021.42	74,907.55	10
11	Drilling Wells	1,586,016.73	401,913.89	.....	66,980.65	221,738.33	195,008.41	11
12	Miscellaneous	.....	24,378.61	.....	4,036.51	.....	.....	12
13								13
14	Total Prospecting and Lease Expenses	$ 2,287,264.98	$ 946,287.67	$ 48,331.87	$ 398,156.40	$ 376,771.80	$ 272,485.79	14
	Production Expenses:							
15	Superintendence and Salaries	$ 35,407.14	330..35	$ 4,778.56	$ 11,501.70	$ 100,862.65	$ 4,194.45	15
16	Royalties	566,182.02	65,628.09	22,801.98	210,325.64	137,543.57	97,593.39	16
17	Operating Gas Wells and Field Lines	288,344.86	96,088.88	20,728.57	51,083.00	693,793.06	30,445.53	17
18	Operating Oil Wells	70,444.43	47,947.78	.....	27,012.30		645.58	18
19	Repairs to Gas Wells and Field Lines	316,918.86	47,383.08	13,322.71	142,168.39	64,376.14	71,511.29	19
20	Repairs to Oil Wells	.....	53,545.44	.....	51,717.90		.....	20
21	Miscellaneous	.....	99,253.85	.....	1,607.83	.....	.....	21
22								22
23	Total Production Expenses	$ 1,277,297.31	$ 401,177.47	$ 61,631.82	$ 495,416.76	$ 996,575.42	$ 204,390.24	23
	Transportation Expenses:							
24	Superintendence and Salaries	$ 798.90	.....	$ 1,493.56	$ 10,260.61	$ 33,027.34	$ 752.63	24

TABLE 504. OPERATING EXPENSES (INCLUDING GAS PURCHASED), NATURAL GAS COMPANIES (CLASS A), YEAR ENDED DECEMBER 31, 1913.—(Continued.)

The companies are named in the order of their revenues from gas operations during the year ended December 31, 1913.

Line No.		Hope Natural Gas 1	United Fuel Gas 2	Columbia Gas and Electric 3	The Philadelphia Company of West Va. 4	Carnegie Natural Gas 5	Reserve Gas 6	Line No.
25	Operating Transportation Lines.....	23,250.52	32,050.08	16,943.59	57,472.86	.....	14,571.97	25
26	Operating Pump Stations.....	293,143.93	.....	6,382.95	61,513.34	7,542.64	28,354.05	26
27	Operating Pressure Stations.....	69,738.58	.....	23,871.03	18,830.53		2,816.79	27
28	Repairs of Transportation Lines....	54,153.79	23,344.13	10,484.15	60,676.02	17,809.82	35,083.60	28
29	Repairs of Pumping Station Equipment	67,505.47	.....	8,022.14	25,508.15	5,357.14	5,944.24	29
30	Miscellaneous	.....	7,614.83	.....	5,043.77	.....	.....	30
31								31
32	Total Transportation Expenses..	$ 508,591.19	$ 63,009.04	$ 67,197.42	$ 239,305.28	$ 63,736.94	$ 87,523.28	32
33	Gas Purchased	$ 1,173,712.35	$ 170,801.15	$ 531,873.64	$ 420,517.50	$ 36,523.25	$ 101,444.70	33
34								34
35	Miscellaneous	$ 655,923.59	$ 227,276.06	$ 1,191,668.03	$ 1,111.34	$ 150,000.00	$ 17,798.21	35
36								36
37	Grand Total including Gas purchased	$ 6,165,077.78	$1,931,610.88	$ 1,954,209.23	$ 1,675,360.64	$ 1,681,620.48	$ 701,469.07	37

* Charged to Investment.

TABLE 504. OPERATING EXPENSES (INCLUDING GAS PURCHASED), NATURAL GAS COMPANIES (CLASS A), YEAR ENDED DECEMBER 31, 1913.—(Continued.)

The companies are named in the order of their revenues from gas operations during the year ended December 31, 1913.

Line No.		Natural Gas Company of West Virginia 7	Tri-State Gas 8	The Ohio Valley Gas 9	The Wheeling Natural Gas 10	West Virginia & Maryland Gas 11	West Virginia Central Gas 12	Line No.
	General Expense:							
1	Salaries and Expenses of General Officers	$ 31,049.98	$ 8,840.01	$ 4,608.95	$ 7,631.63	$	} 30,000.00	1
2	Salaries and Expenses of General Office Employees	} 36,919.29	11,870.36	6,288.26	9,303.55	.....		2
3	Miscellaneous Expense of General Office (Office Supplies, Etc)		6,273.08	2,913.62	9,038.82	39,335.32	} 3,139.51	3
4	Legal Expenses	2,595.95	2,743.87	2,082.56	2,873.20	.....	.....	4
5	Miscellaneous	.....	.....	.....	.....	.....	.....	5
6								6
7	Total General Expenses	$ 70,565.22	$ 29,727.32	$ 15,893.36	$ 28,847.20	$ 39,335.32	$ 33,139.51	7
	Prospecting and Lease Expenses:							
8	Salaries	$	$ 1,331.55	$ 535.86	$ 5,244.39	$	$	8
9	Purchase of Leases	8,521.97	.....	.....	.....	.....	.....	9
10	Rental of Leases	64,471.17	10,094.54	6,414.24	73,757.27	.....	7,871.83	10
11	Drilling Wells	82,011.00	13,296.61	3,606.97	114,208.54	.....	60,037.31	11
12	Miscellaneous	.....	.....	.....	.....	.....	.....	12
13								13
14	Total Prospecting and Lease Expenses	$ 155,004.14	$ 24,722.70	$ 10,556.07	$ 193,210.20	$	$ 67,909.14	14
	Production Expenses:							
15	Superintendence and Salaries	.....	232.58	$ 44.20	$ 4,473.16	$	$ 3,985.05	15
16	Royalties	39,654.79	23,506.84	7,844.13	36,437.74	.....	25,473.76	16
17	Operating Gas Wells and Field Lines	14,755.86	15,052.36	2,418.31	19,405.84	.....	56,371.20	17
18	Operating Oil Wells	66,310.83	12,455.30	.....	.....	.....	.....	18
19	Repairs to Gas Wells and Field Lines	.....	19,401.34	2,875.25	18,095.04	.....	18,065.99	19
20	Repairs to Oil Wells	.....	.....	.....	.....	.....	.....	20
21	Miscellaneous	61,404.19	1,913.65	81.16	11,993.04	.....	.....	21
22								22
23	Total Production Expenses	$ 182,125.67	$ 72,562.07	$ 13,263.14	$ 86,404.82	$	$ 103,895.59	23

NATURAL GAS COMPANIES (CLASS C).

Natural Gas Companies of Class C are those having operating revenues below $50,000.00 and above $10,000.00.

The figures following the name give the order in which the companies appear in the following table:

Buckhannon Relief Oil & Gas Company	15
Gassaway Gas Company	14
Holley Oil & Development Co	2
The Huntington Development & Gas Company	3
Keener's Oil, Natural Gas & Fuel Co	1
Light, Fuel & Power Co. of W. Va	7
Lumberport Gas Company	13
The Manufacturers Gas & Electric Light Co	16
The Montgomery Gas Company	4
The New Cumberland Water & Gas Co	12
The Northern Natural Gas Co	5
O'Connell Oil Company	9
Point Pleasant Natural Gas Co	17
The Raccoon Oil & Gas Company	11
Salem Natural Gas Co	6
West Union Gas Company	8
West Virginia Heat & Light Co	10

TABLE 507. INCOME ACCOUNT, NATURAL GAS COMPANIES, (CLASS C), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations, during the year ended December 31, 1913.
* Denotes Deficit.

Line No.		Keener's Oil Natural Gas & Fuel 1	Holley Oil & Development 2	The Huntington Development & Gas 3	The Montgomery Gas 4	The Northern Natural Gas 5	Salem Natural Gas 6	Line No.
1	Total gross revenues	$ 43,710	† $ 202,754	$ 36,416	$ 31,928	$ 31,078	$ 24,689	1
	Revenue deductions:							
2	Operating expense	$ 3,369	$ 124,163	$ 18,036	$ 6,111	$ 5,642	$ 16,136	2
3	Gas purchased	26,169	.....	2,651	.....	6,234	1,036	3
4	Taxes	1,650	3,710	1,688	60	1,167	544	4
5	Total revenue deductions	$ 31,188	$ 127,873	$ 22,345	$ 6,171	$ 13,043	$ 17,710	5
6	Total gross income	$ 12,522	$ 74,881	$ 14,071	$ 25,757	$ 18,035	$ 6,978	6
	Income deductions:							
7	Interest on funded debt	$ 3,520	$.....	$ 3,367	$.....	$.....	$.....	7
8	Other interest deductions	.....	968	.....	1,527	3,340	.....	8
9	Total deductions from income	$ 3,520	$ 968	$ 3,367	$ 1,527	$ 3,340	.....	9
10	Net corporate income	$ 9,002	$ 73,913	$ 10,704	$ 24,230	$ 14,695	$ 6,973	10
	Dividends declared:							
11	On common stock	.....	.....	.....	.....	.....	$ 8,000	11
12	On preferred stock	.....	.....	.....	.....	.....	.....	12
13	Surplus for year	$ 9,002	$ 73,918	$ 10,704	$ 24,230	$ 14,695	* $ 1,027	13

† Includes $159,122 oil revenues.

TABLE 507. INCOME ACCOUNT, NATURAL GAS COMPANIES, (CLASS C), YEAR ENDED DECEMBER 31, 1913. —(Continued.)

The corporations are named in the order of their revenues from operations, during the year ended December 31, 1913.

Line No.		Light, Fuel & Power Co. of W. Va.	West Union Gas	†O'Connell Oil	West Va. Heat and Light	*The Raccoon Oil & Gas	The New Cumberland Water and Gas	Line No.
		7	8	9	10	11	12	
1	Total gross revenues	$ 22,202	$ 20,838	$ 400,775	$ 17,817	$ 21,878	$ 15,933	1
	Revenue deductions:							
2	Operating expense	$ 5,575	$ 18,129	$ 137,060	$ 7,970	$ 7,830	$ 3,528	2
3	Gas purchased	9,744	2,091	.....	212	1,022	5,133	3
4	Taxes	464	217	.....	589	301	331	4
5	Total revenue deductions	$ 15,783	$ 20,437	$ 137,060	$ 8,771	$ 9,153	$ 8,992	5
6	Total gross income	$ 6,419	$ 401	$ 263,715	$ 9,046	$ 12,725	$ 6,941	6
	Income deductions:							
7	Interest on funded debt	$ 6,000	.....	.....	.....	.....	.....	7
8	Other interest deductions	.....	$ 1,398	.....	$ 951	$ 398	$ 23	8
9	Total deductions from income	$ 6,000	$ 1,398	.....	$ 951	$ 398	$ 23	9
10	Net corporate income	$ 419	‡$ 997	$ 263,715	$ 8,095	$ 12,327	$ 6,918	10
	Dividends declared:							
11	On common stock	.....	.....	$ 227,500	$ 3,000	$ 7,050	.....	11
12	On preferred stock	.....	.....	.....	.....	.....	.....	12
13	Surplus for year	$ 419	‡$ 997	$ 36,215	$ 5,095	$ 5,277	$ 6,918	13

† Revenues from gas sales $18,305.
* Revenues from gas sales 16,547.
‡ Denotes loss.

TABLE 507. INCOME ACCOUNT, NATURAL GAS COMPANIES, (CLASS C), YEAR ENDED DECEMBER 31, 1913. —(Continued.)

The corporations are named in the order of their revenues from operations, during the year ended December 31, 1913.

Line No.		Lumberport Gas 13	Gassaway Gas 14	Buckhannon Relief Oil & Gas 15	The Manufacturers Gas & Electric Light 16	Point Pleasant Natural Gas 17	Line No.
1	Total gross revenues	$ 14,208	$ 11,149	$ 10,599	$ 10,522	$ 10,134	1
	Revenue deductions:						
2	Operating expense	$ 3,465	$ 1,454	$ 3,750	$ 3,012	$ 3,207	2
3	Gas purchased	.....	5,908	1,130	.....	6,257	3
4	Taxes	504	246	337	129	412	4
5	Total revenue deductions	$ 3,969	$ 7,608	$ 5,217	$ 3,141	$ 9,876	5
6	Total gross income	$ 10,239	$ 3,541	$ 5,382	$ 7,381	$ 258	6
	Income deductions:						
7	Interest on funded debt	$ 724	$ 500	$ 1,200	.....	.....	7
8	Other interest deductions	.....	.....	215	$ 140	.....	8
9	Total deductions from income	$ 724	$ 500	$ 1,415	$ 140	.....	9
10	Net corporate income	$ 9,515	$ 3,041	$ 3,967	$ 7,241	$ 258	10
	Dividends declared:						
11	On common stock	$.....	$.....	$.....	$ 3,000	$.....	11
12	Surplus for year	$ 9,515	$ 3,041	$ 3,967	$ 4,241	$ 258	12

TABLE 508. OPERATING EXPENSES (INCLUDING GAS PURCHASED), NATURAL GAS COMPANIES (CLASS C), YEAR ENDED DECEMBER 31, 1913.

The companies are named in the order of their revenues from gas operations during the year ended December 31, 1913.

Line No.		Keener's Oil Natural Gas & Fuel 1	Holley Oil & Development 2	The Huntington Development & Gas 3	The Montgomery Gas 4	The Northern Natural Gas 5	Salem Natural Gas 6	Light Fuel & Power Co. of West Va. 7	Line No.
	General Expenses:								
1	Salaries and Expenses of General Officers	$ 2,872.88	$ 2,500.00	$ 2,797.16	$ 4,075.00	.....	$ 2,500.00	$ 1,775.00	1
2	Salaries and Expenses of General Office Employees	496.51	2,400.00	1,304.17	.....	.....	1,640.00	3,020.00	2
3	Miscellaneous Expense of General Office (Office Supplies, Etc.)	.....	112.21	1,457.53	300.00	$ 2,563.53	375.55	250.00	3
4	Legal expenses	.....	238.08	1,755.15	.....	.....	29.00	430.00	4
5	Miscellaneous	.....	79.02	388.95	.....	.....	.....	.....	5
6									6
7	Total General Expenses	$ 3,369.39	$ 5,329.28	$ 7,702.96	$ 4,375.00	$ 2,563.53	$ 4,544.55	$ 5,475.00	7
	Prospecting and Lease Expenses:								
8	Salaries	.....	.....	.....	.....	.....	.....	.....	8
9	Purchase of Leases	.....	$ 16.00	.....	.....	.....	.....	.....	9
10	Rental of Leases	.....	5,135.83	.....	$ 585.00	.....	.....	.....	10
11	Drilling Wells	.....	3,010.25	.....	.....	.....	.....	.....	11
12	Miscellaneous	.....	3,121.83	.....	.....	.....	.....	.....	12
13									13
14	Total Prospecting and Lease Expenses	.....	11,283.96	.....	585.50	.....	.....	.....	14
	Production Expenses:								
15	Superintendence and Salaries	.....	$ 3,960.00	$ 1,158.43	$.....	.....	$ 1,078.75	.....	15
16	Royalties	.....	.....	**5,120.08	1,000.00	.....	1,250.00	.....	16
17	Operating Gas Wells and Field Lines	.....	1,227.83	.....	.....	.....	1,240.30	.....	17
18	Operating Oil Wells	.....	18,990.78	.....	.....	.....	.....	.....	18
19	Repairs to Gas Well and Field Lines	.....	1,728.93	.....	150.00	.....	1,000.00	.....	19
20	Repairs to Oil Wells	.....	3,811.59	.....	.....	.....	.....	.....	20
21	Miscellaneous	.....	3,609.57	.....	.....	.....	.....	.....	21
22									22
23	Total Production Expenses	.....	$ 33,328.70	$ 6,278.51	$ 1,150.00	.....	$ 4,569.05	.....	23

	Transportation Expenses:								
24	Superintendence and Salaries.....	.....	.....	($ 4,024.22	.....	$ 3,195.19	$ 1,078.75	.....	24
25	Operating Transportation Lines...	.....	.....	(	.....	2,121.20	1,540.05	.....	25
26	Operating Pump Stations.....	.....	.....	.....	.....	.....	.....	.....	26
27	Operating Pressure Stations.....	.....	.....	.....	.....	.....	.....	.....	27
28	Repairs of Transportation Lines...	.....	.....	.....	.....	68.56	1,268.30	.....	28
29	Repairs of Pumping Station Equipment	.....	.....	.....	.....	.....	.....	.....	29
30	Miscellaneous	.....	.....	.....	.....	.....	.....	.....	30
31									31
32	Total Transportation Expenses.....	.....	.....	$ 4,024.32	.....	$ 5,384.95	$ 3,887.10	.....	32
33	Gas Purchased	$ 26,169.00	.....	$ 2,651.37	.....	$ 6,233.95	$ 1,036.15	$ 9,744.09	33
34									34
35	Miscellaneous	.....	$ 74,120.61	.....	.....	.....	$ 3,135.88	.....	35
36									36
37	Grand Total including Gas Purchased	$ 29,538.39	$124.062.55	$ 20,657.16	$ 6,110.50	$ 14,182.43	$ 17,172.73	$ 15,219.09	37

**Includes Rentals.

TABLE 508. OPERATING EXPENSES (INCLUDING GAS PURCHASED), NATURAL GAS COMPANIES (CLASS C), YEAR ENDED DECEMBER 31, 1913.

The companies are named in the order of their revenues from gas operations during the year ending December 31, 1913.

Line No.		West Union Gas 8	O'Connell Oil 9	West Virginia Heat and Light 10	The Raccoon Oil & Gas 11	The New Cumberland Water and Gas 12	Lumb'rport Gas 13	Line No.
	General Expenses:							
1	Salaries and Expenses of General Officers	$ 1,000.00	$ 600.00	.....	.....	$ 33.70	.....	1
2	Salaries and Expenses of General Office Employees	700.00	692.16	.....	.....	56.00	.....	2
3	Miscellaneous Expense of General Office (Office Supplies, Etc.	299.05	244.47	$ 1,038.00	.....	56.46	$ 454.00	3
4	Legal Expenses	24.75	.....	.....	.....	17.69	.....	4
5	Miscellaneous	.....	.....	.....	.....	.....	.....	5
6								6
7	Total General Expenses	$ 2,023.80	$ 1,536.63	$ 1,038.00	.....	$ 163.85	$ 454.00	
	Prospecting and Lease Expenses:							
8	Salaries	.....	.....	.....	.....	.....	.....	8
9	Purchase of Leases	.....	.....	.....	$ 1,851.00	.....	.....	9
10	Rental of Leases	$ 767.50	.....	$ 2,658.20	497.00	.....	.....	10
11	Drilling Wells	2,985.00	.....	.....	.....	.....	.....	11
12	Miscellaneous	.....	.....	.....	.....	.....	.....	12
13								13
14	Total Prospecting and Lease Expenses	$ 3,752.50	.....	$ 2,658.20	$ 2,348.00	.....	.....	14
	Production Expenses:							
15	Superintendence and Salaries	.....	$ 6,672.71	.....	$ 200.00	.....	.....	15
16	Royalties	$ 1,225.00	2,639.07	.....	1,500.00	.....	.....	16
17	Operating Gas Wells and Field Lines	.....	1,235.90	.....	563.00	.....	.....	17
18	Operating Oil Wells	.....	124,976.12	.....	653.00	.....	.....	18
19	Repairs to Gas Wells and Field Lines	2,115.72	.....	.....	716.00	.....	.....	19
20	Repairs to Oil Wells	.....	.....	.....	1,288.00	.....	.....	20
21	Miscellaneous	.....	.....	.....	.....	.....	.....	21
22								22
23	Total Production Expenses	$ 3,340.72	$135,532.80	.....	$ 4,920.00	.....	.....	23

	Transportation Expenses:							
24	Superintendence and Salaries	.....	.....	.....	.....	.....	.....	24
25	Operating Transportation Lines	.....	.....	.....	$ 313.00	.....	.....	25
26	Operating Pump Stations	.....	.....	.....	.....	.....	.....	26
27	Operating Pressure Stations	.....	.....	.....	.....	.....	.....	27
28	Repairs of Transportation Lines	$ 425.50	.....	.....	250.00	.....	.....	28
29	Repairs of Pumping Station Equipment	.....	.....	.....	.....	.....	.....	29
30	Miscellaneous	.....	.....	.....	.....	.....	.....	30
31								31
32	Total Transportation Expenses	$ 425.50	.....	.....	$ 563.00	.....	.....	32
33	Gas Purchased	$ 2,091.02	.....	$ 212.28	$ 1,022.13	$ 5,133.14	.....	33
34								34
35	Miscellaneous	$ 8,586.11	.....	$ 4,273.59	.....	$ 3,364.64	$ 3,746.99	35
36								36
37	Grand Total including Gas Purchased	$ 20,219.65	$137.060.43	$ 8,182.07	$ 8,853.13	$ 8,661.63	$ 4,190.99	37

TABLE 508. OPERATING EXPENSES (INCLUDING GAS PURCHASED), NATURAL GAS COMPANIES (CLASS C), YEAR ENDED DECEMBER 31, 1913.

The companies are named in the order of their revenues from gas operations during the year ending December 31, 1913.

Line No.		Gassaway Gas 14	Buckhannon Relief Oil & Gas 15	The Manufacturers Gas & Electric Light 16	Point Pleasant Natural Gas 17	Line No.
	General Expenses:					
1	Salaries and Expenses of General Officers	.....	$ 925.00	$ 180.00	.....	1
2	Salaries and Expenses of General Office Employees	$ 1,189.50	200.12	960.00	$ 896.28	2
3	Miscellaneous Expense of General Office (Office Supplies, Etc.)	216.25	412.30	46.10	166.48	3
4	Legal Expenses	48.00	.....	.....	31.10	4
5	Miscellaneous	.....	.....	.....	.....	5
6						6
7	Total General Expenses	$ 1,453.75	$ 1,537.42	$ 1,186.10	$ 1,093.86	7
	Prospecting and Lease Expenses:					
8	Salaries	.....	.....	.....	.....	8
9	Purchase of Leases	.....	.....	.....	.....	9
10	Rental of Leases	.....	$ 81.00	$ 1,087.50	.....	10
11	Drilling Wells	.....	.....	.....	.....	11
12	Miscellaneous	.....	.....	.....	.....	12
13						13
14	Total Prospecting and Lease Expenses:	.....	$ 81.00	$ 1,087.50	.....	14
	Production Expenses:					
15	Superintendence and Salaries	.....	$ 306.00	.....	.....	15
16	Royalties	.....	1,000.00	.....	.....	16
17	Operating Gas Wells and Field Lines	.....	.....	.....	.....	16
18	Operating Oil Wells	.....	.....	.....	.....	18
19	Repairs to Gas Wells and Field Lines	.....	.....	.....	.....	19
20	Repairs to Oil Wells	.....	.....	.....	.....	20
21	Miscellaneous	.....	.....	.....	.....	21
22						22
23	Total Production Expenses	.....	$ 1,306.00	.....	.....	23
	Transportation Expenses:					
24	Superintendence and Salaries	.....	$ 600.00	.....	$ 503.70	24

25	Operating Transportation Lines	.....	.....	.....	$ 473.15	25
26	Operating Pump Stations	.....	.....	.....	.....	26
27	Operating Pressure Stations	.....	.....	.....	.....	27
28	Repairs of Transportation Lines	.....	.....	.....	709.80	28
29	Repairs of Pumping Station Equipment	.....	.....	.....	.....	29
30	Miscellaneous	.....	.....	.....	.....	30
31		.....	.....	.....	.....	31
32	Total Transportation Expenses	.....	$ 600.00	.....	$ 1,686.65	32
33	Gas Purchased	$ 5,907.71	$ 1,129.88	.....	$ 6,257.16	33
34						34
35	Miscellaneous	.....	$ 226.00	$ 737.62	$ 426.20	35
36						36
37	Grand Total including Gas Purchased	$ 7,361.46	$ 4,880.30	$ 3,011.22	$ 9,463.96	37

NATURAL GAS COMPANIES (CLASS D).

Natural Gas Companies of Class D are those having operating revenues below $10,000.00.

The figures following the name gives the order in which the companies appear in the following table.

Belvard Oil & Gas Company,	9
Berea Heat & Light Company,	23
Bridgeport Natural Gas & Oil Co.,	3
Cabot, Godfrey L.	11
The Cameron Heat & Light Company,	2
Centerville Pipe Line & Gas Co.	24
Central Wayne Oil & Gas Co.,	22
The Chapman Oil & Gas Co.,	20
The Comet Oil & Gas Co.,	18
The Deanville Gas Company,	8
Glenville Natural Gas Co.,	6
Hamilton Natural Gas Co.,	5
Harshbarger Oil & Gas Co.,	7
Home Gas Co.,	4
The Home Petroleum & Natural Gas Co.,	1
Imperial Oil & Gas Products Co.,	16
The Jane Lew Light & Heat Co.,	21
Lost Creek Oil & Gas Co.,	13
The Newell Gas Co.,	15
Ohio Fuel Oil Company,	10
Pure Oil Producing Company,	25
Rural Gas Company,	12
Vespertine Oil & Gas Co.,	17
* Wayne Light, Heat & Water Co.,	19
The Wetzel Natural Gas Co.,	14

TABLE 509. INCOME ACCOUNT, NATURAL GAS COMPANIES, (CLASS D), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ending December 31, 1913.
* Denotes Deficit.

Line No.		The Home Petroleum & Natural Gas 1	The Cameron Heat & Light 2	Bridgeport Natural Gas 3	Home Gas 4	Hamilton Natural Gas 5	Line No.
1	Total gross revenues	$ 9,993	$ 9,361	$ 8,737	$ 8,091	$ 7,172	1
	Revenue deductions:						
2	Operating expenses	$ 3,847	$ 2,885	$ 3,790	$ 2,316	$ 7,347	2
3	Gas purchased	500	657	458	.....	.....	3
4	Taxes	331	639	276	30	25	4
5	Total revenue deductions	$ 4,678	$ 4,181	$ 4,524	$ 2,346	$ 7,372	5
6	Total gross income	$ 5,315	$ 5,180	$ 4,213	$ 5,745	$ * 200	6
	Income deductions:						
7	Interest on funded debt	.....	.....	.....	.....	.....	7
8	Other interest deductions	$ 270	.....	$ 261	$ 1,283	$ 190	8
9	Total deductions from income	$ 270	.....	$ 261	$ 1,283	$ 190	9
10	Net corporate income	$ 5,045	$ 5,180	$ 3,952	$ 4,462	$ * 380	10
	Dividends declared:						
11	On common stock	.....	$ 5,000	.....	.....	.....	11
12	Surplus for year	$ 5,045	$ 180	$ 3,952	$ 4,462	$ * 380	12

TABLE 509. INCOME ACCOUNT, NATURAL GAS COMPANIES, (CLASS D), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ending December 31, 1913.

Line No.		Glenville Natural Gas 6	***Harsh-barger Oil & Gas 7	The Dean-ville Gas 8	Belvard Oil & Gas 9	****Ohio Fuel & Oil 10	Line No.
1	Total gross revenues	$ 7,005	$ 22,781	$ 6,296	$ 6,113	$ 2,114,181	1
	Revenue deductions:						
2	Operating expense	$ 3,240	$ 14,612	$ 2,292	$ 1,787	$ 505,715	2
3	Gas purchased	.....	.....	2,276	.....	.....	3
4	Taxes	173	714	63	60	46,375	4
5	Total revenue deductions	$ 3,413	$ 15,326	$ 4,631	$ 1,847	$ 552,090	5
6	Total gross income	$ 3,592	$ 7,455	$ 1,665	$ 4,266	$ 1,562,091	6
	Income deductions:						
7	Interest on funded debt	.....	.....	.....	.....	12,519	7
8	Other interest deductions	1,673	.....	90	331	42	8
9	Total deductions from income	$ 1,673	.....	$ 90	$ 331	$ 12,561	9
10	Net corporate income	$ 1,919	$ 7,455	$ 1,575	$ 3,935	$ 1,549,530	10
	Dividends declared:						
11	On common stock	.....	$ 6,000	$ 1,179	.....	$ 960,000	11
12	Surplus for year	$ 1,919	$ 1,455	$ 396	$ 3,935	$ 589,530	12

***Revenues from gas sales $6,908.
****Revenues from gas sales $5,693.

TABLE 509. INCOME ACCOUNT, NATURAL GAS COMPANIES, (CLASS D), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.
* Denotes Deficit.

Line No.		Godfrey L. Cabot (Elizabeth Gas) 11	Rural Gas 12	Lost Creek Oil & Gas 13	The Wetzel Natural Gas 14	The Newell Gas 15	Line No.
1	Total gross revenues	$ 5,231	$ 4,927	$ 4,385	$ 3,253	$ 3,079	1
	Revenue deductions:						
2	Operating expenses	$ 1,300	$ 2,828	$ 3,177	$ 1,775	$ 2,410	2
3	Gas purchased	1,500	.....	.....	.....	398	3
4	Taxes	4	153	213	270	381	4
5	Total revenue deductions	$ 2,804	$ 2,981	$ 3,390	$ 2,045	$ 3,189	5
6	Total gross income	$ 2,427	$ 1,946	$ 995	$ 1,208	$ * 110	6
	Income deductions:						
7	Interest on funded debt	.....	.....	.....	.....	.....	7
8	Other interest deductions	.....	720	450	.....	1,783	8
9	Total deductions from income	.....	$ 720	$ 450	.....	$ 1,783	9
10	Net corporate income	$ 2,427	$ 1,226	$ 545	$ 1,208	$ * 1,893	10
	Dividends declared:						
11	On common stock	.....	.....	.....	$ 1,680	.....	11
12	Surplus for year	$ 2,427	$ 1,226	$ 545	$ * 472	$ * 1,893	12

TABLE 509. INCOME ACCOUNT, NATURAL GAS COMPANIES, (CLASS D), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.
* Denotes Deficit.

Line No.		‡ Imperial Oil & Gas Products 16	Vespertine Oil & Gas 17	The Comet Oil & Gas 18	Wayne Light Heat & Water 19	The Chapman Oil & Gas 20	Line No.
1	Total gross revenues	$ 133,956	$ 2,528	$ 2,285	$ 2,264	$ 2,193	1
	Revenue deductions:						
2	Operating expenses	$ 61,307	$ 1,791	$ 1,656	$ 641	$ 900	2
3	Gas purchased	1,837	.....	.....	434	.....	3
4	Taxes	1,584	.....	36	25	87	4
5	Total revenue deductions	$ 64,728	$ 1,791	$ 1,692	$ 1,100	$ 987	5
6	Total gross income	$ 69,228	$ 737	$ 593	$ 1,164	$ 1,206	6
	Income deductions:						
7	Interest on funded debt	.....	.....	.....	.....	.....	7
8	Other interest deductions	$ 1,403	.....	$ 865	.....	.....	8
9	Total deductions from income	$ 1,403	.....	$ 865	.....	.....	9
10	Net corporate income	$ 67,825	$ 737	$ * 272	$ 1,164	$ 1,206	10
	Dividends declared:						
11	On common stock	.....	.....	.....	$ 898	$ 1,000	11
12	Surplus for year	$ 67,825	$ 737	$ * 272	$ 266	$ 206	12

‡ Revenues from gas sales $2,861.

TABLE 509. INCOME ACCOUNT, NATURAL GAS COMPANIES, (CLASS D), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.
* Denotes Deficit.

Line No.		The Jane Lew Light & Heat 21	Central Wayne Oil & Gas 22	Berea Heat & Light 23	Centerville Pipe Line & Gas 24	†Pure Oil Producing 24	Line No.
1	Total gas revenues	$ 2,179	$ 2,045	$ 1,525	$ 1,203	$ 229,583	1
	Revenue deductions:						
2	Operating expenses	$ 725	$ 25,275	$ 549	$ 284	$ 51,343	2
3	Gas purchased	8	.....	.....	601	.....	3
4	Taxes	25	55	85	36	5,680	4
5	Total revenue deductions	$ 758	$ 25,330	$ 634	$ 921	$ 57,023	5
6	Total gross income	$ 1,421	$ * 23,285	$ 891	$ 282	$ 172,560	6
	Income deductions:						
7	Interest on funded debt	.....	$ 592	.....	.....	.....	7
8	Other interest deductions	.....	4,000	.....	.....	.....	8
9	Total deductions from income	.....	$ 4,592	.....	.....	.....	9
10	Net corporate income	$ 1,421	$ * 27,877	$ 891	$ 282	$ 172,560	10
	Dividends declared:						
11	On common stock	$ 1,000	.....	.....	$ 281	$ 100,000	11
12	Surplus for year	$ 421	$ * 27,877	$ 891	$ 1	$ 72,560	12

†No revenues from gas sales.

TABLE 510. OPERATING EXPENSES (INCLUDING GAS PURCHASED), NATURAL GAS COMPANIES (CLASS D), YEAR ENDED DECEMBER 31, 1913.

The companies are named in the order of their revenues from gas operations during the year ended December 31, 1913.

Line No.		The Home Petroleum & Natural Gas 1	The Cameron Heat & Light 2	Bridgeport Natural Gas 3	Home Gas 4	Hamilton Natural Gas 5	Glenville Natural Gas 6	Harshbarg Oil & Gas 7	Line No.
	General Expenses:								
1	Salaries and Expenses of General Officers	$ 1,200.00	$ 1,020.00	$ 960.00	$ 275.00	.....	$ 600.00	.....	1
2	Salaries and Expenses of General Office Employees	.....	.....	429.22	.....	.....	.....	.....	2
3	Miscellaneous Expense of General Office (Office Supplies, Etc.)	50.00	100.00	73.21	68.55	67.24	202.94	.....	3
4	Legal Expenses	.....	.....	.....	50.00	.....	.....	.....	4
5	Miscellaneous	.....	.....	.....	.....	173.71	.....	.....	5
6									6
7	Total General Expenses	$ 1,250.00	$ 1,120.00	$ 1,462.43	$ 393.55	$ 240.95	$ 802.94	.....	7
	Prospecting and Lease Expenses:								
8	Salaries	.....	.....	.....	.....	.....	.....	$ 2,940.00	8
9	Purchase of Leases	300.00	.....	.....	.....	.....	.....	.....	9
10	Rental of Leases	800.00	$ 800.00	$ 204.00	.....	$ 2,963.23	.....	** 741.00	10
11	Drilling Wells	.....	.....	.....	.....	.....	.....	6,500.00	11
12	Miscellaneous	.....	.....	.....	.....	64.30	.....	.....	12
13									13
14	Total Prospecting and Lease Expenses	$ 1,100.00	$ 800.00	$ 204.00	.....	$ 3,027.53	.....	$ 10,181.00	14
	Production Expenses:								
15	Superintendence and Salaries	.....	.....	.....	$ 1,617.74	$ 778.31	.....	.....	15
16	Royalties	.....	.....	.....	.....	.....	$ 599.59	.....	16
17	Operating Gas Wells and Field Lines	.....	.....	.....	.....	842.21	.....	.....	17
18	Operating Oil Wells	.....	.....	.....	.....	.....	.....	$ 2,000.00	18
19	Repairs to Gas Wells and Field Lines	.....	$ 864.50	$ 194.02	.....	437.96	.....	300.00	19
20	Repairs to Oil Wells	.....	.....	.....	.....	.....	.....	850.00	20
21	Miscellaneous	.....	110.00	.....	.....	1,045.20	.....	.....	21
22									22
23	Total Production Expenses	.....	$ 964.60	$ 194.02	$ 1,617.74	$ 3,103.77	$ 599.59	$ 3,150.00	23

	Transportation Expenses:								
24	Superintendence and Salaries					$ 75.00			24
25	Operating Transportation Lines								25
26	Operating Pump Stations								26
27	Operating Pressure Stations								27
28	Repairs of Transportation Lines					646.99			28
29	Repairs of Pumping Station Equipment								29
30	Miscellaneous					253.50			30
31									
32	Total Transportation Expenses					$ 975.49			32
33	Gas Purchased	$ 500.00	$ 657.49	$ 458.24					33
34									34
35	Miscellaneous	1,507.26							35
36				$ 1,929.89	$ 304.02		$ 1,837.52	$ 1,282.04	36
37	Grand Total Including Gas Purchased	$ 4,357.26	$ 3,542.09	$ 4,248.58	$ 2,315.31	$ 7,347.74	$ 3,240.05	$ 14,613.04	37

**Includes Royalties.

TABLE 510. OPERATING EXPENSES (INCLUDING GAS PURCHASED), NATURAL GAS COMPANIES (CLASS D), YEAR ENDED DECEMBER 31, 1913.

The companies are named in the order of their revenues from gas operations during the year ended December 31, 1913.

Line No.		The Deanville Gas 8	Belvard Oil & Gas 9	Ohio Fuel Oil 10	Godfrey L. Cabbott (Elizabetb Gas) 11	Rural Gas 12	Lost Creek Oil & Gas 13	Line No.
	General Expenses:							
1	Salaries and Expenses of General Officers	$ 1,490.00	$ 253.5[illegible]	$ 6,229.55	.....	.....	$ 1,620.00	1
2	Salaries and Expenses of General Office Employees	.....	808.5[illegible]	11,880.77	$ 1,800.00	$ 1,200.00	.....	2
3	Miscellaneous Expenses of General Office (Office Supplies, Etc.)	279.80	.....	10,992.38	.....	160.00	202.11	3
4	Legal Expenses	.....	.....	2,161.98	.....	18.50	.....	4
5	Miscellaneous	.....	.....	.....	1,500.00	.....	.....	5
6								6
7	Total General Expenses	$ 1,769.80	$ 1,062.0[illegible]	$ 31,264.68	$ 2,800.00	$ 1,378.50	$ 1,822.11	7
	Prospecting and Lease Expenses							
8	Salaries	.....	.....	$ 43,943.69	.....	.....	.....	8
9	Purchase of leases	.....	.....	.....	.....	.....	.....	9
10	Rental of Leases	.....	.....	70,068.24	.....	.....	.....	10
11	Drilling Wells	.....	.....	265.60	.....	.....	.....	11
12	Miscellaneous	.....	.....	36,282.13	.....	.....	.....	12
13								13
14	Total Prospecting and Lease Expenses	.....	.....	$150,559.66	.....	.....	.....	14
	Production Expenses:							
15	Superintendence and Salaries	.....	$ 200.00	$107,787.33	.....	.....	.....	15
16	Royalties	.....	.....	900.00	.....	.....	$ 1,355.26	16
17	Operating Gas Wells and Field Lines	.....	300.00	1,465.10	.....	.....	.....	17
18	Operating Oil Wells	.....	.....	172,044.51	.....	.....	.....	18
19	Repairs to Gas Wells and Field Lines	.....	100.00	.....	.....	.....	.....	19
20	Repairs to Oil Wells	.....	.....	13,564.33	.....	.....	.....	20
21	Miscellaneous	.....	.....	27,581.68	.....	.....	.....	21
22								22
23	Total Production Expenses	.....	$ 600.00	$323,342.95	.....	.....	$ 1,355.26	23

	Transportation Expenses:							
24	Superintendence and Salaries							24
25	Operating Transportation Lines					$ 1,450.10		25
26	Operating Pump Stations							26
27	Operating Pressure Stations		$ 125.00					27
28	Repairs of Transportation Lines							28
29	Repairs of Pumping Station Equipment							29
30	Miscellaneous							30
31								31
32	**Total Transportation Expenses**		$ 125.00			$ 1,450.10		32
33	**Gas Purchased**	$ 2,275.97			$ 1,500.00			33
34								34
35	Miscellaneous	$ 522.75		$ 548.16				35
36								36
37	**Grand Total Including Gas Purchased**	$ 458.52	$ 787.03	$505,715.45	$ 4,300.00	$ 2,828.60	$ 3,177.37	37

TABLE 510. OPERATING EXPENSES (INCLUDING GAS PURCHASED), NATURAL GAS COMPANIES (CLASS D), YEAR ENDED DECEMBER 31, 1913.

The companies are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		The Wetzel Natural Gas 14	The Newell Gas 15	Imperial Oil & Gas Products 16	Vespertine Oil & Gas 17	The Comet Oil & Gas 18	Wayne Light Heat & Water 19	Line No.
	General Expenses:							
1	Salaries and Expenses of General O..cers	$ 780.00	.....	$ 6,973.84	.....	.....	.....	1
2	Salaries and Expenses of General Office Employees	.....	.....	3,175.74	.....	.....	$ 72.50	2
3	Miscellaneous Expenses of General Office (Office Supplies, Etc.)	.....	.....	.....	$ 94.54	.....	80.14	3
4	Legal Expenses	.....	.....	1,457.39	.....	.....	.....	4
5	Miscellaneous	.....	.....	61.50	.....	.....	.....	5
6								6
7	Total General Expenses	$ 780.00	.....	$ 11,667.74	$ 74.54	.....	$ 152.64	7
	Prospecting and Lease Expenses:							
8	Salaries	.....	.....	.....	.....	.....	.....	8
9	Purchase of Leases	.....	.....	.....	.....	.....	.....	9
10	Rental of Leases	.....	.....	$ 3,981.34	.....	$ 791.55	.....	10
11	Drilling Wells	.....	.....	8,478.35	.....	.....	.....	11
12	Miscellaneous	.....	.....	.....	.....	.....	.....	12
13								13
14	Total Prospecting and Lease Expenses	.....	.....	$ 12,459.69	.....	$ 791.55	.....	14
	Production Expenses:							
15	Superintendence and Salaries	.....	.....	900.00	.....	.....	.....	15
16	Royalties	.....	166.67	4,210.50	.....	.....	.....	16
17	Operating Gas Wells and Field Lines	.....	.....	5,172.07	.....	.....	.....	17
18	Operating Oil Wells	.....	.....	.....	.....	.....	.....	18
19	Repairs to Gas Wells and Field Lines	.....	.....	1,019.52	.....	.....	.....	19
20	Repairs to Oil Wells	.....	.....	.....	.....	.....	.....	20
21	Miscellaneous	.....	.....	.....	.....	.....	.....	21
22								22
23	Total Production Expenses	.....	$ 11,302.09	.....	.....	.....	.....	23
	Transportation Expenses:							
24	Superintendence and Salaries	$ 780.00	$ 900.00	.....	.....	.....	$ 269.59	24

25	Operating Transportation Lines	$ 200.00	$ 728.00	.....	.....	.....	$ 62.96	25
26	Operating Pump Stations	15.00	.....	.....	.....	.....	.....	26
27	Operating Pressure Stations	.....	.....	.....	.....	.....	.....	27
28	Repairs of Transportation Lines	.....	.....	.....	.....	.....	72.96	28
29	Repairs of Pumping Station Equipment	.....	.....	.....	.....	.....	.....	29
30	Miscellaneous	.....	.....	.....	.....	.....	.....	30
31								31
32	Total Transportation Expenses	$ 995.00	$ 1,628.00	.....	.....	.....	$ 405.51	32
33	Gas Purchased	.....	$ 398.24	$ 1,837.01	.....	.....	$ 433.62	33
34								34
35	Miscellaneous	.....	$ 614.20	$ 25,877.56	$ 1,696.67	.....	$ 83.00	35
36								36
37	Grand Total Including Gas Purchased	$ 1,775.00	$ 2,897.11	$ 63,143.81	$ 1,791.21	$ 791.55	$ 1,074.77	37

TABLE 510. OPERATING EXPENSES (INCLUDING GAS PURCHASED), NATURAL GAS COMPANIES (CLASS D), YEAR ENDED DECEMBER 31, 1913.

The companies are named in the order of their revenues from gas operations during the year ended December 31, 1913.

Line No.		The Chapman Oil & Gas 20	The Jane Lew Light & Heat 21	Central Wayne Oil & Gas 22	Berea Heat & Light 23	Centerville Pipe Line & Gas 24	Pure Oil Producing 25	Line No.
	General Expenses:							
1	Salaries and Expenses of General Officers	$ 100.00	$ 225.65	.....	$ 149.00	$ 145.00	.....	1
2	Salaries and Expenses of General Office Employees	60.00	.....	$ 337.99	.....	.....	$ 5,201.39	2
3	Miscellaneous Expenses of General Office (Office Supplies, Etc.)	.....	.....	183.98	.....	.....	.....	3
4	Legal Expenses	.....	.....	.....	.....	.....	600.08	4
5	Miscellaneous	.....	.....	.....	.....	.....	.....	5
6								6
7	Total General Expenses	$ 160.00	$ 225.65	$ 521.97	$ 149.00	$ 145.00	$ 5,801.47	7
8	Prospecting and Lease Expenses:							
8	Salaries	.....	.....	$ 200.00	.....	.....	.....	8
9	Purchase of Leases	.....	.....	14,000.00	.....	.....	.....	9
10	Rental of Leases	.....	$ 500.00	2,210.13	.....	.....	$ 3,026.43	10
11	Drilling Wells	.....	.....	7,758.28	.....	.....	1,474.15	11
12	Miscellaneous	.....	.....	.....	.....	.....	.....	12
13								13
14	Total Prospecting and Lease Expenses	.....	$ 500.00	$ 24,168.41	.....	.....	$ 4,500.58	14
	Production Expenses:							
15	Superintendence and Salaries	.....	.....	.....	.....	.....	$ 25,234.88	15
16	Royalties	$ 500.00	.....	.....	.....	.....	1,298.34	16
17	Operating Gas Wells and Field Lines	240.00	.....	.....	$ 400.00	.....	.....	17
18	Operating Oil Wells	.....	.....	.....	.....	.....	11,416.27	18
19	Repairs to Gas Wells and Field Lines	.....	.....	.....	.....	.....	.....	19
20	Repairs to Oil Wells	.....	.....	.....	.....	.....	3,092.16	20
21	Miscellaneous	.....	.....	.....	.....	.....	.....	21
22								22
23	Total Production Expenses	$ 740.00	.....	.....	$ 400.00	.....	$ 41,041.65	29
	Transportation Expenses:							
24	Superintendence and Salaries	.....	.....	$ 425.00	.....	.....	.....	24

25	Operating Transportation Lines			$ 100.00				25
26	Operating Pump Stations							26
27	Operating Pressure Stations			60.00				27
28	Repairs of Transportation Lines							28
29	Repairs of Pumping Station Equipment							29
30	Miscellaneous							30
31								31
32	Total Transportation Expenses			$ 585.00				32
33	Gas Purchased		$ 7.5¢			$ 600.95		33
34								34
35	Miscellaneous							35
37	Grand Total including Gas Purchased	$ 900.00	$ 733.21	$ 25,275.38	$ 549.00	$ 884.70	$ 51,343.70	37

MANUFACTURED GAS COMPANIES.

Bluefield Gas and Power Company.
Charles Town Gas and Water Company.
Martinsburg Gas Company.
Romney Light and Heat Company.

TABLE 601. CAPITAL STOCKS, MANUFACTURED GAS COMPANIES, DECEMBER 31, 1913.

Line No.	Name of corporations and class of stock.	Par Value: Authorized Issued	Par Value: Amount actually issued	Amount actually outstanding Dec. 31, 1913.	Dividends year ending Dec. 31, 1913: Declared: Rate	Dividends year ending Dec. 31, 1913: Declared: Amount	Line No.
1	Bluefield Gas and Power Company, Common	$350,000.00	$200,000.00	$200,000.00	.....	.....	1
	Preferred		20,800.00	20,800.00	.....	.....	
2	Charles Town Gas & Water Company, Common	25,000.00	12,250.00	12,250.00	.....	.....	2
3	Martinsburg Gas Company, Common	50,000.00	26,420.00	26,420.00	.....	.....	3
4	Romney Light & Heat Company, Common	7,000.00	7,000.00	7,000.00	.....	.....	4

TABLE 602. FUNDED DEBT, MANUFACTURED GAS COMPANIES, DECEMBER 31, 1913.

Corp. No.	Name of corporations and securities outstanding	Date of maturity	Rate of Interest	Par Value: Actually outstanding Dec. 31, 1913.	Interest: Accrued during year	Interest: Paid during year	Corp. No.
1	Bluefield Gas and Power Company	1937	5%	$100,000.00	$ 5,000.00	$ 5,000.00	1

TABLE 603. INCOME ACCOUNT, MANUFACTURED GAS COMPANIES, YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.
* Denotes Deficit.

Line No.		Martinsburg Gas	Bluefield Gas and Power	Charles Town Gas and Water	Romney Light and Heat
1	Total gross revenues	$ 26,310	$ 11,938	$ 6,772	$ 1,820
	Revenue deductions:				
2	Operating expense	$ 14,177	$ 14,700	$ 4,223	$ 420
3	Taxes	932	1,055	245	.....
4	Total revenue deductions	$ 15,109	$ 15,755	$ 4,468	$ 420
5	Total gross income	$ 11,201	$ 3,817	$ 2,304	$ 1,400
	Income deductions:				
6	Interest on funded debt	.....	5,000	.....	.....
7	Other interest deductions	5,660	1,131	1,591	.....
8	Total deductions from income	$ 5,660	$ 6,131	$ 1,591	.....
9	Net corporate income	$ 5,541	$ * 2,314	$ 713	$ 1,400
	Dividends declared:				
10	On common stock	.....	.....	.....	.....
11	Surplus for year	$ 5,541	$ * 2,314	$ 713	$ 1,400

TABLE 604. OPERATING EXPENSES, (INCLUDING GAS PURCHASED), MANUFACTURED GAS COMPANIES, YEAR ENDED DECEMBER 31, 1913.

The companies are named in the order of their revenues from gas operations during the year ended December 31, 1913.

Line No.		Martinsburg Gas 1	Bluefield Gas and Power 2	Charles Town Gas and Water 3	Romney Light and Heat 4	Line No.
	General Expenses:					
1	Salaries and Expenses of General Officers	.....	$ 1,962.82	.....	$ 420.00	1
2	Salaries and Expenses of General Office Employees	.....	2,116.01	.....	.....	2
3	Miscellaneous Expense of General Office, (Office Supplies, Etc.)	.....	3,266.28	.....	.....	3
4	Legal Expenses	$ 125.00	.....	.....	.....	4
5	Miscellaneous	.....	.....	.....	.....	5
6						6
7	Total General Expenses	$ 125.00	$ 7,345.11	.....	.....	7
	Prospecting and Lease Expenses:					
8	Salaries	.....	.....	.....	.....	8
9	Purchase of Leases	.....	.....	.....	.....	9
10	Rental of Leases	.....	.....	.....	.....	10
11	Drilling Wells	.....	.....	.....	.....	11
12	Miscellaneous	.....	.....	.....	.....	12
13						13
14	Total Prospecting and Lease Expenses	.....	.....	.....	.....	14
	Production Expenses:					
15	Superintendence and Salaries	.....	$ 560.86	.....	.....	15
16	Royalties	.....	.....	.....	.....	16
17	Operating Gas Wells and Field Lines	.....	.....	.....	.....	17
18	Operating Oil Wells	.....	.....	.....	.....	18
19	Repairs to Gas Wells and Field Lines	.....	.....	.....	.....	19
20	Repairs to Oil Wells	.....	.....	.....	.....	20
21	Miscellaneous	.....	.....	.....	.....	21
22						22
23	Total Production Expenses	.....	$ 560.86	.....	.....	23
	Transportation Expenses:					
24	Superintendence and Salaries	.....	.....	.....	.....	24

25	Operating Transportation Lines	.....	.....	.....	.....	25
26	Operating Pump Station	.....	.....	.....	.....	26
27	Operating Pressure Stations	.....	.....	.....	.....	27
28	Repairs of Transportation Lines	.....	.....	.....	.....	28
29	Repairs of Pumping Station Equipment	.....	.....	.....	.....	29
30	Miscellaneous	.....	.....	.....	.....	30
31						31
32	Total Transportation Expenses	.....	.....	.....	.....	32
33	Gas Purchased	.....	.....	.....	.....	33
34						34
35	Miscellaneous	$ 14,052.16	$ 6,793.39	$ 4,222.58	.....	35
36						36
37	Grand Total including Gas Purchased	$ 14,177.16	$ 14,699.36	$ 4,222.58	$ 420.00	37

OIL PIPE LINE COMPANIES.

The Eureka Pipe Line Company
Pure Oil Company
Pure Oil Pipe Line Company
Sun Transportation Company

TABLE 702. INCOME ACCOUNT, OIL PIPE LINE COMPANIES, YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ending December 31, 1913.

Line No.		The Eureka Pipe Line Co.	Pure Oil Company	Pure Oil Pipe Line Company	Sun Transportation Company
1	Total gross revenues	$3,426,111	$1,920,834	$191,960	$14,821
	Revenue deductions				
2	Operating expenses	$ 941,693	$ 851,332	$ 36,791	$ 3,041
3	Taxes	211,469	26,400	2,240	.....
4	Total revenue deductions	$ 1,153,162	$ 877,732	$ 39,031	$ 3,041
5	Total gross income	$ 2,272,949	$ 1,043,102	$ 152,929	$ 11,780
	Income Deductions:				
6	Interest on funded debt	.....	.....	.....	.....
7	Other interest deductions	.....	.....	$ 54,882	.....
8	Total deductions from income	.....	.....	$ 54,882	.....
9	Net corporate income	$ 2,272,949	$ 1,043,102	98,047	$ 11,780
	Dividends declared				
10	On common stock	$ 1,999,990	$ 907,049	.....	.....
11	On preferred stock	.....	38,849	.....	.....
12	Surplus for year	$ 272,959	$ 97,204	$ 98,047	$ 11,780

TABLE 701. CAPITAL STOCKS, OIL PIPE LINE COMPANIES, YEAR ENDED DECEMBER 31, 1913.

Line No.	Name of corporations and class of stock	Par Value		Amount actually outstanding Dec. 31, 1913	Dividends year ending Dec. 31, 1913		Line No.
		Authorized Issue	Amount actually issued		Rate	Declared Amount	
1	The Eureka Pipe Line Company						
	Common	$ 5,000,000 00	$ 5,000,000 00	$ 5,000,000 00	40	$ 1,999,990 99	1
2	Pure Oil Company						
	Preferred	10,000,000.00	4,535,245 00	4,535,235 00	20	907,049 00	
	Common		481,700 00	481,700 00	6	38,849 04	2
3	Pure Oil Pipe Line Company						
	Common	300,000 00	300,000 00	300,000 00	.....	.....	3
4	Sun Transportation Company						
	Common	25,000 00	25,000 00	25,000 00	.....	.....	4

TABLE 703. OPERATING EXPENSES, OIL PIPE LINE COMPANIES, YEAR ENDED DECEMBER 31, 1913.

The companies are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		The Eureka Pipe Line Co. 1	Pure Oil Co. 2	Pure Oil Pipe Line Co. 3	Sun Transportation Co. 4	Line No.
	General expenses:					
1	Salaries and expenses of general officers	$92,082 63	$15,000 00			1
2	Salaries and general expenses of general office employees		19,291 00	$ 300 00		2
3	Miscellaneous expenses of general office (office supplies, etc.)	3,749 15	16,065 87	3,260 72		3
4	Legal expenses	10,630 66	520 00	25 00		4
5	Miscellaneous	23,926 66				5
6						6
7	Total general expenses	$ 130,389 10	$ 50,876 87	$ 3,585 72		7
	Transportation expenses:					
8	Superintendence and salaries	$ 18,743 30		$ 4,371 43		8
9	Operating transportation lines	416,393 49		4,441 49		9
10	Operating pump stations			20,456 79		10
11	Operating pressure stations					11
12	Repairs of transportation lines	67,941 29		1,806 32		12
13	Repairs of pumping stations equipment			117 81		13
14	Miscellaneous	275,464 04		1,365 37		14
15	Total transportation expenses	$778,542 12		$32,559 21		15
16	Miscellaneous	$32,761 59	$800,453 65	$9,528 94	$3,041 34	16
17	Grand total	$941,692 81	$851,330 52	$45,673 87	$3,041 34	17

TABLE: Showing rates at which Natural Gas is furnished to consumers in the various cities and towns within West Virginia, June 30, 1914. Cities and towns having population greater than 500 are named in the order of their population.

City or Town.	Name of Gas Company.	Domestic Rates. Cents per M Cubic Feet.	Industrial Rates.
Wheeling	Natural Gas Co. of W. Va.	27 less 2*	1st 250,000 cu. ft. 27 less 2 2nd 250,000 cu. ft. 20 less 2 Next 4,500,000 cu. ft. 16 less 2 Over 5,000,000 cu. ft. 14 less 2
	The Manufacturers Gas Co.		1st 250,000 cu. ft. 29 less 1 2nd 250,000 cu. ft. 21 less 1 Next 4,500,000 cu. ft. 14 less 1 Over 5,000,000 cu. ft. 13 less 1
Huntington	United Fuel Gas Co.	17 less 2	1st 150,000 cu. ft. 16 less 1 2nd 150,000 cu. ft. 16 less 1 Over 300,000 cu. ft. 9 less 1
	Huntington Development & Gas Co.	1st 150,000 cu. ft. 16 less 1 2nd 150,000 cu. ft. 11 less 1	1st 150,000 cu. ft. 16 less 1 2nd 150,000 cu. ft. 11 less 1 Over 300,000 cu. ft. 7 less 1 Over 3,000,000 cu. ft. 6 less 1
Charleston	United Fuel Gas Co.	23 less 3	1st 100,000 cu. ft. 21 less 1 2nd 100,000 cu. ft. 11 less 1 Over 200,000 cu. ft. 7 less 1
		5 year contract 10 less 1	1st 100,000 cu. ft. 19 less 1 2nd 100,000 cu. ft. 11 less 1 Over 200,000 cu. ft. 7 less 1
	Charleston-Dunbar Natural Gas Co.	23 less 3	Net 6 to 7½
Parkersburg	Hope Natural Gas Co.	22 less 2	1st 150,000 cu. ft. 21 less 1 2nd 150,000 cu. ft. 14 less 1 Over 300,000 cu. ft. 9 less 1
Fairmont	Fairmont Gas Co.	23 less 2	1st 200,000 cu. ft. 15 Next 300,000 cu. ft. 12½ Next 500,000 cu. ft. 10 Over 1,000,000 cu. ft. 8

* Means 27c. less 2c. for prompt payment.

Clarksburg	Clarksburg Light & Heat Co		12	less 2	1st 100,000 cu. ft. 11 less 1 Next 200,000 cu. ft. 9 less 1 Next 300,000 cu. ft. 7 less 1 Next 800,000 cu. ft. 6 less 1 Over 1,500,000 cu. ft. 5 less 1
	Home Gas Company		12	less 2	Net 4
Morgantown	West Virginia Traction & Electric Co		20		1st 5,000,000 cu. ft. 20 2nd 5,000,000 cu. ft. 12 Over 10,000,000 cu. ft. 10
	Randall Gas Company		20		10c
Moundsville	Wheeling Natural Gas Company		30	less 1	1st 250,000 cu. ft. 29 less 1 2nd 250,000 cu. ft. 21 less 1 Next 4,500,000 cu. ft. 14 less 1 Over 5,000,000 cu. ft. 13 less 1
Grafton	Pittsburgh & West Virginia Gas Co		23	less 2	1st 150,000 cu. ft. 15 less 5% 2nd 150,000 cu. ft. 10 less 5% Over 300,000 cu. ft. 7 less 5%
	Comet Oil & Gas Company		20	less 2	
Elkins	West Virginia Central Gas Co	1st 100,000 cu. ft. 25 2nd 100,000 cu. ft. 22 3rd 100,000 cu. ft. 17		less 2 less 2 less 2	9 to 11 less 1
Benwood	Natural Gas Co. of West Va		27	less 2	1st 250,000 cu. ft. 27 less 2 2nd 250,000 cu. ft. 20 less 2 Next 4,500,000 cu. ft. 16 less 2 Over 5,000,000 cu. ft. 14 less 2
	Wheeling Natural Gas Co				1st 250,000 cu. ft. 29 less 1 2nd 250,000 cu. ft. 21 less 1 Next 4,500,000 cu. ft. 14 less 1 Over 5,000,000 cu. ft. 13 less 1
Wellsburg	Tri-State Gas Company		30	less 2	1st 250,000 cu. ft. 29 less 1 2nd 250,000 cu. ft. 21 less 1 Next 4,500,000 cu. ft. 15 less 1 Over 5,000,000 cu. ft. 14 less 1
Keyser	West Virginia & Maryland Gas Co	1st 100,000 cu. ft. 25 2nd 100,000 cu. ft. 22 3rd 100,000 cu. ft. 17		less 2 less 2 less 2	1st 100,000 cu. ft. 12 less 1 2nd 100,000 cu. ft. 11 less 1 3rd 100,000 cu. ft. 10 less 1

TABLE: Showing rates at which Natural Gas is furnished to consumers in the various cities and towns within West Virginia, June 30, 1914. Cities and towns having population greater than 500 are named in the order of their population.—(Continued.)

City or Town.	Name of Gas Company.	Domestic Rates. Cents per M Cubic Feet.	Industrial Rates. Cents per M Cubic Feet.
Williamson	United Fuel Gas Company	30 less 5	1st 150,000 cu. ft. 26 less 1 2nd 150,000 cu. ft. 16 less 1 Over 300,000 cu. ft. 9 less 1
Chester	The Ohio Valley Gas Co.	30 less 2	1st 250,000 cu. ft. 29 less 1 2nd 250,000 cu. ft. 21 less 1 Next 4,500,000 cu. ft. 15 less 1 Over 5,000,000 cu. ft. 14 less 1
McMechan	Wheeling Natural Gas Co.	30 less 2	1st 250,000 cu. ft. 29 less 1 2nd 250,000 cu. ft. 21 less 1 Next 4,500,000 cu. ft. 14 less 1 Over 5,000,000 cu. ft. 13 less 1
Sistersville	The Hope Natural Gas Co.	22 less 2	1st 150,000 cu. ft. 21 less 1 2nd 150,000 cu. ft. 14 less 1 Over 300,000 cu. ft. 9 less 1
	Reno Oil Company	15	5
	Tuel-West & Company	1st 4,000 ft. 25 Next 96,000 ft. 20 Next 400,000 ft. 14 Next 500,000 ft. 11 Next 1,000,000 ft. 10 Next 1,000,000 ft. 8 Next 2,000,000 ft. 7½ Next 2,000,000 ft. 7	1st 4,000 ft. 25 Next 96,000 ft. 20 Next 400,000 ft. 14 Next 500,000 ft. 11 Next 1,000,000 ft. 10 Next 1,000,000 ft. 8 Next 2,000,000 ft. 7½ Next 2,000,000 ft. 7
Mannington	The Hope Natural Gas Co.	20 less 2	1st 150,000 cu. ft. 19 less 1 2nd 150,000 cu. ft. 14 less 1 3rd 300,000 cu. ft. 7½ less 1
Davis	West Virginia & Maryland Gas Co.	1st 100,000 cu. ft. 25 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	8 to 11 less 1
Thomas	West Virginia & Maryland Gas Co.	1st 100,000 cu. ft. 25 less 2 2nd 100,000 cu. ft. 22 less 2 2rd 100,000 cu. ft. 17 less 2	8 to 11 less 1

Buckhannon	West Virginia Central Gas Co.	1st	100,000 cu. ft.	22	less 2		8 to 9	less 1
		2nd	100,000 cu. ft.	18	less 2			
		3rd	100,000 cu. ft.	14	less 2			
	Buckhannon Relief Oil & Gas Co.			17	less 2		7 to 8	less 1
Weston	Keener's Oil, Nat. Gas & Fuel Co.			12	less 2	1st	100,000 cu. ft. 11	less 1
						2nd	300,000 cu. ft. 9	less 1
						3rd	400,000 cu. ft. 7	less 1
						Over	800,000 cu. ft. 5½	less 1
New Martinsville	The Wetzel Gas Co.			27	less 4	1st	250,000 cu. ft. 24	less 1
						2nd	250,000 cu. ft. 21	less 1
						Next	4,500,000 cu. ft. 14	less 1
						Over	5,000,000 cu. ft. 13	less 1
Salem	Salem Oil & Gas Co.	1st	100,000 cu. ft.	17	less 2		7 to 11	less 1
		2nd	100,000 cu. ft.	14	less 2			
	Raccoon Oil & Gas Co.			17	less 2		5	
	Bristol Oil & Gas Co.			15	net			
Monongah	Fairmont Gas Company			23	less 2	1st	200,000 cu. ft. 15	
						Next	300,000 cu. ft. 12½	
						Next	500,000 cu. ft. 10	
						Over	1,000,000 cu. ft. 8	
Piedmont	West Virginia & Maryland Gas Co.	1st	100,000 cu. ft.	25	less 2	1st	1,000,000 cu. ft. 12	less 1
		2nd	100,000 cu. ft.	22	less 2	2nd	1,000,000 cu. ft. 11	less 1
		3rd	100,000 cu. ft.	17	less 2	3rd	1,000,000 cu. ft. 10	less 1
Pt. Pleasant	Point Pleasant Natural Gas Co.			25	less 2½			
Wallansbee	Tri-State Gas Company			30	less 2	1st	250,000 cu. ft. 29	less 1
						2nd	250,000 cu. ft. 21	less 1
						Next	4,500,000 cu. ft. 15	less 1
						Over	5,000,000 cu. ft. 14	less 1
Elm Grove	Natural Gas Co. of W. Va.			27	less 2	1st	250,000 cu. ft. 27	less 2
						2nd	250,000 cu. ft. 20	less 2
						Next	4,500,000 cu. ft. 16	less 2
						Over	5,000,000 cu. ft. 14	less 2
	City & Suburban Gas Co.			25	less 5	1st	500,000 cu. ft. 20	net
						2nd	500,000 cu. ft. 17	net
						Over	1,000,000 cu. ft. 15	net

TABLE: Showing rates at which Natural Gas is furnished to consumers in the various cities and towns within West Virginia, June 30, 1914. Cities and towns hav ing population greater than 500 are named in the order of their population.—(Continued.)

City or Town.	Name of Gas Company.	Domestic Rates. Cents per M Cubic Feet.	Industrial Rates. Cents per M Cubic Feet.
Montgomery	Montgomery Gas Company	20	7
New Cumberland	New Cumberland Gas & Water Co	30 less 2	1st 250,000 cu. ft. 29 less 1 2nd 250,000 cu. ft. 21 less 1 Next 4,500,000 cu. ft. 15 less 1 Over 5,000,000 cu. ft. 14 less 1
Parsons	West Virginia Central Gas Co	1st 100,000 cu. ft. 25 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	8 to 11 less 1
Cemeron	Manufacturers Gas & Electric Light Co	10	4 to 6
	Cameron Heat & Light Co	10	6
Logan	Cameron Gas & Oil Company	12 less 2	
	United Fuel Gas Company	30 less 5	1st 150,000 cu. ft. 26 less 1 2nd 150,000 cu. ft. 16 less 1 Over 300,000 cu. ft. 9 less 1
Belington	West Virginia Central Gas Co	1st 100,000 cu. ft. 25 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	9 to 11 less 1
Edgewood	City & Suburban Gas Co	25 less 5	1st 500,000 cu. ft. 20c net 2nd 500,000 cu. ft. 17c net Over 1,000,000 cu. ft. 15c net
St. Marys	Hope Natural Gas Company	20 less 2	1st 150,000 cu. ft. 19 less 1 2nd 150,000 cu. ft. 14 less 1 Over 300,000 cu. ft. 9 less 1
Hambleton	West Virginia Central Gas Co	1st 100,000 cu. ft. 25 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	8 to 11 less 1

Shinnston	Pittsburgh & West Va. Gas Co.		23	less 2	1st 150,000 cu. ft. 15 less 5 2nd 150,000 cu. ft. 10 less 5 Over 300,000 cu. ft. 7 less 5
	Home Petroleum & Natural Gas Co.		14	less 2	
Spencer	United Fuel Gas Company		12	less 2	1st 150,000 cu. ft. 11 less 1 2nd 150,000 cu. ft. 9 less 1 Over 300,000 cu. ft. 7 less 1
	Godfrey L. Cabot		14	less 2	10 net
Ceredo	United Fuel Gas Company		17	less 2	1st 150,000 cu. ft. 16 less 1 2nd 150,000 cu. ft. 16 less 1 Over 300,000 cu. ft. 9 less 1
St. Albans	Charleston-Dunbar Nat. Gas Co.		23	less 3	6 to 7½ net
Adamston	Monongahela Development Company		10	less 2	1st 100,000 cu. ft. 11 less 1 Next 300,000 cu. ft. 9 less 1 Next 300,000 cu. ft. 7 less 1 Next 800,000 cu. ft. 6 less 1 Over 1,500,000 cu. ft. 5 less 1
	Clarksburg Light & Heat Company		10	less 2	1st 100,000 cu. ft. 11 less 1 Next 300,000 cu. ft. 9 less 1 Next 300,000 cu. ft. 7 less 1 Next 800,000 cu. ft. 6 less 1 Over 1,500,000 cu. ft. 5 less 1
Williamstown	Hope Natural Gas Company		22	less 2	1st 150,000 cu. ft. 21 less 1 2nd 150,000 cu. ft. 14 less 1 Over 300,000 cu. ft. 9 less 1
Terra Alta	Northern Natural Gas Co.	1st 100,000 cu. ft. 27 2nd 100,000 cu. ft. 22 3rd 100,000 cu. ft. 17		less 2 less 2 less 2	
Sutton	Light, Fuel & Power Co. of W. Va.		30	less 5	
Gassaway	Gassaway Gas Company		22	less 2	
Ravenswood	United Fuel Gas Company		25	less 2½	
Fulton	City & Suburban Gas Co.		25	less 5	1st 500,000 cu. ft. 20 net 2nd 500,000 cu. ft. 17 net Over 1,000,000 cu. ft. 15 net

TABLE: Showing rates at which Natural Gas is furnished to consumers in the various cities and towns within West Virginia, June 30, 1914. Cities and towns having population greater than 500 are named in the order of their population.—(Continued.)

City or Town.	Name of Gas Company.	Domestic Rates. Cents per M Cubic Feet.	Industrial Rates. Cents per M Cubic Feet.
Philippi	West Virginia Central Gas Co.	1st 100,000 cu. ft. 25 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	9 to 11 less 1
Kenova	United Fuel Gas Company	17 less 2	1st 150,000 cu. ft. 16 less 1 2nd 150,000 cu. ft. 16 less 1 Over 300,000 cu. ft. 9 less 1
Rowlesburg	West Virginia & Maryland Gas Co.	1st 100,000 cu. ft. 27 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	11 to 13 less 1
Pennsboro	West Virginia Heat & Light Co.	1st 50,000 cu. ft. 20 less 5 Over 50,000 cu. ft. 20 less 10	10 net
Barboursville	United Fuel Gas Co.	17 less 2	1st 150,000 cu. ft. 16 less 1 2nd 150,000 cu. ft. 16 less 1 Over 300,000 cu. ft. 9 less 1
Milton	Harshbarger Oil & Gas Co.	20 net	5 to 10
Woodsdale	City & Suburban Gas Co.	25 less 5	1st 500,000 cu. ft. 20 net 2nd 500,000 cu. ft. 17 net Over 1,000,000 cu. ft. 15 net
Clendennin	United Fuel Gas Company	17 less 2	11 less 3
Fairview, Marion Co.	Hope Natural Gas Company	20 less 2	1st 150,000 cu. ft. 19 less 1 2nd 150,000 cu. ft. 14 less 1 Over 300,000 cu. ft. 9 less 1
West Union	West Union Gas Company	1st 100,000 cu. ft. 17 less 2 2nd 100,000 cu. ft. 14 less 2	11 less 1
Burnsville	Light, Fuel & Power Co. of W. Va.	30 less 5	
Smithfield	Hope Natural Gas Company	20 less 2	1st 150,000 cu. ft. 19 less 1 2nd 150,000 cu. ft. 14 less 1 Over 300,000 cu. ft. 9 less 1

Mill Creek	West Virginia Central Gas Co	1st 2nd 3rd	100,000 cu. ft. 25 100,000 cu. ft. 22 100,000 cu. ft. 17	less 2 less 2 less 2		9 to 11	less 1
Patterson	City & Suburban Gas Co		25	less 5	1st 500,000 cu. ft. 20 2nd 500,000 cu. ft. 17 Over 1,000,000 cu. ft. 15		net net net
Littleton	Hope Natural Gas Co		20	less 2	1st 150,000 cu. ft. 19 2nd 150,000 cu. ft. 14 Over 300,000 cu. ft. 9		less 1 less 1 less 1
South Buckhannon	Buckhannon Relief Oil & Gas Co		17	less 2		7 and 8	less 1
Elizabeth	Godfrey L. Cabot		20	less 2			
Cedar Grove	Montgomery Gas Company		20			7	
Cairo	West Virginia Heat & Light Co	1st Over	50,000 cu. ft. 20 less 5 50,000 cu. ft. 20 less 10			10	net
Lumberport	Pittsburgh & West Va. Gas Co		23	less 2	1st 150,000 cu. ft. 15 less 5 2nd 150,000 cu. ft. 10 less 5 Over 300,000 cu. ft. 7 less 5		
	Lumberport Gas Company		14	net			
Hendricks	West Virginia Central Gas Co	1st 2nd 3rd	100,000 cu. ft. 25 100,000 cu. ft. 22 100,000 cu. ft. 17	less 2 less 2 less 2		8 to 11	less 1
Brooklyn	The Wetzel Gas Company		27	less 4			
Harrisville	Henaghan & Hanlon		15c				
Ripley	United Fuel Gas Company		25 less 2½				
Middlebourne	Consumers Gas Company		17	less 2		7	net
	Middlebourne Gas Company		15	less 2			
Bridgeport	Bridgeport Natural Gas Company		12	less 2		4 and 5	
Hundred	Wetzel Gas Company		15				
	Wheeling Natural Gas Company		30	less 2			

TABLE: Showing rates at which Natural Gas is furnished to consumers in the various cities and towns within West Virginia, June 30, 1914. Cities and towns having population greater than 500 are named in the order of their population.—(Continued.)

City or Town.	Name of Gas Company.	Domestic Rates. Cents per M Cubic Feet.	Industrial Rates. Cents per M Cubic Feet.
East Bank	Montgomery Gas Company	20	7
	Monarch Carbon Company	20 less 2	4
	Vespertine Oil & Gas Company	20	
Farmington	Fairmont Gas Company	23 less 2	1st 200,000 cu. ft. 15 Next 300,000 cu. ft. 12½ Next 500,000 cu. ft. 10 Over 1,000,000 cu. ft. 8
Pine Grove	Hope Natural Gas Company	20 less 2	1st 150,000 cu. ft. 19 less 1 2nd 150,000 cu. ft. 14 less 1 Over 300,000 cu. ft. 9 less 1
Junior	West Virginia Central Gas Co.	1st 100,000 cu. ft. 25 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	9 to 11 less 1
Beverly	West Virginia Central Gas Co.	1st 100,000 cu. ft. 25 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	9 to 11 less 1
Elk Garden	West Virginia & Maryland Gas Co.	1st 100,000 cu. ft. 25 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	1st 1,000,000 cu. ft. 12 less 1 2nd 1,000,000 cu. ft. 11 less 1 3rd 1,000,000 cu. ft. 10 less 1
Hurricane	United Fuel Gas Company	23 less 3 5 year contract 22 less 2	
Bayard	West Virginia & Maryland Gas Co.	1st 100,000 cu. ft. 25 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	8 to 11 less 1
Wayne	Wayne Light, Heat & Water Co.	30 less 3	
Pleasant Valley	City & Suburban Gas Company	25 less 5	1st 500,000 cu. ft. 20 net 2nd 500,000 cu. ft. 17 net Over 1,000,000 cu. ft. 15 net

Glendale	Glenville Natural Gas Company	22	less 2				11	less 1
Jane Lew	The Jane Lew Light & Heat Co	10	net				4	net
	West Virginia Central Gas Co	10	less 2					
Star City	Randall Gas Company	20					10	
Reedy	United Fuel Gas Company	22	less 2				12	less 2
Pratt	Montgomery Gas Company	20					7	
Flatwoods	Light, Fuel & Power Co. of W. Va	30	less 5					
Triadelphia	The Natural Gas Co. of W. Va	27	less 2	1st 2nd Next Over	250,000 cu. ft. 250,000 cu. ft. 4,500,000 cu. ft. 5,000,000 cu. ft.	27 20 16 14	less 2 less 2 less 2 less 2		
Burton	Pure Oil Producing Company	20	less 2						
Hamlin	Pure Oil Producing Company	25	less 10						
Troy	Troy Oil & Gas Company	22							
Branchland	Columbia Gas & Electric Company	23	less 5						
Griffithsville	Columbia Gas & Electric Company	30	less 5						
Grantsville	Godfrey L. Cabot	15	less 1½						
Kermit	United Fuel Gas Company	23	less 2						
Culloden	United Fuel Gas Company	23	less 2						
Fort Gay	United Fuel Gas Company	23	less 2						
Friendly	Hope Natural Gas Company	22	less 2	1st 2nd Over	150,000 cu. ft. 150,000 cu. ft. 300,000 cu. ft.	21 14 9	less 1 less 1 less 1		
Paden City	Hope Natural Gas Company	22	less 2	1st 2nd Over	150,000 cu. ft. 150,000 cu. ft. 300,000 cu. ft.	21 14 9	less 1 less 1 less 1		
Wileyville	Hope Natural Gas Company	22	less 2	1st 2nd Over	150,000 cu. ft. 150,000 cu. ft. 300,000 cu. ft.	21 14 9	less 1 less 1 less 1		

TABLE: Showing rates at which Natural Gas is furnished to consumers in the various cities and towns within West Virginia, June 30, 1914. Cities and towns having population greater than 500 are named in the order of their population.—(Continued.)

City or Town.	Name of Gas Company.	Domestic Rates. Cents per M Cubic Feet.	Industrial Rates. Cents per M Cubic Feet.
Mt. Clare	Hope Natural Gas Company	20 less 2	1st 150,000 cu. ft. 19 less 1 2nd 150,000 cu. ft. 14 less 1 Over 300,000 cu. ft. 7½ less 1
Gormania	West Virginia & Maryland Gas Co.	1st 100,000 cu. ft. 25 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	8 to 11 less 1
Ridgely	West Virginia & Maryland Gas Co.	1st 100,000 cu. ft. 27 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	1st 1,000,000 cu. ft. 13 less 1 2nd 1,000,000 cu. ft. 12 less 1 3rd 1,000,000 cu. ft. 11 less 1
St. George	West Virginia & Maryland Gas Co.	1st 100,000 cu. ft. 27 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	1st 1,000,000 cu. ft. 13 less 1 2nd 1,000,000 cu. ft. 12 less 1 3rd 1,000,000 cu. ft. 11 less 1
Deanville	West Virginia Central Gas Co.	12 less 2	
	Deanville Gas Company	Flat rate	
Huttonsville	West Virginia Central Gas Co.	1st 100,000 cu. ft. 25 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	9 to 11 less 1
Montrose	West Virginia Central Gas Co.	1st 100,000 cu. ft. 25 less 2 2nd 100,000 cu. ft. 22 less 2 3rd 100,000 cu. ft. 17 less 2	8 to 11 less 1
Broad Oaks	Clarksburg Light & Heat Co.	12 less 2	1st 100,000 cu. ft. 11 less 1 Next 200,000 cu. ft. 9 less 1 Next 300,000 cu. ft. 7 less 1 Next 800,000 cu. ft. 6 less 1 Over 1,500,000 cu. ft. 5 less 1
	Home Gas Company	12 less 2 Old contracts 10 less 2	4 net

North View	Clarksburg Light & Heat Co.		12 less 2	1st 100,000 cu. ft. 11 less 1 Next 200,000 cu. ft. 9 less 1 Next 300,000 cu. ft. 7 less 1 Next 800,000 cu. ft. 6 less 1 Over 1,500,000 cu. ft. 5 less 1
Stealey Heights	Clarksburg Light & Heat Co.		12 less 2	1st 100,000 cu. ft. 11 less 1 Next 200,000 cu. ft. 9 less 1 Next 300,000 cu. ft. 7 less 1 Next 800,000 cu. ft. 6 less 1 Over 1,500,000 cu. ft. 5 less 1
Auburn	Berea Heat & Light Company		20	
Berea	Berea Heat & Light Company		20	
Blacksville	Blacksville Oil & Gas Company		30 less 2	
Chapmansville	Castle Brook Carbon Company		20 net	
Centerville	Centerville Pipe Line Company		18 net	
Leatherwood	City & Suburban Gas ompany		25 less 5	1st 500,000 cu. ft. 20 net 2nd 500,000 cu. ft. 17 net Over 1,500,000 cu. ft. 15 net
Worthington	Pittsburgh & West Virginia Gas Co.		23 less 2	1st 150,000 cu. ft. 15 less 5 2nd 150,000 cu. ft. 10 less 5 Over 300,000 cu. ft. 7 less 5
Pruntytown	Pittsburgh & West Virginia Gas Co.		23 less 2	1st 150,000 cu. ft. 15 less 5 2nd 150,000 cu. ft. 10 less 5 Over 300,000 cu. ft. 7 less 5
	Comet Oil & Gas Company		17 less 2	
Flemington	Pittsburgh & West Virginia Gas Co.		23 less 2	1st 150,000 cu. ft. 15 less 5 2nd 150,000 cu. ft. 10 less 5 Over 300,000 cu. ft. 7 less 5
	J. B. Cathers		14 net	7
Ellenboro	West Virginia Heat & Light Co.	1st 50,000 cu. ft. 20 less 5 Over 50,000 cu. ft. 20 less 10		10 net

TABLE: Showing rates at which Natural Gas is furnishe d to consumers in the various cities and towns within West Virginia, June 30, 1914. Cities and towns hav ing population greater than 500 are named in the order of their population.—(Continued.)

City or Town.	Name of Gas Company.	Domestic Rates. Cents per M Cubic Feet.	Industrial Rates. Cents per M Cubic Feet.
Warwood	The Wheeling Natural Gas Co.	30 less 2	1st 250,000 cu. ft. 29 less 1 2nd 250,000 cu. ft. 21 less 1 Next 4,500,000 cu. ft. 14 less 1 Over 5,000,000 cu. ft. 13 less 1
Newell	Ohio Valley Gas Company.	30 less 2	1st 250,000 cu. ft. 29 less 1 2nd 250,000 cu. ft. 21 less 1 Next 4,500,000 cu. ft. 15 less 1 Over 5,000,000 cu. ft. 14 less 1
Weirton	Tri-State Gas Company.	30 less 2	1st 250,000 cu. ft. 29 less 1 2nd 250,000 cu. ft. 21 less 1 Next 4,500,000 cu. ft. 15 less 1 Over 5,000,000 cu. ft. 14 less 1
Dunbar	Charleston-Dunbar Nat. Gas Co.	23 less 3	6 to 7½
West Liberty	Tri-State Gas Company.	30 less 2	

ELECTRICAL, WATER AND ELECTRICAL AND WATER COMPANIES

Statement showing Organization, Nature of Service, Territory Served, Directors, Principal Officers, etc., of Electrical, Water and Electrical and Water Companies within West Virginia.

ELECTRICAL, WATER AND ELECTRICAL AND WATER COMPANIES.

Under the Jurisdiction of the Public Service Commission, giving History as to Organization, Nature of Service, Territory Served, Principal Office and Principal Officers.

(In alphabetic order disregarding the word "The" when part of title.)

APPALACHIAN POWER COMPANY.

Organization.

Incorporated May 24, 1911 under the laws of Virginia. Acquired by purchase the local electrical light and power utilities in Pulaski, Virginia; the Stone Electric Light and Power Company, Wytheville, Virginia; the Marion Light and Power Company at Marion, Virginia; the Bluestone Traction Company at Bluefield, West Virginia; the Keystone Light and Power Company, Keystone, West Virginia; the Welch Water, Light and Power Company, Welch, West Virginia; the Electric Utilities at Pocahontas, Virginia; the Electric Power and Light properties at Bramwell, West Virginia, and the Electric utilities at Galax, Virginia. The company acquired in fee simple water power sites and flowage lands in Carroll, Grayson and Pulaski counties in Virginia capable of an ultimate development in excess of 82,000 h. p. The company has completed two hydro-electric plants, one having an installed capacity of 9,000 h. p. at a net head of 34 feet, and the other an installed capacity of 20,000 h. p. at a net head of 49 feet. Both dams are of concrete, the power houses of cement and steel and fire proof. High tension transmission lines have been completed from the hydro-electric properties to sub-stations serving the various utilities owned and a duplicate transmission line has been constructed to the coal fields in the vicinity of Bluefield, West Virginia. A continuation of these lines has been built to Roanoke, Virginia, where this company has a power contract with the Roanoke Railway and Electric Company. The hydro-electric properties have been in full operation since December 1, 1912. In addition to the utilities owned the properties are designed to serve the varied industrial power requirements in this territory including mining of coal, iron and other metals, and diversified manufacturers.

Nature of Service: Electricity, street railway and water.

Territory Served: Keystone and Welch municipalities and Big Creek, Browns Creek, Atkins, Elk Horn, and New Fork districts, McDowell county, and Bluefield and Bramwell municipalities and Rock District, Mercer county.

Principal Office: Richmond, Virginia, 319 Mutual Building.

Principal Office in West Virginia: Bluefield.

Directors.

Robert C. Morse	Chicago, Ill.
H. M. Byllesby	Chicago, Ill.
A. S. Huey	Chicago, Ill.
O. E. Hosthoff	Chicago, Ill.
J. J. O'Brien	Chicago, Ill.
F. W. Stearns	Chicago, Ill.
M. A. Viele	New York, N. Y.
Robert E. Scott	New York, N. Y.
H. W. Buck	New York, N. Y.
Frank L. Dame	New York, N. Y.
H. W. Fuller	Bluefield, W. Va.

Principal Officers.

President	R. C. Morse	Boston, Mass.
Vice-President	M. A. Viele	New York, N. Y.
Secretary	A. P. Taliaferro	New York, N. Y.
Auditor	W. E. Terry	Bluefield, W. Va.
Treasurer	A. P. Taliaferro	New York, N. Y.
General Manager	Herbert Markle	Bluefield, W. Va.
Tax Agent	Herbert Markle	Bluefield, W. Va.

BECKLEY ELECTRIC LIGHT AND POWER COMPANY.

Organization.

Organized under the laws of West Virginia.

Nature of Service: Electricity and Water.

Territory Served in West Virginia: Beckley and Mabscott municipalities and Town district, Raleigh county.

Principal Office: Beckley, West Virginia.

Principal Officers.

President	J. W. McCrury	Beckley, W. Va.
Secretary	Seymore Meadows	Beckley, W. Va.
General Manager	W. L. Foster	Beckley, W. Va.
Tax Agent	Seymore Meadows	Beckley, W. Va.

BELLEPOINT WATER WORKS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory Served within West Virginia: Village of Bellepoint, Greenbrier District, Summers county.

Location of Principal Office: Bellepoint, W. Va.

Principal Officers.

President	C. L. Miller	Bellepoint, W. Va.
Secretary	J. A. Woodrum	Bellepoint, W. Va.
Chief Officer	J. A. Woodrum	Bellepoint, W. Va.
Tax Agent	J. A. Woodrum	Bellepoint, W. Va.

BENWOOD AND McMECHEN CONSOLIDATED WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia. A consolidation of the Benwood Water Company and the McMechen Water Company. Controlled by the United Water and Guarantee Company, through ownership of entire capital stock.

Nature of Service: Water.

Territory served within West Virginia: Municipalities of Benwood and McMechen and Union district, Marshall county.

Principal Office: Harrisburg, Pa. .

Principal Office within West Virginia: Benwood.

Directors.

Chas. S. Boll	Harrisburg, Pa.
Chas. A. Disbrow	Harrisburg, Pa.
J. N. Deeter	Harrisburg, Pa.
W. Dale Sheafer	Harrisburg, Pa.
A. Grant Richwine	Harrisburg, Pa.

Principal Officers.

President	A. Grant Richwine	Harrisburg, Pa.
Secretary	J. N. Deeter	Harrisburg, Pa.
Treasurer	J. N. Deeter	Harrisburg, Pa.
Tax Agent	A. Grant Richwine	Harrisburg, Pa.

BETHANY IMPROVEMENT ASSOCIATION.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Electricity and water.

Territory served within West Virginia: Bethany, Brooke County.

Location of Principal Office: Bethany, W. Va.

Principal Officers.

President	T. E. Cramblet	Bethany, W. Va.
Secretary	John Gibson	Bethany, W. Va.
General Manager	T. E. Cramblet	Bethany, W. Va.
Tax Agent	T. E. Cramblet	Bethany, W. Va.

BLUEFIELD WATER WORKS AND IMPROVEMENT COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Bluefield municipality and Beaver Pond district, Mercer County.

Location of Principal Office: Bluefield, W. Va.

Principal Officers.

President	John M. Wirgman	Philadelphia, Pa.
Secretary	Harry M. Kurtz	Philadelphia, Pa.
Chief Officer	Wm. McCarthy	Bluefield, W. Va.
Tax Agent	Harry M. Kurtz	Philadelphia, Pa.

BRAMWELL WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Bramwell municipality, Mercer county.

Principal Office: Bramwell, W. Va.

Principal Officers.

President	H. W. Shields	Bramwell, W. Va.
Secretary	J. B. Perry	Bramwell, W. Va.
General Manager	H. W. Shields	Bramwell, W. Va.
Chief Officer	H. W. Shields	Bramwell, W. Va.
Tax Agent	H. W. Shields	Bramwell, W. Va.

BROOKE ELECTRIC COMPANY.

Organization.

Organized under the laws of West Virginia.

Nature of Service: Electricity.

Territory served within West Virginia: Portions of Brooke County.

BUCKHANNON LIGHT AND WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Electricity and water.

Territory served within West Virginia: Municipality of Buckhannon and South Buckhannon, Upshur County.

Principal Office: Buckhannon, W. Va.

Principal Officers.

President	C. F. Teter	Philippi, W. Va.
Vice-President	G. F. Stockert	Buckhannon, W. Va.
General Manager	G. F. Stockert	Buckhannon, W. Va.
Treasurer	S. A. Moore	Philippi, W. Va.
Auditor	Milton Bastable	Buckhannon, W. Va.
Tax Agent	J. G. Mayfield	Buckhannon, W. Va.

CACAPON POWER COMPANY.

Organization.

Hydro-Electric company. Controlled and operated by The Northern Virginia Power Company.

CATLETTSBURG, KENOVA AND CEREDO WATER COMPANY.

Organization.

Operates in conjunction with the Ashland Works Company. Incorporated in 1894 under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Kenova municipality, Wayne County; sells water to the Ceredo Water Company.

Principal Office: Catlettsburg, Ky.

Principal Office within West Virginia: Kenova.

Directors.

W. A. Patton	Catlettsburg, Ky.
E. A. Patton	Catlettsburg, Ky.
E. Seymore	New York, N. Y.
W. A. Seymore	Tacoma, Wash.
J. Trimble	Washington, D. C.

Principal Officers.

President	W. A. Patton	Catlettsburg, Ky.
Gen. Mgr. and Pur. Agt.	W. A. Patton	Catlettsburg, Ky.
Vice-President	Wm. W. Seymore	Tacoma, Wash.
Secretary and Treasurer	Wm. W. Seymore	Tacoma, Wash.
Tax Agent	W. A. Patton	Catlettsburg, Ky.

THE CEREDO WATER AND LIGHT COMPANY.

Organization.

Incorporated under the laws of West Virginia. Purchases water from Catlettsburg, Kenova and Cereda Water Company.

Nature of Service: Water.

Territory Served within West Virginia: Ceredo municipality and vicinity, Wayne county.

Principal Office: Ceredo, West Virginia.

Principal Officers.

President	Maxwelton Wright	Ceredo, W. Va.
Secretary	C. P. Hoard	Ceredo, W. Va.
General Manager	C. P. Hoard	Ceredo, W. Va.
Tax Agent	C. P. Hoard	Ceredo, W. Va.

CHARLES TOWN WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Water.
Territory Served within West Virginia: Charles Town, Jefferson county.
Principal Office: Harrisburg, Pa.
Principal Office within West Virginia: Charles Town.

Principal Officers.

President	H. L. King	Mechanicsburg, Pa.
Secretary	M. Updergrove	Harrisburg, Pa.
Chief Officer	A. S. Allen	Charleston, W. Va.
Tax Agent	A. S. Allen	Charleston, W. Va.

CHERRY RIVER BOOM AND LUMBER COMPANY.
[Water & Electric Co.]

Organization.

Operates water and electric plants at Richwood, West Virginia.
No report filed.

CLARKSBURG GAS AND ELECTRIC COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Electricity.
Territory served within West Virginia: Clarksburg, Harrison county.
Principal Office: Clarksburg, W. Va.

CLENDENNIN WATER, LIGHT AND FUEL COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Water.
Territory served within West Virginia: Town of Clendennin.
Principal Office: Clendennin, W. Va.

Principal Officers.

President	L. V. Koontz	Clendennin, W. Va.
Secretary	R. E. Selbe	Clendennin, W. Va.
General Manager	R. E. Selbe	Clendennin, W. Va.
Chief Officer	R. E. Selbe	Clendennin, W. Va.
Tax Agent	R. E. Selbe	Clendennin, W. Va.

CONSOLIDATED LIGHT, HEAT AND POWER COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Electricity.
Territory served within West Virginia: City of Huntington.
Principal Office: Huntington, W. Va.

CONSUMERS HEAT, LIGHT, WATER AND POWER COMPANY.

Organized under the laws of West Virginia.
Nature of Service: Electricity and water.
Principal Office within West Virginia: Belington.

Principal Officers.

President	F. P. Rease	Belington, W. Va.
Secretary	Chas. Brandenburg	Belington, W. Va.
General Manager	F. P. Rease	Belington, W. Va.
Chief Officer	F. P. Rease	Belington, W. Va.
Tax Agent	Chas. Brandenburg	Belington, W. Va.

CONSUMERS ELECTRIC LIGHT COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Electricity.
Territory served within West Virginia: Mannington, Marion county.
Principal Office: Mannington, W. Va.

Principal Officers.

General Manager	George W. Bowers	Mannington, W. Va.
Tax Agent	George W. Bowers	Mannington, W. Va.

DAVIS ELECTRIC LIGHT COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Electricity.
Territory served within West Virginia: Davis, Tucker county.
Principal Office: Davis, W. Va.

Principal Officers.

President	N. I. Hall	Elkins, W. Va.
Secretary	H. A. Meyer	Davis, W. Va.
General Manager	C. E. Smith	Davis, W. Va.
Tax Agent	C. E. Smith	Davis, W. Va.

ELKINS POWER COMPANY.

Organization.

Organized under the laws of West Virginia. This company purchased the lighting plant, franchises, etc. (which had been installed in 1893) from the Valley Improvement Company.

Nature of Service: Electricity.

Territory served within West Virginia: Elkins.

Principal Office: Elkins, W. Va.

Directors.

J. T. Davis	Elkins, W. Va.
H. G. Davis	Elkins, W. Va.
N. I. Hall	Elkins, W. Va.
Blaine Elkins	Morgantown, W. Va.
R. C. Kerens	St. Louis, Mo.

Principal Officers.

President	John T. Davis	Elkins, W. Va.
Vice-President	H. G. Davis	Elkins, W. Va.
Secretary and Treasurer	N. I. Hall	Elkins, W. Va.
Supt. and Pur. Agent	C. C. Bosworth	Elkins, W. Va.
Tax Agent	C. C. Bosworth	Elkins, W. Va.

EUGENE VAN RENSSELAER.
[Water Plant.]

Organization.

Unincorporated.

Nature of Service: Water.

Territory served within West Virginia: Berkeley Springs.

Principal Office: Berkeley Springs, W. Va.

Principal Officers.

General Manager	H. B. May	Berkeley Springs, W. Va.
Tax Agent	H. B. May	Berkeley Springs, W. Va.

FAYETTE PUBLIC SERVICE CORPORATION.

Organization.

Organized under the laws of West Virginia.

Nature of Service: Electricity.

Territory served within West Virginia: Town of Fayetteville. Fayette County.

Principal Office: Fayetteville, W. Va.

Principal Officers.

President	R. H. Dickinson	Fayetteville, W. Va.
Secretary	R. H. Dickinson, Jr.	Fayetteville, W. Va.
General Manager	R. H. Dickinson, Jr.	Fayetteville, W. Va.
Chief Officer	R. H. Dickinson, Jr.	Fayetteville, W. Va.
Tax Agent	R. H. Dickinson, Jr.	Fayetteville, W. Va.

FLAT TOP ICE AND COLD STORAGE COMPANY.

Organization.

Organized under the laws of West Virginia.

Nature of Service: Electricity. (Also manufacturers ice.)

Territory served within West Virginia: Town of North Fork, McDowell County.

Principal Office: North Fork, W. Va.

Principal Officers.

President	C. S. Angel	Northfork, W. Va.
Secretary	J. H. Bowman	Northfork, W. Va.
General Manager	C. S. Angel	Northfork, W. Va.
Chief Officer	C. S. Angel	Northfork, W. Va.
Tax Agent	C. S. Angel	Northfork, W. Va.

FOLLANSBEE WATER AND LIGHT COMPANY.

Organization.

Organized under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Follansbee municipality, Brooke county and vicinity.

Principal Office: Follansbee, W. Va.

Principal Officers.

President	Wm. Banfield	Follansbee, W. Va.
Secretary	C. B. Crawford	Follansbee, W. Va.
General Manager	R. E. Crawford	Follansbee, W. Va.
Chief Officer	C. B. Crawford	Follansbee, W. Va.
Tax Agent	C. B. Crawford	Follansbee, W. Va.

GASSAWAY DEVELOPMENT COMPANY.

Organization.

Incorporated under the laws of West Virginia. The company established the town of Gassaway. Its principal business is the selling of lots and the building and renting of houses, the water department being only a branch thereof.

Territory served within West Virginia: Town of Gassaway, Braxton county, and vicinity.

Principal Office: Gassaway, W. Va.

Principal Officers.

President	Arthur Lee	Elkins, W. Va.
Secretary	C. M. Hendley	Gassaway, W. Va.
Chief Officer	F. C. Taylor	Gassaway, W. Va.
Tax Agent	C. M. Hendley	Gassaway, W. Va.

GEE ELECTRIC COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Electricity.
Territory served within West Virginia: Part of Wheeling.
Principal Office: Wheeling, W. Va.

Principal Officers.

President	Otto Schenk	Wheeling, W. Va.
Secretary	Harry W. Gee	Wheeling, W. Va.
General Manager	Harry W. Gee	Wheeling, W. Va.
Tax Agent	Harry W. Gee	Wheeling, W. Va.

GLENDALE WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Water.
Territory served within West Virginia: Village of Glendale, Washington District, Marshall county.
Principal Office: Moundsville, W. Va.

Principal Officers.

President	W. H. Koch	Glendale, W. Va.
Secretary	J. E. Roberts	Moundsville, W. Va.
General Manager	J. M. Schaub	Moundsville, W. Va.
Chief Officer	J. M. Schaub	Moundsville, W. Va.
Tax Agent	J. E. Roberts	Moundsville, W. Va.

GLENVILLE WATER AND LIGHT COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Water.
Territory served within West Virginia: Glenville, Gilmer county and vicinity.
Principal Office: Glenville, W. Va.

Principal Officers.

President	Robert S. Ruddell	Charleston, W. Va.
Secretary	W. J. Holden	Parkersburg, W. Va.
Secretary	Wm. K. Ruddell	Glenville, W. Va.
General Manager	Wm. K. Ruddell	Glenville, W. Va.
Tax Agent	Robert S. Ruddell	Charleston, W. Va.

GRAFTON GAS AND ELECTRIC COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Electricity.

Territory served within West Virginia: Part of Grafton.

Principal Office: Grafton, W. Va.

Principal Officers.

President	Jno. T. McGraw	Grafton, W. Va.
Secretary	Geo. L. Abbott	Grafton, W. Va.
Superintendent	Chas. E. Compton	Grafton, W. Va.
Chief Officer	Chas. E. Compton	Grafton, W. Va.
Tax Agent	Geo. L. Abbott	Grafton, W. Va.

H. C. GREER—[Electric Plant.]

Organization.

Unincorporated.

Nature of Service: Electricity.

Territory served within West Virginia: Town of Masontown, Preston county, and vicinity.

Principal Office: Cascade, W. Va.

Principal Officers.

General Manager	E. Bierer	Cascade, W. Va.
Chief Officer	H. C. Greer	Morgantown, W. Va.
Tax Agent	A. W. Hawley	Cascade, W. Va.

THE GUYANDOTTE WATER WORKS COMPANY.

Organization.

Incorporated February 29, 1888 under the laws of West Virginia. Purchases water from The Huntington Water Company.

Nature of Service: Water.

Territory served within West Virginia: Guyandotte, now a part of Huntington.

Principal Office: Huntington, W. Va.

Principal Officers.

President	A. M. Lynn	Pittsburgh, Pa.
Secretary	W. D. Freer	Pittsburgh, Pa.
General Manager	S. H. Purdy	Pittsburgh, Pa.
Chief Officer	H. E. Watt	Huntington, W. Va.
Tax Agent	H. E. Watt	Huntington, W. Va.

HAMBLETON WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Hambleton, Tucker county and vicinity.

Principal Office: Hambleton, W. Va.

Principal Officers.

President	R. J. Clifford	Georgetown, S. C.
Secretary	C. A. Roberts	Hambleton, W. Va.
General Manager	Riley Harper	Hambleton, W. Va.
Chief Officer	Riley Harper	Hambleton, W. Va.
Tax Agent	C. A. Roberts	Hambleton, W. Va.

HANCOCK COUNTY ELECTRIC COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Electricity.

Territory served within West Virginia: Part of New Cumberland.

Principal Office: 306 Potters Saving and Loan Building, East Liverpool, Ohio.

Principal Office within West Virginia: New Cumberland.

Principal Officers.

President	J. H. Pardee	New York, N. Y.
Secretary	A. S. Palfray	East Liverpool, O.
General Manager	W. R. W. Griffin	East Liverpool, O.
Chief Officer	Jos. Davis	Follansbee, W. Va.
Tax Agent	W. R. W. Griffin	East Liverpool, O.

HARPERS FERRY ELECTRIC LIGHT & POWER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Electricity.

Territory served within West Virginia: Municipalities of Harpers Ferry and Bolivar.

Principal Office: Harpers Ferry, W. Va.

Principal Officers.

President	William H. Savery	Chicago, Ill.
Secretary	H. H. Thayer, Jr.	Philadelphia, Pa.
General Manager	Geo. R. Bready	Harpers Ferry, W. Va.
Chief Officer	Geo. R. Bready	Harpers Ferry, W. Va.
Tax Agent	Geo. R. Bready	Harpers Ferry, W. Va.

HINTON WATER, LIGHT AND SUPPLY COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water and electricity. Also operates an ice plant.

Territory served within West Virginia: Municipalities of Hinton and Avis.

Principal Office: Hinton, W. Va.

Principal Officers.

President	W. L. Fredeking	Hinton, W. Va.
Treasurer	H. Ewart	Hinton, W. Va.
General Manager	H. Ewart	Hinton, W. Va.
Chief Officer	H. Ewart	Hinton, W. Va.
Tax Agent	H. Ewart	Hinton, W. Va.

THE HUNTINGTON WATER COMPANY.

Organization.

Incorporated December 29, 1886 under the laws of West Virginia. The company is controlled by the American Water Works and Guarantee Company, through ownership of a majority of its capital stock and is operated by the said company.

Nature of Service: Water.

Territory served within West Virginia: Huntington and adjacent territory.

Principal Office within West Virginia: Huntington.

Principal Officers.

President	A. M. Lynn	Pittsburgh, Pa.
Secretary	M. F. Riley	Pittsburgh, Pa.
General Manager	J. H. Purdy	Pittsburgh, Pa.
Chief Officer	H. E. Watt	Huntington, W. Va.
Tax Agent	H. W. Watt	Huntington, W. Va.

Comparative Statement of Operations, Years Ended April 30.

	City Hydrants	Services to Consumers	Miles of Pipe	Daily Pumping Capacity, Gallons.	Daily Filter Capacity, Gallons.	Gross Earnings	Operating Expenses and Taxes	Coupon Interest	Net Earnings
1910	327	4,075	56	6,000,000	3,500,000	$ 86,240	$ 29,448	*	† $ 56,792
1911	331	4,410	52	7,500,000	3,500,000	97,712	33,665	$ 27,062	36,985
1912	343	4,764	65	7,500,000	4,000,000	102,749	34,584	28,194	39,971
1913	346	5,211	70	7,500,000	4,000,000	108,180	34,965	32,682	40,532

* Not reported. † Before payment of interest.

Comparative General Balance Sheet, April 30.

Assets:	1912	1913	*Liabilities:*	1912	1913
Water works property	$728,300.29	$759,075.90	Capital stock	$100,000.00	$100,000.00
Accounts receivable	35,320.20	47,847.49	Funded debt	625,000.00	666,000.00
Cash	4,059.23	2,295.06	Bills payable	15,572.72	5,919.76
Supplies on hand	1,244.34	987.44	Deposits for extensions	.....	279.69
Live stock	200.00	75.00	Accounts payable	481.85	362.68
			Tax reserve	1,603.65	1,734.51
			Profit and loss	26,465.84	35,984.25
Totals	$769,124.06	$810,280.89	Totals	$769,124.06	$810,280.89

KEYSER ELECTRIC LIGHT COMPANY.

Organization.

Incorporated in 1894 under the laws of West Virginia.
Nature of Service: Electricity.
Territory served within West Virginia: Keyser.
Principal Office: Keyser, W. Va.

Directors.

F. M. Reynolds	Keyser, W. Va.
A. W. Cofforth	Keyser, W. Va.
N. J. Crooks	Keyser, W. Va.
J. H. Markwood	Keyser, W. Va.
Jno. D. Gilwick	Keyser, W. Va.
H. G. Fisher	Keyser, W. Va.
W. E. Crooks	Keyser, W. Va.
J. C. Watson	Keyser, W. Va.
R. W. Nine	Keyser, W. Va.

Principal Officers.

President	F. M. Reynolds	Keyser, W. Va.
Vice-President	A. W. Cofforth	Keyser, W. Va.
Secretary	N. J. Crooks	Keyser, W. Va.
Treasurer	N. J. Crooks	Keyser, W. Va.
General Manager	N. J. Crooks	Keyser, W. Va.
Tax Agent	W. E. Crooks	Keyser, W. Va.

LOGAN LIGHTING COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Electricity.
Territory served within West Virginia: Town of Logan.
Principal Office: Logan, W. Va.

Principal Officers.

President	Chas. Bennett	Logan, W. Va.
Secretary	W. I. Campbell	Logan, W. Va.
General Manager	Chas. Bennett	Logan, W. Va.
Chief Officer	Chas. Bennett	Logan, W. Va.
Tax Agent	W. I. Campbell	Logan, W. Va.

LOGAN WATER WORKS COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Water.
Territory served within West Virginia: Municipality of Logan.
Principal Office: Logan, W. Va.

Principal Officers.

President	Chas. Bennett	Logan, W. Va.
Secretary	W. I. Campbell	Logan, W. Va.
General Manager	Chas. Bennett	Logan, W. Va.
General Manager	Chas. Bennett	Logan, W. Va.
Tax Agent	W. I. Campbell	Logan, W. Va.

LOVELAND LIGHT AND WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Water.
Territory served within West Virginia: Village of Warwood.
Principal Office: 16th and McCullough St., Wheeling, W. Va.

Principal Officers.

President	W. C. Armbrecht	Wheeling, W. Va.
Secretary	Elmer H. Meagle	Wheeling, W. Va.
General Manager	Elmer H. Meagle	Wheeling, W. Va.
Chief Officer	Elmer H. Meagle	Wheeling, W. Va.
Tax Agent	Elmer H. Meagle	Wheeling, W. Va.

MARLINTON SERVICE COMPANY.

Organization.

Incorporated under the laws of West Virginia. Successor to the Marlinton Light and Water Company.
Nature of Service: Electricity and water.
Territory served within West Virginia: Municipality of Marlinton.
Principal Office: Grafton, W. Va.

Principal Officers.

President	John T. McGraw	Grafton, W. Va.
Secretary	John L. Hechmer	Grafton, W. Va.
General Manager	John L. Hechmer	Grafton, W. Va.
Chief Officer	John L. Hechmer	Grafton, W. Va.
Tax Agent	John L. Hechmer	Grafton, W. Va.

MARTINSBURG POWER COMPANY.

Organization.

Incorporated under the laws of West Virginia. Hydro-electric.
Nature of Service: Electricity.
Territory served within West Virginia: Martinsburg and vicinity.
Principal Office: Martinsburg, W. Va.

MATOAKA ELECTRIC POWER COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Electricity.
Territory served within West Virginia: Town of Matoaka.
Principal Office Matoaka, W. Va.

Principal Officers.

President	R. H. Mackay	New York, N. Y.
Secretary	R. H. Schultz	New York, N. Y.
General Manager	J. C. Stras	Matoaka, W. Va.
Chief Officer	J. C. Stras	Matoaka, W. Va.
Tax Agent	J. C. Stras	Matoaka, W. Va.

MIDDLEBOURNE WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Middlebourne and vicinity.

Principal Office: Middlebourne, W. Va.

Principal Officers.

President	K. S. Boreman	Middlebourne, W. Va.
Secretary	S. G. Pyle	Middlebourne, W. Va.
General Manager	Mentor Hetzer	Moundsville, W. Va.
Chief Officer	Mentor Hetzer	Moundsville, W. Va.
Tax Agent	John F. Shore	Middlebourne, W. Va.

MONTGOMERY LIGHT AND WATER IMPROVEMENT COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Town of Montgomery, Fayette county.

Principal Office: Montgomery, W. Va.

Principal Officers.

President	Edward Pinkney	Montgomery, W. Va.
Secretary	Hessie Lane	Montgomery, W. Va.
General Manager	H. Lane	Montgomery, W. Va.
Tax Agent	H. Lane	Montgomery, W. Va.

MORRIS HARVEY COLLEGE.

[Electric Plant.]

Organization.

Nature of Service: Electricity.

Territory served within West Virginia: Morris Harvey College and portions of Barboursville, Cabell county.

Principal Office: Barboursville, W. Va.

MOUNDSVILLE WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Moundsville, Marshall county and vicinity.

Principal Office: Moundsville, W. Va.

Principal Officers.

President	John A. Bloyd	Moundsville, W. Va.
Secretary	C. C. Newman	Moundsville, W. Va.
General Manager	Mentor Hetzer	Moundsville, W. Va.
Tax Agent	C. C. Newman	Moundsville, W. Va.

MOUNTAIN MILLING COMPANY.
[Electric Department.]

Organization.

Nature of Service: Electricity.

Territory served within West Virginia: Vicinity of White Sulphur Springs. Greenbrier county.

Principal Office: White Sulphur Springs, W. Va.

NEWELL WATER AND POWER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Electricity and water.

Territory served within West Virginia: Newell, Hancock county and vicinity.

Principal Office: Newell, W. Va.

Principal Officers.

President	Marcus Aaron	Pittsburgh, Pa.
Secretary	F. B. Lawrence	Newell, W. Va.
General Manager	F. B. Lawrence	Newell, W. Va.
Chief Officer	F. B. Lawrence	Newell, W. Va.
Tax Agent	F. B. Lawrence	Newell, W. Va.

NORTHERN VIRGINIA POWER COMPANY.

Organization.

Incorporated under the laws of Virginia. Hydro-electric company.

Nature of Service: Electricity.

Territory served within West Virginia: Harpers Ferry, Kabletown and Charles Town Districts, Jefferson county, including the municipalities of Charles Town and Middleway; Arden, Opequon and Hedgesville Districts, Berkeley county, including Hedgesville municipality; Cacapon, Allen and Bath Districts, Morgan county, including Bath municipality and Ranson municipality, Jefferson county.

Location of Principal Office: Winchester, Virginia.

Principal Officers.

President	L. F. Cooper	Winchester, Va.
Secretary	Shirley Carter	Winchester, Va.
General Manager	D. M. Swink	Winchester, Va.
Tax Agent	Shirley Carter	Winchester, Va.

PAINT CREEK TERMINAL COMPANY.
[Water Department.]

Organization.

Nature of Service: Water.

Territory served within West Virginia: Vicinity of Hansford, Kanawha county.

Principal Office: No. 26 Broadway, New York, N. Y.

PARSONS ELECTRIC COMPANY.

Organization.

Incorporated under the laws of West Virginia, succeeding the Parsons Electric Light and Power Company which was incorporated March 1, 1913.

Nature of Service: Electricity.

Territory served within West Virginia: Parsons, Tucker county and vicinity.

Principal Office: Parsons, W. Va.

Principal Officers.

President	W. S. Kuhn	Pittsburgh, Pa.
Secretary	C. W. Scheck	Pittsburgh, Pa.
General Manager	S. O. Billings	Parsons, W. Va.
Chief Officer	S. O. Billings	Parsons, W. Va.
Tax Agent	Harold A. Dunn	Pittsburgh, Pa.

PIEDMONT ELECTRIC LIGHT AND POWER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Electricity.

Territory served within West Virginia: Municipality of Piedmont, Mineral county and vicinity.

Principal Office: Piedmont, W. Va.

Principal Officers.

President	H. B. Carroll	Piedmont, W. Va.
Secretary	Norris Bruce	Piedmont, W. Va.
General Manager	H. B. Carroll	Piedmont, W. Va.
Chief Officer	H. B. Carroll	Piedmont, W. Va.
Tax Agent	C. E. Nethkins	Keyser, W. Va.

POCAHONTAS LIGHT AND WATER COMPANY.

Organization.

Incorporated under the laws of Virginia.

Nature of Service: Water.

Territory served within West Virginia: Bramwell, Mercer county and vicinity.

Principal Office: Pocahontas, Virginia.

Principal Officers.

President	Isaac T. Mann	Bramwell, W. Va.
Asst. Secretary	J. Walter Graybeal	Pocahontas, Va.
General Manager	James Ellwood Jones	Pocahontas, Va.
Tax Agent	J. Walter Graybeal	Pocahontas, Va.

POINT PLEASANT WATER AND LIGHT COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Electricity and water.

Territory served within West Virginia: Point Pleasant and North Pt. Pleasant municipalities, Mason county and vicinity.

Principal Office: Point Pleasant, W. Va.

Principal Officers.

President	J. S. Spencer	Point Pleasant, W. Va.
Secretary	T. Stribling	Point Pleasant, W. Va.
General Manager	M. H. H. Gardner	Point Pleasant, W. Va.
Chief Officer	M. H. H. Gardner	Point Pleasant, W. Va.
Tax Agent	H. R. Howard	Point Pleasant, W. Va.

PRINCETON WATER WORKS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Municipality of Princeton, Mercer county and vicinity.

Principal Office: Princeton, W. Va.

Principal Officers.

President	M. J. Cook	Hinton, W. Va.
Secretary	E. L. Day	Princeton, W. Va.
General Manager	E. L. Day	Princeton, W. Va.
Chief Officer	M. J. Cook	Hinton, W. Va.
Tax Agent	E. L. Day	Princeton, W. Va.

SHEPHERDSTOWN ELECTRIC LIGHT AND POWER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Electricity.

Territory served within West Virginia: Shepherdstown, Jefferson county, and vicinity.

Principal Office: Shepherdstown, W. Va.

SHINNSTON LIGHT AND WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Municipality of Shinnston.

Principal Office: Shinnston, W. Va.

Principal Officers.

President	C. A. Short	Shinnston, W. Va.
Secretary	Hugh M. Morlin	Shinnston, W. Va.
General Manager	C. M. Short	Shinnston, W. Va.
Chief Officer	C. M. Short	Shinnston, W. Va.
Tax Agent	H. M. Morlin	Shinnston, W. Va.

SISTERSVILLE ELECTRIC LIGHT AND POWER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Electricity.

Territory served within West Virginia: Sistersville municipality, Tyler county and vicinity and New Martinsville and Brooklyn municipalities and vicinities.

Principal Office: Sistersville, W. Va.

Principal Officers.

President	Ralph Broadwater	Sistersville, W. Va.
Secretary	H. W. McCoy	Sistersville, W. Va.
Superintendent	A. M. Jones	Sistersville, W. Va.
Chief Officer	Ralph Broadwater	Sistersville, W. Va.
Tax Agent	Ralph Broadwater	Sistersville, W. Va.

THE SOUTH SIDE WATER WORKS COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Chester municipality. Hancock county and vicinity.

Principal Office: Chester, W. Va.

Principal Officers.

President	C. A. Smith	Chester, W. Va.
Secretary	R. J. McElravy	Chester, W. Va.
General Manager	T. L. Young	Chester, W. Va.
Chief Officer	C. A. Smith	Chester, W. Va.
Tax Agent	C. A. Smith	Chester, W. Va.

SOUTH SIDE WATER AND LIGHT COMPANY.

Organization.

Incorporated under the laws of West Virginia. Stock owned by the United States Natural Gas Company which is controlled through stock ownership by the Ohio Fuel Supply Company. The South Side Water and Light Company is operated by the West Virginia Water and Electric Company (successors to Kanawha Water and Light Company) in conjunction with its plant.

Nature of Service: Water.

Territory served within West Virginia: Tenth ward, Charleston.

Principal Office: Charleston, W. Va.

SPENCER WATER AND ICE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Spencer and Albord municipalities, Roane county, and vicinity.

Principal Office: Spencer, W. Va.

Principal Officers.

President	J. V. Bartlett	Spencer, W. Va.
Secretary	John Kirk	Spencer, W. Va.
General Manager	H. B. Thompson	Spencer, W. Va.
Chief Officer	J. V. Bartlett	Spencer, W. Va.
Tax Agent	J. V. Bartlett	Spencer, W. Va.

ST. ALBANS WATER AND ELECTRIC LIGHT COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water and electricity.

Territory served within West Virginia: St. Albans municipality and vicinity.

Principal Office: St. Albans, W. Va.

Principal Officers.

President	Myron G. Campbell	St. Albans, W. Va.
Secretary	J. M. Campbell	St. Albans, W. Va.
General Manager	Myron G. Campbell	St. Albans, W. Va.
Tax Agent	Myron G. Campbell	St. Albans, W. Va.

THE SUTTON ELECTRIC LIGHT, POWER AND WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Sutton municipality, Braxton county and vicinity.

Principal Office: Sutton, W. Va.

Principal Officers.

President	L. H. Kelly	Sutton, W. Va.
Secretary	Alfred Walker	Sutton, W. Va.
General Manager	L. H. Kelly	Sutton, W. Va.
Assistant Manager	Ollie Nut	Sutton, W. Va.
Tax Agent	Alfred Walker	Sutton, W. Va.

THE TERRA ALTA WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Town of Terra Alta, Preston county.

Principal Office: Terra Alta, W. Va.

Principal Officers.

President	John C. Mayer	Terra Alta, W. Va.
Secretary	John H. White	Terra Alta, W. Va.
General Manager	W. T. White	Terra Alta, W. Va.
Chief Officer	W. T. White	Terra Alta, W. Va.
Tax Agent	C. B. Hanger	Kingwood, W. Va.

TYGART VALLEY WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Municipality of Philippi.

Principal Office: Phillipi, W. Va.

Principal Officers.

President	Henry Gerlach, Jr	Ossining, N. Y.
General Manager	Herbert C. Gerlach	Ossining, N. Y.
Chief Officer	R. E. S. Hollen	Phillipi, W. Va.
Secretary	Henry Gerlach, Sr	Ossining, N. Y.
Tax Agent	Henry Gerlach, Sr	Ossining, N. Y.

VIRGINIA POWER COMPANY.

Organization.

Incorporated September 25, 1912, under the laws of Massachusetts, for the purpose of acquiring all the lands, water rights, etc., owned or controlled by the West Virginia Power Company, the Dominion Power Company of West Virginia, and The Dominion Power Company of Virginia, and for the acquisition of other public utility properties operating in the State of West Virginia.

The company has under construction an auxiliary steam power station on the Great Kanawha River at Cabin Creek, twelve miles southeast of Charleston, having a capacity of 15,000 kw. Plans provide for erection of about 200 miles of transmission lines penetrating Kanawha and New River coal field. The company owns four water power sites on New River as follows:

Bull Shoal with a drainage area of 4,120 square miles, capable of developing 100,000 kw. Bluestone having a drainage area of 4,400 square miles, capable of developing 125,000 kw.; Richmond Falls, with a drainage of 5,900 square miles, capable of developing 15,000 kw., and Gauley Junction, with a drainage area of 6,250 square miles, capable of developing 30,000 kw.

The company's plant provides for the construction of a dam at Bull Shoal, 125 feet high, with crest length of approximately 1,400 feet. This dam if erected will back up the water of New River about twenty-eight miles.

Nature of Service: Electricity.

Territory served within West Virginia: At this time they are furnishing power to local coal plants.

Principal Office: 149 Broadway, New York, N. Y.

Principal Office within West Virginia: Charleston.

Directors.

P. G. Gossler	New York, N. Y.
Geo. P. Toby	New York, N. Y.
Wilbur Tusch	New York, N. Y.
J. N. Miller	New York, N. Y.
E. W. Bell	New York, N. Y.

Principal Officers.

President	P. G. Gossler	New York, N. Y.
Vice-President	Geo. P. Toby	New York, N. Y.
Secretary	Wilbur Tusch	New York, N. Y.
Treasurer	Wilbur Tusch	New York, N. Y.

VIRGINIA-WESTERN POWER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Electricity.

Territory served within West Virginia: Municipalities of Lewisburg and Ronceverte, Greenbrier counties, and vicinity.

Principal Office: Lewisburg, W. Va.

Principal Officers.

President	W. G. Mathews	Clifton Forge, Va.
Secretary	A. C. Ford	Clifton Forge, Va.
General Manager	A. C. Ford	Clifton Forge, Va.
Chief Officer	H. D. Pole	Lewisburg, W. Va.
Tax Agent	A. C. Ford	Clifton Forge, Va.

WARWOOD WATER AND LIGHT COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Municipality of Warwood, Ohio county, and vicinity.

Principal Office: Wheeling, W. Va.

Principal Officers.

President	B. W. Peterson	Wheeling, W. Va.
Secretary	John A. Moore	Warwood, W. Va.
General Manager	John A. Moore	Warwood, W. Va.
Chief Officer	John A. Moore	Warwood, W. Va.
Tax Agent	John A. Moore	Warwood, W. Va.

WEBSTER SPRINGS WATER AND ELECTRIC LIGHT COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water.

Territory served within West Virginia: Webster Springs municipality, Webster county, and vicinity.

Principal Office: Webster Springs, W. Va.

Principal Officers.

President	J. M. Hoover	Webster Springs, W. Va.
Secretary	Minnie C. Laribe	Webster Springs, W. Va.
Tax Agent	J. M. Hoover	Webster Springs, W. Va.

WELLSBURG ELECTRIC LIGHT, HEAT AND POWER COMPANY.

Organization.

Incorporated under the laws of West Virginia. Controlled through ownership of its capital stock by the Tri-State Railway and Electric Company.

Nature of Service: Electricity.

Territory served within West Virginia: Municipalities of Wellsburg and Follansbee, Brooke county, and vicinity.

Principal Office: 306 Potter's Savings and Loan Building, East Liverpool, O.

Principal Office: Wellsburg, W. Va.

Principal Officers.

President	J. H. Pardee	New York, N. Y.
Secretary	A. S. Palfray	East Liverpool, O.
General Manager	W. R. W. Griffin	East Liverpool, O.
Chief Officer	Jos. Davis	Follansbee, W. Va.
Tax Agent	W. R. W. Griffin	East Liverpool, O.

WEST END WATER COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Nature of Service: Water and electricity.

Territory served within West Virginia: Portions of Clarksburg municipality.

Principal Office: Clarksburg, W. Va.

Principal Officers.

President	F. I. Day	Clarksburg, W. Va.
Secretary	I. F. Lawman	Clarksburg, W. Va.
General Manager	H. H. Duncan	Clarksburg, W. Va.
Tax Agent	Austin Beane	Clarksburg, W. Va.

WEST VIRGINIA TRACTION AND ELECTRIC COMPANY.
(Morgantown Water Utility Department.)

Organization.

Incorporated July 11, 1912, under the laws of West Virginia, and acquired the properties formerly owned by the Union Utilities Company, Morgantown, W. Va. and the City and Elmgrove Railroad Company, Wheeling, West Virginia. The company owns and operates a part of the electric railways in the city of Wheeling, the railways, electric lighting, gas and water utilities in the residential Elm Grove suburban district. It also owns and operates the water, electric light and gas utilities and an electric railway in the city of Morgantown, West Virginia.

It is controlled by the Eastern Power and Light Corporation through ownership of its entire common stock.

Nature of Service: Water.

Territory served within West Virginia: Morgantown municipality, Monongalia county, and vicinity.

Principal Office: 12th and Chapline street, Wheeling, W. Va.

Directors.

Joseph B. Taylor	New York City, N. Y.
A. M. Dutton	New York City, N. Y.
W. S. Barstow	New York City, N. Y.
A. Ludlow Kramer	New York City, N. Y.
F. V. Henshaw	New York City, N. Y.

Principal Officers.

President	J. B. Taylor	New York, N. Y.
Vice-President	A. N. Dutton	Wheeling, W. Va.
General Manager	A. N. Dutton	Wheeling, W. Va.
Secretary	J. R. Fusselman	New York, N. Y.
Assistant Secretary	Chas. Madden	Wheeling, W. Va.
Chief Officer	A. N. Dutton	Wheeling, W. Va.
Tax Agent	Chas. Madden	Wheeling, W. Va.

WEST VIRGINIA WATER AND ELECTRIC COMPANY.

Organization.

Incorporated under the laws of West Virginia, as successors to the Kanawha Water and Light Company.

Controlled through ownership of stock by the United States Natural Gas Company which company is controlled through ownership of its capital stock by the Ohio Fuel Supply Company.

Nature of Service: Electricity and water.

Territory served within West Virginia: Charleston, Kanawha county, and vicinity.

Principal Office: Charleston, W. Va.

Principal Officers.

President	W. O. Johnson	Chicago, Ill.
Secretary	Walter M. Johnson	Chicago, Ill.
Chief Officer	W. C. Davisson	Charleston, W. Va.
Tax Agent	W. C. Davisson	Charleston, W. Va.

WESTON ELECTRIC LIGHT, POWER AND WATER COMPANY.

Organization.

Incorporated November 9, 1889, under the laws of West Virginia.

Nature of Service: Electricity, water and gas.

Territory served within West Virginia. Weston, Lewis county, and vicinity.

Principal Office: Weston, W. Va.

Directors.

Louis Bennett	Weston, W. Va.
G. I. Keener	Weston, W. Va.
J. S. Vandervort	Weston. W. Va.
A. Edminston	Weston, W. Va.
R. L. Brown	Parkersburg, W. Va.

Principal Officers.

President	Louis Bennett	Weston, W. Va.
Vice-President	Andrew Edminston	Weston, W. Va.
Secretary	J. S. Mitchell	Weston, W. Va.
General Manager	J. S. Mitchell	Weston, W. Va.
Treasurer	J. S. Vandervort	Weston, W. Va.
Tax Agent	J. S. Mitchell	Weston, W. Va.

WHEELING ELECTRIC COMPANY.

Organization.

Incorporated February 17, 1883, under the laws of West Virginia. During the year 1911 the Consumers Electric Company and Bridgeport Electric Light Company were merged into this company. Controlled through stock ownership by American Gas and Electric Company.

Nature of Service: Electricity.

Territory served within West Virginia: Wheeling and Moundsville, West Virginia, and vicinity, and Bridgeport and Bellaire, Ohio.

Principal Office: Wheeling, W. Va.

Principal Officers.

President	R. E. Breed	New York, N. Y.
Vice-President	G. N. Tidd	New York, N. Y.
Secretary and Treasurer	F. B. Ball	New York, N. Y.
Vice-President and Manager	John B. Garden	Wheeling, W. Va.
Tax Agent	Frank B. Ball	New York, N. Y.

Capital Account, Income, Etc., Years Ended February 28.

	Capital Stock Out	Bonded Debt Out	Gross Earnings	Operating Expenses	Net Earnings
1911	$1,000,000	$ 877,000	$ 223,889	$ 106,890	$ 116,998
1912	1,300,000	1,206,000	266,604	145,975	120,629
1913	1,300,000	1,429,000	329,386	166,191	166,195

Capital Account, Income, Etc., Years Ended February 28.—(Continued.)

	Other Income	Gross Income	Fixed Charges	Balance for Year
1911	$4,847	$121,845	$29,041	$92,804
1912	7,291	127,920	57,808	70,112
1913	*	*	*	94,319

*Not reported.

WHEELING VALLEY LIGHT AND POWER COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Electricity.
Territory served within West Virginia: Portion of Wheeling.
Principal Office: Wheeling, W. Va.

Principal Officers.

President	M. S. Jones	Wheeling, W. Va.
Secretary	John W. Adams	Wheeling, W. Va
General Manager	John W. Adams	Wheeling, W. Va
Chief Officer	John W. Adams	Wheeling, W. Va
Tax Agent	John W. Adams	Wheeling, W. Va

WILLIAMSON LIGHT AND ICE COMPANY.

Organization.

Incorporated under the laws of West Virginia.
Nature of Service: Electricity (also operates an ice plant).
Territory served within West Virginia: Williamson, Mingo county.
Principal Office: Williamson, W. Va.

Directors.

O. B. Welch	Williamson, W. Va.
Wells Goodykoontz	Williamson, W. Va.
E. F. Randolph	Williamson, W. Va.
W. A. Hurst	Williamson, W. Va.
S. A. Moore	Charleston, W. Va.
C. F. Teter	Phillipi, W. Va.
G. F. Stockert	Buckhannon, W. Va.

Principal Officers.

President	Wells Goodykoontz	Williamson, W. Va.
Vice-President	O. B. Welch	Williamson, W. Va.
General Manager	O. B. Welch	Williamson, W. Va.
Secretary	S. A. Moore	Charleston, W. Va.
Treasurer	S. A. Moore	Charleston, W. Va.
Tax Agent	Geo. W. Hunter	Williamson, W. Va.

WILLIAMSTOWN WATER, LIGHT AND POWER COMPANY.

Organization.

Incorporated under the laws of West Virginia. Purchases its water from the municipality of Marietta, Ohio.

Nature of Service: Water.

Territory served within West Virginia: Williamstown, Wood county.

Principal Office: Williamstown, W. Va.

Principal Officers.

President	Geo. W. Hunter	Williamstown, W. Va.
Secretary	C. W. Dowling	Williamstown, W. Va.
General Manager	Jas. A. Griffin	Williamstown, W. Va.
Chief Officer	Jas. A. Griffin	Williamstown, W. Va.
Tax Agent	Geo. W. Hunter	Williamstown, W. Va.

ELECTRICAL COMPANIES

TABLE 801. CAPITAL STOCKS, ELECTRIC UTILITIES, DECEMBER 31, 1913.

Line No.	Name of corporation and class of stock	Par Value		Amount actually outstanding Dec. 31, 1913.	Dividends year ending Dec. 31, 1913.		Line No.
		Authorized Issue	Amount actually issued		Declared		
					Rate	Amount	
		Dollars	*Dollars*	*Dollars*	%	*Dollars*	
2	Consumers Electric Light Company:						
	Common	85,000.00	85,000.00	85,000.00	....	.....	2
3	Davis Electric Light:						
	Common	25,000.00	17,400.00	17,400.00	....	*	3
4	Elkins Power Company:						
	Common	75,000.00	50,000.00	50,000.00	22	11,000.00	4
5	Fayette Public Service Corporation:						
	Common	20,000.00	17,466.65	17,466.65	33⅓	4,466.65	5
6	Flat Top Ice and Cold Storage Company:						
	Common	50,000.00	40,000.00	40,000.00	....	.....	6
8	Grafton Gas & Electric Light Company:						
	Common	100,000.00	100,000.00	100,000.00	....	.....	8
10	Hancock County Electric Company:						
	Common	12,000.00	12,000.00	12,000.00	....	.....	10
11	Harpers Ferry Electric Light & Power Company:						
	Common	60,000.00	45,000.00	45,000.00	10	2,000.00	11
12	Keyser Electric Light Company, The:						
	Common	50,000.00	50,000.00	50,000.00	3	1,500.00	12
14	Matoaka Electric Power Company:						
	Common	25,000.00	25,000.00	25,000.00	....	.....	14
16	Northern Virginia Power Company:						
	Common	600,000.00	600,000.00	600,000.00	1½	9,000.00	16
17	Parsons Electric Company:						
	Common	25,000.00	25,000.00	25,000.00	....	.....	17
18	Piedmont Electric Light & Power Company:						
	Common	50,000.00	40,000.00	40,000.00	6	2,400.00	18
20	Sistersville Electric Light & Power Company:						
	Common	50,000.00	12,900.00	12,900.00	....	.....	20
22	Virginia-Western Power Company:						
	Common	500,000.00	426,000.00	426,000.00	....	.....	22
	Preferred	.....	126,000.00	126,000.00	....	.....	.....
23	Wellsburg Electric Light, Heat & Power Co.:						
	Common	50,000.00	1,000.00	1,000.00	....	.....	23
25	Wheeling Valley Light & Power Company:						
	Common	50,000.00	50,000.00	50,000.00	....	.....	25
24	Wheeling Electric Company:						
	Common	2,000,000.00	1,000,000.00	1,000,000.00	6¾	67,500.00	24
	Preferred	.....	300,000.00	300,000.00	6	12,950.00	.....
26	Williamson Light & Ice Company:						
	Common	100,000.00	80,300.00	8,300.00	....	.....	26

*Stock Dividend, $7,400.00.

TABLE 802. FUNDED DEBT, ELECTRIC UTILITIES, DECEMBER 31, 1913.

Corp. No.	Name of corporation and securities outstanding.	Date of maturity	Rate of Interest	Par Value: Actually outstanding Dec. 31, 1913.	Interest: Accrued during year	Interest: Paid during year	Corp. No.
			%	*Dollars*	*Dollars*	*Dollars*	
2	Consumers Electric Light Company	1939	5	50,000.00	2,500.00	2,500.00	2
16	Northern Virginia Power Company	1928	6	53,000.00	3,180.00	3,180.00	16
		1926	5	125,000.00	6,250.00	6,250.00	
		1925	5	59,000.00	2,450.00	2,450.00	
22	Virginia-Western Power Company	1933	6	325,000.00	19,500.00	10,740.87	22
23	Wellsburg Electric Light, Heat & Power Company		5	100,000.00	5,000.00	.....	23
24	Wheeling Electric Company	1941	5	1,429,000.00	71,450.00	62,235.87	24
26	Williamson Light & Ice Company	1929	6	64,000.00	3,840.00	3,840.00	26

ELECTRICAL UTILITIES.
(CLASSES A AND B)

Electrical Utilities of Classes A and B are those having Operating Revenues above $10,000 per Annum. The figures following the name give the order in which the Companies appear in the following table.

Consumers Electric Light Company	11
Elkins Electric Light Company	7
Grafton Gas & Electric Light Company	8
Harpers Ferry Electric Light Company	10
Northern Virginia Power Company	2
Piedmont Electric Light & Power Company	9
Sistersville Electric Light & Power Company	5
Wellsburg Electric Light, Heat & Power Company	4
Wheeling Electric Company	1
Virginia Western Power Company	3
Williamson Light & Ice Company	6

TABLE 803. INCOME ACCOUNT, ELECTRIC UTILITIES, (CLASS B), YEAR ENDED DECEMBER 31, 1913.

Figures in *italics* denote *losses during year* and *deficits*.
The corporations are named in the order of their revenues from operations during the year ended December 31, 1913; for their names in alphabetic order see page....

Line No.		Piedmont Electric Light & Power E 9	Harpers Ferry Electric Light E 10	Consumers Electric Light E 11	Line No.
		Dollars	*Dollars*	*Dollars*	
1	Total gross revenues	16,631	15,753	10,381	1
	Revenue deductions:				
2	Operating expenses	7,986	9,763	9,659	2
3	Taxes	443	320	.....	3
4	Total revenue deductions	8,429	10,083	9,659	4
5	Total gross income	8,202	5,670	.....	5
	Income deductions:				
6	Interest on funded debt	.....	.....	2,500	6
7	Other interest deductions	.....	.....	2,500	7
8	Miscellaneous	.....	.....	.....	8
9	Total deductions from income	.....	.....	5,000	9
10	Net corporate income	8,202	5,670	4,659	10
	Dividends declared:				
11	On common stock	2,400	2,000	.....	11
12	Surplus or deficit for year	5,802	3,670	4,659	12

TABLE 803. INCOME ACCOUNT, ELECTRIC UTILITIES, (CLASSES A AND B), YEAR ENDED DEC. 31, 1913.

Figures in *italics* denote *losses during year* and *deficits.*
The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Wheeling Electric E 1	Northern Virginia Power E 2	Virginia-Western Power E-3	Wellsburg Electric Light, Heat & Power E 4	Sistersville Electric Light & Power E 5	Line No.
		Dollars	*Dollars*	*Dollars*	*Dollars*	*Dollars*	
1	Total gross revenues	322,643	136,744	111,367	60,759	46,412	1
	Revenue deductions:						
2	Operating expenses	151,640	109,284	57,207	6,928	32,978	2
3	Taxes	9,561	4,500	3,541	268	1,538	3
4	Total revenue deductions	161,201	113,784	60,748	7,196	34,516	4
5	Total gross income	161,442	23,010	50,619	53,563	11,896	5
	Income deductions:						
6	Interest on funded debt	62,236	12,380	10,741	.....	.....	6
7	Other interest deductions	6,111	7,948	1,747	.....	12,339	7
8	Miscellaneous	.....	.....	.....	.....	.....	8
9	Total deductions from income	68,347	20,328	12,488	.....	12,339	9
10	Net corporate income	93,095	2,682	38,131	53,563	*443*	10
	Dividends declared:						
11	On common stock	67,500	9,000	.....	.....	.....	11
12	On preferred stock	12,950	.....	.....	.....	.....	12
13	Surplus or deficit for year	12,645	*6,318*	38,131	53,563	*443*	13

TABLE 803. INCOME ACCOUNT, ELECTRIC UTILITIES, (CLASSES A AND B), YEAR ENDED DEC. 31, 1913. —(Continued.)

Figures in *italics* denote *losses during year* and *deficits.*
The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Williamson Light & Ice E 6	Elkins Electric Light E 7	Grafton Gas & Electric Light E 8	Line No.
		Dollars	*Dollars*	*Dollars*	
1	Total gross revenues	31,992	27,832	24,129	1
	Revenue deductions:				
2	Operating expense	17,289	15,721	8,969	
3	Taxes	687	558	734	3
4	Total revenue deductions	17,976	16,279	9,703	4
5	Total gross income	14,016	11,553	14,426	5
	Income deductions:				
6	Interest on funded debt	3,840	.....	.....	6
7	Other interest deductions	459	.....	.....	7
8	Miscellaneous	.....	.....	.....	8
9	Total deductions from income	4,299	.....	.....	9
10	Net corporate income	9,717	11,553	14,426	10
	Dividends declared:				
11	On common stock	.....	11,000	.....	11
12	Surplus or deficit for year	9,717	553	14,426	12

ELECTRICAL UTILITIES.
(CLASS C)

Electrical Utilities of Class C are those having operating revenues below $10,000 per annum. The figures following the name give the order in which the companies appear in the following table:

Fayette Public Service Corporation	5
Flat Top Ice & Cold Storage Company	3
Gee Electric Company	6
Greer, H. C	7
Hancock County Electric Company	9
Matoaka Electric Power Company	1
Morris Harvey College	8
Parsons Electric Company	4
Wheeling Valley Light & Power Company	2

TABLE 804. INCOME ACCOUNT, ELECTRIC UTILITIES, (CLASS C), YEAR ENDED DECEMBER 31, 1913.

Figures preceded by star denote losses during year and deficits.
The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Matoaka Electric Power 1	Wheeling Valley Light & Power 2	Flat Top Ice & Cold Storage 3	Parsons Electric 4	Fayette Public Service Corporation 5	Line No.
		Dollars	*Dollars*	*Dollars*	*Dollars*	*Dollars.*	
1	Total gross revenues	8,253	6,983	6,752	4,576	4,495	1
	Revenue deductions:						
2	Operating expenses	3,751	6,283	3,103	3,169	2,266	2
3	Taxes	76	8	33	165	183	3
4	Total revenue deductions	3,827	6,291	3,136	3,334	2,449	4
5	Total gross income	4,426	692	3,616	1,242	2,046	5
	Income deductions:						
6	Interest on funded debt	.....	.....	.....	.....	120	6
7	Other interest deductions	180	.....	.....	.....	.....	7
8	Miscellaneous	.....	.....	.....	.....	.....	8
9	Total deductions from income	180	.....	.....	.....	120	9
10	Net corporate income	4,246	692	3,616	1,242	1,926	10
	Dividends declared:						
11	On common stock	.....	.....	.....	.....	4,467	11
12	Surplus or deficit for year	4,246	692	3,616	1,242	*2,541	12

TABLE 804. INCOME ACCOUNT, ELECTRIC UTILITIES, (CLASS C), YEAR ENDED DECEMBER 31, 1913. —(Continued.)

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Gee Electric 6	H. C. Greer 7	Morris Harvey College 8	Hancock County Electric 9	Line No.
		Dollars	*Dollars*	*Dollars*	*Dollars*	
1	Total gross revenues	1,880	1,344	1,152	679	1
	Revenue deductions:					
2	Operating expenses	1,067	672	1,056	589	2
3	Taxes	.....	.....	4	22	3
4	Total revenue deductions	1,067	672	1,060	611	4
5	Total gross income	813	672	92	68	5
	Income deductions:					
6	Interest on funded debt	.....	.....	11	.....	6
7	Other interest deductions	.....	.....	.....	.....	7
8	Miscellaneous	.....	.....	.....	.....	8
9	Total deductions from income	.....	.....	11	.....	9
10	Net corporate income	813	672	81	68	10
	Dividends declared:					
11	On common stock	.....	672	.....	.....	11
12	Surplus or deficit for year	813	.....	81	68	12

ELECTRICAL AND WATER COMPANIES

TABLE 901. CAPITAL STOCKS, ELECTRIC AND WATER UTILITIES, DECEMBER 31, 1913.

Line No.	Name of corporation and class of stock	Par value		Amount actually outstanding Dec. 31, 1913	Dividends year ending Dec. 31, 1913.		Line No.
		Authorized Issue	Amount actually		Rate	Amount	
1	Appalachian Power Company						
	Common	$10,000,000 00	$ 6,000,000 00	$ 6,000,000 00	....	.....	1
	Preferred	15,000,000 00	2,180,000 00	2,180,000 00	....	.....	
2	Beckley Electric Light & Power Company						
	Common	75,000 00	72,600 00	72,600 00	5	$3,630.00	2
3	Bethany Improvement Association						
	Common	25,000 00	11,325 00	11,325 00	....	663 00	3
4	Buckhannon Light & Water Company						
	Common	100,000 00	96,000 00	96,000 00	....	.....	4
5	Consumers Heat, Light, Water & Power Company						
	Common	60,000 00	58,800 00	58,800 00	....	.....	5
6	Hinton Water Light & Supply Company						
	Common	120,000 00	60,000 00	60,000 00	6	3,600 00	6
7	Marlinton Service Company						
	Common	25,000 00	500 00	500 00	....	.....	7
8	Newell Water & Power Company						
	Common	10,000 00	10,000 00	10,000 00	....	.....	8
9	Point Pleasant Water & Light Company						
	Common	100,000 00	100,000 00	100,000 00	6	3,180 00	9
10	St. Albans Water & Electric Light Company						
	Common	50,000 00	47,600 00	47,600 00	....	.....	10
11	West End Water Company						
	Common	20,000 00	16,000 00	16,000 00	....	.....	11
13	West Virginia Water & Electric Company						
	Common	100,000 00	100,000 00	100,000 00	6	6,000 00	12
12	Weston Electric Light, Power and Water Company. The						
	Common	1,000,000 00	1,000,000 00	1,000,000 00	....	.....	13

TABLE 902. FUNDED DEBT, ELECTRIC AND WATER UTILITIES, DECEMBER 31, 1913.

Corp. No.	Name of corporation and securities outstanding	Date of maturity	Rate of Interest	Par value Actually outstanding Dec. 31, 1913	Interest Accrued during year	Paid during year	Corp. No.
			%	*Dollars*	*Dollars*	*Dollars*	
1	Appalachian Power Company	1941	5	5,450,000.00	272,500.00	186,562.99	1
		1914	6	128,000.00	7,680.00	.....	
		1918	7	1,482,600.00	103,782.00	.....	
4	Buckhannon Light & Water Company	1927	6	81,500.00	4,890.00	4,890.00	4
5	Consumers Heat, Light, Water & Power Co.	1923	5	40,000.00	2,000.00	.....	5
6	Hinton Water Light & Supply Company	1935	5	90,000.00	4,500.00	4,500.00	6
9	Point Pleasant Water & Light Company	1920	5	30,000.00	1,500.00	1,500.00	9
12	Weston Electric Light, Power & Water Co., The	1916	6	15,000.00	900.00	900.00	12
13	West Virginia Water & Electric Company	1932	5	1,352,000.00	67,600.00	68,319.96	13
		1933	6	12,000.00	720.00	.....	

WATER AND ELECTRIC UTILITIES. (CLASSES A AND B).

Water and Electrical Utilities of Classes A and B are those having revenues above $10,000.00 per annum. The figures following the name give the order in which the companies appear in the following tables:

Appalachian Power Company	1
Beckley Electric Light & Power Co	5
Buckhannon Light & Water Co	6
Hinton Water, Light & Supply Co	3
Newell Water & Power Company	7
Pt. Pleasant Water & Light Co	8
Weston Electric Light, Power & Water Co	4
West Virginia Water & Electric Co	2

TABLE 903. INCOME ACCOUNT, ELECTRICAL AND WATER UTILITIES, (CLASSES A AND B), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913; for their names in alphabetic order see page .....

Line No.		Appalachian Power E. & W. 1	West Virginia Water & Elec. E. & W. 2	Hinton Water Light & Supply E. & W. 3	Weston Electric Light & Power E. & W. 4
		Dollars	*Dollars*	*Dollars*	*Dollars*
1	Total gross revenues	405,598	218,759	52,472	29,850
	Revenue deductions:				
2	Operating Expenses	190,801	86,480	36,044	13,091
3	Taxes	25,756	16,376	3,093	1,424
4	Total revenue deductions	216,557	102,856	39,137	14,515
5	Total gross income	189,041	115,903	13,335	15,335
	Income deductions:				
6	Interest on funded debt	174,252	68,320	4,500	900
7	Other interest deductions	12,311	1,844	.....	190
8	Miscellaneous	.....	.....	.....	.....
9	Total deductions from income	186,563	70,164	4,500	1,090
10	Net corporate income	2,478	45,739	8,835	14,245
	Dividends declared:				
11	On common stock	.....	.....	3,600	6,000
12	Surplus or deficit for year	2,478	45,739	5,235	8,245

TABLE 903. INCOME ACCOUNT, ELECTRICAL AND WATER UTILITIES, (CLASSES A AND B), YEAR ENDED DECEMBER 31, 1913.—[Continued]

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913; for their names in alphabetic order see page ——.

Line No.		Beckley Electric Light & Power E. & W. 5	Buckhannon Light & Water E. & W. 6	Newell Water & Power E. & W. 7	Point Pleasant Water & Light E. & W. 8
		Dollars	*Dollars*	*Dollars*	*Dollars*
1	Total gross revenues	29,319	26,844	22,302	21,453
	Revenue deductions:				
2	Operating Expenses	11,794	14,656	21,940	13,091
3	Taxes	648	902	356	50
4	Total revenue deductions	12,442	15,558	22,296	13,141
5	Total gross income	16,877	11,286	6	8,312
	Income deductions:				
6	Interest on funded debt	.....	4,890	.....	1,500
7	Other interest deductions	.....	420	.....	1,604
8	Miscellaneous	.....	.....	.....	.....
9	Total deductions from income	.....	5,310	.....	3,104
10	Net corporate income	16,877	5,976	6	5,208
	Dividends declared:				
11	On common stock	3,630	.....	.....	3,180
12	Surplus or deficit for year	13,247	5,976	6	2,028

WATER AND ELECTRICAL UTILITIES.
(CLASS C)

Water and Electrical Utilities of Class C are those having operating Revenues below $10,000.00 per Annum. The figures following the name give the order in which the Companies appear in the following table.

Bethany Improvement Association,.....	5
Consumers Heat, Light, Water & Power Co.,.....	2
Marlinton Service Corporation,.....	3
St. Albans Water & Electric Light Co.,.....	1
West End Water Company,.....	4

TABLE 904. INCOME ACCOUNT, ELECTRICAL UTILITIES, (CLASS C), YEAR ENDED DECEMBER 31, 1913.

Figures in *italics* denote *losses during year* and *deficits.*
The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		St. Albans Water & Electric Light E. & W. 1	Consumers Heat, Light Water & Power E. & W. 2	Marlinton Service E. & W. 3	West End Water E. & W. 4	Bethany Improvement Association. E. & W. 5
		Dollars	*Dollars*	*Dollars*	*Dollar*	*Dollars*
1	Total gross revenues	6,717	6,572	4,996	3,619	3,440
	Revenue deductions:					
2	Operating expense	4,776	5,120	3,558	2,127	3,487
3	Taxes	384	525	25	187	58
4	Total revenue deductions	5,160	5,644	3,583	2,314	3,545
5	Total gross income	1,557	928	1,413	1,305	*105*
	Income deductions:					
6	Interest on funded debt	.....	.....	.....	.....	.....
7	Other interest deductions	.....	90	240	275	23
8	Miscellaneous	.....	.....	.....	.....	.....
9	Total deductions from income	.....	90	240	275	23
10	Net corporate income	1,557	838	1,173	1,030	*128*
	Dividends declared					
11	On common stock	.....	.....	.....	.....	663
12	Surplus or deficit for year	1,557	838	1,173	1,030	791

WATER COMPANIES

TABLE 1,001. CAPITAL STOCKS, WATER UTILITIES, DECEMBER 31, 1913.

Line No.	Name of Corporation and class of stock	Par Value		Amount actually outstanding Dec. 31, 1913.	Dividend year ending Dec. 31, 1913.		Line No.
		Authorized Issue	Amount actually issued		Declared		
					Rate	Amount	
1	Bellepoint Water Works						1
	Common	5,000.00	1,900.00	1,900.00	....	.....	
2	Benwood and McMechen Consolidated Water Company						2
	Common	200,000.00	200,000.00	200,000.00	....	.....	
3	Bluefield Water Works & Improvement Company						3
	Common	312,000.00	312,000.00	312,000.00	....	.....	
4	Bramwell Water Company						4
	Common	50,000.00	25,000.00	25,000.00	....	.....	
5	Catlettsburg, Kenova & Ceredo Water Company						5
	Common	100,000.00	100,000.00	100,000.00	....	.....	
6	Ceredo Water and Light Company, The						6
	Common	20,000.00	14,300.00	14,300.00	5	715.00	
7	Charles Town Water Company						7
	Common	50,000.00	50,000.00	50,000.00	....	.....	
8	Clendennin Water, Light & Fuel Company						8
	Common	50,000.00	12,000.00	12,000.00	....	.....	
9	Eugene Van Renselear (Berkeley Springs Water Co.) Unincorporated						9
	Common	.....	.....	.....	....	.....	
10	Follansbee Water and Light Company						10
	Common	25,000.00	15,900.00	15,900.00	6	954.00	
11	Gassaway Development Company						11
	Common	200,000.00	36,000.00	36,000.00	....	.....	
12	Glendale Water Company						13
	Common	25,000.00	9,775.00	9,775.00	....	.....	
13	Glenville Water & Light Company						12
	Common	10,000.00	7,000.00	7,000.00	6	420.00	
14	Guyandotte Water Works, The						14
	Common	100,000.00	50,000.00	50,000.00	....	.....	
15	Hambleton Water Company, The						15
	Common	50,000.00	5,800.00	5,800.00	15	870.00	
16	Huntington Water Company, The						16
	Common	200,000.00	100,000.00	100,000.00	8	8,000.00	
17	Logan Water Company						17
	Common	10,000.00	10,000.00	10,000.00	....	.....	

18	Loveland Light & Water Company Common	25,000.00	15,000.00	15,000.00	....	.....	18
19	Middlebourne Water Company Common	10,000.00	10,000.00	10,000.00	6	600.00	19
20	Montgomery Light & Water Improvement Co., The Common	25,000.00	24,000.00	24,000.00	....	.....	20
21	Moundsville Water Company Common	100,000.00	100,000.00	100,000.00	3	3,000.00	21
22	Pocahontas Light & Water Company Common	150,000.00	150,000.00	150,000.00	....	.....	22
23	Princeton Water Works Common	100,000.00	62,400.00	62,400.00	....	.....	23
24	Shinnston Light & Water Company Common	10,000.00	6,900.00	6,900.00	....	.....	24
25	South Side Water Works Company, The Common	100,000.00	100,000.00	100,000.00	....	.....	25
26	Spencer Water Works Company Common	25,000.00	12,500.00	12,500.00	....	*	26
27	Sutton Electric Light Power & Water Company Common	25,000.00	16,200.00	16,200.00	....	.....	27
28	Terra Alta Water Company, The Common	10,000.00	4,000.00	4,000.00	....	.....	28
29	Tygart Valley Water Company Common	50,000.00	31,000.00	31,000.00	....	.....	29
30	Warwood Water & Light Company Common	50,000.00	29,000.00	29,000.00	....	.....	30
31	Webster Springs Water & Electric Light Company Common	25,000.00	9,400.00	9,400.00	....	.....	31
32	Williamstown Water, Light & Power Company Common	50,000.00	30,000.00	30,000.00	....	.....	32

*Stock Dividend $3,500.00.

TABLE 1,002. FUNDED DEBT, WATER UTILITIES, DECEMBER 31, 1914.

Corp. No.	Name of corporation and securities outstanding.	Date of maturity	Rate of Interest	Par Value: Actually outstanding Dec. 31, 1913.	Interest: Accrued during year	Interest: Paid during year	Corp. No.
			%	*Dollars*	*Dollars*	*Dollars*	
2	Benwood and McMechen Consolidated Water Company	1941	5	236,500.00	11,825.00	10,487.50	2
5	Catlettsburg, Kenova & Ceredo Water Company	1931	6	42,000.00	(2,520.00)	2,520.00	3
			5	100,000.00	(5,000.00)	5,000.00	
7	Charles Town Water Company	.....	5	67,500.00	3,375.00	3,122.09	7
10	Follansbee Water and Light Company	1921	6	25,000.00	1,500.00	1,500.00	10
14	Guyandotte Water Works Company	1937	5	25,000.00	1,250.00	1,250.00	14
16	Huntington Water Company, The						
	Original construction & additions	1940	5	500,000.00	(25,000.00)	33,317.23	16
	Additions and betterments	1949	5	174,500.00	(8,725.00		
17	Logan Water Works Company	1917	6	10,000.00	600.00	402.00	17
20	Montgomery Light & Water Imp. Company, The	1914	6	7,000.00	420.00	.....	20
21	Moundsville Water Company	1942	5	100,000.00	5,000.00	5,000.00	21
25	South Side Water Works Company, The	1920	5	50,000.00	2,500.00	2,500.00	25
27	Sutton Electric Light Power & Water Company	1914	6	5,000.00	300.00	300.00	27
28	Terra Alta Water Company, The	1912	6	10,000.00	600.00	600.00	28
29	Tygart Valley Water Company	.....	6	30,000.00	1,800.00	1,800.00	29
32	Williamstown Water Light & Power Company	1928	6	14,000.00	840.00	840.00	32

WATER COMPANIES.
(CLASSES A AND B)

Water Utilities of Classes A and B are those having Revenues above $10,000.00 per Annum. The figures following the name give the order in which the Companies appear in the following table.

Benwood & McMechen Consolidated Water Co.,.... 6
Bluefield Water Works & Improvement Co.,..... 2
Catlettsburg, Kenova & Ceredo Water Co.,..... 4
Huntington Water Company,..... 1
Moundsville Water Company,..... 3
Pocahontas Light & Water Co.,..... 5
South Side Water Works Co.,..... 7

TABLE 1003. . INCOME ACCOUNT, WATER UTILITIES (CLASSES A AND B), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913; for their names in alphabetic order, see page....

Line No.		Huntington Water W 1	Bluefield Water Works & Imp. W 2	Moundsville Water W. 3	Catlettsburg, Kenova & Ceredo Water W. 4
1	Total gross revenues	$ 111,411	$ 36,204	$ 29,535	$ 23,430
	Revenue deductions:				
2	Operating expenses	$ 45,866	$ 17,721	$ 15,357	$ 6,734
3	Taxes	6,963	2,228	1,048	1,538
4	Total revenue deductions	$ 52,829	$ 19,949	$ 16,405	$ 8,272
5	Total gross income	$ 58,582	$ 16,255	$ 13,130	$ 15,158
	Income deductions:				
6	Interest on funded debt	$ 33,317	$.....	$ 5,000	$ 7,520
7	Other interest deductions	.....	3,036	.....	6,924
8	Total deductions from income	$ 33,317	$ 3,036	$ 5,000	$ 14,444
9	Net corporate income	$ 25,265	$ 13,219	$ 8,130	$ 714
	Dividends declared:				
10	On common stock	$ 8,000	.....	$ 3,000	.....
11	Surplus for year	$ 17,265	$ 13,219	$ 5,130	$ 714

TABLE 1003. INCOME ACCOUNT, WATER UTILITIES, (CLASS A AND B), YEAR ENDED DECEMBER 31, 1913.

Figures preceded by * denote losses during year and deficits.
The corporations are named in the order of their revenues from operations during the year ended December 31, 1913; for their names in alphabetic order see page....

Line No.		Pocahontas Light & Water W 1	Benwood Benwood & McMechen Consolidat-Water W 2	South Side Water Works W 3
1	Total gross revenues	$ 17,739	$ 17,562	$ 12,711
	Revenue deductions			
2	Operating expense	$ 18,666	$ 10,976	$ 7,758
3	Taxes	807	868	452
4	Total revenue deductions	$ 19,473	$ 11,844	$ 8,210
5	Total Gross income	*1,734	5,718	4,501
	Income deductions			
6	Interest on funded debt	.....	$ 10,488	$ 2,500
7	Other interest deductions	.....	387	.....
8	Miscellaneous	.....	.....	.....
9	Total deductions from income	.....	$ 10,875	$ 2,500
10	Net corporate income	$ *1,734	$ *5,157	$ 2,001
	Dividends declared			
11	On preferred stock	.....	.....	.....
12	On common stock	.....	.....	.....
13	Surplus of deficit for year	$ *1,734	$ *5,157	$ 2,001

WATER COMPANIES.
(CLASS C)

Water Utilities of Class C are those having operating revenues below $10,000 per annum. The figures following the name give the order in which the companies appear in the following table.

Bellepoint Water Works	25
Bramwell Water Company	22
Ceredo Water and Light Company, The	14
Charles Town Water Company	5
Clendennin Water, Light & Fuel Company	12
Eugene Van Renselaer (Berkeley Springs Water Co.)	11
Follansbee Water and Light Company	3
Gassaway Development Company	15
Glendale Water Company	23
Glenville Water & Light Company	19
Guyandotte Water Works, The	8
Hambleton Water Company, The	24
Logan Water Company	6
Loveland Light & Water Company	16
Middlebourne Water Company	20
Montgomery Light & Water Improvement Co., The	4
Princeton Water Works	2
Shinnston Light & Water Company	13
Spencer Water Works Company	1
Sutton Electric Light, Power & Water Company	10
Terra Alta Water Company, The	17
Tygart Valley Water Company	9
Warwood Water & Light Company	7
Webster Springs Water & Electric Light Company	18
Williamstown Water, Light & Power Company	21

TABLE 1004. INCOME ACCOUNT, WATER UTILITIES, (CLASS C), YEAR ENDED DECEMBER 31, 1913. NO. 2.

Figures preceded by *star* denote *losses during year* and *deficits*.
The corporations are named in the order of their revenues from operations during the year ended December 31, 1913; for their names in alphabetic order see page ....

Line No.		Spencer Water and Ice W 1	Princeton Water W 2	Follansbee Water and Light W 3	Montgomery Light and Water Imp. W 4	Charles Town Water W 5	Logan Water Works W 6
1	Total gross revenues	$ 9,420	$ 8,349	$ 6,948	$ 6,609	$ 6,127	$ 5,000
	Revenue deductions:						
2	Operating expense	$ 5,266	$ 3,814	$ 2,767	$ 6,055	$ 3,916	$ 4,824
3	Taxes	300	607	342	169	481	212
4	Total revenue deductions	$ 5,566	$ 4,421	$ 3,109	$ 6,224	$ 4,397	$ 5,036
5	Total gross income	$ 3,854	$ 3,928	$ 3,839	$ 385	$ 1,730	* 36
	Income deductions:						
6	Interest on funded debt	$.....	$.....	$ 1,500	$.....	$ 3,122	$ 402
7	Other interest deductions	.....	1,668	56	.....	314	.....
8	Miscellaneous	.....	.....	.....	.....	.....	.....
9	Total deductions from income	$.....	$ 1,668	$ 1,556	$.....	$ 3,436	$ 402
10	Net corporate income	$ 3,854	$ 2,260	$ 2,283	$ 385	* $ 1,706	* $ 438
	Dividends declared:						
11	On common stock	$ 3,500	$.....	$ 954	$.....	$.....	$.....
12	Surplus or deficit for year	$ 354	$ 2,260	$ 1,329	$ 385	* $ 1,706	* $ 438

TABLE 1004. INCOME ACCOUNT, WATER UTILITIES, (CLASS C), YEAR ENDED DECEMBER 31, 1913.

Figures preceded by * denote *losses during year* and *deficits.*
The corporations are named in the order of their revenues from operation during the year ended December 31, 1913; for their names in alphabetic order, see page .

Line No.		Warwood Water & Light W 7	Guyandotte Water Works W 8	Tygart Valley Water W 9	Sutton Elect. Light Power & Water W 10	Eugene Van Rensselaer W 11
1	Total gross revenues	$ 4,539	$ 4,310	$ 4,230	$ 4,010	$ 3,935
	Revenue Deductions:					
2	Operating expenses	$ 1,707	$ 1,338	$ 2,066	$ 3,175	$.....
3	Taxes	194	295	214	201	.....
4	Total revenue deductions	$ 1,901	$ 1,633	$ 2,280	$ 3,376	$ 2,174
5	Total gross income	$ 2,638	$ 2,677	$ 1,950	$ 634	$ 1,761
	Income deductions:					
6	Interest on funded debt	$.....	$ 1,250	$ 1,800	$ 300	$.....
7	Other interest deductions	128	252	.....	166	.....
8	Miscellaneous	.....	.....	.....	.....	.....
9	Total deductions from income	$ 128	$ 1,502	$ 1,800	$ 466	$.....
10	Net corporate income	$ 2,510	$ 1,175	$ 150	$ 168	$ 1,761
	Dividends declared:					
11	On common stock	.....	.....	.....	.....	.....
12	Surplus or deficit for year	$ 2,510	$ 1,175	$ 150	$ 168	$ 1,761

TABLE 1004. INCOME ACCOUNT, WATER UTILITIES, (CLASS C), YEAR ENDED DECEMBER 31, 1913. No.2.

Figures in *italics* denote *losses during year* and *deficits.*
The corporations are named in the order of their revenues from operations during the year ended December 31, 1913; for their names in alphabetic order, see page .....

Line No.		Clendennin Water, Light and Fuel W 12	Shinnston Light and Water W 13	Ceredo Water and Light W 14	Gassaway Development W 15	Loveland Light and Water W 16
1	Total gross revenues	$ 2,980	$ 2,876	$ 2,586	$ 2,549	$ 2,510
	Revenue deductions:					
2	Operating expense	$ 1,579	$ 2,260	$ 696	$ 1,870	$ 2,254
3	Taxes	142	105	195	194	247
4	Total revenue deductions	$ 1,721	$ 2,364	$ 891	$ 2,064	$ 2,501
5	Total gross income	$ 1,259	$ 511	$ 1,695	$ 485	$ 9
	Income deductions:					
6	Interest on funded debt	$.....	$ 240	$.....	$.....	$.....
7	Other interest deductions	110	.....	.....	450	.....
8	Miscellaneous	.....	.....	.....	.....	.....
9	Total deductions from income	$ 110	$ 240	$.....	$ 450	$.....
10	Net corporate income	$ 1,149	$ 271	$ 1,695	$ 35	$ 9
	Dividends declared:					
11	On common stock	$.....	$.....	$ 715	$.....	$.....
12	Surplus or deficit for year	$ 1,149	$ 271	$ 980	$ 35	$ 9

TABLE 1004. INCOME ACCOUNT, WATER UTILITIES, (CLASS C), YEAR ENDED DECEMBER 31, 1913. No.3.

Figures preceded by * denote *losses during year* and *deficits.*
The corporations are named in the order of their revenues from operations during the year ended December 31, 1913; for their names in alphabetic order, see page .....

Line No.		The Terra Alta Water W 17	Webster Springs Water & Electric Light W 18	Glenville Water & Ice W 19	Middlebourne Water W 20	Williamstown Water, Light & Power W 21
1	Total gross revenues	$ 2,404	$ 2,403	$ 2,334	$ 1,064	$ 1,800
	Revenue deductions:					
2	Operating expense	$ 739	$ 1,080	$ 1,108	$ 652	$ 410
3	Taxes	164	114	8[illegible]	116	139
4	Total revenue deductions	$ 903	$ 1,294	$ 1,093	$ 768	$ 549
5	Total gross income	$ 1,501	$ 1,100	$ 1,231	$ 1,196	$ 1,251
	Income deductions:					
6	Interest on funded debt	$ 600	$ 77	$.....	$.....	$ 840
7	Other interest deductions	78				200
8	Miscellaneous	.....	.....	.....	.....	.....
9	Total deductions from income	$ 678	$.....	$.....	$.....	$ 1,040
10	Net corporate income	$ 823	$ 1,032	$ 1,231	$ 1,196	$ 211
	Dividends declared:					
11	On common stock	$.....	$.....	$ 420	$ 600	$.....
12	Surplus or deficit for year	$ 823	$ 1,032	$ 811	$ 596	$ 211

TABLE 1004. INCOME ACCOUNT, WATER UTILITIES, (CLASS C), YEAR ENDED DECEMBER 31, 1913. NO. 4.

Figures preceded by * denote *losses* during *year* and *deficits.*
The corporations are named in the order of their revenues from operations during the year ended December 31, 1913; for their names in alphabetic order, see page .

Line No.		Bramwell Water W 22	Glendale Water W 23	Hambleton Water W 24	Bellepoint Water Works W 25
1	Total gross revenues	$1,085	$921	$790	$64
	Revenue deductions:				
2	Operating expense	$ 380	$ 300	$.....	$ 56
3	Taxes	242	78	84	37
4	Total revenue deductions	$ 622	$ 278	$ 84	$ 93
5	Total gross income	$ 463	$ 543	$ 706	$ *29
	Income deductions:				
6	Interest on funded debt	$.....	$.....	$.....	$.....
7	Other interest deductions	.....	.....	.....	.....
8	Miscellaneous	.....	.....	.....	.....
9	Total deductions from income	$.....	$.....	$.....	$.....
10	Net corporate income	$ 463	$ 543	$ 706	$ *29
	Dividends declared:				
11	On common stock	$.....	$.....	$ 870	$.....
12	Surplus or deficit for year	$ 463	$ 543	$ *164	$ *29

TOLL BRIDGE AND FERRY COMPANIES

Statement showing Organization, Nature of Service, Principal Officers, etc., of Toll Bricge and Ferry Companins within West Virginia.

TOLL BRIDGE AND FERRY COMPANIES.

Under the Jurisdiction of the Public Service Commission giving history as to Organization, location, Principal Offices and Principal Officers, etc.

CHARLESTON AND SOUTH SIDE BRIDGE COMPANY.

Organization.

Incorporated under the laws of West Virginia. Constructed in 1889.

Location: Spans the Kanawha River at Charleston, West Virginia, connecting the 10th ward with the rest of the City of Charleston.

Nature of Service: Used by foot passengers and vehicles.

Principal Office: Charleston, West Virginia.

Principal Officers.

President	Wm. C. Sproul	Chester, Pa.
Secretary	Wm. L. Heald	Chester, Pa.
General Manager	Wm. G. MacCorkle	Charleston, W. Va.
Chief Officer	Wm. G. MacCorkle	Charleston, W. Va.
Tax Agent	Wm. L. Heald	Chester, Pa.

M. K. DUTY.—[Bridge]

Organization.

Not incorporated. Completed in 1909.

Location: Hannahdale, Ritchie county, West Virginia. Spans the north fork of Hughes River between Hannahdale and opposite side of river.

Nature of Service: Used by Lorama Railroad Company.

Principal Office: Pennsboro, West Virginia.

Principal Officers.

General Manager	M. K. Duty	Pennsboro, W. Va.
Chief Officer	M. K. Duty	Pennsboro, W. Va.
Tax Agent	M. K. Duty	Pennsboro, W. Va.

FOSS BRIDGE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location: Located in Greenbrier District, Summers county, West Virginia. Spans the Greenbrier River.

Nature of Service: Foot passenger and vehicles.

Principal Office: Bellepoint, West Virginia.

Principal Officers.

President	A. E. Miller	Hinton, W. Va.
Secretary	C. L. Miller	Bellepoint, W. Va.
General Manager	C. L. Miller	Bellepoint, W. Va.
Tax Agent	C. L. Miller	Bellepoint, W. Va.

HARPERS FERRY AND LOUDON BRIDGE COMPANY.

Organization.

Incorporated under the laws of West Virginia. Rebuilt in 1892.

Location: Located at Harpers Ferry, Jefferson county, West Virginia. Spans the Shenandoah River. Wholly within West Virginia.

Nature of Service: Foot passengers and vehicles.

Principal Office: Harpers Ferry, West Virginia.

Principal Officers.

President	J. W. Rider	Hawthorn, W. Va.
Secretary	Thos. M. Beale	Hawthorn, W. Va.
General Manager	E. B. Chambers	Harpers Ferry, W. Va.
Chief Officer	F. W. Brown	Charles Town, W. Va.
Tax Agent	James W. Riley	Harpers Ferry, W. Va.

HARPERS FERRY AND POTOMAC BRIDGE COMPANY.

Organization.

Incorporated under the laws of West Virginia. Constructed in 1867.

Location: Located at Harpers Ferry, Jefferson County, West Virginia. Spans the Potomac River between Harpers Ferry and Maryland.

Nature of Service: Foot passengers and vehicles.

Location of Principal Office: Harpers Ferry, West Virginia.

Principal Officers.

President	E. B. Chambers	Harpers Ferry, W. Va.
Secretary	Forest W. Brown	Charles Town, W. Va.
Chief Officer	E. B. Chambers	Harpers Ferry, W. Va.
Tax Agent	J. W. Riley	Harpers Ferry, W. Va.

THE HINTON TOLL BRIDGE COMPANY.

Organization.

Incorporated under the laws of West Virginia. Constructed in 1906.

Location: Spans the New River at Hinton, West Virginia, connects Hinton and Village of Brooklin.

Nature of Service: Used for foot passengers and vehicles.

Principal Office: Hinton, West Va.

Principal Officers.

President	William Plumley, Jr.	Hinton, W. Va.
Secretary	H. L. Taylor	Hinton, W. Va.
General Manager	William Plumley, Jr.	Hinton, W. Va.
Chief Officer	William Plumley, Jr.	Hinton, W. Va.
Tax Agent	William Plumley, Jr.	Hinton, W. Va.

KANAWHA BRIDGE AND TERMINAL COMPANY.

Organization.

Incorporated in 1907 under the laws of West Virginia. Owns the bridge across the Kanawha River at Charleston, West Virginia. Used for Railroads, Street Railway, and general traffic; also owns certain terminal properties. It is the connecting link between the lines of the Chesapeake & Ohio Railway Company and the Kanawha & Michigan Railroad Company. Controlled through ownership by the Chesapeake and Ohio Railway Company. Constructed in 1909.

Location: Spans the Kanawha River at Charleston, West Virginia. Connecting Charleston and village of South Charleston, West Virginia.

Nature of Service: Railroad Trolley, passenger and vehicles.

Principal Office: Richmond, Va.

Principal Office within West Virginia: Charleston.

Principal Officers.

President	Geo. W. Stevens	Richmond, Va.
Secretary	Carl Remington	New York City, N. Y.
Chief Officer	G. N. Hancock	Charleston, W. Va.
Tax Agent	A. J. Rooney	Richmond, Va.

KENTUCKY AND WEST VIRGINIA BRIDGE COMPANY.

Organization.

Incorporated under the laws of Kentucky. Constructed in 1908.

Location: Spans the Tug River at Williamson, West Virginia connecting Williamson and Pike County, Kentucky.

Nature of Service: Used for foot passengers and vehicles.

Principal Office: Catlettsburg, Ky.

Principal Officers.

President	W. J. Williamson	Williamson, W. Va
Secretary	Ben Williamson	Williamson, W. Va.
Chief Officer	W. J. Williamson	Williamson, W. Va
Tax Agent	W. J. Williamson	Williamson, W. Va

LOUISA AND FORT GAY BRIDGE COMPANY.

Organization.

Incorporated under the laws of West Virginia. Constructed in 1906.

Location: Spans the Tug River at Fort Gay, West Virginia. Connecting Fort Gay and Louisa, Kentucky.

Nature of Service: Used by foot passengers and vehicles.

Principal Office: Louisa, Kentucky.

Principal Officers.

President	Augustus Snyder	Louisa, Ky.
Secretary	M. S. Burns	Louisa, Ky.
Chief Officer	Dock Frazier	Fort Gay, W. Va.
Tax Agent	Robert Dixon	Louisa, Ky.

MONTGOMERY AND CANNELTON BRIDGE COMPANY.

Organization.

Organized under the laws of West Virginia. Constructed in 1910.

Location: Spans the Kanawha River at Montgomery, West Virginia. Connecting Montgomery and Cannelton, West Virginia.

Nature of Service: Used by foot passengers and vehicles.

Principal Office: Montgomery, West Virginia.

Principal Officers.

President	Geo. W. Champe	Montgomery, W. Va.
Secretary	O. J. Henderson	Montgomery, W. Va.
Tax Agent	T. J. Davis	Fayetteville, W. Va.

THE NEWELL BRIDGE COMPANY.

Organization.

Incorporated under the laws of West Virginia. Ceased to do business under the above name December 31, 1913. Acquired by the Newell Bridge & Railway Company. Constructed in 1905.

Location: Spans the Ohio River at Newell, West Virginia, connecting Newell and East Liverpool, Ohio.

Nature of Service: Used by foot passengers, vehicles, and street cars.

Principal Office: Newell, West Virginia.

Principal Officers.

President	Marcus Aaron	Pittsburgh, Pa.
Secretary	F. B. Lawrence	Newell, W. Va.
General Manager	F. B. Lawrence	Newell, W. Va.
Chief Officer	F. B. Lawrence	Newell, W. Va.
Tax Agent	F. B. Lawrence	Newell, W. Va.

THE OHIO RIVER BRIDGE AND FERRY COMPANY.

Organization.

Incorporated under the laws of West Virginia. Constructed in 1903.

Location: Spans the Ohio River at Williamstown, West Virginia, connecting Williamstown and Marietta, Ohio.

Nature of Service: Used by foot passengers and vehicles and street cars.

Principal Office: Williamstown, West Va.

Principal Officers.

President	W. W. Mills	Marietta, O.
Secretary	G. C. Best	Marietta, O.
General Manager	M. F. Noll	Marietta, O.
Tax Agent	M. F. Noll	Marietta, O.

PARKERSBURG AND SOUTH SIDE BRIDGE COMPANY.

Organization.

Incorporated under the laws of West Virginia. Constructed 1907-1908.

Location: Parkersburg, West Virginia. Spans the Little Kanawha River.

Nature of Service: Used by foot passengers, vehicles and street cars.

Principal Office: Parkersburg, West Virginia.

Principal Officers.

President	S. D. Camden	Parkersburg, W. Va.
Secretary	W. W. Van Winkle	Parkersburg, W. Va.
General Manager	H. H. Archer	Parkersburg, W. Va.
Chief Officer	H. H. Archer	Parkersburg, W. Va.
Tax Agent	J. N. Tabb	Parkersburg, W. Va.

THE STEUBENVILLE BRIDGE COMPANY.

Organization.

Incorporated under the laws of West Virginia. Constructed 1902-1905.

Location: Brooke county. Spanning the Ohio River at Steubenville, Ohio.

Nature of Service: Used by the Steubenville, Wellsburg and Weirton Railroad Company for street car service.

Principal Office: Rochester, Pa.

Principal Officers.

President	Edward McDonnell	East Liverpool, O.
Secretary	A. S. Palfray	East Liverpool, O.
General Manager	Henry M. Camp	Rochester, Pa.
Chief Officer	J. C. Cree	Wellsburg, W. Va.
Tax Agent	Henry M. Camp	Rochester, Pa.

TALCOTT TOLL BRIDGE COMPANY.

Organization.

Incorporated under the laws of West Virginia. Constructed in 1905.

Location: Talcott, Summers county, West Virginia. Spans the Greenbrier River.

Nature of Service: Used by foot passengers and vehicles.

Principal Office: Talcott, West Virginia.

Principal Officers.

Vice-President	O. O. Cooper	Hinton, W. Va.
Secretary	J. A. Fox	Hinton, W. Va.
General Manager	J. A. Fox	Hinton, W. Va.
Tax Agent	J. A. Fox	Hinton, W. Va.

THE VIRGINIA & MARYLAND BRIDGE COMPANY.

Organization.

Incorporated under the laws of Virginia. Constructed originally in 1850; rebuilt in 1890.

Location: Spans the Potomac River at Shepherdstown, West Virginia, connecting Shepherdstown and Washington county, Maryland.

Nature of Service: Used by foot passengers and vehicles.

Principal Office: Shepherdstown, W. Va.

Principal Officers.

Vice-President	G. W. Billmyer	Shepherdstown, W. Va.
Secretary	E. E. Billmyer	Shepherdstown, W. Va.
Chief Officer	E. E. Billmyer	Shepherdstown, W. Va.
Tax Agent	E. E. Billmyer	Shepherdstown, W. Va.

WEST FORK BRIDGE COMPANY.

Organization.

Incorporated under the laws of West Virginia. Constructed in 1906.

Location: Spring Creek District, Wirt county. Spans the West Fork River.

Nature of Service: Used by foot passengers and vehicles.

Principal Office: Parkersburg, W. Va.

Principal Officers.

President	C. C. Bee	Parkersburg, W. Va.
Secretary	Geo. W. Roberts	Elizabeth, W. Va.
General Manager	C. C. Bee	Parkersburg, W. Va.
Chief Officer	C. C. Bee	Parkersburg, W. Va.
Tax Agent	C. C. Bee	Parkersburg, W. Va.

WHEELING & BELMONT BRIDGE COMPANY.

Organization.

Incorporated under the laws of Virginia. Owns two bridges at Wheeling, West Virginia—a suspension bridge connecting Wheeling and Wheeling Island, and a steel truss bridge connecting Wheeling Island and Bridgeport, Ohio. Constructed 1847-1850.

Nature of Service: The bridge from Wheeling to Wheeling Island is used by foot passengers and vehicles. The bridge connecting Wheeling Island and Bridgeport, Ohio, is used by foot passengers, vehicles and street cars. Wheeling Traction Company operates over these bridges.

Principal Office: Wheeling, West Virginia.

Principal Officers.

President	Robert Hazlett	Wheeling, W. Va.
Secretary	Joseph Lawson	Wheeling, W. Va.
General Manager	Joseph Lawson	Wheeling, W. Va.
Chief Officer	Joseph Lawson	Wheeling, W. Va.
Tax Agent	Joseph Lawson	Wheeling, W. Va.

WHEELING BRIDGE COMPANY.

Organization.

Incorporated under the laws of West Virginia. Owns two bridges at Wheeling, West Virginia—one connecting Wheeling with Wheeling Island, and the other connecting Wheeling Island and Aetnaville, Ohio. Constructed 1890-1891.

Nature of Service: Used by foot passengers and vehicles and street cars.

Principal Office: Wheeling, West Virginia.

Principal Officers.

President	A. M. Schenk	Wheeling, W. Va.
Secretary	H. H. Dunley	Wheeling, W. Va.
General Manager	H. H. Dunley	Wheeling, W. Va.
Chief Officer	H. H. Dunley	Wheeling, W. Va.
Tax Agent	H. H. Dunley	Wheeling, W. Va.

TABLE 1101. CAPITAL STOCKS, BRIDGE AND FERRY COMPANIES, DECEMBER 31, 1913.

Line No.	Name of Corporation and Class of Stock.	Par Value		Amount actually outstanding Dec. 31, 1913	Dividends year ending Dec. 31, 1913		Line No.
		Authorized Issue	Amount actually issued		Declared		
					Rate	Amount	
		Dollars	*Dollars.*	*Dollars*	%	*Dollars*	
1	Charleston & Southside Bridge Company: Common	200,000.00	200,000.00	200,000.00	8	16,000.00	1
3	Foss Bridge Company: Common	25,000.00	10,000.00	10,000.00	18	1,813.46	3
4	Harpers Ferry & Loudon Bridge Company: Common	25,000.00	20,725.00	20,725.00	10	2,072.50	4
5	Harpers Ferry & Potomac Bridge Company: Common	50,000.00	25,000.00	25,000.00	13 104/125	3,458.00	5
6	Hinton Toll Bridge Company: Common	50,000.00	27,000.00	27,000.00	6	1,590.00	6
7	Kanawha Bridge & Terminal Company: Common	400,000.00	400,000.00	400,000.00	.....	.....	7
8	Kentucky & West Va. Bridge Company: Common	25,000.00	25,000.00	25,000.00	.....	1,497.31	8
9	Louisa & Fort Gay Bridge Company: Common	50,000.00	30,000.00	30,000.00	6	1,800.00	9
10	Montgomery & Cannelton Bridge Company: Common	94,000.00	54,000.00	54,000.00	.....	.....	10
11	Newell Bridge Company: Common	250,000.00	226,200.00	226,200.00	.....	12,819.68	11
12	Ohio River Bridge Company: Common	200,000.00	200,000.00	200,000.00	.....	.....	12
13	Parkersburg & Southside Bridge Company: Common	50,000.00	45,500.00	45,500.00	.....	.....	13
14	Steubenville Bridge Company: Preferred	300,000.00	50,000.00	50,000.00	40	20,000.00	14
15	Talcott Toll Bridge Company: Common	10,000.00	6,240.00	6,240.00	4	419.30	15
16	Virginia & Maryland Bridge Company: Common	60,000.00	.....	.....	6	1,557.00	16
17	West Fork Bridge Company: Common	10,000.00	5,300.00	5,300.00	4	212.00	17
18	Wheeling & Bellmont Bridge Company: Common	300,000.00	294,000.00	294,000.00	6	17,638.74	18
19	Wheeling Bridge Company: Common	500,000.00	336,250.00	336,250.00	4	14,450.00	19

TABLE 1102. FUNDED DEBT, BRIDGE AND FERRY COMPANIES, DECEMBER 31, 1913.

Corp. No.	Name of corporation and securities outstanding.	Date of maturity	Rate of Interest	Par value Actually outstanding Dec. 31, 1913	Interest Accured during year	Interest Paid during year	Corp. No.
1	Charleston & Southside Bridge Company	1940	5%	$150,000.00	$ 7,500.00	$ 7,500.00	1
6	Hinton Toll Bridge Company	1911-1917	6	12,000.00	720.00	795.00	6
7	Kanawha Bridge & Terminal Company	1948	5	500,000.00	25,000.00	25,000.00	7
10	Montgomery & Cannelton Bridge Company	1930	6	40,000.00	2,400.00	1,650.00	10
12	Ohio River Bridge & Ferry Company		5	350,000.00	17,500.00	17,500.00	12
13	Parkersburg & South Side Bridge Company	1937	6	150,000.00	9,000.00	8,500.00	13
14	Steubenville Bridge Company	1924	5	200,000.00	10,000.00	10,000.00	14
15	Talcott Toll Bridge Company	1915	5	2,000.00	100.00	110.00	15
18	Wheeling & Belmont Bridge Company	1925	3.65	34,000.00	1,241.00	1,314.00	18
19	Wheeling Bridge Company	1920	5	200,000.00	10,000.00	10,000.00	19

TOLL BRIDGE AND FERRY COMPANIES.
(CLASSES A AND B).

Toll Bridge and Ferry Companies of Classes A and B are those having operating revenues above $10,000.00.

The figures following the name give the order in which the companies appear in the following table.

Charleston & South Side Bridge Company,.....	3
Kanawha Bridge & Terminal Company,.....	4
Montgomery & Cannelton Bridge Company,.....	8
Newell Bridge Company,.....	7
Ohio River Bridge & Ferry Company,.....	6
Steubenville Bridge Company,.....	5
Wheeling & Belmont Bridge Company,.....	1
Wheeling Bridge Company,.....	2

TABLE 1103. INCOME ACCOUNT, BRIDGE AND FERRY COMPANIES, (CLASSES A AND B), YEAR ENDED DECEMBER 31, 1913.

Figues preceded by * denote losses during year and deficits.
The corporations are namde in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Wheeling & Belmont Bridge B & F 1	Wheeling Bridge B & F 2	Charleston & Southside Bridge B & F 3	Kanawha Bridge & Terminal B & F 4	Steubenville Bridge B & F 5	Ohio River Bridge & Ferry B & F 6	Line No.
1	Total gross revenues	$ 47,785	$ 42,881	$ 41,951	$ 37,196	$ 34,948	$ 25,636	1
	Revenue deductions							
2	Operating Expense	$ 23,749	$ 11,380	$ 13,492	$ 10,068	$ 4,399	$ 6,345	2
3	Taxes	3,523	3,097	5,434	3,952	2,014	2,214	3
4	Total revenue deductions	$ 27,272	$ 14,477	$ 18,926	$ 14,020	$ 6,413	$ 8,559	4
5	Total gross income	$ 20,513	$ 28,404	$ 23,025	$ 23,176	$ 28,535	$ 17,077	5
	Income deductions:							
6	Total deductions from income	$ 1,314	$ 10,000	$ 7,500	$ 25,000	$ 10,000	$ 18,248	6
7	Other interest deductions	.....	.....	.....	.....	.....	748	7
8	Miscellaneous	.....	.....	.....	.....	.....	.....	8
9	Total deductions from income	$ 1,314	$ 10,000	$ 7,500	$ 25,000	$ 10,000	$ 18,248	9
10	Net corporate income	$ 19,199	$ 18,404	$ 15,525	$ * 1,824	$ 18,535	$ * 1,171	10
	Dividends declared							
11	On common stock	$ 17,639	$ 14,450	$ 16,000	$.....	$.....	$.....	11
12	On preferred stock	.....	.....	.....	.....	.....	.....	12
13	Deficit or surplus for year	$ 1,560	$ 3,954	$ * 475	$ * 1,824	$ * 1,465	$ * 1,171	13

TABLE 1103. INCOME ACCOUNT, BRIDGE AND FERRY COMPANIES, (CLASSES A AND B), YEAR ENDED DECEMBER 31, 1913.—(Continued)

Figures preceded by * denote losses during year and deficits.
The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Newell Bridge B & F 7	Montgomery & Cannelton Bridge B & F 8	Line No.
1	Total gross revenues	$ 17,853	$ 13,191	1
	Revenue deductions			
2	Operating expenses	$ 3,591	$ 2,691	2
3	Taxes	11,171	865	3
4	Total revenue deductions	$ 4,762	$ 3,556	4
5	Total gross income	$ 13,091	$ 9,635	5
	Income deductions			
6	Interest on funded debt	.....	1,650	6
7	Other interest deductions	.....	.....	7
8	Miscellaneous	.....	.....	8
9	Total deductions from income	$.....	$ 1,650	9
10	Net corporate income	$ 13,091	$ 7,895	10
	Dividends declared:			
11	On common stock	$ 12,820	$.....	11
12	Surplus or deficit for year	$ 271	$ 7,985	12

TOLL BRIDGE AND FERRY COMPANIES.
(CLASS C).

Toll Bridge and Ferry Companies of Class C are those having operating revenues less than $10,000.

The figures following the name give the order in which the companies appear in the following table.

Foss Bridge Company	7
Harpers Ferry & Loudon Bridge Co	6
Harpers Ferry & Potomac Bridge Co	5
Hinton Toll Bridge Company	1
Kentucky & W. Va. Bridge Co	3
Louisa & Fort Gay Bridge Co	2
Parkersburg & South Side Bridge Co	4
Talcott Toll Bridge Company	9
The Virginia & Maryland Bridge Co	8
West Fork Bridge Company	10

TABLE 1104. INCOME ACCOUNT, BRIDGE & FERRY COMPANIES, (CLASS C), YEAR ENDED DEC. 31, 1913.

Figures preceded by star denote losses during year and deficits.
The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Hinton Toll Bridge B & F 1	Louisa & Fort Gay Bridge B & F 2	Kentucky & W. Va. Bridge B & F 3	P'rkersburg & South Side Bridge B & F 4	Harpers Ferry & Potomac Bridge B & F 5	Line No.
1	Total gross revenues	$ 6,679	$ 5,160	$ 5,111	$ 5,044	$ 3,976	1
	Revenue deductions:						
2	Operating expense	$ 1,962	$ 1,030	$ 1,895	$ 864	$ 449	2
3	Taxes	438	330	921	1,087	165	3
4	Total revenue deductions:	$ 2,400	$ 1,360	$ 2,816	$ 1,951	$ 614	4
5	Total gross income	$ 4,279	$ 3,800	$ 2,295	$ 3,093	$ 3,362	5
	Income deductions:						
6	Interest on funded debt	$ 795	$.....	$.....	$ 8,500	$.....	6
7	Other interest deductions	.....	108	380	.....	.....	7
8	Miscellaneous	.....	.....	.....	.....	.....	8
9	Total deductions from income	$ 795	$ 108	$ 380	$ 8,500	$.....	9
10	Net corporate income	$ 3,484	$ 3,692	$ 1,915	$ *5,406	$ 3,362	10
	Dividends declared:						
11	On common stock	$ 1,590	$ 1,800	$ 1,497	$.....	$ 3,458	11
12	Surplus or deficit for year	$ 1,894	$ 1,892	$ 418	$ *5,406	$ *96	12

TABLE 1104. INCOME ACCOUNT, BRIDGE & FERRY COMPANIES, (CLASS C), YEAR ENDED DEC. 31, 1913. —(Continued.)

Figures preceded by star denote losses during year and deficits.
The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Harpers Ferry & Loudon Bridge B & F 6	Foss Bridge B & F 7	The Va. & Maryland Bridge B & F 8	Talcott Toll Bridge B & F 9	West Fork Bridge B & F 10	Line No.
1	Total gross revenues	$ 3,351	$ 2,370	$ 2,249	$ 1,424	$ 300	1
	Revenue deductions:						
2	Operating expense	$ 665	$ 374	$ 323	$ 280	$.....	2
3	Taxes	343	183	196	124	47	3
4	Total revenue deductions:	$ 1,008	$ 557	$ 519	$ 404	$ 47	4
5	Total gross income	$ 2,343	$ 1,813	$ 1,730	$ 1,020	$ 253	5
	Income deductions:						
6	Interest on funded debt	$.....	$.....	$.....	$ 110	$.....	6
7	Other interest deductions	.....	.....	.....	.....	.....	7
8	Miscellaneous	.....	.....	.....	.....	.....	8
9	Total deductions from income	$.....	$.....	$.....	$ 110	$.....	9
10	Net corporate income	$ 2,343	$ 1,813	$ 1,730	$ 910	$ 253	10
	Dividends declared:						
11	On common stock	$.....	$ 1,813	$ 1,557	$ 419	$.....	11
12	Surplus or deficit for year	$ 1,343	$.....	$ 173	$ 491	$ 253	12

TELEPHONE AND TELEGRAPH COMPANIES

TELEPHONE COMPANIES

Statement showing Organization, Location, Territory Served Directors, Principal Officers, etc., of Telephone Companies of West Virginia.

ALLEGHENY MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Union District, Grant county.

Principal Office: Mount Storm, West Virginia.

Principal Officers.

President	R. F. Secrist	Scherr, W. Va.
Secretary	John J. Idleman	Scherr, W. Va.
Treasurer	John J. Idleman	Scherr, W. Va.
Tax Agent	John J. Idleman	Scherr, W. Va.

AMERICAN TELEPHONE AND TELEGRAPH COMPANY OF WEST VIRGINIA.

Organization.

Incorporated under the laws of West Virginia. Controlled by American Telephone & Telegraph Company. Does not do a local exchange business within the State of West Virginia.

Location and Territory Served within West Virginia: Operates in the following districts and municipalties:

Buffalo district	Brooke county
Barboursville district	Cabell county
Grant district	Cabell county
Guyandotte district	Cabell county
Huntington municipality	Cabell county
Barboursville municipality	Cabell county
Central district	Doddridge county
Grant district	Doddridge county
West Union district	Doddridge county
Falls district	Fayette county
Kanawha district	Fayette county
Mountain Cove district	Fayette county
Nuttall district	Fayette county
Sewell Mountain district	Fayette county
Ansted municipality	Fayette county
Hawks Nest municipality	Fayette county
Montgomery municipality	Fayette county
Thurmond municipality	Fayette county
Blue Sulphur district	Greenbrier county
Lewisburg district	Greenbrier county
Meadow Bluff district	Greenbrier county
White Sulphur district	Greenbrier county
Williamsburg district	Greenbrier county
Lewisburg municipality	Greenbrier county
White Sulphur municipality	Greenbrier county
Clark district	Harrison county
Ten Mile district	Harrison county
Simpson district	Harrison county
Bridgeport municipality	Harrison county
Salem municipality	Harrison county
Cabin Creek district	Kanawha county
Charleston district	Kanawha county

Jefferson district.....Kanawha county
Loudon district.....Kanawha county
Malden district.....Kanawha county
Charleston municipality.....Kanawha county
St. Albans municipality.....Kanawha county
Union district.....Marion county
Winfield district.....Marion county
Fairmont municipality.....Marion county
Cologne district.....Mason county
Cooper district.....Mason county
Lewis district.....Mason county
Union district.....Mason county
Leon municipality.....Mason county
Pt. Pleasant municipality.....Mason county
Piedmont municipality.....Mineral county
Clinton district.....Monongalia county
Morgan district.....Monongalia county
Union dsitrict.....Monongalia county
Liberty district.....Ohio county
Richland district.....Ohio county
Triadelphia district.....Ohio county
Washington district.....Ohio county
Elm Grove municipality.....Ohio county
Fulton municipality.....Ohio county
Pleasant Valley municipality.....Ohio county
Triadelphia municipality.....Ohio county
Wheeling municipality.....Ohio county
Kingwood district.....Preston county
Portland district.....Preston county
Reno district.....Preston county
Tunnelton district.....Preston county
Kingwood municipality.....Preston county
Terra Alta municipality.....Preston county
Buffalo district.....Putnam county
Curry district.....Putnam county
Scott district.....Putnam county
Union district.....Putnam county
Buffalo municipality.....Putnam county
Winfield municipality.....Putnam county
Elkins district.....Randolph county
Clay district.....Ritchie county
Grant district.....Ritchie county
Pennsboro municipality.....Ritchie county
Booths Creek district.....Taylor county
Court House district.....Taylor county
Fetterman district.....Taylor county
Flemington district.....Taylor county
Knottsville district.....Taylor county
Grafton municipality.....Taylor county
Ceredo district.....Wayne county
Kenova district.....Wayne county
Ceredo municipality.....Wayne county
Kenova municipality.....Wayne county
Clay district.....Wood county
Parkersburg district.....Wood county
Union district.....Wood county
Walker district.....Wood county
Parkersburg municipality.....Wood county

Principal Office: Charleston, West Virginia.

Principal Officers.

President .....Charles R. Bangs.....New York, N. Y.
Secretary .....Alfred E. Halcomb.....New York, N. Y.
Tax Agent .....Alfred E. Halcomb.....New York, N. Y.

THE AMOS TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Paw Paw and Fairmont districts and Fairview municipality, Marion county.

Principal Office: Fairview, West Virginia.

Principal Officers.

President .....G. R. Miller.....Fairview, W. Va.
Secretary .....W. S. Swiger.....Fairview, W. Va.
General Manager.....G. R. Miller.....Fairview, W. Va.
Chief Officer in West Virginia .....G. R. Miller.....Fairview, W. Va.
Tax Agent .....W. S. Swiger.....Fairview, W. Va.

ARBOVALE MUTUAL TELEPHONE COMPANY

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Pocahontas county.

Principal Office: Arbovale, West Virginia.

Principal Officers.

President .....Dyer Gum .....Bartow, W. Va.
Secretary .....D. L. Sheets.....Greenbank, W. Va.
General Manager.....C. W. Dilley.....Dunmore, W. Va.
Tax Agent .....D. L. Sheets.....Greenbank, W. Va.

ASBURY TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Grant district, Hancock county.

Principal Office: Chester, W. Va.

Principal Officers.

President .....John M. Martin...New Cumberland, W. Va.
Secretary .....H. W. Allison ....Chester, W. Va.
General Manager.....H. B. Moore and A. M. Fowler...Chester, W. Va.
Tax Agent .....H. W. Allison ....Chester, W. Va.

THE ATHENS TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Plymouth, East River, Rock and Jumping Branch districts, and Athens and Princeton municipalities, Mercer county.

Principal Office: Athens, West Virginia.

Principal Officers.

President	Herbert B. Barber	Athens, W. Va.
Secretary	Thos. K. Massie	Athens, W. Va.
General Manager	Herbert B. Barber	Athens, W. Va.
Tax Agent	Thos. K. Massie	Athens, W. Va.

AURORA, OAKLAND & TERRA ALTA TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Kingwood, Portland and Union districts, Preston county.

Principal Office: Terra Alta, West Virginia.

Principal Officers.

President	Geo. M. Pugh	Terra Alta, W. Va.
Secretary	H. T. Hauger,	Terra Alta, W. Va.
General Manager	H. T. Hauger,	Terra Alta, W. Va.
Tax Agent	H. T. Hauger,	Terra Alta, W. Va.

THE BARBOURSVILLE TELEPHONE COMPANY.

Organization.

Owned by M. C. Johnson and is not incorporated.

Location and Territory Served within West Virginia: Operates in Barboursville municipality, Cabell county.

Principal Office: Barboursville, West Virginia.

Principal Officers.

General Manager	M. C. Johnson	Barboursville, W. Va.
Chief Officer in West Virginia	M. C. Johnson	Barboursville, W. Va.
Tax Agent	M. C. Johnson	Barboursville, W. Va.

BEHLER-HAGANS TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Clay and Grant districts, Monongalia county.

Principal Office: Hagans, West Virginia.

Principal Officers.

President	C. C. Michael	Hagans, W. Va.
Secretary	J. W. Kennedy	Behler, W. Va.
General Manager	Charles Michael	Hagans, W. Va.
Chief Officer	Charles Michael	Hagans, W. Va.
Tax Agent	J. S. Darst	Charleston, W. Va.

BEREA AND SLAB TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Murphy, Union and Grant districts and Harrisville and Cairo municipalities, Ritchie county.

Principal Office: Harrisville, West Virginia.

Principal Officers.

President	J. F. Hatfield	Harrisville, W. Va.
Secretary	I. F. Kight	Harrisville, W. Va.
General Manager	S. C. Phillips	Smithville, W. Va.
Chief Officer in West Virginia	S. C. Phillips	Smithville, W. Va.
Tax Agent	S. C. Phillips	Smithville, W. Va.

BERKELEY SPRINGS PHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Sleepy Creek, Rock Gap, Timber Ridge, Allen and Bath districts, Morgan county, and Hedgesville district, Berkeley county.

Principal Office: Martinsburg, West Virginia.

Principal Place of Business: Berkeley Springs, West Virginia.

Principal Officers.

President	John J. Hetzel	Martinsburg, W. Va.
Secretary	N. M. Havermale	Berkeley Springs, W. Va.
Tax Agent	John J. Hetzel	Martinsburg, W. Va.

THE BETHANY TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Buffalo district, and Bethany municipality, Brooke county.

Principal Office: Bethany, West Virginia.

Principal Officers.

President	T. E. Cramblet	Bethany, W. Va.
Secretary	W. T. Booher	Bethany, W. Va.
General Manager	W. T. Booher	Bethany, W. Va.
Chief Officer in West Virginia	T. E. Cramblet	Bethany, W. Va.
Tax Agent	W. T. Booher	Bethany, W. Va.

BEVERLY AND MARLINTON TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Valley Bend, Huttonsville, Middle Fork and Mingo districts, and Mill Creek and Huttonsville municipalities, Randolph county; Fork Lick district and Webster Springs municipality, Webster county; Edray and Greenbank districts and Marlinton and Durbin municipalities, Pocahontas county.

Principal Office: Huttonsville, West Virginia.

Principal Officers.

President	P. Bosworth	Huttonsville, W. Va.
Secretary	J. L. Bosworth	Huttonsville, W. Va.
General Manager	J. L. & P. Bosworth	Huttonsville, W. Va.
Chief Officer in West Virginia	J. L. & P. Bosworth	Huttonsville, W. Va.
Tax Agent	Fred O. Blue	Charleston, W. Va.

BIG FOUR TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Cooper, Graham, Robinson and Wagner districts, Mason county.

Principal Office: Letart, West Virginia.

Principal Officers.

President	Emery Fry	Letart, W. Va.
Secretary	R. E. Roush	Letart, W. Va.
Tax Agent	R. E. Roush	Letart, W. Va.

BIG HURRICANE TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Teay's Valley district, Putnam county.

Principal Office: Hurricane, W. Va.

Principal Officers.

President	W. A. Fisher	Hurricane, W. Va.
Secretary	R. N. Holley	Hurricane, W. Va.
Tax Agent	W. A. Fisher	Hurricane, W. Va.

BLUEFIELD TELEPHONE COMPANY.

Organization.

Incorporated in 1893 under the laws of West Virginia. Absorbed the Tazewell Telephone Company operating in Clynch Valley coal field, July 1, 1907, and the Mercer Telephone Exchange January 1, 1910. Affiliated with the Chesapeake and Potomac Telephone Company and the American Telephone and Telegraph Company.

Location and Territory Served within West Virginia: Operates in the following districts and municipalities:

Beaver Pond district	Mercer county
Rock district	Mercer county
Bluefield municipalities	Mercer county
Princeton municipalities	Mercer county
Bramwell municipalities	Mercer county
Matoaka municipalities	Mercer county
Browns Creek district	McDowell county
Elkhorn district	McDowell county
Northfork district	McDowell county
Keystone municipalities	McDowell county
Welch mupnicipalities	McDowell county
Clark municipalities	McDowell county
Northfork municipalities	McDowell county
Burkes Garden municipalities	McDowell county
Kimball municipalities	McDowell county

Principal Office: Bluefield, West Virginia.

Directors.

S. M. Buck	Bramwell, W. Va.
I. T. Mann	Bramwell, W. Va.
G. A. Shirley	Bluefield, W. Va.
Edwin Mann	Bluefield, W. Va.
W. P. Hauley	Bluefield, W. Va.
J. E. Jones	Switchback, W. Va.
J. J. Lincoln	Elkhorn, W. Va.

Principal Officers.

President	John J. Lincoln	Elkhorn, W. Va.
Secretary	W. P. Hauley	Bluefield, W. Va.
General Manager	W. P. Hauley	Bluefield, W. Va.
Chief Officer in West Virginia	W. P. Hauley	Bluefield, W. Va.
Tax Agent	W. P. Hauley	Bluefield, W. Va.

BLUESTONE MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Pipestem and Jumping Branch districts, and Hinton municipality, Summers county.

Principal Office: True, West Virginia.

Principal Officers.

President	A. H. Mann	Jumping Branch, W. Va.
Secretary	B. P. Shumate, Jr.	True, W. Va.
Tax Agent	B. P. Shumate, Jr.	True, W. Va.

THE BOOTHSVILLE TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Booths Creek district, Taylor county; Clay district, Harrison county, and Union and Grant districts, Marion county.

Principal Office: Boothsville, West Virginia.

Principal Officers.

President	D. C. Copliss	Boothsville, W. Va.
Secretary	W. E. Hartley	Fairmont, W. Va.
General Manager	Waitman Smell	Boothsville, W. Va.
Chief Officer in West Virginia	Waitman Smell	Boothsville, W. Va.
Tax Agent	W. E. Hartley	Fairmont, W. Va.

BRANDONVILLE & TERRA ALTA TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Portland, Pleasant, Kingwood and Grant districts, Preston county.

Principal Office: Lenox, West Virginia.

Principal Officers.

President	G. W. Bishoff	Albright, W. Va.
Secretary	E. F. Ringer	Albright, W. Va.
Tax Agent	E. F. Ringer	Albright, W. Va.

BRIDGEPORT TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Simpson, Coal and Clay districts and Bridgeport municipality, Harrison county; Flemington, Booths Creek and Fetterman districts, Taylor county, and Grant, Union and Winfield districts, Marion county.

Principal Office: Bridgeport, West Virginia.

Principal Officers.

President	Benjamine Stout	Bridgeport, W. Va.
Secretary	J. F. Morgan	Fairmont, W. Va.
Tax Agent	J. F. Morgan	Fairmont, W. Va.

BRUCETON TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Grant and Pleasant districts and Bruceton municipality, Preston county.

Principal Office: Bruceton Mills, West Virginia.

Principal Officers.

President	O. Y. Shaw	Bruceton Mills, W. Va.
Secretary	L. E. Frankhouser	Bruceton Mills, W. Va.
General Manager	O. Y. Shaw	Bruceton Mills, W. Va.
Tax Agent	L. E. Frankhouser	Bruceton Mills, W. Va.

THE BUFFALO TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Otter and Holley districts, Braxton county, and Hamilton district, Nicholas county.

Principal Office: Canfield, West Virginia.

Principal Officers.

President	D. L. Long	Sutton, W. Va.
Secretary	W. A. Dennison	Sutton, W. Va.
General Manager	J. P. Canfield	Canfield, W. Va.
Tax Agent	W. A. Dennison	Sutton, W. Va.

BURTON AND UNIONTOWN TELEPHONE COMPANY.

Organization.

Joint stock company.

Location and Territory Served within West Virginia: Operates in Church district, Wetzel county.

Principal Office: Burton, W. Va.

Principal Officers.

President	J. E. Merris	Glover Gap, W. Va.
Secretary	F. B. Smith	Earnshaw, W. Va.
General Manager	J. D. Teagarden	Burton, W. Va.
Tax Agent	J. D. Teagarden	Burton, W. Va.

CABELL-MASON TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Barboursville and Guyandotte districts, Cabell county.

Principal Office: Cox's Landing, West Virginia.

Principal Officers.

President	H. W. Carson	Ona, West Va.
Secretary	Wm. T. Cox	Cox's Landing, W. Va.
General Manager	H. W. Carson	Ona, West Va.
Tax Agent	Wm. T. Cox	Cox's Landing, W. Va.

CAMERON TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Cameron and Liberty districts and Cameron municipality, Marshall county.

Principal Office: Cameron, West Virginia.

Principal Officers.

President	B. J. Ferrell	Cameron, W. Va.
Secretary	A. L. Conley	Littleton, W. Va.
General Manager	J. H. Wise	Cameron, W. Va.
Chief Officer in West Virginia	J. H. Wise	Cameron, W. Va.
Tax Agent	J. H. Wise	Cameron, W. Va.

THE CAPON TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Capon district, Hampshire county.

Principal Office: Hook's Mills, West Virginia.

Principal Place of Business: River Dale, West Virginia.

Principal Officers.

President	C. H. Anderson	Concord, W. Va.
Secretary	A. R. Spaid	Hook's Mills, W. Va.
Tax Agent	A. R. Spaid	Hook's Mills, W. Va.

THE CENTRAL DISTRICT TELEPHONE COMPANY.

Organization.

Incorporated August 10, 1881, under the laws of Pennsylvania, under the name of the Central District and Printing Telegraph Company, for the purpose of furnishing telephone and telegraph service in Pennsylvania, Ohio and West Virginia. Name changed to Central District Telephone Company April 2, 1913. Controlled through ownership of practically all of its capital stock by the Bell Telephone Company of Pennsylvania.

Location and Territory Served within West Virginia: Operates in the following districts and municipalities:

Phillipi district	Barbour county
Pleasants district	Barbour county
Belington municipality	Barbour county
Phillipi municipality	Barbour county
Buffalo district	Brooke county
Cross Creek district	Brooke county
Wellsburg district	Brooke county
Bethany municipality	Brooke county
Follansbee municipality	Brooke county
Wellsburg municipality	Brooke county
Central district	Doddridge county
Grant district	Doddridge county
Greenbrier district	Doddridge county
South West district	Doddridge county
West Union district	Doddridge county
West Union municipality	Doddridge county
Butler district	Hancock county
Clay district	Hancock county
Grant district	Hancock county
Poe district	Hancock county
Chester municipality	Hancock county
Holliday's Cove municipality	Hancock county
New Cumberland mupnicipality	Hancock county
Clark district	Harrison county
Clay district	Harrison county
Cole district	Harrison county
Elk district	Harrison county
Grant district	Harrison county
Simpson district	Harrison county
Ten Mile district	Harrison county
Adamston municipality	Harrison county
Bridgeport municipality	Harrison county
Broad Oakes municipality	Harrison county
Clarksburg municipality	Harrison county
Lumberport municipality	Harrison county
North View municipality	Harrison county
Salem municipality	Harrison county
Shinnston municipality	Harrison county
Stealey Heights municipality	Harrison county
Hackers Creek district	Lewis county
Fairmont district	Marion county
Grant district	Marion county
Lincoln district	Marion county
Mannington district	Marion county
Paw Paw district	Marion county
Union district	Marion county
Winfield district	Marion county
Fairmont municipality	Marion county
Farmington municipality	Marion county
Mannington municipality	Marion county
Monongah municipality	Marion county
Cameron district	Marshall county
Clay district	Marshall county
Franklin district	Marshall county
Liberty district	Marshall county
Meade district	Marshall county
Sand Hill district	Marshall county
Union district	Marshall county
Washington district	Marshall county
Webster district	Marshall county
Benwood municipality	Marshall county
Cameron municipality	Marshall county

McMechen municipality.....Marshall county
Moundsville district.....Marshall county
Cass district.....Monongalia county
Clinton district.....Monongalia county
Grant district.....Monongalia county
Morgan district.....Monongalia county
Union district.....Monongalia county
Morgantown municipality.....Monongalia county
Star City municipality.....Monongalia county
Westover municipality.....Monongalia county
Center district.....Ohio county
Clay district.....Ohio county
Liberty district.....Ohio county
Madison district.....Ohio county
Richland district.....Ohio county
Ritchie district.....Ohio county
Triadelphia district.....Ohio county
Union district.....Ohio county
Webster diserict.....Ohio couney
Webster district.....Ohio county
Edgewood municipality.....Ohio county
Elm Grove municipality.....Ohio county
Fulton municipality.....Ohio county
Leatherwood municipality.....Ohio county
Paterson municipality.....Ohio county
Pleasant Valley municipality.....Ohio county
Triadelphia municipality.....Ohio county
Warwood municipality.....Ohio county
Woodsdale municipality.....Ohio county
Grant district.....Pleasant county
Union district.....Pleasant county
Washington district.....Pleasant county
St. Marys municipality.....Pleasant county
Kingwood district.....Preston county
Lyon district.....Preston county
Portland district.....Preston county
Reno district.....Preston county
Brandonville municipality.....Preston county
Kingwood municipaliey.....Preston county
Terra Alta municipality.....Preston county
Clay district.....Ritchie county
Grant district.....Ritchie county
Cairo municipality.....Ritchie county
Pennsboro municipality.....Ritchie county
Booths Creek district.....Taylor county
Court House district.....Taylor county
Fetterman district.....Taylor county
Flemington district.....Taylor county
Knottsville district.....Taylor county
Grafton municipality.....Tavlor county
Lincoln district.....Tyler county
Union district.....Tyler county
Friendly municipality.....Tyler county
Sistersville municipality.....Tyler county
Church district.....Wetzel county
Clay district.....Wetzel county
Magnolia district.....Wetzel county
Proctor district.....Wetzel county
Hundred municipality.....Wetzel county
New Martinsville municipality.....Wetzel county
Burning Springs district.....Wirt county

Clay district	Wirt county
Elizabeth district	Wirt county
Newark district	Wirt county
Spring Creek district	Wirt county
Elizabeth municipality	Wirt county
Clay district	Wood county
Harris district	Wood county
Lubeck district	Wood county
Parkersburg district	Wood county
Slate district	Wood county
Tygart district	Wood county
Union district	Wood county
Walker district	Wood county
Williams district	Wood county
Parkersburg municipality	Wood county
Williamstown municipality	Wood county

Principal Office: 416 7th Avenue, Pittsburgh, Pennsylvania.
Principal Place of Business: Wheeling, West Virginia.

Directors.

Union N. Bethell (Chairman)	Mont Clare, N. J.
Frank H. Bethell	Scarsdale, N. Y.
Addison Candor	Williamsport, Pa.
Allen P. Perley	Williamsport, Pa.
Thomas E. Cornish	Philadelphia, Pa.
R. M. Elliot	Philadelphia, Pa.
James E. Mitchell	Philadelphia, Pa.
J. J. Donnell	Pittsburgh, Pa.
W. B. Schiller	Pittsburgh, Pa.
D. Leet Wilson	Pittsburgh, Pa.
Richard O'Brien	Scranton, Pa.

Principal Officers.

President	F. H. Bethell	New York, N. Y.
Secretary	W. S. Peirsol	Philadelphia, Pa.
General Manager	L. H. Kennard	Philadelphia, Pa.
Chief Officer in West Virginia	G. E. Lawlor	Wheeling, W. Va.
Tax Agent	J. H. Hons	Philadelphia, Pa.
Auditor	J. H. Hons	Philadelphia, Pa.

General Balance Sheet, June 30.

Assets:	
Real estate	$ 2,043,157.86
Telephone plant	18,183,764.78
Furniture, fixtures, tools and supplies	419,153.83
Cash and deposits	416,119.87
Bills and accounts receivable	3,301,702.48
Stocks and bonds	4,300.00
Prepaid expenses	47,979.79
Total	$24,506,178.61
Liabilities:	
Capital stock	$15,000,000.00
Bills payable	4,299,947.14
Accounts payable	305,639.64
Accrued liabilities, not due	460,543.57
Employees' benefit fund	255,000.00
Reserve for replacements	3,035,945.91
Other reserves	6,062.50
Surplus	1,143,039.85
Total	$24,506,178.61

THE CHESAPEAKE AND POTOMAC TELEPHONE COMPANY.

Organization: Chartered July 2, 1883 under the laws of New York. Began business by purchasing the National Capital Telephone Company of Washington, D. C. and the Telephone Exchange Company of Baltimore, Md. The company operates in the District of Columbia, the Southern portion of the State of West Virginia and a small portion of the state of Virginia adjacent to the District of Columbia. The company owns the entire capital stock of the Chesapeake & Potomac Telephone Company of Baltimore City, the Chesapeake & Potomac Telephone Company of Virginia, the Southern Bell Telephone & Telegraph Company of Kentucky and the Maryland Telephone Company of Baltimore City. The territory operated by the entire system comprises the District of Columbia, States of Maryland and Virginia and a portion of West Virginia and Kentucky.

The Company is controlled by the Bell Telephone Company of Pennsylvania and the New York Telephone Company through ownership of its entire outstanding capital stock.

Location and Territory served within West Virginia: Operates in the following districts and municipalities:

Arden district	Berkeley county
Falling Water district	Berkeley county
Gerardstown district	Berkeley county
Hedgesville district	Berkeley county
Mill Creek district	Berkeley county
Opequon district	Berkeley county
Hedgesville municipality	Berkeley county
Martinsburg municipality	Berkeley county
Petona district	Boone county
Sherman district	Boone county
Scott district	Boone county
Washington district	Boone county
Danville municipality	Boone county
Jeffrey municipality	Boone county
Madison municipality	Boone county
Birch district	Braxton county
Holley district	Braxton county
Otter district	Braxton county
Salt Lick district	Braxton county
Framestown municipality	Braxton county
Flatwoods municipality	Braxton county
Gassaway municipality	Braxton county
Sutton municipality	Braxton county
Barboursville district	Cabell county
Grant district	Cabell county
Guyandotte district	Cabell county
McComas district	Cabell county
Barboursville municipality	Cabell county
Huntington municipality	Cabell county
Centre district	Calhoun county
Lee district	Calhoun county
Sherman district	Calhoun county
Grantsville municipality	Calhoun county
Buffalo district	Clay county
Henry district	Clay county
Pleasant district	Clay county
Union district	Clay county

Henry municipality .....Clay county
Falls district .....Fayette county
Fayetteville district .....Fayette county
Kanawha district .....Fayette county
Mountain Cove district.....Fayette county
Nuttall district .....Fayette county
Quinnimont district .....Fayette county
Sewell Mountain district.....Fayette county
Fayetteville municipality .....Fayette county
Glen Jean municipality .....Fayette county
Hawks Nest municipality.....Fayette county
Montgomery municipality .....Fayette county
Mount Hope municipality.....Fayette county
Oak Hill municipality.....Fayette county
Thurmond municipality .....Fayette county
Ansted municipality .....Fayette county
DeKalb district .....Gilmer county
Glenville district .....Gilmer county
Glenville municipality .....Gilmer county
Fort Springs district.....Greenbrier county
Lewisburg district .....Greenbrier county
White Sulphur district.....Greenbrier county
Blue Sulphur district.....Greenbrier county
Lewisburg municipality .....Greenbrier county
Ronceverte municipality .....Greenbrier county
White Sulphur municipality.....Greenbrier county
Bloomery district .....Hampshire county
Gore district .....Hampshire county
Springfield district .....Hampshire county
Grant district .....Jackson county
Ravenswood district .....Jackson county
Ripley district .....Jackson county
Union district .....Jackson county
Ravenswood municipality .....Jackson county
Ripley municipality .....Jackson county
Shepherdstown district .....Jefferson county
Shepherdstown municipality .....Jefferson county
Big Sandy district.....Kanawha county
Cabin Creek district.....Kanawha county
Charleston district .....Kanawha county
Elk district .....Kanawha county
Jefferson district .....Kanawha county
Loudon district .....Kanawha county
Malden district .....Kanawha county
Poca district .....Kanawha county
Union district .....Kanawha county
Washington district .....Kanawha county
Cedar Grove municipality.....Kanawha county
Charleston municipality .....Kanawha county
Clendennin municipality .....Kanawha county
East Bank municipality.....Kanawha county
Eskdale municipality .....Kanawha county
Pratt municipality .....Kanawha county
Miami municipality .....Kanawha county
St. Albans municipality.....Kanawha county
Collins Settlement district.....Lewis county
Court House district.....Lewis county
Hackers Creek district.....Lewis county
Skin Creek district.....Lewis county
Weston municipality .....Lewis county
Carroll district .....Lincoln county
Harts Creek district.....Lincoln county

Laurel Hill district	Lincoln county
Sheridan district	Lincoln county
Washington district	Lincoln county
Chapmanville district	Logan county
Logan district	Logan county
Triadelphia district	Logan county
Logan municipality	Logan county
Arbuckle district	Mason county
Clendennin district	Mason county
Cologne district	Mason county
Cooper district	Mason county
Graham district	Mason county
Lewis district	Mason county
Robinson district	Mason county
Union district	Mason county
Waggener district	Mason county
Henderson municipality	Mason county
Leon municipality	Mason county
Hartford municipality	Mason county
North Point Pleasant municipality	Mason county
Point Pleasant municipality	Mason county
Mason City municipality	Mason county
Beaver Pond district	Mercer county
East River district	Mercer county
Cabin Run district	Mineral county
Elk district	Mineral county
Frankford district	Mineral county
New Creek district	Mineral county
Piedmont district	Mineral county
Welton district	Mineral county
Piedmont municipality	Mineral county
Keyser municipality	Mineral county
Hardee district	Mingo county
Lee district	Mingo county
Magnolia district	Mingo county
Stafford district	Mingo county
Warfield district	Mingo county
Williamson district	Mingo county
Red Sulphur district	Monroe county
Springfield district	Monroe county
Sweet Springs district	Monroe county
Wolf Creek district	Monroe county
Peterstown municipality	Monroe county
Alderson municipality	Monroe county
Allen district	Morgan county
Bath district	Morgan county
Bath municipality	Morgan county
Browns Creek district	McDowell county
Sandy River district	McDowell county
Welch municipality	McDowell county
Beaver district	Nicholas county
Jefferson district	Nicholas county
Richwood municipality	Nicholas county
Buffalo district	Putnam county
Curry district	Putnam county
Pocatalico district	Putnam county
Teays Valley district	Putnam county
Union district	Putnam county
Scott district	Putnam county
Buffalo municipality	Putnam county
Hurricane municipality	Putnam county
Winfield municipality	Putnam county

Clear Fork district	Raleigh county
Marsh Fork district	Raleigh county
Richmond district	Raleigh county
Shady Spring district	Raleigh county
Slab Fork district	Raleigh county
Town district	Raleigh county
Beckley municipality	Raleigh county
Mabscott municipality	Raleigh county
Middle Fork district	Randolph county
Reedy district	Roane county
Spencer district	Roane county
Walton district	Roane county
Alvord municipality	Roane county
Reedy municipality	Roane county
Spencer municipality	Roane county
Greenbrier district	Summers county
Green Sulphur district	Summers county
Jumping Branch district	Summers county
Talcott district	Summers county
Avis municipality	Summers county
Hinton municipality	Summers county
Banks district	Upshur county
Buckhannon district	Upshur county
Meade district	Upshur county
Buckhannon municipality	Upshur county
Butler district	Wayne county
Ceredo district	Wayne county
Lincoln district	Wayne county
Union district	Wayne county
Ceredo municipality	Wayne county
Fort Gay municipality	Wayne county
Kenova municipality	Wayne county
Glade district	Webster county
Camden-on-Gauley municipality	Webster county
Cowen municipality	Webster county
Harris district	Wood county
Slab Fork district	Wyoming county

Principal Office: 15 Dey Street, New York, New York.

Principal Office within West Virginia: Charleston.

Directors.

U. N. Bethell (Chairman)	New York, N. Y.
F. H. Bethell	New York, N. Y.
Francis B. Reeves	Philadelphia, Pa.
C. H. Carter	Baltimore, Md.
Thomas J. Shryock	Baltimore, Md.
Chas. J. Bell	Washington, D. C.
Addison Candor	Williamsport, Pa.

Principal Officers.

President	F. H. Bethell	New York, N. Y.
Secretary	W. S. Peirsol	Philadelphia, Pa.
General Manager	M. H. Buehler	Baltimore, Md.
Chief Officer in West Virginia	W. T. Williamson	Charleston, W. Va.
Tax Agent	Robert J. Eby	Baltimore, Md.

Comparative Income Account, Years Ended December 31.
[Including Associated Companies.]

	Gross Earnings	Operating Expenses	Net Earnings	Interest	Dividends	Surplus for Year
1912	$5,768,898	$4,097,789	$1,671,109	$ 493,348	$1,040,000	$ 137,761
1913	7,098,039	5,422,886	1,675,153	618,413	1,040,000	116,740

Comparative General Balance Sheet, December 31.
[Including Associated Companies.]

Assets:	1912	1913
Physical property	$27,031,622	$28,719,322
Investments	464,319	599,744
Cash	236,568	382,229
Bills receivable	28,554	106,054
Accounts receivable	505,284	565,266
Other assets	52,475	311,760
Total	$28,318,822	$30,684,375
Liabilities:		
Capital stock	$13,000,000	$13,000,000
Funded debt	1,432,500	2,298,000
*Bills payable	9,993,605	10,730,000
Accounts payable	332,387	376,447
Accrued liability	373,518	438,929
Reserves	2,537,059	3,169,570
Surplus	649,753	671,429
Total	$28,318,822	$30,684,375

* Notes to the New York Telephone Co.

THE CITIZENS TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Grant, Lafayette, McKim, Union and Washington districts and St. Marys municipality, Pleasants county.

Principal Office: St. Marys, West Virginia.

Principal Officers.

President .....A. H. Stanley.....St. Marys, W. Va.
Secretary .....W. H. Steere.....Grape Island, W. Va.
General Manager.....J. B. Locke.....St. Marys, W. Va.
Tax Agent .....A. H. Stanley.....St. Marys, W. Va.

THE CITIZENS TELEPHONE COMPANY OF ROCKPORT, W. VA.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Grant district, Jackson County; Tucker and Elizabeth districts and Elizabeth municipality, Wirt County and Steele, Tygart and Lubeck districts, Wood County.

Principal Office: Rockport, West Virginia.

Principal Officers.

President	Samuel Ayers	Slate, W. Va.
Secretary	S. A. Deem	Slate, W. Va.
General Manager	Samuel Ayers and S. A. Deem	Slate, W. Va.
Tax Agent	J. H. Stephens	Rockport, W. Va.

THE CITIZENS UNITED TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in the following districts and counties:

Cove district	Barbour county
Glade district	Barbour county
Barker district	Barbour county
Philippi district	Barbour county
Belington municipality	Barbour county
Reno district	Preston county
Lyon district	Preston county
Union district	Preston county
New Interest district	Randolph county
Leadsville district	Randolph county
Beverly district	Randolph county
Montrose municipality	Randolph county
Knotsville district	Taylor county
Clover district	Tucker county
St. George district	Tucker county
Licking district	Tucker county
Black Fork district	Tucker county

Principal Office: Nestorsville, West Virginia.

Principal Officers.

President	Lewis Phillips	Montrose, W. Va.
Secretary	O. J. Gainer	Valley Furnace, W. Va.
General Manager	Oran Hamilton	Thorton, W. Va.
Tax Agent	O. J. Gainer	Valley Furnace, W. Va.

THE CLARKSBURG & MANNINGTON TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia. The company has connection with the switch boards of The Consolidated Telephone Company of W. Va. at Shinnston and Mannington but is not a constiuent of said company.

Location and Territory served within West Virginia: Operates in Clay and Eagle districts, Harrison county and Mannington district, Marion County.

Principal Office: Wyatt, West Virginia.

Principal Officers.

President	Thomas Hawker	Shinnston, W. Va.
Secretary	F. W. Cunningham	Shinnston, W. Va.
General Manager	James T. Criss	Mannington, W. Va.
Chief Officer in West Virginia	James T. Criss	Mannington, W. Va.
Tax Agent	M. J. Anderson	Wyatt, W. Va.

CLEAR FORK TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Clear Fork district, Raleigh County and Fayetteville district, Fayette County.

Principal Office: Clear Fork, West Virginia.

Principal Officers.

President	D. F. Workman	Artie, W. Va.
Secretary	K. M. Jarrell	Clear Fork, W. Va.
General Manager	K. M. Jarrell	Clear Fork, W. Va.
Tax Agent	John Anderson	Beckley, W. Va.

CONSOLIDATED TELEPHONE COMPANY OF WEST VIRGINIA.

Organization.

Incorporated July 31, 1912 under the laws of West Virginia. A consolidation of the West Virginia Western Telephone Company, National Telephone Company of W. Va., Consolidated Telephone Company, National Telephone Company of Monongalia County, Weston Central Telephone Company and Beeghley Telephone Company. Operates the properties formerly owned by the National Telephone Corporation within West Virginia. The latter Company controlled through stock ownership the following constituent companies:

Pittsburgh and Allegheny Telephone Company,
National Telephone Company of West Virginia,
National Telephone Company of Ohio,
National Telephone Co. of Pennsylvania,
National Telephone Company of Monongalia County,
West Virginia Western Telephone Company,
Consolidated Telephone Company,
Union Telephone Company,
Woodsfield Telephone Company,
Chartiers Telephone Company,
Pittsburgh & Wheeling Telephone Company,
Beeghley Telephone Company,
Weston Central Telephone Company.

On May 15, 1913 the stock and bond holdings of the National Telephone Corporation were sold at receivers sale under a decree of foreclosure and the properties turned into Consolidated Telephone Company of Ohio, Consolidated Telephone Company of West Virginia, and Consolidated Telephone Company of Pennsylvania.

Location and Territory served within West Virginia: The Consolidated Telephone Company of West Virginia operates in the following districts and municipalities:

Philippi district	Barbour county
Pleasants district	Barbour county
Elk district	Barbour county
Union district	Barbour county
Barker district	Barbour county
Philippi municipality	Barbour county
Belington municipality	Barbour county
Junior municipality	Barbour county
Cross Creek district	Brooke county
Otter district	Braxton county
Birch district	Braxton county
Salt Lick district	Braxton county
Holly district	Braxton county
Kanawha district	Braxton county
Burnsville municipality	Braxton county
Sutton municipality	Braxton county
Flatwoods municipality	Braxton county
Gassaway municipality	Braxton county
New Milton district	Doddridge county
Central district	Doddridge county
Southwest district	Doddridge county
McClellan district	Doddridge county
Grant district	Doddridge county
West Union district	Doddridge county
West Union municipality	Doddridge county
Troy district	Gilmer county
Center district	Gilmer county
Glenville district	Gilmer county
DeKalb district	Gilmer county
Glenville municipality	Gilmer county
Butler district	Hancock county
Simpson district	Harrison county
Clark district	Harrison county
Coal district	Harrison county
Ten Mile district	Harrison county
Clay district	Harrison county
Sardis district	Harrison county
Eagle district	Harrison county
Union district	Harrison county
Grant district	Harrison county
Clarksburg municipality	Harrison county
Salem municipality	Harrison county
Shinnston municipality	Harrison county
Adamston municipality	Harrison county
Bridgeport municipality	Harrison county
Lumberport municipality	Harrison county
Grant district	Jackson county
Ravenswood district	Jackson county
Ripley district	Jackson county
Ravenswood municipality	Jackson county
Ripley municipality	Jackson county
Court House district	Lewis county
Collins Settlement district	Lewis county
Hackers Creek district	Lewis county
Freemans district	Lewis county
Jane Lew municipality	Lewis county
Weston municipality	Lewis county

Grant district ..... Marion county
Paw Paw district ..... Marion county
Lincoln district ..... Marion county
Mannington district ..... Marion county
Fairmont district ..... Marion county
Union district ..... Marion county
Winfield district ..... Marion county
Mannington municipality ..... Marion county
Farmington municipality ..... Marion county
Monongah municipality ..... Marion county
Worthington municipality ..... Marion county
Barnestown municipality ..... Marion county
Fairview municipality ..... Marion county
Sand Hill district ..... Marshall county
Union district ..... Marshall county
Washington district ..... Marshall county
Webster district ..... Marshall county
Clay district ..... Marshall county
Cameron district ..... Marshall county
Moundsville municipality ..... Marshall county
McMechen municipality ..... Marshall county
Benwood municipality ..... Marshall county
Grant district ..... Monongalia county
Clay district ..... Monongalia county
Cass district ..... Monongalia county
Morgan district ..... Monongalia county
Union district ..... Monongalia county
Morgantown municipality ..... Monongalia county
Triadelphia district ..... Ohio county
Ritchie district ..... Ohio county
Washington district ..... Ohio county
Richland district ..... Ohio county
Wheeling municipality ..... Ohio county
Kingwood district ..... Preston county
Valley district ..... Preston county
Lyon district ..... Preston county
Reno district ..... Preston county
Portland district ..... Preston county
Pleasant district ..... Preston county
Kingwood municipality ..... Preston county
Terra Alta municipality ..... Preston county
Reedsville municipality ..... Preston county
Masontown municipality ..... Preston county
Tunnelton municipality ..... Preston county
Newburg municipality ..... Preston county
Leadsville district ..... Randolph county
Beverly district ..... Randolph county
Valley Bend district ..... Randolph county
New Interest district ..... Randolph county
Middlefork district ..... Randolph county
Roaring Creek district ..... Randolph county
Elkins municipality ..... Randolph county
Beverly municipality ..... Randolph county
Coalton municipality ..... Randolph county
Clay district ..... Ritchie county
Murphy district ..... Ritchie county
Union district ..... Ritchie county
Grant district ..... Ritchie county
Pennsboro municipality ..... Ritchie county
Harrisville municipality ..... Ritchie county
Cairo municipality ..... Ritchie county

Reedy district	Roane county
Spencer district	Roane county
Spencer municipality	Roane county
Fetterman district	Taylor county
Flemington district	Taylor county
Booths Creek district	Taylor county
Knottsville district	Taylor county
Court House district	Taylor county
Grafton municipality	Taylor county
Black Fork district	Tucker county
Davis district	Tucker county
St. George district	Tucker county
Fairfax district	Tucker county
Parsons municipality	Tucker county
Thomas municipality	Tucker county
Davis municipality	Tucker county
Hendricks municipality	Tucker county
Lincoln district	Tyler county
McElroy district	Tyler county
Ellsworth district	Tyler county
Centerville district	Tyler county
Meade district	Tyler county
Union district	Tyler county
Sistersville municipality	Tyler county
Middlebourne municipality	Tyler county
Centerville municipality	Tyler county
Banks district	Upshur county
Meade district	Upshur county
Union district	Upshur county
Buckhannon district	Upshur county
Warren district	Upshur county
Buckhannon municipality	Upshur county
Grant district	Wetzel county
Williams district	Wood county
Clay district	Wood county
Walker district	Wood county
Lubeck district	Wood county
Slate district	Wood county
Tygart district	Wood county
Steele district	Wood county
Harris district	Wood county
Parkersburg district	Wood county
Parkersburg municipality	Wood county
Williamstown municipality	Wood county

Principal Office: Wheeling, West Virginia.

Principal Officers.

President	William C. Handlan	Wheeling, W. Va.
Secretary	Samuel W. Harper	Wheeling, W. Va.
General Manager	William C. Handlan	Wheeling, W. Va.
Chief Officer in West Virginia	William C. Handlan	Wheeling, W. Va.
Tax Agent	William C. Handlan and E. A. Howard	Wheeling, W. Va.

THE COWEN TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Beaver District, Nicholas County and Fork Lick and Glade districts, Webster County.

Principal Office: Cowen, West Virginia.

Principal Officers.

President	Dr. D. P. Kessler	Cowen, W. Va.
Secretary	Wm. Rogers	Cowen, W. Va.
General Manager	Dr. D. P. Kessler	Cowen, W. Va.
Chief Officer in West Virginia	Dr. D. P. Kessler	Cowen, W. Va.
Tax Agent	Wm. Rogers	Cowen, W. Va.

DEEP VALLEY TELEPHONE COMPANY.

Organization.

Not incorporated. Consolidated with the Dunkard Valley Telephone Company and the St. Cloud Telephone Company in the town of Hundred, West Virginia.

Location and Territory served within West Virginia: Operates in Church district, Wetzel County and Marshall County.

Principal Office: Deep Valley, Pennsylvania.

Principal Office within West Virginia: Hundred.

Principal Officers.

President	G. B. Wright	Deep Valley, W. Va.
Secretary	James McJuffey	Deep Valley, W. Va.
General Manager	G. B. Wright	Deep Valley, W. Va.
Chief Officer in West Virginia	G. B. Wright	Deep Valley, W. Va.
Tax Agent	G. B. Wright	Deep Valley, W. Va.

DILLON'S RUN TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Capon district, Hampshire County.

Principal Office: Capon Bridge, West Virginia.

Principal Officers.

President	John V. Powell	Capon Bridge, W. Va.
Secretary	Geo. A. Lupton	Capon Bridge, W. Va.
Tax Agent	Geo. A. Lupton	Capon Bridge, W. Va.

DUNCAN TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Blackfork, St. George and Fairfax districts, and Parsons, Hendricks, Hambleton and Thomas municipalities, Tucker county.

Principal Office: Parsons, West Virginia.

Principal Officers.

President	J. W. Duncan	Thomas, W. Va.
General Manager	J. W. Arnold	Parsons, W. Va.
Secretary	L. B. Hodges	Parsons, W. Va.
Chief Officer in West Virginia	J. W. Duncan	Thomas, W. Va.
Tax Agent	J. W. Arnold	Parsons, W. Va.

DUNKARD VALLEY TELEPHONE COMPANY.

Organization.

Incorporated under the laws of Pennsylvania.

Location and Territory Served within West Virginia: Operates in Wetzel county.

Principal Office: Garrison, Pa.

Principal Office within West Virginia: Hundred.

Principal Officers.

President	N. M. Taylor	Garrison, Pa.
Secretary	J. P. Hagan	Hero, Pa.
General Manager	J. L. Remmer	Garrison, Pa.
Tax Agent	J. L. Remmer	Garrison, Pa.

EAST SIDE TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Winfield and Union districts, Marion county, and Clinton district, Monongalia county.

Principal Office: Little Falls, R. F. D. No. 1, West Virginia.

Principal Officers.

President	Harry C. Nuzum	Fairmont, W. Va.
Secretary	Mrs. Della M. Baker	Little Falls, W. Va.
General Manager	George M. Nuzum	Fairmont, W. Va.
Chief Officer in West Virginia	Harry C. Nuzum	Fairmont, W. Va.
Tax Agent	George M. Nuzum	Fairmont, W. Va.

ECHO TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Union, Butler and Lincoln districts, and Wayne municipality, Wayne county.

Principal Office: Echo, West Virginia.

Principal Officers.

President	L. F. Thompson	Genoah, W. Va.
Secretary	Lee M. Sampson	Echo, W. Va.
Tax Agent	Lee M. Sampson	Echo, W. Va.

EGLON MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Union district, Preston county, and St. George district, Tucker county.

Principal Office: Eglon, West Virginia.

Principal Officers.

President	E. T. Fike	Oakland, Md.
Secretary	J. W. Baker	Oakland, Md.
Tax Agent	J. W. Baker	Oakland, Md.

EXCHANGE TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Otter and Salt Lick districts, Braxton county, and Center district, Gilmer county.

Principal Office: Exchange, West Virginia.

Principal Officers.

President	C. S. Engel	Chapel, W. Va.
Secretary	S. S. Shaver	Exchange, W. Va.
Treasurer	S. S. Shaver	Exchange, W. Va.
Tax Agent	S. S. Shaver	Exchange, W. Va.

FAIRMONT AND WESTERN TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Lincoln and Mannington districts, Marion County.

Principal Office: Festus, West Virginia.

Principal Place of Business: Mannington, West Virginia.

Principal Officers.

President	Geo. W. Willan	Worthington, W. Va.
Secretary	Jas U. Parish	Worthington, W. Va.
General Manager	Jas U. Parish	Worthington, W. Va.
Tax Agent	Jas U. Parish	Worthington, W. Va.

FAIRVIEW TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Union district, Kanawha county.

Principal Office: Mound, West Virginia.

FARMERS AND MERCHANTS TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Central district, Doddridge county; Clay district, Ritchie county, and Centerville district, Tyler county.

Principal Office: Deep Valley, West Virginia.

Principal Officers.

President	O. A. Doak	Deep Valley, W. Va.
Secretary	A. E. Pratt	Deep Valley, W. Va.
General Manager	Ronald James	Central Station, R. D., W. Va.
Chief Officer in West Virginia	Ronald James	Central Station, R. D., W. Va.
Tax Agent	A. E. Pratt	Deep Valley, W. Va.

FARMERS MUTUAL UNION TELEPHONE COMPANY.

Organization.

Not incorporated. Purely mutual.

Location and Territory Served within West Virginia: Operates in Pleasant and Grant districts, Preston county.

Principal Office: Hazleton, West Virginia.

Principal Officers.

President	H. C. Glover	Hazelton, W. Va.
Secretary	A. R. Shaffer	Hazelton, W. Va.
Chief Officer in West Virginia	H. C. Glover	Hazelton, W. Va.
Tax Agent	Samuel Moyers	Brandonville, W. Va.

FARMERS RURAL TELEPHONE CO. OF VERNON, W. VA.

Organization.

Incorporated under the laws of West Virginia.

ation and Territory Served within West Virginia: Operates in Magnolia and Proctor districts, Wetzel county.

Principal Office: New Martinsville, West Virginia.

Principal Officers.

President	Jacob Schupback	New Martinsville, W. Va.
Secretary	Jacob Bokelman	New Martinsville, W. Va.
General Manager	Jacob Schupback	New Martinsville, W. Va.
Tax Agent	Jacob Schupback	New Martinsville, W. Va.

FARMERS TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Cass, Union and Morgan districts, and Morgantown municipality, Monongalia county.

Principal Office: Pt. Marion, Pennsylvania.

Principal Office in West Virginia: Van Voorhis.

Principal Officers.

President	Asa M. Sterling	Dilliner, Pa.
Secretary	S. W. Vanzant	Van Voorhis, W. Va.
General Manager	E. J. Moore	Pt. Marion, Pa.
Tax Agent	Asa M. Sterling	Dilliner, Pa.

FARMERS UNION TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Union, Sweet Springs and Second Creek districts, and Union municipality, Monroe county, and Fork Springs district and Ronceverte municipality, Greenbrier county.

Principal Office: Monitor, West Virginia.

Principal Place of Business: Keeman, West Virginia.

Principal Officers.

President	J. B. Hogshead	Second Creek, W. Va.
Secretary	B. A. Shirley	Keeman, W. Va.
General Manager	B. A. Shirley	Keeman, W. Va.
Chief Officer in West Virginia	B. A. Shirley	Keeman, W. Va.
Tax Agent	B. A. Shirley	Keeman, W. Va.

FINCH TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Clay district and Ellenboro corporation, Ritchie county, and Lafayette district, Pleasants county.

Principal Office: Hebron, West Virginia.

Principal Officers.

President	N. H. Williamson	Hebron, W. Va.
Secretary	W. D. Williamson	Hebron, W. Va.
General Manager	W. D. Williamson	Hebron, W. Va.
Chief Officer in West Virginia	W. D. Williamson	Hebron, W. Va.
Tax Agent	W. D. Williamson	Hebron, W. Va.

THE FLAT ROCK INDEPENDENT TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Cooper, Cologne and Lewis districts, Mason county.

Principal Office: Flat Rock, West Virginia.

Principal Officers.

President	H. A. Carper	Ambrosia, W. Va.
Secretary	Wm. Pullin	Pt. Pleasant, W. Va.
General Manager	Charles Musgrave	Leon, W. Va.
Tax Agent	Wm. Pullin	Pt. Pleasant, W. Va.

FLEMINGTON TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Flemington and Court House districts, Taylor county, and Pleasant district, Barbour county.

Principal Office: Flemington, West Virginia.

Principal Officers.

President	C. C. Frum	Rosemont, W. Va.
Secretary	W. E. Tomblyn	Flemington, W. Va.
General Manager	C. C. Frum	Rosemont, W. Va.
Chief Officer in West Virginia	C. C. Frum	Rosemont, W. Va.
Tax Agent	G. F. Clark	Flemington, W. Va.

THE FRANKFORD TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Falling Springs and Lewisburg districts and Lewisburg, Frankford and Falling Springs municipalities, Greenbrier county.

Principal Office: Frankford, West Virginia.

Principal Officers.

President	C. G. Rader	Frankford, W. Va.
Secretary	J. Edwin Arehart	Frankford, W. Va.
Tax Agent	J. S. Darst	Charleston, W. Va.

FRAZIER'S BOTTOM, UPLAND AND GREENWOOD TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Hanna and Clendennin districts, Mason county, and Teays Valley and Buffalo districts, Putnam county.

Principal Office: Upland, West Virginia.

Principal Officers.

President	M. J. Lily	Ruby, W. Va.
Secretary	W. H. Meadows	Glenwood, W. Va.
Tax Agent	W. H. Meadows	Glenwood, W. Va.

FRIENDSHIP MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Magnolia, Proctor, Greene and Center districts, Wetzel county.

Principal Office: Fanlight, West Virginia.

Principal Place of Business: Green Hill, West Virginia.

Principal Officers.

President	Marion Smith	Proctor, W. Va.
Secretary	A. C. Thomas	Green Hill, W. Va.
General Manager	W. A. Bushman	New Martinsville, W. Va.
Tax Agent	A. C. Thomas	Green Hill, W. Va.

THE GARRETT COUNTY TELEPHONE COMPANY.

Organization.

Incorporated under the laws of Maryland.

Location and Territory Served within West Virginia: Operates in Grant district, Preston county.

Location of Principal Office: Hoyes, Maryland.

Principal Office within West Virginia: None.

Principal Officers.

President	W. A. Smith	Hoyes, Md.
Secretary	W. L. Thomas	Oakland, Md.
General Manager	W. A. Smith	Hoyes, Md.
Tax Agent	W. L. Thomas	Oakland, Md.

THE GASSAWAY TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Otter and Birch districts, and Gassaway municipality, Braxton county; Washington district, Calhoun county, and Center district, Gilmer county.

Principal Office: Gassaway, West Virginia.

Principal Officers.

President	C. N. Snodgrass	Rosedale, W. Va.
Secretary	David Frame	Gassaway, W. Va.
Tax Agent	David Frame	Gassaway, W. Va.

GAULEY BRIDGE, SUMMERSVILLE AND CAMDEN TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Jefferson, Grant, Summersville, Hamilton and Beaver districts, and Summersville municipality, Nicholas county, and Glade district, Webster county.

Principal Office: Richwood, West Va.

Principal Place of Business: Summersville, West Virginia.

Principal Officers.

President	H. C. White	Summersville, W. Va.
Secretary	A. L. Craig	Richwood, W. Va.
General Manager	H. C. White	Summersville, W. Va.
Chief Officer in West Virginia	H. C. White	Summersville, W. Va.
Tax Agent	H. C. White	Summersville, W. Va.

THE GLADE VALLEY TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Clinton district, Monongalia county, and Lyon, Valley and Kingwood districts, Preston county.

Principal Office: Gladesville, West Virginia.

Principal Officers.

President	C. L. Rogers	Gladesville, W. Va.
Secretary	Wm. G. Walls	Gladesville, W. Va.
General Manager	C. L. Rogers	Gladesville, W. Va.
Tax Agent	Stuart F. Reed	Charleston, W. Va.

GREEN SULPHUR MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Blue Sulphur district, Greenbrier county, and Green Sulphur and Talcott districts, Summers county.

Principal Office: Green Sulphur Springs, West Virginia.

Principal Officers.

President	W. A. Lusher	Green Sulphur Springs, W. Va.
Secretary	J. P. Mullins	Green Sulphur Springs, W. Va.
General Manager	G. W. Allen	Green Sulphur Springs, W. Va.
Chief Officer in West Virginia	J. P. Mullins	Green Sulphur Springs, W. Va.
Tax Agent	J. P. Mullins	Green Sulphur Springs, W. Va.

THE GREENVILLE TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Union district, Monroe county, and Forest Hill district, Summers county.

Principal Office: Greenville, West Virginia.

Principal Officers.

President	D. E. Pence	Greenville, W. Va.
Secretary	D. E. Pence	Greenville, W. Va.
General Manager	R. E. Riner	Way Side, W. Va.
Tax Agent	D. E. Pence	Greenville, W. Va.

GRIFFITHSVILLE TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Lincoln county.

Principal Office: Griffithsville, West Virginia.

Principal Officers.

President	S. F. Wade	Snowden, W. Va.
Secretary	A. A. Mason	Griffithsville, W. Va.

THE HARDY MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Lost River, Capon and Moorefield districts, Hardy county.

Principal Office: Camp Branch School House, West Virginia.

Principal Officers.

President	B. K. Teets	Nufmore, W. Va.
Secretary	J. W. F. Combs	Fabins, W. Va.
Tax Agent	J. W. F. Combs	Fabins, W. Va.

HILLS AND BROWNS CREEK MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Huntersville district, Pocahontas county.

Principal Office: Huntersville, West Virginia.

Principal Officers.

President	Homer Dilley	Huntersville, W. Va.
Secretary	A. L. Dilley	Huntersville, W. Va.
Tax Agent	A. L. Dilley	Huntersville, W. Va.

INDEPENDENT HOME TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Jefferson district, Pleasants county, and Grant district, Ritchie county.

Principal Office: Goose Creek, West Virginia.

Principal Officers.

President	W. H. Naish	Willow, W. Va.
Secretary	J. W. French	Combs, W. Va.
General Manager	B. Beall	Goose Creek, W. Va.
Tax Agent	J. W. French	Combs, W. Va.

INLAND TELEPHONE & TELEGRAPH COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Lincoln, Union, Ellsworth, Centerville, McElroy and Meade districts, and Middlebourne municipality, Tyler county.

Principal Office: Middlebourne, West Virginia.

Principal Officers.

President	O. W. O. Hardman	Middlebourne, W. Va.
Secretary	W. H. Carter	Middlebourne, W. Va.
General Manager	W. H. Carter and O. A. Gregg	Middlebourne, W. Va.
Tax Agent	W. H. Carter	Middlebourne, W. Va.

JEFFERSON COUNTY TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Charles Town, Kabletown, Middleway, Shepherdstown, and Harpers Ferry districts and Charles Town, Ransom, Shepherdstown, Harpers and Bolivar municipalities, Jefferson County.

Principal Office: Charles Town, West Virginia.

Principal Officers.

President	Geo. E. Hughes	Charles Town, W. Va.
Secretary	Lee Shirley	Charles Town, W. Va.
General Manager	H. C. Getzendanner	Charles Town, W. Va.
Chief Officer in West Virginia	H. C. Getzendanner	Charles Town, W. Va.
Tax Agent	H. C. Getzendanner	Charles Town, W. Va.

KANAWHA DISTRICT TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

No report filed.

THE LANSING TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Mountain Cove, Nuttall and Fayetteville districts, and Ansted municipality, Fayette county, and Summersville and Wilderness districts, Nicholas county.

Principal Office: Lansing, West Virginia.

Principal Officers.

President	D. B. Crawford	Lansing, W. Va.
Secretary	N. L. Crawford	Lansing, W. Va.
General Manager	D. B. Crawford	Lansing, W. Va.
Tax Agent	D. B. Crawford	Lansing, W. Va.

LEVELS TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Springfield, Gore and Romney districts, Hampshire county.

Principal Office: Three Churches, West Virginia.

Principal Officers.

President	A. E. Eavers	Three Churches, W. Va.
Secretary	W. L. Thorp	Romney, W. Va.
General Manager	J. B. Ronnels	Three Churches, W. Va.
Chief Officer in West Virginia	W. L. Thorp	Romney, W. Va.
Tax Agent	S. D. Stump	Higgensville, W. Va.

THE LIMESTONE TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Fort Springs, Irish Corner, White Sulphur, Lewisburg, Meadow Bluff, Anthony Creek and Williamsburg districts, and Ronceverte and Lewisburg municipalities, Greenbrier county, and Union, Sweet Springs, Wolf Creek and Second Creek districts, Monroe county.

Principal Office: Lewisburg, West Virginia.

Principal Officers.

President	E. L. Bell	Lewisburg, W. Va.
Secretary	Mason Bell	Lewisburg, W. Va.
General Manager	R. M. Bell	Lewisburg, W. Va.
Tax Agent	R. M. Bell	Lewisburg, W. Va.

THE LINCOLN COUNTY TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Sheridan, Carroll, Union, Duval and Washington districts, Lincoln county.

Principal Office: Myra, West Virginia.

Principal Officers.

President	M. C. Crispen	Yawkey, W. Va.
Secretary	A. F. Black	Myra, W. Va
General Manager	A. F. Black	Myra, W. Va
Tax Agent	A. F. Black	Myra, W. Va

LONGDALE INDEPENDENT TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Union district, Jackson county, and Waggner, Graham and Cooper districts, Mason county.

Principal Office: Graham Station, West Virginia.

Principal Place of Business: Hartford, West Virginia.

Principal Officers.

President	J. H. Spencer	Graham Sta., W. Va.
Secretary	L. M. Allen	Graham Sta., W. Va.
General Manager	L. M. Allen	Graham Sta., W. Va.
Chief Officer in West Virginia	L. M. Allen	Graham Sta., W. Va.
Tax Agent	S. F. Rickard	Graham Sta., W. Va.

McDOWELL COUNTY TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in McDowell county.

Principal Office: Bluefield, West Virginia.

Principal Place of Business: Davy, West Virginia.

Principal Officers.

President	W. P. Hawley	Bluefield, W. Va.
Secretary	W. W. Hughes	Welch, W. Va.
Chief Officer in West Virginia	W. P. Hawley	Bluefield, W. Va.
Tax Agent	W. P. Hawley	Bluefield, W. Va.

THE McKIM TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Washington, McKim, Fayette and Union districts, and St. Marys municipality, Pleasants county, and Meade and Union districts, Tyler county, and Clay district, Ritchie county.

Principal Office: St. Marys, West Virginia.

Principal Place of Business: Hebron, West Virginia.

Principal Officers.

President	E. C. Goodnoe	St. Marys, W. Va.
Secretary	Ross Wells	St. Marys, W. Va.
General Manager	E. C. Goodnoe	St. Marys, W. Va.
Chief Officer in West Virginia	E. C. Goodnoe	St. Marys, W. Va.
Tax Agent	E. C. Goodnoe	St. Marys, W. Va.

MANNINGTON & SMITHFIELD TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Mannington district, Marion county, and Grant district and Smithfield municipality, Wetzel county.

Principal Office: Rymer, West Virginia.

Principal Place of Business: Smithfield, West Virginia.

Principal Officers.

President	I. W. Beatty	Mannington, W. Va.
Secretary	O. P. MacIntire	Smithfield, W. Va.
General Manager	W. L. Price	Smithfield, W. Va.
Tax Agent	I. W. Beatty	Mannington, W. Va.

MARION TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Clay district, Harrison county, and Grant, Fairmont and Lincoln districts and Worthington municipality, Marion county.

Principal Office: Worthington, West Virginia.

Principal Officers.

President	Dr. G. T. Howell	Worthington, W. Va.
Secretary	W. A. Ireland	Worthington, W. Va.
Tax Agent	W. A. Ireland	Worthington, W. Va.

THE MARLINTON & ACADEMY MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Edray and Little Levels districts, and Academy and Seebert municipalities, Pocahontas county.

Principal Office: Academy, West Virginia.

Principal Officers.

President	Carl G. Beard	Mill Point, W. Va.
Secretary	F. W. Ruckman	Mill Point, W. Va.
General Manager	Carl G. Beard	Mill Point, W. Va.
Chief Officer in West Virginia	Carl G. Beard	Mill Point, W. Va.
Tax Agent	F. W. Ruckman	Mill Point, W. Va.

MARLINTON AND CLOVER LICK MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Edray and Green Bank districts, Pocahontas county.

Principal Office: Warwick, West Virginia.

Principal Officers.

President	A. N. Barlow	Warwick, W. Va.
Secretary	G. S. Welford	Warwick, W. Va.
General Manager	A. N. Barlow	Warwick, W. Va.
Chief Officer in West Virginia	A. N. Barlow	Warwick, W. Va.
Tax Agent	G. S. Welford	Warwick, W. Va.

MARLINTON AND ELK MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Edray district, Pocahontas county.

Principal Office: Slaty Fork, West Virginia.

Principal Officers.

President	L. D. Sharp	Slaty Fork, W. Va.
Secretary	John D. Gibson	Yelk, W. Va.
General Manager	S. McDilley	Edray, W. Va.
Chief Officer in West Virginia	L. D. Sharp	Slaty Fork, W. Va.
Tax Agent	William Gibson	Marlinton, W. Va.

MARLINTON, KNAPPS CREEK & DILLEYS MILL MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Huntersville and Edray districts, Pocahontas county.

Principal Office: Marlinton, West Virginia.

Principal Place of Business: Huntersville, West Virginia.

Principal Officers.

President	R. H. Schrader	Huntersville, W. Va.
Secretary	J. H. Doyle	Huntersville, W. Va.
General Manager	J. G. Sharp	Minnehaha Springs, W. Va.
Tax Agent	J. H. Doyle	Huntersville, W. Va.

MARLINTON & STONEY CREEK MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Edray district, Pocahontas county.

Principal Office: Onoto, West Virginia.

Principal Officers.

President	A. S. Barlow	Onoto, W. Va.
Secretary	Geo. A. C. Aulderidge	Onoto, W. Va.
General Manager	C. C. Baxter	Onoto, W. Va.
	Wm. N. VanBeeman	Onoto, W. Va.
	W. A. Barlow	Onoto, W. Va.
Tax Agent	Geo. A. C. Aulderidge	Onoto, W. Va.

MASONTOWN TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Morgan district, Monongalia county, and Valley and Kingwood districts and Masontown municipality, Preston county.

Principal Office: Masontown, West Virginia.

Principal Officers.

President	S. L. Cobun	Masontown, W. Va.
Secretary	A. W. Hawley	Masontown, W. Va.
Chief Officer in West Virginia	S. L. Cobun	Masontown, W. Va.
Tax Agent	A. W. Hawley	Masontown, W. Va.

MILTON TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Grant district and Milton municipality, Cabell county, and Hanna district, Mason county.

Principal Office: Milton, West Virginia.

Principal Officers.

President	S. J. Kane	Milton, W. Va.
Secretary	D. L. Irwin	Milton, W. Va.
General Managers	S. J. Kane	Milton, W. Va.
Chief Officer in West Virginia	S. J. Kane	Milton, W. Va.
Tax Agent	S. J. Kane	Milton, W. Va.

M. K. DUTY (TELEPHONE LINE).

Organization.

Not incorporated.

Location and Territory Served Within West Virginia: Operates in Ritchie county.

Principal Office: Pennsboro, West Virginia.

Principal Officers.

President	M. K. Duty	Pennsboro, W. Va.
Tax Agent	M. K. Duty	Pennsboro, W. Va.

THE MONROE MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Springfield, Union and Red Sulphur districts, Monroe County and Forrest Hill and Talcott districts, Summers County.

Principal Office: Greenville, West Virginia.

Principal Place of Business: Lindside, West Virginia.

Principal Officers.

President	J. W. Allen	Bertha, W. Va.
Secretary	John W. Boon	Lindside, W. Va.
Treasurer	John W. Boon	Lindside, W. Va.
General Manager	W. P. Chambers	Lindside, W. Va.
Chief Officer in West Virginia	W. P. Chambers	Lindside, W. Va.
Tax Agent	John W. Boon	Lindside, W. Va.

MOUNTAIN ROSE TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Arbuckle and Clendennin districts, Mason County.

Principal Office: Arlee, West Virginia.

Principal Officers.

President	J. W. Archer	Beale, W. Va.
Secretary	Virgil E. Hereford	Arlee, W. Va.
General Manager	J. W. Archer	Beale, W. Va.
Chief Officer in West Virginia	J. W. Archer	Beale, W. Va.
Tax Agent	Virgil E. Hereford	Arlee, W. Va.

NEWVILLE TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Braxton County.

Principal Office: Newville, West Virginia.

Principal Officers.

President	E. L. Cutlip	Webster Springs, W. Va.
Secretary	H. C. Kidmore	Flatwoods, W. Va.
Chief Officer in West Virginia	E. L. Cutlip	Webster Springs, W. Va.
Tax Agent	H. C. Kidmore	Flatwoods, W. Va.

NORTH BEND AND SOUTHERN TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Clay district, Ritchie County and Centerville and Meade Districts, Tyler County.

Principal Office: Pennsboro, West Virginia.

Principal Officers.

President	J. R. Baker	Middlebourne, W. Va.
Secretary	Clint Howard	Joseph's Mills, W. Va.
General Manager	W. M. Haymond	Mole Hill, W. Va.
Tax Agent	W. M. Haymond	Mole Hill, W. Va.

NORTH FAYETTE TELEPHONE COMPANY

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Sewell Mountain district, Fayette County.

Principal Office: Cliff Top, West Virginia.

Principal Officers.

President	Dr. J. A. Walker	Russellville, W. Va.
Secretary	H. J. Dickerson	Raven's Eye, W. Va.
General Manager	E. E. Smith	Corliss, W. Va.
Chief Officer in West Virginia	Dr. J. A. Walker	Russellville, W. Va.
Tax Agent	H. J. Dickerson	Raven's Eye, W. Va.

NORTH RIVER TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Sherman district, Hampshire County.

Principal Office: Delray, West Virginia.

Principal Officers.

President	I. R. Mowrey	Sedan, W. Va.
Secretary	Finley Pugh	Pleasant Dale, W. Va.
Tax Agent	Finley Pugh	Pleasant Dale, W. Va.

OAK HILL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Fayetteville and Kanawha districts, Fayette County and Town district, Raleigh County.

Principal Office: Oak Hill, West Virginia.

Principal Place of Business: Prosperity, West Virginia.

Principal Officers.

President	Carl Mankin	Oak Hill, W. Va.
Secretary	Geo. M. Jones	Oak Hill, W. Va.
General Manager	W. W. Ogden	Prosperity, W. Va.
Chief Officer in West Virginia	W. W. Ogden	Prosperity, W. Va.
Tax Agent	W. W. Ogden	Prosperity, W. Va.

OAKVALE TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in East River district, Mercer County.

Principal Office: Oak Vale, West Virginia.

Principal Officers.

President	B. P. White	Oakvale, W. Va.
Secretary	J. R. Boyd	Oakvale, W. Va.
General Manager	J. R. Boyd	Oakvale, W. Va.
Chief Officer in West Virginia	J. R. Boyd	Oakvale, W. Va.
Tax Agent	J. R. Boyd	Oakvale, W. Va.

OLD TOWN MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Robinson and Lewis districts, Mason County.

Principal Office: Pt. Pleasant, West Virginia.

Principal Officers.

President	E. S. Riffle	Pt. Pleasant, W. Va.
Secretary	Geo. C. Musgrave	Pt. Pleasant, W. Va.
General Manager	J. W. Riffle	Pt. Pleasant, W. Va.
Chief Officer in West Virginia	E. S. Riffle	Pt. Pleasant, W. Va.
Tax Agent	P. W. Machie	Maggie, W. Va.

PENDLETON TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Franklin, Sugar Grove, Bethel, Mill Run, Union and Circleville districts, Pendleton County.

Principal Office: Franklin, West Virginia.

Principal Officers.

President	Dr. H. Bowers	Sugar Grove, W. Va.
Secretary	W. B. Anderson	Franklin, W. Va.
General Manager	W. B. Anderson	Franklin, W. Va.
Chief Officer in West Virginia	W. B. Anderson	Franklin, W. Va.
Tax Agent	W. B. Anderson	Franklin, W. Va.

PEOPLES UNITED TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in the following districts and Counties:

Elk district	Barbour county
Philippi district	Barbour county
Pleasant district	Barbour county
Union district	Barbour county
Valley district	Barbour county
Salt Lick district	Braxton county
Central district	Doddridge county
Cove district	Doddridge county
Grant district	Doddridge county
Greenbrier district	Doddridge county
McClellan district	Doddridge county
New Milton district	Doddridge county
West Union district	Doddridge county
West Union municipality	Doddridge county
Glenville district	Gilmer county

Troy district	Gilmer county
Clark district	Harrison county
Elk district	Harrison county
Grant district	Harrison county
Sardis district	Harrison county
Simpson district	Harrison county
Ten Mile district	Harrison county
Union district	Harrison county
Salem district	Harrison county
Sheets Mills district	Harrison county
Broad Oaks municipality	Harrison county
Salem municipality	Harrison county
Stealey Heights municipality	Harrison county
Collins Settlement district	Lewis county
Court House district	Lewis county
Freemans Creek district	Lewis county
Hackers Creek district	Lewis county
Skin Creek district	Lewis county
Jane Lew municipality	Lewis county
Weston municipality	Lewis county
Huttonsville district	Randolph county
Middlefork district	Randolph county
Roaring Creek district	Randolph county
Court House district	Taylor county
McElroy district	Tyler county
Banks district	Upshur county
Buckhannon district	Upshur county
Meade district	Upshur county
Union district	Upshur county
Warren district	Upshur county
Washington district	Upshur county

Principal Office: Jane Lew, West Virginia.

Principal Officers.

President	S. S. Talbott	Philippi, W. Va.
Secretary	John E. Batten	Lost Creek, W. Va.
General Manager	J. W. Downs	Weston, W. Va.
Tax Agent	John E. Batten	Lost Creek, W. Va.

PITTSBURGH & WHEELING TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia. Controlled by the National Telephone Corporation.

Location and Territory served within West Virginia: This company does an interstate business and operates in Allegheny County, Pennsylvania, and Triadelphia, Richland and Liberty districts, Ohio County, West Virginia.

Principal Office: Wheeling, West Virginia.

Principal Officers.

President	John A. Howard	Wheeling, W. Va.
Secretary	W. C. Handlan	Wheeling, W. Va.
General Manager	W. C. Handlan	Wheeling, W. Va.
Chief Officer in West Virginia	W. C. Handlan	Wheeling, W. Va.
Tax Agent	Charles F. Bender	Pittsburgh, Pa.

PLINY, VERANDA, LEON & PT. PLEASANT TELEPHONE CO.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Arbuckle and Cologne districts, Mason County and Buffalo district, Putnam County.

Principal Office: Southside, West Virginia.

Principal Place of Business: Veranda, West Virginia.

Principal Officers.

President	J. B. McKibben	Pliny, W. Va.
Secretary	J. C. Beard	South Side, W. Va.
General Manager	W. W. McComb	South Side, W. Va.
Chief Officer in West Virginia	J. B. McKibben	Pliny, W. Va.
Tax Agent	Fred Crumb	Birch Hill, W. Va.

THE PRICHARD TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in the following districts and Counties:

Center district	Calhoun county
South West District	Doddridge county
Cove district	Doddridge county
Central district	Doddridge county
Troy district	Gilmer county
Dekalb district	Gilmer county
Glenville district	Gilmer county
Clay district	Ritchie county
Union district	Ritchie county
Murphy district	Ritchie county
Pennsboro municipality	Ritchie county
Pullman municipality	Ritchie county
Auburn municipality	Ritchie county
Harrisville municipality	Ritchie county

Principal Office: Pullman, West Virginia.

Principal Officers.

President	C. A. Van Horn	Blandvitte, W. Va.
Secretary	W. F. Hall	Auburn, W. Va.
General Manager	S. E. Prichard	Pullman, W. Va.
Chief Officer in West Virginia	S. E. Prichard	Pullman, W. Va.
Tax Agent	W. P. Ireland	Pullman, W. Va.

PROCTOR & PEABODY TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Franklin district, Marshall County and Proctor district, Wetzel County.

Principal Office: Fairview, West Virginia.

Principal Place of Business: Franklin, West Virginia.

Principal Officers.

President	A. E. Coffield	Proctor, W. Va.
Secretary	A. A. Barrett	Proctor, W. Va.
General Manager	A. E. Coffield	Proctor, W. Va.
	A. A. Bennett	
	T. A. Yoke	
	C. B. Wilson	Woodlands, W. Va.
	F. V. Yoke	
	C. E. Price	
Chief Officer in West Virginia	A. E. Coffield	Proctor, W. Va.
Tax Agent	A. A. Barrett	Proctor, W. Va.

THE PRUNTYTOWN TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Booths Creek and Court House districts and Pruntytown municipality, Taylor County.

Principal Office: Pruntytown, West Virginia.

Principal Officers.

President	Ira J. Curry	Grafton, W. Va.
Secretary	C. T. Reynolds	Grafton, W. Va.
Chief Officer in West Virginia	Ira J. Curry	Grafton, W. Va.
Tax Agent	C. T. Reynolds	Grafton, W. Va.

PUTNAM TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Curry, Teays Valley and Scott districts, Putnam County.

Principal Office: Hurricane, West Virginia.

Principal Officers.

President	G. W. Roberts	Ida, W. Va.
Secretary	G. W. Wilkerson	Hurricane, W. Va.
General Manager	J. E. Billops	Hurricane, W. Va.
Tax Agent	J. S. Darst	Charleston, W. Va.

RIO AND ROMNEY TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Romney, Sherman and Gore districts, Hampshire County and Capon district, Hardy County.

Principal Office: Augusta, West Virginia.

Principal Officers.

President	U. J. Riley	Augusta, W. Va.
Secretary	C. E. Riley	Augusta, W. Va.
Tax Agent	C. E. Riley	Augusta, W. Va.

RIVER BEND TELEPHONE COMPANY.

Organization.

Not incorporated. Owned by Creed Gabbert, Albert Gabbert and Joseph Gabbert.

Location and Territory served within West Virginia: Operates in Monongalia County.

Principal Office: Morgantown, West Virginia. R. F. D. No. 2.

Principal Officers.

General Manager	Creed Gabbert	Morgantown, W. Va.

RIVESVILLE AND MONTANA TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Paw Paw and Winfield districts, and Fairmont municipality, Marion County.

Principal Office: Fairmont, West Virginia.

Principal Officers.

President	A. S. Prichard	Fairmont, W. Va.
Secretary	C. E. Gaskill	Fairmont, W. Va.
Tax Agent	C. E. Gaskill	Fairmont, W. Va.

ROCK OAK TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Capon district, Hardy County.

Principal Office: Rock Oak, West Virginia.

Principal Officers.

President	J. R. Biggleman	Rock Oak, W. Va.
Secretary	W. D. Wilkins	Rock Oak, W. Va.
General Manager	W. D. Wilkins	Rock Oak, W. Va.
Chief Officer in West Virginia	W. D. Wilkins	Rock Oak, W. Va.
Tax Agent	W. D. Wilkins	Rock Oak, W. Va.

ROCKVILLE AND KINGWOOD TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Grant, Pleasant and Kingwood districts, Preston County.

Principal Office: Rockville, West Virginia.

Principal Officers.

President	J. P. Fullmer	Valley Point, W. Va.
Secretary	W. O. Jenkins	Albright, W. Va.
General Manager	J. P. Fullmer	Valley Point, W. Va.
Chief Officer in West Virginia	J. P. Fullmer	Valley Point, W. Va.
Tax Agent	W. O. Jenkins	Albright, W. Va.

ROMNEY CONSOLIDATED TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in the following districts and Counties:

Gerardstown district	Berkeley county
Milroy district	Grant county
Grant district	Grant county
Capon district	Hampshire county
Bloomery district	Hampshire county
Springfield district	Hampshire county
Romney district	Hampshire county
Mill Creek district	Hampshire county
Gore district	Hampshire county
Sherman district	Hampshire county
Moorefield district	Hardy county
South Fork district	Hardy county
Frankfort district	Mineral county
New Creek district	Mineral county
Calvin Run district	Mineral county
Welton district	Mineral county
Capon district	Morgan county

Principal Office: Romney, West Virginia.

Principal Officers.

President	G. P. Miller	Romney, W. Va.
Secretary	Dr. Percival Lantz	Alaska, W. Va.
General Manager	Edward Oates	Capon Bridge, W. Va.
Chief Officer in West Virginia	Edward Oates	Capon Bridge, W. Va.
Tax Agent	O. W. Oates	Romney, W. Va.

RONCEVERTE & ELKINS TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in the following districts and Counties:

Falling Springs district	Greenbrier county
Lewisburg district	Greenbrier county
Greenbank district	Pocahontas county
Edray district	Pocahontas county
Huntersville district	Pocahontas county
Little Levels district	Pocahontas county
Academy municipality	Pocahontas county
Durbin municipality	Pocahontas county
Marlinton municipality	Pocahontas county

Principal Office: Marlinton, West Virginia.

Principal Officers.

President	G. C. Mohn	Lewisburg, W. Va.
Secretary	W. A. Bratton	Marlinton, W. Va.
General Manager	A. W. Arbogast	Marlinton, W. Va.
Chief Officer in West Virginia	A. W. Arbogast	Marlinton, W. Va.
Tax Agent	A. W. Arbogast	Marlinton, W. Va.

ROWLESBURG TELEPHONE COMPANY, LTD.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Union, Reno and Portland districts, Preston County.

Principal Offices: Rowlesburg, West Virginia.

Principal Officers.

President	Geo. Hayes	Rowlesburg, W. Va.
Secretary	Geo. E. Rogers	Clarksburg, W. Va.
General Manager	Geo. Hayes	Rowlesburg, W. Va.
Chief Officer in West Virginia	Geo. Hayes	Rowlesburg, W. Va.
Tax Agent	Geo. E. Rogers	Clarksburg, W. Va.

THE SANDYVILLE DIVISION OF THE CITIZENS TELEPHONE COMPANY OF WEST VIRGINIA.

Organization.

Not incorporated. Joint Stock Company.

Location and Territory served within West Virginia: Operates in Ravenswood and Grant districts, Jackson County.

Principal Office: Sandyville, West Virginia.

Principal Officers.

President	Samuel K. Somerville	Sandyville, W. Va.
Secretary	J. H. Toncray	Windy, W. Va.
Tax Agent	J. H. Toncray	Windy, W. Va.

THE SARDIS TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Sardis, Coal, Eagle, and Ten Mile districts and Lumberport municipality, Harrison County.

Principal Office: Sardis, West Va.

Principal Officers.

President	W. G. Robinson	Wilsonburg, W. Va.
Secretary	B. F. Linville	Wilsonburg, W. Va.
Tax Agent	A. E. Davisson	Wilsonburg, W. Va.

SHINNSTON UNION TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Clay, Eagle and Coal districts, Harrison County.

Principal Offices: Shinnston, West Virginia.

Principal Officers.

President	Benj. Anderson	Shinnston, W. Va.
Secretary	John R. Lucas	Shinnston, W. Va.
Chief Officer in West Virginia	Benj. Anderson	Shinnston, W. Va.
Tax Agent	John R. Lucas	Shinnston, W. Va.

THE SHORT LINE TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in the following districts and Counties:

Cole district	Harrison county
Sardis district	Harrison county
Lincoln district	Tyler county
Ellsworth district	Tyler county
McElroy district	Tyler county
Grant district	Wetzel county
Magnolia district	Wetzel county
Green district	Wetzel county
Smithfield municipality	Wetzel county
Pine Grove municipality	Wetzel county

Principal Office: Pine Grove, West Virginia.

Principal Officers.

President	L. V. Parks	Warwood, W. Va.
Secretary	C. L. Parks	Middlebourne, W. Va.
General Manager	W. E. Ballintine	Pine Grove, W. Va.
Chief Officer in West Virginia	W. E. Ballintine	Pine Grove, W. Va.
Tax Agent	W. E. Ballintine	Pine Grove, W. Va.

THE SILVER HILL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Wetzel and Marshall Counties.

Principal Office: Silver Hill, West Virginia.

Principal Officers.

President	T. A. Clark	Kausooth, W. Va.
Secretary	Dr. D. W. Richmond	Silver Hill, W. Va.
Chief Officer in West Virginia	T. A. Clark	Kausooth, W. Va.
Tax Agent	Dr. D. W. Richmond	Silver Hill, W. Va.

SLANESVILLE TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Gore and Bloomery districts, Hampshire County.

Principal Office: Slanesville, West Virginia.

Principal Officers.

President	J. M. Malcolm	Spring Gap, W. Va.
Secretary	A. H. Kidwell	Paw Paw, W. Va.
General Manager	J. W. Malcolm	Spring Gap, W. Va.
Chief Officer in West Virginia	T. F. Henderson	Slanesville, W. Va.
Tax Agent	T. F. Henderson	Slanesville, W. Va.

SOUTH FORK MUTUAL TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia. No report made.

Principal Office: Fort Seybert, West Virginia.

ST. CLOUD TELEPHONE COMPANY.

Organization

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Battelle district, Monongalia County and Church district and Hundred municipality, Wetzel County.

Principal Office: Hundred, West Virginia.

Principal Officers.

President	John W. White	Maple, W. Va.
Secretary	John G. White	St. Cloud, W. Va.
General Manager	John G. White	St. Cloud, W. Va.
Chief Officer in West Virginia	John G. White	St. Cloud, W. Va.
Tax Agent	John G. White	St. Cloud, W. Va.

SUMMERS AND MERCER MUTUAL TELEPHONE COMPANY

Organization

Incorporated under the laws of West Virginia. Recently sold to Bluestone Mutual Telephone Company.

Location and Territory served within West Virginia: Operates in Red Sulphur district, Monroe County and Greenbrier, Forrest Hill and Pipestem districts, Summers County.

Principal Office: Junta, West Virginia.

Principal Officers.

President	B. C. Lilly	Junta, W. Va.
Secretary	W. A. Smith	Bertha, W. Va.
Tax Agent	W. A. Smith	Bertha, W. Va.

TRAP HILL TELEPHONE COMPANY.

Organization

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Town, Shady Springs, Trap Hill districts and Beckley and Mabscott municipalities, Raleigh County.

Principal Office: Marshes, West Virginia.

Principal Officers.

President	G. P. Daniel	Marshes, W. Va.
Secretary	W. J. Daniel	Marshes, W. Va.
General Manager	G. P. Daniel	Marshes, W. Va.
Chief Officer in West Virginia	G. P. Daniel	Marshes, W. Va.
Tax Agent	W. J. Daniel	Marshes, W. Va.

TRI-DISTRICT TELEPHONE COMPANY.

Organization

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Clay, Franklin and Meade districts, Marshall County.

Principal Office: Rosby's Rock, West Virginia.

Principal Officers.

President	R. G. Dakan	Rosby's Rock, W. Va.
Secretary	E. C. Yoho	Moundsville, W. Va.
Tax Agent	E. C. Yoho	Moundsville, W. Va.

THE TURKEYFOOT TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Cross Creek district, Brooke County and Butler and Clay districts, Hancock County.

Principal Office: Holliday's Cove, West Virginia.

Principal Officers.

President	F. G. Watson	New Cumberland, W. Va.
Secretary	George Owings	Holliday's Cove, W. Va.
General Manager	F. G. Watson	New Cumberland, W. Va.
Tax Agent	George Owings	Holliday's Cove, W. Va.

UNION RIDGE AND OHIO RIVER TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Union district, Cabell County.

Principal Office: Laclede, West Virginia.

Principal Officers.

President	H. W. Carson	Ona, West Va..
Secretary	J. O. Hanna	Ona, West Va..
General Manager	H. W. Carson	Ona, West Va..
Tax Agent	J. O. Hanna	Ona, West Va..

UNITED AMERICAN TELEPHONE COMPANY OF WEST VIRGINIA.

Organization.

Incorporated under the laws of West Virginia. A constituent company of the American Union Telephone Company which was incorporated May 31, 1906 under the laws of Pennsylvania as a consolidation of the following named companies:

Philadelphia, Pittsburgh and Erie Telephone Company,
United Telephone & Telegraph Company and its controlled companies, viz:
  Cumberland Telephone Company,
  Lykens Tel. and Tel. company,
  Cumberland Valley Telephone Company of Baltimore City,
  American Union Tel. Company, Inc. (Va.)
  United American Tel. Company (W. Va.)
The Union Tel. Company of Erie, and its controlled companies, viz:
  Mercer Tel. and Tel. company and
  New Castle Tel. Company
The York State Tel. Company and its controlled company
  The Bradford County Tel. Company
The Huntington and Clearfield Tel. Company and its controlled companies, viz:

Indiana Tel. Company,
Cambria County Telephone and Telegraph Company, and
The Commercial Union Tel. Company.

Also controls the

Montour and Columbia Telephone Company,
The Schuylkill Tel. Company,
The Shamokin Valley Telephone Company,
The Junta and Susquehanna Tel. Company,
The Elmira Telephone Company,
The Binghampton Tel. Company,
The Union Tel. and Tel. Company and
The Elk Telephone and Telegraph Company.

On July 1, 1907 it acquired control of the Maryland, Pennsylvania and West Virginia Tel. and Tel. Company, and in 1908 a controlling interest in the Consolidated Telephone Companies of Pennsylvania. On May 31, 1910 receivers were appointed for the company. A plan of reorganization was formed which provided that the North American Tel. and Tel. Corporation of Pennsylvania be incorporated to reorganize the American Union Tel. Co. and its subsidiaries, under date of February 10, 1914.

Location and Territory served within West Virginia: Operates in Arden, Hedgesville, Mill Creek and Opequon districts, and Martinsburg municipality, Berkeley County and Charles Town district and Charles Town and Shepherdstown municipalities, Jefferson County.

Principal Office: 227 Federal Square, Harrisburg, Pennsylvania.

Principal Place of Business within West Virginia: Martinsburg.

Principal Officers.

President	Henry M. Tracy	Harrisburg, Pa.
Secretary	Cameron L. Baer	Harrisburg, Pa.
General Manager	Cameron L. Baer	Harrisburg, Pa.
Chief Officer in West Virginia	J. T. Knode	Martinsburg, W. Va.
Tax Agent	O. K. Kines	Harrisburg, Pa.

UNITED FARMERS TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Liberty and Cameron districts and Cameron municipality, Marshall County.

Principal Office: Cameron, West Virginia.

Principal Officers.

President	J. C. Lough	Cameron, W. Va.
Secretary	Geo. Yoho	Cameron, W. Va.
General Manager	Barnett Wiley	Cameron, W. Va.
Tax Agent	Geo. N. Yoho	Cameron, W. Va.

UNITED TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Grant, Jefferson and Washington districts and St. Marys municipality, Pleasants County and Union and Williams districts, Wood County.

Principal Office: St. Marys, West Virginia.

Principal Officers.

President	J. O. Smith	Bellmont, W. Va.
Secretary	J. L. Hissom	St. Marys, W. Va.
General Manager	J. O. Smith	Bellmont, W. Va.
Tax Agent	J. L. Hissom	St. Marys, W. Va.

WADESTOWN TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Mannington and Paw Paw district, Marion County and Clay and Battelle districts and Blacksville municipality, Monongalia County.

Principal Office: Wadestown, West Virginia.

Principal Officers.

President	Clement S. Eakin	Wadestown, W. Va.
Secretary	Clement S. Eakin	Wadestown, W. Va.
General Manager	Clement S. Eakin	Wadestown, W. Va.
Chief Officer in West Virginia	Clement S. Eakin	Wadestown, W. Va.
Tax Agent	Clement S. Eakin	Wadestown, W. Va.

WALLACE TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Sardis and Eagle district, Harrison County, Mannington district, Marion County and Grant district, Wetzel County.

Principal Office: Wallace, West Virginia.

Principal Officers.

President	W. E. Hall	Wallace, W. Va.
Secretary	I. N. Dean	Wallace, W. Va.
General Manager	W. E. Hall	Wallace, W. Va.
Tax Agent	I. N. Dean	Wallace, W. Va.

WASHBURN TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Central district, Doddridge County, Troy and Dekalb districts, Gilmer County and Union, Murphy, Grant and Clay districts and Pullman municipality, Ritchie County.

Principal Office: Pullman, West Virginia.

Principal Officers.

President	J. O. Nay	Pullman, W. Va.
Secretary	F. A. Hall	Pullman, W. Va.
General Manager	H. E. Bonnett	Pullman, W. Va.

WATERLOO, BUFFALO AND WINFIELD TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory served within West Virginia: Operates in Union district, Jackson County, Union, Cologne, Cooper Robinson, Lewis, Graham and Waggoner districts, Mason County and Buffalo district, Putnam County.

Principal Office: Pt. Pleasant, West Virginia.

Principal Officers.

President	P. W. Morrison	Pt. Pleasant, W. Va.
Secretary	F. A. Morrison	Pt. Pleasant, W. Va.
Chief Officer in West Virginia	P. W. Morrison	Pt. Pleasant, W. Va.
Tax Agent	F. A. Morrison	Pt. Pleasant, W. Va.

THE WELLSBURG HOME TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served witnin West Virginia: Operates in Buffalo and Cross Creek districts, and Wellsburg municipality, Brooke county.

Principal Office: Wellsburg, West Virginia.

Principal Officers.

President	H. A. Strugle	Wellsburg, W. Va.
Secretary	S. Wyant	Toledo, O.
General Manager	Claude Wyant	Wellsburg, W. Va.
Chief Officer in West Virginia	Claude Wyant	Wellsburg, W. Va.
Tax Agent	Claude Wyant	Wellsburg, W. Va.

WEST VIRGINIA EASTERN TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Phillipi and Barker districts and Phillipi and Belington municipalities, Barbour county; Leadsville and Beaverly districts and Elkins and Beverly municipalities, Randolph county.

Principal Office: Elkins, West Virginia.

Principal Officers.

President	W. G. Wilson	Elkins, W. Va.
Secretary	N. I. Hall	Elkins, W. Va.
General Manager	Clark Morgan	Elkins, W. Va.
Chief Officer in West Virginia	W. G. Wilson	Elkins, W. Va.
Tax Agent	N. I. Hall	Elkins, W. Va.

THE WEST VIRGINIA MUTUAL TELEPHONE ASSOCIATION.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in the following districts and counties:

Union district	Grant county
Grant district	Grant county
Milroy district	Grant county
Petersburg municipality	Grant county
Lost River district	Hardy county
South Fork district	Hardy county
Moorefield district	Hardy county
Capon district	Hardy county
New Creek district	Mineral county
Cabin Run district	Mineral county
Welton district	Mineral county
Elk district	Mineral county
Piedmont district	Mineral county
Union district	Pendleton county
Sugar Grove district	Pendleton county
Bethel district	Pendleton county
Franklin district	Pendleton county
Mill Run district	Pendleton county
Circleville district	Pendleton county
Dry Fork district	Randolph county
Beverly district	Randolph county
Leadsville district	Randolph county
Dry Fork district	Tucker county
Davis district	Tucker county
Black Fork district	Tucker county

Principal Office: Peru, Hardy county, West Virginia.

Principal Officers.

President	Joseph Dasher	Peru, W. Va.
Secretary	Hugh H. Ackler	Peru, W. Va.
Tax Agent	Hugh H. Ackler	Peru, W. Va.

WILLIAMSON TELEPHONE COMPANY.

Organization.

Not incorporated. Co-partnership.

Location and Territory Served within West Virginia: Operates in Lee and Magnolia districts and Matewan and Williamson municipalities, Mingo county.

Principal Office: Williamson, West Virginia.

Principal Officers.

General Manager	C. H. Jones	Williamson, W. Va.
Chief Officer in West Virginia	C. H. Jones	Williamson, W. Va.
Tax Agent	C. H. Jones	Williamson, W. Va.

WINFIELD-CANTON TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Winfield and Union districts, Marion county.

Principal Office: Fairmont, West Virginia, R. F. D. 3.

Principal Officers.

President	W. H. Bunner	Fairmont, W. Va.
Secretary	Bruce Hill	Fairmont, W. Va.
Tax Agent	Bruce Hill	Fairmont, W. Va.

WINFIELD, BUFFALO AND GALLIPOLIS TELEPHONE COMPANY.

Organization.

Incorporated under the laws of West Virginia.

Location and Territory Served within West Virginia: Operates in Clendennin and Hanna districts, Mason county, and Scott, Teays Valley and Buffalo districts, Putnam county.

Principal Office: Buffalo, West Virginia.

Principal Officers.

President	M. V. Brown	Pliny, W. Va.
Secretary	G. E. Skinner	Pliny, W. Va.
General Manager	M. V. Brown	Pliny, W. Va.
Tax Agent	G. E. Skinner	Pliny, W. Va.

THE WYOMING TELEPHONE COMPANY.

Organization.

Not incorporated.

Location and Territory Served within West Virginia: Operates in Brown Creek district, McDowell county, and Center, Slab Fork, Clear Fork, Baileysville and Oceana districts, Wyoming county.

Principal Office: Pineville, West Virginia.

Principal Officers.

General Manager	C. E. Pyle	Pineville, W. Va.
Chief Officer in West Virginia	C. E. Pyle	Pineville, W. Va.
Tax Agent	C. E. Pyle	Pineville, W. Va.

TABLE 1201. CAPITAL STOCKS, TELEPHONE AND TELEGRAPH COMPANIES, DECEMBER 31, 1913.

Line No.	Name of corporation and class of stock	Par Value		Amount actually outstanding December 31, 1913.	Dividends year ending Dec. 31, 1913.		Line No.
		Authorized Issue	Amount actually issued		Declared		
					Rate	Amount	
1	Alleghany Mutual Telephone Company						1
	Common	$ 4,000 00	$ 460 00	$ 460 00	.....	$.....	
2	American Telephone & Telegraph Co. of W. Va.						2
	Common	10,000 00	10,000 00	10,000 00	.....	.....	
3	The Amos Telephone Co.						3
	Common	5,000 00	3,075 00	3,075 00	10	307 50	
4	Arbourvale Mutual Telephone Company						4
	Common	2,000 00	1,140 00	1,140 00	.....	.....	
5	Asbury Telephone Company						5
	Common	.....					
6	The Athens Telephone Company						6
	Common	5,000 00	2,300 00	2,300 00	.....	.....	
7	Aurora, Oakland & Terra Alta Telephone Co.						7
	Common	2,500 00	1,900 00	1,900 00	.....	.....	
8	The Barboursville Telephone Company						8
	Common	.....					
9	Behler-Hagans Telephone Company						9
	Common	24,000 00	888 00	888 00	.....	.....	
10	Berea and Slab Telephone Company						10
	Common	10,000 00	4,060 00	4,060 00	.....	.....	
11	Berkeley Springs Phone Company						11
	Common	10,000 00	2,925 00	2,925 00	.....	.....	
12	Bethany Telephone Company						12
	Common	5,000 00	3,200 00	3,200 00	.....	.....	
13	Beverly & Marlinton Telephone Company						13
	Common	5,000 00	3,220 00	3,220 00	.....	.....	
14	Big Four Telephone Company						14
	Common	4,980 00	2,400 00	2,400 00	.....	.....	
15	Big Hurricane Telephone Company						15
	Common	5,000 00	860 00	860 00	.....	.....	
16	Bluefield Telephone Company						16
	Common	250,000 00	162,000 00	162,000 00	6	9,709 00	
17	Bluestone Mutual Telephone Company						17
	Common	2,500 00	730 00	730 00	.....	.....	
18	The Boothville Telephone Company						18
	Common	5,000 00	1,490 00	1,490 00	.....	.....	
19	Brandonville & Terra Alta Telephone Company						19
	Common	700 00	700 00	700 00	.....	.....	
20	Bridgeport Telephone Company						20
	Common	15,000 00	10,875 00	10,875 00	.....	.....	

21	Bruceton Telephone Company Common	$ 800 00	$ 800 00	$ 800 00	.....	.....	21
22	The Buffalo Telephone Company Common	4,000 00	1,320 00	1,320 00	.....	.....	22
23	The Burton and Union Town Telephone Co. Common	.....					23
24	Cabell-Mason Telephone Company Common	5,000 00	730 00	730 00	.....	.....	24
25	Cameron Telephone Company Common	10,000 00	10,000 00	10,000 00	.....	.....	25
26	The Capon Telephone Company Common	465 00	403 00	403 00	.....	.....	26
27	The Central District Telephone Company Common	25,000,000 00	15,000,000 00	15,000,000 00	7	$ 910,000 00	27
28	The Chesapeake and Potomac Telephone Co. Common	15,000,000 00	13,000,000 00	13,000,000 00	8	1,040,000 00	28
29	Citizens Telephone Company Common	10,000 00	2,760 00	2,760 00	.....	.....	29
30	The Citizens Telephone Company of Rockport W. Va. Common	5,000 00	2,160 00	2,160 00	.....	.....	30
31	Citizens United Telephone Company Common	10,000 00	5,000 00	5,000 00	.....	.....	32
32	The Clarksburg & Mannington Telephone Co. Common	5,000 00	960 00	960 00	.....	.....	32
33	Clear Fork Telephone Company Common	5,000 00	1,100 00	1,100 00	.....	.....	33
34	Consolidated Telephone Company of West Va. Common	3,000,000 00	2,372,925 00	2,372,925 00	.....	.....	34
35	Cowen Telephone Company Common	5,000 00	2,420 00	2,420 00	.....	.....	35
36	Deep Valley Company Common	180 00	180 00	180 00	.....	.....	36
37	Dillon's Run Telephone Company Common	.....					37
38	Duncan Telephone Company Common	5,000 00	.....	.....	.....	.....	38
39	Dunkard Valley Telephone Company Common	5,000 00	1,670 00	1,670 00	.....	.....	39
40	East Side Telephone Company Common	2,400 00	2,400 00	2,400 00	.....	.....	40
41	Echo Telephone Company Common	1,000 00	960 00	960 00	.....	42 00	41
42	The Eglon Mutual Telephone Company Common	5,000 00	3,460 00	3,460 00	.....	.....	42
43	Exchange Telephone Company Common	5,000 00	1,950 00	1,950 00	.....	.....	43

TABLE 1201. CAPITAL STOCKS, TELEPHONE AND TELEGRAPH COMPANIES, DEC. 31, 1913.—(Continued.)

Line No.	Name of corporation and class of stock	Par Value: Authorized Issue	Par Value: Amount actually issued	Amount actually outstanding December 31, 1913.	Dividends year ending Dec. 31, 1913. Declared: Rate	Dividends year ending Dec. 31, 1913. Declared: Amount	Line No.
44	Fairmont and Western Telephone Company Common	$ 20,000 00	$ 1,875 00	$ 1,875 00			44
45	Fairview Telephone Company Common						45
46	Farmers & Merchants Telephone Company Common	5,000 00	700 00	700 00			46
47	Farmers Mutual Union Telephone Company Common						47
48	Farmers Rural Telephone Co. of Vernon, W. Va. Common	5,000 00	1,300 00	1,300 00			48
49	The Farmers Telephone Company Common	10,000 00	1,855 00	1,855 00			49
50	Farmers Union Telephone Company Common	10,000 00	2,500 00	2,500 00			50
51	Finch Telephone Company Common	5,000 00	680 00	680 00	10	$ 68 00	51
52	Flat Rock Independent Telephone Company Common	5,000 00	1,300 00	1,300 00			52
53	Flemington Telephone Company Common	5,000 00	1,320 00	1,320 00			53
54	The Frankford Telephone Company Common	6,000 00	2,800 00	2,800 00			54
55	Frazier's Bottom, Upland & Greenwood Telephone Company Common	5,200 00	3,185 00	3,185 00			55
56	Friendship Mutual Telephone Company Common	15,000 00	7,860 00	7,860 00			56
57	The Garret County Telephone Company Common	30,000 00	16,000 00	16,000 00			57
58	Gassaway Telephone Company Common	10,000 00	4,000 00	4,000 00			58
59	Gauley Bridge, Summersville & Camden Telephone Company Common	5,000 00	2,000 00	2,000 00			59
60	The Glade Valley Telephone Company Common	5,000 00	2,000 00	2,000 00			60
61	Green Sulphur Mutual Telephone Company Common	5,000 00	1,200 00	1,200 00			61

62	The Greenville Telephone Company Common	$ 10,000 00	$ 1,600 00	$ 1,600 00			62
63	Griffithsville Telephone Company Common	5,000 00	4,520 00	4,520 00			63
64	The Hardy Mutual Telephone Company Common	5,000 00	1,020 00	1,020 00			64
65	Hills & Browns Creek Mutual Telephone Co. Common	500 00	350 00	350 00			65
66	Independent Home Telephone Company Common	5,000 00	5,000 00	5,000 00	8	$ 400 00	66
67	Inland Telephone & Telegraph Company Common	10,000 00	7,650 00	7,650 00			67
68	Jefferson County Telephone Company Common	75,000 00	75,000 00	75,000 00			
	Preferred	27,500 00	27,500 00	27,500 00	6	1,500 00	68
69	The Lansing Telephone Co. Common	3,000 00	1,000 00	1,000 00			69
70	Levels Telephone Company Common	5,000 00	780 00	780 00			70
71	The Limestone Telephone Company Common	25,000 00	15,200 00	15,200 00	10	1,520 00	71
72	The Lincoln County Telephone Company Common	2,500 00	2,500 00	2,500 00			72
73	Longdale Independent Telephone Company Common	15,000 00	5,000 00	5,000 00			73
74	McDowell County Telephone Company Common	25,000 00	7,200 00	7,200 00			74
75	McKim Telephone Company Common	10,000 00	2,995 00	2,995 00			75
76	Mannington & Smithfield Telephone Company Common	5,000 00	3,500 00	3,500 00			76
77	Marion Telephone Company Common	5,000 00	1,100 00	1,100 00			77
78	Marlinton & Academy Telephone Company Common	2,100 00	2,100 00	2,100 00			78
79	Marlinton & Clover Lick Mutual Telephone Co. Common	1,125 00	1,050 00	1,050 00			79
80	Marlinton & Elk Mutual Telephone Company Common						80
81	Marlinton, Knapps Creek & Dillens Mill Mutual Telephone Company Common	2,000 00	1,840 00	1,840 00			81
82	Marlinton & Stoney Creek Mutual Telephone Company Common	750 00	630 00	630 00			82
83	Masontown Telephone Company Common	5,000 00	2,280 00	2,280 00			83

TABLE 1201. CAPITAL STOCKS, TELEPHONE AND TELEGRAPH COMPANIES, DEC. 31, 1913.—(Continued.)

Line No.	Name of corporation and class of stock	Par Value: Authorized Issue	Par Value: Amount actually issued	Amount actually outstanding December 31, 1913.	Dividends year ending Dec. 31, 1913. Declared: Rate	Dividends year ending Dec. 31, 1913. Declared: Amount	Line No.
84	Milton Telephone Company Common	$ 5,000 00	$ 2,190 00	$ 2,190 00			84
85	M. K. Duty Common						85
86	The Monroe Mutual Telephone Company Common	8,000 00	3,800 00	3,800 00			86
87	Mountain Rose Telephone Company Common	3,000 00	1,580 00	1,580 00			87
88	Newville Telephone Company Common	5,000 00	3,810 00	3,810 00			88
89	North Bend & Southern Telephone Company Common	10,000 00	7,300 00	7,300 00			89
90	North Fayette Telephone Company Common	5,000 00	3,200 00	3,200 00			90
91	North River Telephone Company Common	500 00	370 00	370 00			91
92	Oak Hill Telephone Company Common	25,000 00	6,300 00	6,300 00			92
93	Oakvale Telephone Company Common	1,000 00	690 00	690 00			93
94	Old Town Mutual Telephone Company Common	5,000 00	650 00	650 00			94
95	Pendleton Telephone Company Common						95
96	Peoples United Telephone System Common	150,000 00	143,600 00	143,600 00			96
97	Pittsburgh & Wheeling Telephone Company Common	100,000 00	100,000 00	100,000 00		$ 4,000 00	97
98	Pliny, Veronia, Leon & Pt. Pleasant Telepphone Company Common	2,100 00	700 00	700 00			98
99	Postal Telegraph-Cable Co. of West Va. Common	5,000 00	5,000 00	5,000 00			99
100	Pritchard Telephone Company Common	15,000 00	5,790 00	5,790 00			100
101	Proctor & Peabody Telephone Company Common	5,000 00	3,160 00	3,160 00			101
102	The Pruntytown Telephone Company Common	9,990 00	2,145 00	2,145 00			102

103	Putnam Telephone Company Common	$ 5,000 00	$ 4,000 00	$ 4,000 00	.....	.....	103
104	Rio and Romney Telephone Company Common	5,000 00	2,765 00	2,765 00	6	$ 165 00	104
105	Riverbend Telephone Company Common	.....	.....	.....	.....	.....	105
106	Rivesville & Montana Telephone Company Common	10,000 00	2,700 00	2,700 00	.....	81 00	106
107	Rock Oak Telephone Company Common	2,000 00	200 00	200 00	.....	.....	107
108	Rockville & Kingwood Telephone Company Common	1,500 00	960 00	960 00	.....	.....	108
109	Romney Consolidated Telephone Company Common	25,000 00	17,890 00	17,890 00	.....	.....	109
110	Ronceverte & Elkins Telephone Company Common	25,000 00	9,500 00	9,500 00	.....	.....	110
111	Rowlesburg Telephone Company, Ltd. Common	10,000 00	470 00	470 00	.....	.....	111
112	Rural Telephone Company Common	.....	.....	.....	.....	.....	112
113	Sandyville Division of the Citizens Telephone Company of West Virginia Common	.....	.....	.....	.....	.....	113
114	Sardis Telephone Company, The Common	10,000 00	6,835 00	6,835 00	.....	.....	114
115	Shinnston Union Telephone Company Common	4,995 00	2,850 00	2,850 00	.....	.....	115
116	Short Line Telephone Company Common	10,000 00	9,200 00	9,200 00	.....	1,197 99	116
117	Silver Hill Telephone Company, The Common	2,200 00	.....	.....	.....	.....	117
118	Slanesville Telephone Company Common	5,000 00	700 00	700 00	.....	1 50	118
119	South Fork Mutual Telephone Company Company	.....	.....	.....	.....	.....	119
120	St. Cloud Telephone Company Common	700 00	700 00	700 00	.....	.....	120
121	Summers & Mercer Mutual Telephone Company Common	10,000 00	1,540 00	1,540 00	.....	.....	121
122	Trap Hill Telephone Company Common	25,000 00	15,000 00	15,000 00	2	300 00	122
123	Tri District Telephone Company Common	10,000 00	1,320 00	1,320 00	.....	.....	123
124	Turkey Foot Telephone Company Common	5,000 00	2,000 00	2,000 00	.....	.....	124
125	Union Ridge & Ohio River Telephone Co. Common	5,000 00	2,600 00	2,600 00	.....	.....	125

TABLE 1201. CAPITAL STOCKS, TELEPHONE AND TELEGRAPH COMPANIES, DEC. 31, 1918.—(Continued.)

Line No.	Name of corporation and class of stock	Par Value		Amount actually outstanding December 31, 1913.	Dividends year ending Dec. 31, 1913.		Line No.
		Authorized Issue	Amount actually issued		Declared		
					Rate	Amount	
126	Unite dAmerican Telephone Company of West Virginia						
	Common	$ 5,000 00	$ 2,000 00	$ 2,000 00	.....	.....	126
127	United Farmers Telephone Company						
	Common	10,000 00	6,000 00	6,000 00	.....	.....	127
128	United Telephone Company, The						
	Common	10,000 00	8,630 00	8,630 00	6	$ 517 80	128
129	Wadestown Telephone Company						
	Common	50,000 00	1,430 00	1,430 00	.....	.....	129
130	Wallace Telephone Company						
	Common	5,000 00	1,080 00	1,080 00	.....	.....	130
131	Washburn Telephone Company, The						
	Common	20,000 00	15,230 00	15,230 00	.....	.....	131
132	Waterloo, Buffalo & Winfield Telephone Co.						
	Common	5,000 00	1,128 00	1,128 00	.....	.....	132
133	The Wellsburg Home Telephone Company						
	Common	75,000 00	75,000 00	75,000 00	.....	.....	133
134	West Virginia Mutual Telephone Co., The						
	Common	25,000 00	10,300 00	10,300 00	.....	.....	134
135	West Va. Eastern Telephone Company, The						
	Common	50,000 00	10,000 00	10,000 00	.....	.....	135
136	Western Union Telephone Company, The						
	Common	100,000,000 00	99,817,100 00	99,817,100 00	3	2,992,245 75	136
137	Williamson Telephone Company						
	Company	.....	.....	.....	.....	.....	137
138	Winfield-Canton Telephone Company						
	Common	4,995 00	390 00	390 00	.....	.....	138
139	Winfield, Buffalo & Gallipolis Telephpone Company, The						
	Common	5,000 00	1,500 00	1,500 00	.....	.....	139
140	Wyoming Telephone Company, The						
	Common	5,000 00	.....	.....	.....	.....	140

TABLE 1202.—FUNDED DEBT, TELEPHONE AND TELEGRAPH UTILITIES, DECEMBER 31, 1913.

Corp. No.	Name of corporations and securities outstanding.	Date of maturity	Rate of Interest	Par value: Actually out standing Dec. 31, 1913	Interest: Accrued during year	Interest: Paid during year	Corp. No.
16	Bluefield Telephone Company		6	$ 50,000.00	$ 3,000.00	$ 3,000.00	16
28	The Chesapeake and Potomac Telephone Company	1929	5	1,291,000.00	64,550.00	68,212.07	28
41	Echo Telephone Company	1962		.....	.....	.....	41
57	The Garret County Telephone Company		6	800.00	48.00	48.00	57
68	Jefferson County Telephone Company	1941	6	50,000.00	3,000.00	3,000.00	68
72	The Limestone Telephone Company		6	2,000.00	120.00	190.00	72
78	Marion Telephone Company		6	525.00	31.50	24.75	78
110	Romney Consolidated Telephone Company	1921	6	15,000.00	900.00	902.50	110
134	The Wellsburg Home Telephone Company		6	14,000.00	840.00	720.00	134
137	The Western Union Telegraph Company	1950	4½	20,000,000.00	900,000.00	1,337,229.12	137
		1938	5	8,745,000.00	437,250.00		

TELEPHONE COMPANIES.
(CLASSES A AND B).

Telephone Companies of Classes A and B are those having operating revenues above $10,000.00.

The figures following the name give the order in which the companies appear in the following table.

American Telephone & Telegraph Co. of West Va...	5
Bluefield Telephone Company.....	4
Central District Telephone Company, The.....	1
Chesapeake & Potomac Telephone Company, The..	2
Consolidated Telephone Co. of West Virginia.....	3
Jefferson County Telephone Company.....	7
Limestone Telephone Company, The.....	8
Peoples United Telephone Co.....	6
Romney Consolidated Telephone Company.....	11
United American Telephone Co. of W. Va.....	10
West Virginia Eastern Telephone Company.....	9
Williamson Telephone Company.....	12

TABLE 1203. INCOME ACCOUNT, TELEPHONE COMPANIES, (CLASSES A AND B), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		The Central District Telephone 1	The Chesapeake & Potomac Telephone 2	Consolidated Telephone Co. of West Va. 3	Bluefield Telephone 4	American Telephone & Telegraph of West Va 5	Line No.
1	Total gross revenues	*Dollars* 6,063,324	*Dollars* 4,096,590	*Dollars* 350,542	*Dollars* 111,405	*Dollars* 67,672	1
	Revenue deductions:						
2	Operating expense	3,421,076	1,533,233	262,746	80,450	23,881	2
3	Taxes	187,493	179,255	9,039	1,851	2,754	3
4	Total revenue deductions:	3,608,569	1,712,488	271,785	82,301	26,635	4
5	Total gross income	2,454,755	2,384,102	78,757	29,104	41,037	5
	Income deductions:						
6	Interest on funded debt	.....	68,212	40,193	3,000	.....	6
7	Other interest deductions	251,227	527,860	28,223	240	.....	7
8	Total deductions from income	251,227	596,072	68,416	3,240	.....	8
9	Net corporate income	2,203,528	1,788,030	10,341	25,864	41,037	9
	Dividends declared:						
10	On common stock	910,000	1,040,000	.....	9,708	.....	10
11	Surplus for year	1,293,528	748,030	10,341	16,156	41,037	11

TABLE 1203. INCOME ACCOUNT, TELEPHONE COMPANIES, (CLASSES A AND B), YEAR ENDED DECEMBER 13, 1913.—(Continued.)

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Peoples Telephone	Jefferson Telephone	The Limestone Telephone	West Va. Eastern Telephone	United American Telephone Company of West Va.	Line No.
		6	7	8	9	10	
		Dollars	*Dollars*	*Dollars*	*Dollars*	*Dollars*	
1	Total gross revenues	19,732	17,723	17,029	15,042	12,971	1
	Revenue deductions:						
2	Operating expense	15,643	10,883	12,374	7,217	12,721	2
3	Taxes	299	447	283	302	383	3
4	Total revenue deductions	15,942	11,330	12,657	7,519	13,104	4
5	Total gross income	3,790	6,393	4,372	7,523	*133	5
	Income deductions:						
6	Interest on funded debt	.....	3,000	190	.....	.....	6
7	Other interest deductions	.....	.....	53	3,362	.....	7
8	Total deductions from income	.....	3,000	243	3,362	.....	8
9	Net corporate income	3,790	3,393	4,129	4,161	*133	9
	Dividends declared:						
10	On common stock	.....	.....	1,520	.....	.....	10
11	On preferred stock	.....	1,500	.....	.....	.....	11
12	Surplus for year	3,790	1,893	2,609	4,161	*133	12

* Denotes loss or deficit.

TABLE 1203. INCOME ACCOUNT, TELEPHONE COMPANIES, (CLASSES A AND B), YEAR ENDED DECEMBER 31, 1913.—(Continued.)

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Romney Consolidated Telephone 11	Williamson Telephone 12	Line No.
		Dollars	*Dollars*	
1	Total gross revenues	12,360	10,175	1
	Revenue deductions:			
2	Operating expense	9,930	3,257	2
3	Taxes	240	165	3
4	Total revenue deductions	10,170	3,422	4
5	Total gross income	2,190	6,753	5
	Income deductions:			
6	Interest on funded debt	903	.....	6
7	Other interest deductions	85	277	7
8	Total deductions from income	988	277	8
9	Net corporate income	1,202	6,476	9
	Dividends declared:			
10	On common stock	.....	.....	10
11	Surplus for year	1,202	6,476	11

TELEPHONE COMPANIES.
(CLASSES C AND D).

Telephone Companies of Classes C and D are those having operating revenues less than $10,000.00 and more than $1,000.00.

The figures following the name give the order in which the companies appear in the following table.

Amos Telephone Company, The	26
Barboursville Telephone Co., The	25
Berea & Slab Telephone Co	12
Berkeley Springs Phone Co	20
Beverly & Marlinton Telephone Co	31
Boothsville Telephone Co	39
Cameron Telephone Co	13
Citizens United Telephone Co	14
Cowen Telephone Co., The	17
Dunkard Valley Telephone Co	27
East Side Telephone Co	22
Farmers Telephone Co	6
Farmers Union Telephone Co	34
Frankford Telephone Co., The	35
Garrett County Telephone Co., The	4
Gauley Bridge, Summerville & Camden Telephone Co.	33
Independent Home Telephone Co	29
Inland Telephone & Telegraph Co	9
Lansing Telephone Co	19
Longdale Independent Telephone Co	24
Marion Telephone Company	21
Marlinton & Academy Mutual Telephone Co	32
Marlinton, Knapps Creek & Dilley's Mill Mutual Telephone Company	37
Milton Telephone Company	36
Monroe Mutual Telephone Co	30
McKim Telephone Co., The	23
North Fayette Telephone Co	38
Oak Hill Telephone Co	28
Pendleton Telephone Company	40
Prichard Telephone Company	8
Pittsburgh & Wheeling Telephone Co	1
Ronceverte & Elkins Telephone Co	5
Sardis Telephone Co., The	15
Shinnston Union Telephone Co	16
Short Line Telephone Co	3
Trap Hill Telephone Co	10
United Telephone Co., The	11
Wadestown Telephone Company	7
Washburn Telephone Co	18
Wellsburg Home Telephone Co	2

TABLE 1204: INCOME ACCOUNT, TELEPHONE COMPANIES (CLASS C AND D), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Pittsburgh & Wheeling Telephone 1	Wellsburg Home Telephone 2	The Short Line Telephone 3	The Garrett County Telephone 4	Ronceverte & Elkins Telephone 5	The Farmers Telephone 6	Line No.
1	Total gross revenues	$ 7,382	$ 6,810	$ 6,497	$ 5,228	$ 4,950	$ 4,784	1
	Revenue Deductions:							
2	Operating expenses	3,038	5,522	3,193	5,856	3,855	3,990	2
3	Taxes	295	204	15	120	115	90	3
4	Total revenue deductions	3,333	5,726	3,208	5,976	3,970	4,080	4
5	Total gross income	4,049	1,074	3,289	*748	980	704	5
	Income Deductions:							
6	Interest on funded debt	.....	720	.....	48	.....	.....	6
7	Other interest deductions	.....	.....	213	6	.....	348	7
8	Total deductions from income:	.....	720	213	54	.....	348	8
9	Net corporate income	4,049	354	2,076	*802	980	356	9
	Dividends declared:							
10	On common stock	4,000	.....	1,198	.....	.....	.....	10
11	Surplus for year	49	354	1,878	*802	980	356	11

* Denotes losses or deficits.

TABLE 1204: INCOME ACCOUNT, TELEPHONE COMPANIES (CLASS C AND D), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues fron operations during the year ended December 31, 1913.

Line No.		Wadestown Telephone 7	Pritchard Telephone 8	Inland Telephone & Telegraph 9	Trap Hill Telephone 10	The United Telephone 11	Bera & Slab Telephone 12	Line No.
1	Total gross revenues	$ 4,663	$ 4,395	$ 4,272	$ 3,989	$ 3,791	$ 3,752	1
	Revenue deductions:							
2	Operating expenses	4,967	4,770	4,594	.....	2,800	1,218	2
3	Taxes	97	74	160	.....	90	66	3
4	Total revenue deductions	5,064	4,844	4,754	1,895	2,890	1,284	4
5	Total gross income	*401	*449	*482	2,094	901	2,468	5
	Income deductions:							
6	Interest on funded debt	.....	.....	.....	.....	.....	.....	6
7	Other interest deductions	1,831	206	61	.....	90	78	7
8	Total deductions from income	1,831	206	61	.....	90	78	8
9	Net corporate income	*2,232	*655	*543	2,094	811	2,390	9
	Dividends declared:							
10	On common stock	.....	.....	.....	300	518	.....	10
11	Surplus for year	*2,232	*655	*543	1,794	293	2,390	11

* Denotes losses or deficits.

TABLE 1204. INCOME ACCOUNT, TELEPHONE COMPANIES (CLASSES C AND D), YEAR ENDED DECEMBER 31, 1913.—(Continued)

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

No. Line		Cameron Telephone 13	Citizens United Telephone 14	The Sardis Telephone 15	Shinnston Union Telephone 16	The Cowen Telephone 17	Washburn Telephone 18	Line No.
1	Total gross revenues	$ 3,384	$ 2,953	$ 2,746	$ 2,527	$ 2,474	$ 2,401	1
	Revenue deductions:							
2	Operating expense	3,155	3,914	1,917	2,415	3,307	2,504	2
3	Taxes	77	81	61	10	10	48	3
4	Total revenue deductions	3,232	3,995	1,978	2,425	3,317	2,552	4
5	Total gross income	152	*1,042	768	102	*843	*151	5
	Income deductions:							
6	Interest on funded debt							6
7	Other interest deductions						35	7
8	Total deductions from income						35	8
9	Net corporate income	152	*1,042	768	102	*843	*186	9
	Dividends declared:							
10	On common stock							10
11	Surplus for year	152	*1,042	768	102	*843	*186	11

* Denotes losses or deficits.

TABLE 1204. INCOME ACCOUNT, TELEPHONE COMPANIES (CLASSES C AND D), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		The Lansing Telephone 19	Berkeley Springs Phone 20	Marion Telephone 21	East Side Telephone 22	The McKim Telephone 23	Longdale Independent Telephone 24	Line No.
1	Total gross revenues	$ 2,311	$ 2,161	$ 2,078	$ 2,000	$ 1,905	$ 1,790	1
	Revenue deductions:							
2	Operating expenses	1,681	1,835	1,994	1,424	1,224	1,103	2
3	Taxes	126	62	25	.....	49	43	3
4	Total revenue deductions	1,807	1,897	2,019	1,424	2,273	1,146	4
5	Total gross income	504	264	59	576	632	644	5
	Income deductions:							
6	Interest on funded debt	.....	.....	25	.....	.....	.....	6
7	Other interest deductions	.....	190	.....	.....	92	83	7
8	Total deductions from income	.....	190	25	.....	92	83	8
9	Net corporate income	504	74	34	576	540	561	9
	Dividends declared:							
10	On common stock	.....	.....	.....	.....	.....	.....	10
11	Surplus for year	504	74	34	576	540	561	11

TABLE 1204. INCOME ACCOUNT, TELEEPHONE COMPANIES (CLASSES C AND D), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		The Barboursville Telephone 25	The Amos Telephone 26	Dunkard Valley Telephone 27	Oak Hill Telephone 28	Independent Home Telephone 29	The Monroe Mutual Telephone 30	Line No.
1	Total gross revenues	$ 1,777	$ 1,750	$ 1,636	$ 1,584	$ 1,569	$ 1,542	1
	Revenue deductions:							
2	Operating expense	1,256	1,148	622	1,034	1,084	843	2
3	Taxes	35	52	55	58	41	45	3
4	Total revenue deductions	1,291	1,200	677	1,092	1,125	888	4
5	Total gross income	486	550	959	492	444	654	5
	Income deductions:							
6	Interest on funded debt	.....	.....	.....	.....	.....	.....	6
7	Other interest deductions	30	.....	.....	163	42	.....	7
8	Total deductions from income	30	.....	.....	163	42	.....	8
9	Net corporate income	456	550	959	329	402	654	9
	Dividends declared:							
10	On common stock	.....	308	.....	.....	400	.....	10
11	Surplus for year	456	242	959	329	2	654	11

TABLE 1204. INCOME ACCOUNT, TELEPHONE COMPANIES (CLASSES C AND D) YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Beverly & Marlinton Telephone 31	Marlinton & Academy Mutual Telephone 32	Gauley Bridge Summerville & Camden Telephone 33	Farmers Union Telephone 34	The Frankford Telephone 35	Milton Telephone 36	Line No.
1	Total gross revenues	$ 1,500	$ 1,300	$ 1,300	$ 1,300	$ 1,181	$ 1,153	1
	Revenue deductions:							
2	Operating expense	460	1,173	1,820	1,267	1,181	1,044	2
3	Taxes	40	27	36	33	35	39	3
4	Total revenue deductions	500	1,200	1,856	1,300	1,216	1,083	4
5	Total gross income	1,000	100	*556	.....	*35	70	5
	Income deductions:							
6	Interest on funded debt	.....	.....	.....	.....	.....	.....	6
7	Other interest deductions	.....	.....	72	.....	.....	.....	7
8	Total deductions from income	.....	.....	72	.....	.....	.....	8
9	Net corporate income	1,000	100	*628	.....	*35	70	9
	Dividends declared:							
10	On common stock	.....	.....	.....	.....	.....	.....	10
11	Surplus for year	1,000	100	*628	.....	*35	70	11

* Denotes losses or deficits.

TABLE 1204. INCOME ACCOUNT, TELEEPHONE COMPANIES (CLASSES C AND D), YEAR ENDED DECEMBER 31, 1913.

The corporations are named in the order of their revenues from operations during the year ended December 31, 1913.

Line No.		Marlinton Knapps Creek & Dilleys Mill Mutual Telephone 37	North Fayette Telephone 38	The Boothsville Telephone 39	Pendleton Telephone 40	Line No.
1	Total gross revenues	$ 1,130	$ 1,090	$ 1,016	$ 1,000	1
	Revenue deductions:					
2	Operating expense	1,372	286	961	3,350	2
3	Taxes	29	62	37	18	3
4	Total revenue deductions	1,401	348	998	3,368	4
5	Total gross income	*271	751	18	*2,368	5
	Income deductions:					
6	Interest on funded debt	.....	.....	.....	.....	6
7	Other interest deductions	.....	.....	18	.....	7
8	Total deductions from income	.....	.....	18	.....	8
9	Net corporate income	*271	751	.....	*2,368	9
	Dividends declared:					
10	On common stock	.....	.....	.....	.....	10
11	Surplus for year	*271	751	.....	*2,368	11

* Denotes losses or deficits.

TELEPHONE COMPANIES (CLASS E).

Telephone Companies of Class E are those having operating revenues less than $1,000.00.

These Companies are almost wholly mutual concerns and no financial statistics are given herein for the same.

Allegheny Mutual Telephone Co.
Arbovale Mutual Telephone Co.
Asbury Telephone Co.
The Athens Telephone Co.
Aurora, Oakland & Terra Alta Telephone Co.
Behler-Hagans Telephone Co.
The Bethany Telephone Co.
Big Four Telephone Co.
Big Hurricane Telephone Co.
Bluestone Mutual Telephone Co.
Brandonville & Terra Alta Telephone Co.
The Bridgeport Telephone Co.
Bruceton Telephone Co.
The Buffalo Telephone Co.
Burton & Uniontown Telephone Co.
Cabell-Mason Telephone.
The Capon Telephone Co.
The Citizens Telephone Co.
The Citizens Telephone Co. of Rockport, W. Va.
The Clarksburg & Mannington Telephone Co.
Clear Fork Telephone Co.
Deep Valley Telephone Co.
Dillon's Run Telephone Co.
Duncan Telephone Co.
Echo Telephone Company.
Eglon Mutual Telephone Co.
Exchange Telephone Co.
Fairmont & Western Telephone Co.
Fairview Telephone Co.
Farmers & Merchants Telephone Co.
Farmers Mutual Union Telephone Co.
Farmers Rural Telephone Co. of Vernon, W. Va.
Finch Telephone Company.
The Flat Rock Independent Telephone Co.
Flemington Telephone Co.
Frazier's Bottom, Upland & Greenwood Telephone Co.
Friendship Mutual Telephone Co.
Gassaway Telephone Co.
The Glade Valley Telephone Co.
Green Sulphur Mutual Telephone Co.
The Greenville Telephone Co.
Griffithsville Telephone Co.
The Hardy Mutual Telephone Co.
Hills & Browns Creek Mutual Telephone Co.

Kanawha District Telephone Co.
Levels Telephone Co.
The Lincoln County Telephone Co.
McDowell County Telephone Co.
Mannington & Smithfield Telephone Co.
Marlinton & Clover Lick Mutual Telephone Co.
Marlinton & Elk Mutual Telephone Co.
Marlinton & Stoney Creek Mutual Telephone Co.
Masontown Telephone Co.
M. K. Duty.
Mountain Rose Telephone Co.
Newville Telephone Co.
North Bend & Southern Telephone Co.
The North River Telephone Co.
Oakvale Telephone Co.
Old Town Mutual Telephone Co.
Pliny, Veranda, Leon & Pt. Pleasant Telephone Co.
Proctor & Peabody Telephone Co.
The Pruntytown Telephone Co.
Putnam Telephone Co.
Rio & Romney Telephone Co.
River Bend Telephone Co.
Rivesville & Montana Telephone Co.
Rock Oak Telephone Co.
Rockville & Kingwood Telephone Co.
Rowelsburg Telephone Company.
Rural Telephone Co.
The Sandyville Division of the Citizens Telephone Co.
The Silver Hill Telephone Co.
Slanesville Telephone Co.
South Fork Mutual Telephone Co.
St. Cloud Telephone Co.
Summers & Mercer Mutual Telephone Co.
Tri-District Telephone Co.
The Turkeyfoot Telephone Co.
Union Ridge & Ohio River Telephone Co.
United Farmers Telephone Co.
Wallace Telephone Co.
Waterloo, Buffalo & Winfield Telephone Co.
The West Virginia Mutual Telephone Association.
Winfield-Canton Telephone Co.
Winfield, Buffalo & Gallipolis Telephone Co.
The Wyoming Telephone Co.

TABLE 1205. TELEPHONE STATIONS, TELEPHONE COMPANIES, DECEMBER 31, 1913.

The Companies are named in the order of their revenues from Operation.

Name of Company	No. of stations in service at close of year				Total Residential And Business	
	Residential		Business			
	Total	Within W. Va.	Total	Within W. Va.	Total	Within W. Va.
The Central District Telephone Company	93,898	10,368	71,518	5,936	165,416	16,304
The Chesapeake & Potomac Telephone Co	35,649	7,922	27,928	5,725	63,577	13,647
Consolidated Telephone Company	11,551	11,551	5,723	5,723	17,274	17,274
Bluefield Telephone Company	14	1,222	8	656	22	1,878
American Telephone & Telegraph Co. of W. Va	.....	.....	.....	.....	.....	.....
Peoples United Telephone Company	3,100	3,100	500	500	3,600	3,600
Jefferson County Telephone Company	595	595	184	184	779	779
The Limestone Telephone Company	575	575	225	225	800	800
West Virginia Eastern Telephone Co	441	441	244	244	685	685
United American Telephone Co. of W. Va	*	*	*	*	731	731
Romney Consolidated Telephone Co	*	*	*	*	648	578
Williamson Telephone Company	276	276	159	153	435	429
Pittsburgh & Wheeling Telephone Co	.....	.....	.....	.....	.....	.....
Wellsburg Home Telephone Company	255	255	95	95	350	350
Short Line Telephone Company	71	71	90	90	161	161
Garrett County Telephone Company	500	*	150	*	650	18
Ronceverte & Elkins Telephone Co	*	*	*	*	140	98
Farmers Telephone Company	238	67	56	3	294	70
Wadestown Telephone Company	317	317	13	13	330	330
Pritchard Telephone Company	30	30	2	2	32	32
Inland Telephone Company	.....	.....	187	187	187	187
Trap Hill Telephone Company	110	110	125	125	235	235
The United Telephone Company	232	232	60	60	292	292
Berea & Slab Telephone Company	188	188	75	75	263	263
Cameron Telephone Company	249	190	15	14	264	204
Citizens United Telephone Company	1,200	1,200	25	25	1,225	1,225
The Sardis Telephone Company	500	500	9	9	509	509
Shinnston Union Telephone Company	325	325	50	50	375	375
Cowen Telephone Company	170	170	50	50	320	320
Washburn Telephone Company	430	430	327	327	757	757
The Lansing Telephone Company	128	128	35	35	163	163
Berkeley Springs Phone Company	140	140	15	15	155	155
Marion Telephone Company	69	69	16	16	85	85
East Side Telephone Company	240	240	20	20	260	260
The McKim Telephone Company	117	117	.....	.....	117	117

Longdale Independent Telephone Co	134	134	12	12	146	146
The Barboursville Telephone Company	50	50	10	10	60	60
The Amos Telephone Company	92	92	25	25	117	117
Dunkard Valley Telephone Company	250	**	.....	**	250	**
Oak Hill Telephone Company	51	51	72	72	123	123
Independent Home Telephone Company	119	119	8	8	127	127
The Monroe Mutual Telephone Company	475	475	.....	.....	475	475
Beverly & Marlinton Telephone Company	200	200	32	32	232	232
Marlinton & Academy Mutual Telephone Co	198	198	12	12	210	210
Gauley Bridge, Summerville & Camden Tel. Co	75	75	25	25	100	100
Farmers Union Telephone Company	265	265	25	25	290	290
The Frankford Telephone Company	146	146	14	14	160	160
Milton Telephone Company	85	85	18	18	103	103
Marlinton, Knapps Creek & Dilleys Mill Tel. Co	72	72	23	23	95	95
North Fayette Telephone Company	120	120	.....	.....	120	120
The Boothsville Telephone Company	63	63	6	6	69	69
Pendleton Telephone Company	500	500	15	15	515	515
Total	.....	.....	.....	.....	264,323	65,853

*Not Separated.
**Not Shown.

TABLE 1206. PLANT MILEAGE, TELEPHONE COMPANIES, DECEMBER 31, 1913.

The Companies are named in the order of their revenues from Operation.

Name of Company	Plant Mileage at Close of Year									
	Pole Lines		Wire in Aerial Cable		Total Aerial Wire		Underground Conduit			
							Duct		Underground Cable	
	Total	Within W. Va.	Total	Within W. Va.	Total	Within W. Va.	Total	Within W. Va.	Total	Within W. Va.
The Central District Telephone Company	5,680	791	1,324	134	4,809	926	1,129	55	438	21
The Chesapeake & Potomac Telephone Co.	1,554	1,383	158	104	18,209	13,807	600	41	288	20
Consolidated Telephone Company	1.252	1,252	103	103	7,353	7,353	7	7	14	14
Bluefield Telephone Company	220	160	8	6	1,139	731	1	1	1	1
American Telephone & Telegraph Co. of W. Va.	400	400	.062	.062	2,993	2,993	.34	.34	.36	.36
Peoples United Telephone Company	1,307	1,307	.15	.15	2,234	2,234	.....	.....	.....	.....
Jefferson County Telephone Company	113	113	.18	.18	254	254	.....	.....	.....	.....
The Limestone Telephone Company	208	208	.....	.....	426	426	.....	.....	.....	.....
West Virginia Central Telephone Co.	91	91	3	3	237	237	.....	.....	.....	.....
United American Telephone Co. of W. Va.	55	55	2.59	2.59	207	207	.23	.23	.23	.23
Romney Consolidated Telephone Co.	283	253	.57	.57	789	693	.....	.....	.....	.....
Williamson Telephone Co.	40	32	.46	.46	170	140	.32	.32	.38	.38
Pittsburgh & Wheeling Telephone Co.	45	10	.....	.....	359	76	.....	.....	.....	.....
Wellsburg Home Telephone Co.	19	19	1.2	1.2	72	72	.....	.....	.....	.....
Short Line Telephone Co.	105	105	.....	.....	496	496	.....	.....	.....	.....
Garret County Telephone Co.	400	10	.....	.....	800	20	.....	.....	.....	.....
Ronceverte & Elkins Telephone Co.	282	145	.....	.....	481	374	.....	.....	.....	.....
Farmers Telephone Co.	51	20	.69	.....	173	71	.....	.....	.....	.....
Wadestown Telephone Co.	80	77	.021	.021	254	247	.....	.....	.....	.....
Prichard Telephone Co.	183	183	.005	.005	236	236	.....	.....	.....	.....
Inland Telephone Co.	61	61	.....	.....	111	.....	.0075	.0075	.....	.....
Trap Hill Telephone Co.	44	44	.....	.....	85	85	.....	.....	.....	.....
The United Telephone Co.	38	38	.43	.43	135	135	.....	.....	.....	.....
Berea & Slab Telephone Co.	75	75	.2	.2	145	145	.....	.....	.....	.....
Cameron Telephone Co.	48	20	.29	.29	221	75	.....	.....	.....	.....
Citizens United Telephone Co.	614	614	.....	.....	845	845	.....	.....	.....	.....
The Sardis Telephone Co.	106	106	.007	.007	185	185	.....	.....	.....	.....
Shinnston Union Telephone Co.	45	45	.....	.....	104	104	.....	.....	.....	.....
Cowen Telephone Co.	65	65	.....	.....	92	92	.....	.....	.....	.....
Washburn Telephone Co.	198	198	.....	.....	303	303	.....	.....	.....	.....

The Lansing Telephone Co.	48	48	.....	.....	174	174	.....	.....	.....	.....
Berkeley Springs Phone Co.	111	111	.....	.....	195	195	.....	.....	.....	.....
Marion Telephone Co.	17	17	.....	.....	57	57	.....	.....	.....	.....
East Side Telephone Co.	62	62	.....	.....	197	197	.....	.....	.....	.....
The McKim Telephone Co.	48	48	.....	.....	87	87	.....	.....	.....	.....
Longdale Independent Telephone Co.	31	31	.018	.018	128	128	.....	.....	.....	.....
The Barboursville Telephone Co.	4	4	3.8	3.8	4	4	.....	.....	.....	.....
The Amos Telephone Co.	1	1	.28	.28	40	40	.....	.....	.....	.....
Dunkard Valley Telephone Co.	72	22	.....	.....	202	42	.....	.....	.....	.....
Oak Hill Telephone Co.	56	56	.....	.....	156	156	.....	.....	.....	.....
Independent Home Telephone Co.	32	32	.....	.....	91	91	.....	.....	.....	.....
The Monroe Mutual Telephone Co.	157	157	.....	.....	208	208	.....	.....	.....	.....
Beverly & Marlinton Telephone Co.	138	138	.....	.....	153	153	.....	.....	.....	.....
Marlinton & Academy Mutual Telephone Co.	34	34	.....	.....	98	98	.....	.....	.....	.....
Gauley Bridge, Sullersville & Camden Telephone Co.	71	71	.....	.....	96	96	.....	.....	.....	.....
Farmers Union Telephone Co.	98	98	.....	.....	120	120	.....	.....	.....	.....
The Frankford Telephone Co.	37	37	.....	.....	117	117	.0075	.0075	.0075	.0075
Milton Telephone Co.	23	23	.....	.....	46	46	.....	.....	.....	.....
Marlinton, Knapps Creek & Dilleys Mill Telephone Co.	46	46	.014	.014	123	123	.....	.....	.....	.....
North Fayette Telephone Co.	54	54	.....	.....	78	78	.....	.....	.....	.....
The Boothsville Telephone Telephone Co.	66	66	.....	.....	169	169	.....	.....	.....	.....
Pendleton Telephone Co.	**	**	.....	.....	300	300	.....	.....	.....	.....
Total	14,880	9,036	1,606.877	360.277	46,756	36,241	1,737.905	104.905	741.977	56.977

** Not Shown.

THE AMOS TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

Private business	$25.00 per year
2-party business	20.00 per year
4-party business	16.00 per year
Private residence	16.00 per year
2-party residence	14.00 per year
4-party residence	12.00 per year
Out-of-town party lines:	
Residence	15.00 per year
Business	20.00 per year

Rates and charges in effect June 30, 1914: Same as above.

BARBOURSVILLE TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

Residence phone, $1.50 per month. Business phone, $2.00 per month.

Rates and charges in effect June 30, 1914: Same as above.

BEREA & SLAB TELEPHONE COMPANY.

Rates run from $7.00 to $25.00 per year for phones furnished owing to situation.

BERKELEY SPRINGS PHONE COMPANY.

For business telephone	$18.00 per year
For residence telephone	12.00 per year

For toll service to non-subscribers all points in Morgan county, West Virginia, a charge of 10c per 5 minutes for each call.

For toll service to Martinsburg at Rich Point we connect with the Cumberland Valley Telephone Company, 15c per 5 minutes, and all other points on the Cumberland Valley Telephone Company system, such charge as they make for the service.

BEVERLY & MARLINTON TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913: $5.00 to $20.00.

Rates and charges in effect June 30, 1914: Same as above.

BLUEFIELD TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

Bluefield: Special business, $39.00; special residence, $27.00; 2-party line, $21.00.

Bramwell and Welch: Special business, $30.00; special residence, $27.00.

Matoaka: Special business, $24.00; special residence, $18.00.

Princeton: Special business, $39.00; 2-party line business, $33.00; special residence, $27.00; 2-party line residence, $21.00.

Keystone and Northfork: Special business, $36.00; special residence, $18.00.

Whenever a desk set is taken in place of a wall set, for which the above rates call for, an extra charge of $3.00 per annum is made in all exchanges. These rates are on the per annum basis. Auxiliary or additional telephones whether wall or desk set are $15.00 per annum. Extension bells are $5.00 per annum. Whenever a party desires a bracket in connection with a desk set then there is an additional charge of $1.20 per annum. Where a telephone is located more than a half mile from the Keystone, Northfork, Welch, Matoaka, Bluefield or Princeton exchanges then we charge mileage at the rate of $24.00 per mile per annum for every additional or fraction of a mile after the first one-half mile from the exchange. In the Bluefield and Princeton exchanges rates quoted are subject to a discount of 25c per month when paid at the office of the company on or before the 10th of the month for which service is due, providing the full bill including tolls is paid at the same time.

Rates and charges in effect June 30, 1914: Same as above.

THE BOOTHSVILLE TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

Residence telephone when company owns instrument, $10.00 per year.

Persons owning instruments are connected to lines for a charge of $5.00 per year.

Business phones are $15.00 per year.

Rates on coal companies' lines are $30.00 per year.

These rates as above set forth are for service to Fairmont, Grafton, Shinnston and Clarksburg and all telephones connected with our switchboard at Boothsville, W. Va.

For non-subscribers a charge of 5c for each message to any subscriber on our system and 15c to Fairmont, Grafton and Shinnston, W. Va.

25c to Clarksburg, W. Va.

Rates and charges in effect June 30, 1914: Same as above.

THE CAMERON TELEPHONE COMPANY.

Rates:

From Cameron, W. Va. to Aleppo, Pa.	$0.10
From Cameron, W. Va. to McCracken, Pa.	.10
From Cameron, W. Va. to Woodruff, W. Va.	.10
From Cameron, W. Va. to Littleton, W. Va.	.20
From Cameron, W. Va. to Nuss, W. Va.	.15
From Cameron, W. Va. to Glen Easton, W. Va.....	.10

From Cameron, W. Va. to Balls, W. Va. ..... .10
From Cameron, W. Va. to Big Tree, Pa. ..... .10
From Cameron, W. Va. to Deep Valley, Pa. ..... .15

We also have connections with the National Telephone Company, and the tolls go to that company, the rate being as follows:

From Cameron, W. Va. to Wheeling, W. Va. $0.15
From Cameron, W. Va. to Moundsville, W. Va. .... .10
From Cameron, W. Va. to Pittsburgh, Pa. ..... .50
From Cameron, W. Va. to Waynesburg, Pa. ..... .25
From Cameron, W. Va. to Fairmont, W. Va. ..... .35
From Cameron, W. Va. to Morgantown, W. Va..... .40
From Cameron, W. Va. to Mannington, W. Va. ..... .25
From Cameron, W. Va. to Parkersburg, W. Va..... .65

THE CENTRAL DISTRICT TELEPHONE COMPANY.

Town	Individual Line	*Auxiliary Line	2-Party Line	4-Party Line	Extension Station
Benwood:					
Business	$48.00	$24.00	$36.00	$30.00	$12.00
Residence	30.00	24.00	21.00	15.00	9.00
Cameron:					
Business	24.00	.....	.....	.....	12.00
Residence	18.00	.....	.....	.....	9.00
Clarksburg:					
Business	36.00	24.00	30.00	.....	12.00
Residence	27.00	24.00	18.00	15.00	9.00
Elizabeth:					
Business	36.00	27.00	.....	24.00	6.00
Residence	24.00	.....	.....	18.00	6.00
Elm Grove:					
Business	48.00	24.00	36.00	30.00	12.00
Residence	30.00	24.00	21.00	15.00	9.00
Fairmont:					
Business	36.00	24.00	27.00	.....	12.00
Residence	27.00	24.00	21.00	15.00	9.00
Follansbee:					
Business	39.00	24.00	30.00	24.00	12.00
Residence	30.00	24.00	24.00	18.00	9.00
Grafton:					
Business	33.00	24.00	24.00	.....	12.00
Residence	24.00	24.00	18.00	15.00	9.00
Kingwood:					
Business	33.00	24.00	24.00	.....	12.00
Residence	24.00	24.00	.....	15.00	9.00
Mannington:					
Business	36.00	27.00	.....	24.00	6.00
Residence	24.00	.....	.....	18.00	6.00
Morgantown:					
Business	36.00	24.00	27.00	.....	12.00
Residence	24.00	24.00	18.00	15.00	9.00
Moundsville:					
Business	48.00	24.00	36.00	30.00	12.00
Residence	30.00	24.00	21.00	15.00	9.00
New Cumberland:					
Business	36.00	24.00	27.00	24.00	12.00
Residence	30.00	24.00	24.00	18.00	9.00

Town	Individual Line	*Auxiliary Line	2-Party Line	4-Party Line	Extension Station
New Martinsville:					
Business	$36.00	$27.00	$.....	$24.00	$ 6.00
Residence	24.00	.....	.....	18.00	6.00
Parkersburg:					
Business	36.00	30.00	30.00	24.00	6.00
Residence	30.00	.....	24.00	15.00	6.00
St. Marys:					
Business	30.00	24.00	24.00	.....	12.00
Residence	21.00	.....	.....	15.00	12.00
Sistersville:					
Business	36.00	27.00	.....	24.00	6.00
Residence	24.00	.....	.....	18.00	6.00
Terra Alta:					
Business	36.00	27.00	.....	24.00	6.00
Residence	24.00	.....	.....	18.00	6.00
Warwood:					
Business	48.00	24.00	36.00	30.00	12.00
Residence	30.00	24.00	21.00	15.00	9.00
Weirton:					
Business	39.00	24.00	30.00	24.00	12.00
Residence	30.00	24.00	24.00	18.00	9.00
Wellsburg:					
Business	36.00	24.00	30.00	24.00	12.00
Residence	30.00	24.00	24.00	18.00	9.00
Wheeling:					
Business	48.00	24.00	36.00	30.00	12.00
Residence	30.00	24.00	21.00	15.00	9.00

*For inward service only.

CHESAPEAKE AND POTOMAC TELEPHONE COMPANY.

	Individual Line	Individual Inward Line	Auxiliary Line	2-Party Line	4-Party Line	Extension Station
Beckley:						
Business	$36.00	$.....	$.....	$30.00	$.....	$12.00
Residence	24.00	.....	.....	18.00	18.00	6.00
Berkeley Springs:						
Business	36.00	.....	27.00	.....	24.00	6.00
Residence	24.00	.....	.....	.....	18.00	6.00
Blaine:						
Business	36.00	.....	27.00	.....	24.00	6.00
Residence	24.00	.....	.....	.....	18.00	6.00
Buckhannon:						
Business	36.00	.....	.....	30.00	24.00	12.00
Residence	12.00	.....	.....	12.00	12.00	6.00
Charleston:						
Business	54.00	30.00	.....	48.00	42.00	12.00
Residence	30.00	.....	.....	27.00	21.00	6.00
Clendennin:						
Business	36.00	.....	.....	30.00	30.00	12.00
Residence	24.00	.....	.....	18.00	18.00	6.00
East Bank:						
Business	36.00	.....	.....	30.00	30.00	12.00
Residence	24.00	.....	.....	18.00	18.00	6.00
Fayetteville:						
Business	36.00	24.00	.....	30.00	30.00	12.00
Residence	24.00	.....	.....	18.00	18.00	6.00

	Individual Line	Individual Inward Line	Auxiliary Line	2-Party Line	4-Party Line	Extension Station
Hedgesville:						
Business	$36.00	$.....	$27.00	$.....	$24.00	$ 6.00
Residence	24.00	.....	.....	.....	18.00	6.00
Hinton:						
Business	36.00	24.00	.....	30.00	24.00	12.00
Residence	24.00	.....	.....	18.00	12.00	6.00
Huntington:						
Business	54.00	30.00	.....	48.00	42.00	12.00
Residence	30.00	.....	.....	27.00	21.00	6.00
Inwood:						
Business	36.00	.....	27.00	.....	24.00	6.00
Residence	24.00	.....	.....	.....	18.00	6.00
Kenova:						
Business	48.00	24.00	.....	42.00	36.00	12.00
Residence	24.00	.....	.....	21.00	18.00	6.00
Keyser:						
Business	36.00	.....	27.00	.....	24.00	6.00
Residence	24.00	.....	.....	.....	18.00	6.00
Logan:						
Business	36.00	.....	.....	30.00	30.00	12.00
Residence	24.00	.....	.....	18.00	18.00	6.00
Madison:						
Business	36.00	.....	.....	30.00	30.00	12.00
Residence	24.00	.....	.....	18.00	18.00	6.00
Martinsburg:						
Business	36.00	.....	27.00	.....	24.00	6.00
Residence	24.00	.....	.....	.....	18.00	6.00
Mason City:						
Business	36.00	.....	31.50	30.00	.....	12.00
Residence	24.00	.....	.....	18.00	.....	6.00
Montgomery:						
Business	36.00	.....	.....	30.00	30.00	12.00
Residence	24.00	.....	.....	18.00	18.00	6.00
Mount Hope:						
Business	36.00	.....	.....	30.00	30.00	12.00
Residence	24.00	.....	.....	18.00	18.00	6.00
Oak Hill:						
Business	36.00	.....	.....	30.00	30.00	12.00
Residence	24.00	.....	.....	18.00	18.00	6.00
Piedmont:						
Business	36.00	.....	27.00	.....	24.00	6.00
Residence	24.00	.....	.....	.....	18.00	6.00
Point Pleasant:						
Business	42.00	.....	31.50	30.00	.....	12.00
Residence	24.00	.....	.....	18.00	.....	6.00
Ravenswood:						
Business	36.00	24.00	.....	30.00	24.00	12.00
Residence	12.00	.....	.....	12.00	12.00	6.00
Richwood:						
Business	36.00	.....	.....	30.00	30.00	12.00
Residence	24.00	.....	.....	18.00	18.00	6.00
Ripley:						
Business	36.00	24.00	.....	30.00	24.00	12.00
Residence	12.00	.....	.....	12.00	12.00	6.00

	Individual Line	Individual Inward Line	Auxiliary Line	2-Party Line	4-Party Line	Extension Station
St. Albans:						
Business	$30.00	$....	$....	$30.00	$30.00	$12.00
Residence	18.00	.....	.....	18.00	18.00	6.00
Spencer:						
Business	12.00	.....	.....	12.00	12.00	12.00
Residence	12.00	.....	.....	12.00	12.00	6.00
Sutton:						
Business	36.00	.....	.....	30.00	30.00	12.00
Residence	24.00	.....	.....	18.00	18.00	6.00
Thurmond:						
Business	48.00	.....	.....	.....	* 36.00	12.00
Residence	36.00	.....	.....	.....	24.00	6.00
Weston:						
Business	36.00	.....	.....	30.00	24.00	12.00
Residence	12.00	.....	.....	12.00	12.00	6.00

* Within a radius of one mile from the Thurmond central office. Extension, same.

CITIZENS UNITED TELEPHONE COMPANY.

Rent to stockholders	$2.00 per year
Non-stockholders	5.00 per year

CONSOLIDATED TELEPHONE COMPANY OF WEST VIRGINIA.

Rates and charges in effect May 21, 1913:

	Individual Line	Party Line
Belington:		
Business	$ 27.00	$ 22.00
Residence	22.00	16.00

"A discount of 50 cents per quarter is allowed for payment of rental or on before 15th of the first month of the quarter.

Combination individual business and party line residence station, $43.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter."

	Individual Line	2-Party Line	4-Party Line	Extension Station		Extension Bell [Large]
				Inside	Outside	
Benwood:						
Business	* $ 60.00	* $ 48.00	$ 30.00	$ 9.00	‡ $ 12.00	$ 4.00
Residence	30.00	24.00	15.00	6.00	‡ 12.00	.....
Minister	18.00	.....	12.00	6.00	‡ 12.00	.....
Clubs	30.00	24.00	15.00	6.00	‡ 12.00	.....
Lodges	30.00	24.00	15.00	6.00	‡ 12.00	.....
Churches	30.00	24.00	15.00	6.00	‡ 12.00	.....
Societies	30.00	24.00	15.00	6.00	‡ 12.00	.....

* Includes one 4-Party Line residence telephone.

‡ Distance must not exceed 1,000 feet from primary station.

	Individual Line Wall Set	Individual Line Desk Set	Extension Station
Physician	$36.00	$40.00	$12.00

Private Branch Exchange:	
Each station, not including station on board	$12.00
First trunk line	60.00
Each additional trunk line	40.00

CONSOLIDATED TELEPHONE COMPANY OF WEST VIRGINIA.—(Continued.)

	Individual Line	Party Line	Extension Station
Beverly:			
Business	$22.00	$18.00	$10.00
Residence	18.00	14.00	8.00
Country residence	.....	18.00	8.00

"A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party line residence stations, $38.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter."

	Individual Line	Party Line	Extension Station
Buckhannon:			
Business	$22.00	$18.00	$10.00
Residence	18.00	16.00	8.00

"A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party line residence stations, $38.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter."

	Individual Line	Party Line	Extension Station
Burnsville:			
Business	$22.00	$18.00	$10.00
Residence	18.00	14.00	8.00

"A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party line residence stations, $36.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter."

Cairo:	
Business	$20.00
Residence	15.00

n	*Individual Line	*2-party Line	*4-Party Line	*Extension Station	Extension Bell (Large)
Clarksburg: No. 1—Harrison County Service:					
Business	$36.00	$30.00	$26.00	$10.00	$4.80
Residence	22.00	.....	16.00	8.00	.....

*A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and 4-party residence stations, $50.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Note: The charges above entitle the subscriber to unlimited calls to all stations bearing the designation Clarksburg, Salem, Shinnston and Wallace without other charge.

	*Individual Line	*Extension Station	Extension Bell (Large)
Clarksburg: No. 2—District Service:			
Business	$42.00	$10.00	$4.80
Residence	26.00	8.00	4.80

*A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

CONSOLIDATED TELEPHONE COMPANY OF WEST VIRGINIA.—(Continued.)

Combination individual business and 4-party residence stations, $54.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Note: The charges above entitle the subscriber to unlimited calls to all stations bearing the designation, Buckhannon, Clarksburg, Fairmont, Flemington, Grafton, Jane Lew, Philippi, Salem, Shinnston, Wallace and Weston, without other charge.

	Individual Line	Party Line	Extension Station
Davis:			
Business	$22.00	$20.00	$10.00
Residence	20.00	16.00	8.00
Country residence	.....	18.00	.....

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination indivdual business and party line residence stations, $38.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

	Individual Line	Party Line	Extension Station
Elkins:			
Business	$27.00	$22.00	$10.00
Residence	22.00	16.00	8.00
Country residence	.....	18.00	.....

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination business and party line residence stations, $44.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

	*Individual Line	*2-Party Line	*4-Party Line	*Extension Station	*Extension Bell (Large)
Fairmont: No. 1—Marion County Service:					
Business	$36.00	$30.00	$26.00	$10.00	$4.80
Residence	22.00	.....	16.00	8.00	.....

*A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and 4-party residence stations, $50.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Note: The charges above entitle the subscriber to unlimited calls to all stations bearing the designation Boothsville, Fairmont, Fairview, Farmington, Mannington, Rivesville and Winfield, without other charge.

	*Individual Line	*Extension Station	Extension Bell (Large)
Fairmont; No. 2—District Service:			
Business	$42.00	$10.00	$4.80
Residence	26.00	8.00	4.80

*A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and 4-party residence stations, $54.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Note: The charges above entitle the subscriber to unlimited calls to all stations bearing the designation Boothesville, Clarksburg, Fairmont, Fairview, Farmington, Grafton, Laurel Point, Mannington, Morgantown, Rivesville, Shinnston, and Winfield, without other charge.

CONSOLIDATED TELEPHONE COMPANY OF WEST VIRGINIA.—(Continued.)

	Individual Line	Party Line	Extension Station
Fairview:			
Business	$27.00	$22.00	$10.00
Residence	22.00	18.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party line residence stations, $44.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

	Individual Line	Party Line	Extension Station
Farmington:			
Business	$27.00	$22.00	$10.00
Residence	22.00	18.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party line residence stations, $44.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

	Individual Line	Party Line	Extension Station
Glenville:			
Business	$22.00	$18.00	$10.00
Residence	18.00	14.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party line residence stations, $36.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

	Individual Line	2-Party Line	4-Party Line	Extension Station
Grafton: No. 1—Taylor County Service:				
Business	$26.00	$22.00	$20.00	$10.00
Residence	20.00	.....	14.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and 4-party line residence stations, $40.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Note: The charges above entitle the subscriber to unlimited calls to all stations bearing the designation Flemington and Grafton, without other charge.

Grafton: No. 2:

Special one-way call service, for in-bound service only $6.00. Subscribers having call service, receive any other residence service by contracting for the difference in rates.

	Individual Line	2-Party Line	4-Party Line	Extension Station
Grafton: No. 3—District Service:				
Business	$32.00	$27.00	$22.00	$10.00
Residence	22.00	.....	18.00	8.00

Country residence, party line, $18.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and 4-party line residence stations $48.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

CONSOLIDATED TELEPHONE COMPANY OF WEST VIRGINIA.—(Continued.)

Note: The charges above entitle the subscriber to unlimited calls to all stations bearing the designation Boothsville, Clarksburg, Fairmont, Flemington, Grafton, Newburg and Philippi, without other charge.

Harrisville:	
Business station	$20.00
Residence station	15.00
Combination business and residence station	30.00

	Party Line.
Jame Lew:	
Business service	$20.00
Residence service	15.00

	Individual Line	Party Line	Extension Station
Kingwood:			
Business	$22.00	$18.00	$10.00
Residence	18.00	14.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party line residence stations, $36.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Subscribers to this exchange receive toll service to the following places at the rates named, viz: Clarksburg, 20c; Fairmont, 15c; Grafton, 10c; Morgantown, 5c; Oakland (Md.), 10c; Parsons, 25c, and Philippi, 20 per message.

	Individual Line	Party Line	Extension Station
Laurel Point:			
*Business	$22.00	$18.00	$10.00
**Residence	.....	13.00	8.00

*A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

**A discount of 25 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

	Individual Line	2-Party Line	4-Party Line	Extension Station
Mannington:				
Business	$32.00	$26.00	$22.00	$10.00
Residence	22.00	.....	18.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and 4-party line residence stations, $50.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

	Individual Line	2-Party Line	4-Party Line
Middlebourne:			
Business	$24.00	$18.00	$.....
Residence	18.00	12.00	10.00

For use of a desk telephone as a primary station an additional charge of $2.00 per annum is made.

CONSOLIDATED TELEPHONE COMPANY OF WEST VIRGINIA.—(Continued.)

	Individual Line	2-Party Line	4-Party Line	Extension Station	Multi-Party Line
Morgantown:					
*Business	$36.00	$30.00	$26.00	$10.00	$.....
**Residence	23.00	.....	15.00	8.00	.....
**Country residence	.....	.....	.....	.....	13.00

*A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

**A discount of 25 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and 4-party line residence station, $51.00. A discount of 75 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

	Individual Line	2-Party Line	4-Party Line	Extension Station		Extension Bell (Large)
				Inside	Outside	
Moundsville:						
Business	*$60.00	*$48.00	$30.00	$9.00	**$12.00	$4.00
Residence	30.00	24.00	15.00	6.00	** 12.00	.....
Ministers	18.00	.....	12.00	6.00	** 12.00	.....
Clubs	30.00	24.00	15.00	6.00	** 12.00	.....
Lodges	30.00	24.00	15.00	6.00	** 12.00	.....
Churches	30.00	24.00	15.00	6.00	** 12.00	.....
Societies	30.00	24.00	15.00	6.00	** 12.00	.....

*This includes one 4-party line residence station.

**Distance must not exceed 1,000 feet from primary station.

	Individual Line Wall Set	Individual Line Desk Set	Extension Station
Physician	$36.00	$40.00	$12.00
Private Branch Exchange:			
Each station, not including station on board			$12.00
First trunk line			60.00
Each additional trunk line			40.00

	Individual Line	Party Line	Extension Station
Newburg:			
Business	$22.00	$18.00	$10.00
Residence	18.00	14.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

	Individual Line	2-Party Line	4-Party Line	Extension Station	Extension Bell (Large)
Parkersburg: Business Service:	$36.00	$30.00	$24.00	*$6.00	$3.00

*For each 1,000 feet or fraction thereof the extension station is from the main station, an additional charge of $12.00 per annum is made.

Combination business and residence stations on the same line, $54.00. This rate applies only when the location of business and residence is such that one pair of wires can be used to advantage.

Desk room service, with extension station..... $18.00
(This applies to individual line service.)

Desk room service, without extension station..... 12.00

Note: The charges above entitle the subscriber to unlimited calls to all stations bearing the designation Belpre (Ohio), Marietta (Ohio), Parkersburg, and Williamstown without other charge.

CONSOLIDATED TELEPHONE COMPANY OF WEST VIRGINIA.—(Continued.)

	Individual Line	2-Party Line	4-Party Line	Extension Station
Parkersburg—Residence Service:				
	$24.00	$18.00	$15.00	$6.00
Desk room service, with extension station				$12.00
(This applies to individual line service only.)				
Desk room service, without extension station				8.00

Note: The above charges entitle the subscriber to unlimited calls to all stations bearing the designation Belpre (Ohio), Parkersburg, and Williamstown without other charge.

	Individual Line	Party Line	Extension Station
Parsons:			
Business	$22.00	$20.00	$10.00
Residence	20.00	16.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party line residence stations, $38.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Pennsboro:	
Business service	$20.00
Residence service	15.00
Combination business and residence service	30.00

	Individual Line	Party Line	Extension Station
Philippi:			
Business	$27.00	$22.00	$10.00
Residence	22.00	18.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party line residence stations, $44.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

	Individual Line	2-Party Line	4-Party Line	Extension Station		Extension Bell (Large)
				Inside	Outside	
Pleasant Valley:						
Business	*$60.00	*$48.00	$30.00	$9.00	**$12.00	$4.00
Residence	30.00	24.00	15.00	6.00	** 12.00	.....
Minister	18.00	.....	12.00	6.00	** 12.00	.....
Clubs	30.00	24.00	15.00	6.00	** 12.00	.....
Lodges	30.00	24.00	15.00	6.00	** 12.00	.....
Churches	30.00	24.00	15.00	6.00	** 12.00	.....
Societies	30.00	24.00	15.00	6.00	** 12.00	.....

*This includes one 4-party line residence station.

**Distance must not exceed 1,000 feet from primary station.

	Individual Line Wall Set	Individual Line Desk Set	Extension Station
Physician	$36.00	$40.00	$12.00
Private Branch Exchange:			
Each station, not including station on board			$12.00
First trunk line			60.00
Each additional trunk line			40.00

CONSOLIDATED TELEPHONE COMPANY OF WEST VIRGINIA.—(Continued.)

Ravenwood: No. 1.

Business service	$18.00
Residence service	12.00

These charges are for service to points in Jackson county only.

Ravenswood: No. 2:

Business service	$24.00
Residence service	18.00

These charges entitle the subscriber to unlimited calls to all stations bearing the designation Ravenswood, Ripley and Spencer without other charge.

	Individual Line	Party Line	Extension Station
Reedsville:			
Business	$22.00	$18.00	$10.00
Residence	18.00	14.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party line residence stations, $38.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Subscribers to this exchange receive toll service to the following places at the rates named, viz: Clarksburg, 20c; Fairmont, 15c; Grafton, 10c; Morgantown, 5c; Oakland (Md.), 10c; Parsons, 25c; Philippi 20c per message.

	Individual Line	Party Line
Ripley: No. 1:		
Business	$18.00	$.....
Residence	12.00	9.00

These charges are for service to points in Jackson county only.

	Individual Line
Ripley: No. 2:	
Business	$24.00
Residence	18.00

These charges entitle the subscriber to unlimited calls to all stations bearing the designation Ravenswood, Ripley, and Spencer without other charge.

	Individual Line	Party Line	Extension Station
Rock Cave:			
Buiness	$22.00	$18.00	$10.00
Residence	18.00	14.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party line residence stations, $38.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

	Individual Line	Party Line	Extension Station
Salem:			
Business	$27.00	$22.00	$10.00
Residence	22.00	18.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

CONSOLIDATED TELEPHONE COMPANY OF WEST VIRGINIA.—(Continued.)

	Individual Line	Party Line	Extension Station
Shinnston:			
Business	$27.00	$22.00	$10.00
Residence	22.00	18.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

	Individual Line	2-Party Line	4-Party Line	Multi-Party Line
Sistersville:				
Business	$24.00	$18.00	$.....	$.....
Residence	18.00	.....	12.00	.....
Country residence	.....	.....	.....	15.00

For the use of a desk set as a primary station an additional charge of $2.00 per annum is made.

Spencer: No. 1:

Business service	$12.00
Residence service	12.00

These charges are for service to points in Roane county only.

Spencer: No. 2:

Business service	$24.00
Residence service	18.00

These charges entitle the subscriber to unlimited calls to all stations bearing the designation, Ravenswood, Ripley and Spencer without other charge.

	Individual Line	Party Line	Extension Station
Sutton:			
Business	$22.00	$18.00	$10.00
Residence	18.00	14.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party line residence stations, $36.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

	Individual Line	Party Line	Extension Station
Terra Alta:			
Business	$22.00	$18.00	$10.00
Residence	18.00	14.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party-line residence stations, $36.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Subscribers to this exchange receive toll service to the following places at the rates named, viz: Clarksburg, 25c; Fairmont, 25c; Grafton, 15c; Morgantown, 10c; Oakland, (Md.) 5c; Parsons, 30c; Philippi, 25c. per message.

	Individual Line	Party Line	Extension Station
Thomas:			
Business	$22.00	$20.00	$10.00
Residence	20.00	16.00	8.00
Country residence	.....	18.00	8.00

CONSOLIDATED TELEPHONE COMPANY OF WEST VIRGINIA.—(Continued.)

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party line residence stations, $38.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

	Individual Line	Party Line	Extension Station
Tunnelton:			
Business	$22.00	$18.00	$10.00
Residence	18.00	14.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Combination individual business and party line residence station, $36.00. A discount of $1.00 per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Subscribers to this exchange receive toll service to the following places at the rates named, viz: Clarksburg, 15c; Fairmont, 15c; Grafton, 5c; Morgantown, 10c; Oakland (Md.) 15c; Philippi, 20c per message.

	Individual Line	Party Line	Extension Station
Wallace:			
Business	$27.00	$22.00	$10.00
Residence	22.00	18.00	8.00

A discount of 50 cents per quarter is allowed for payment of rental on or before the 15th of the first month of the quarter.

Weston:	
Business service	$20.00
Residence service	$15.00
West Union:	
Business service	$20.00
Residence service	$15.00

	Individual Line	2-Party Line	4-Party Line	Extension Station		Extension Bell (Large)
				Inside	Outside	
Wheeling:						
Business	*$60.00	*$48.00	$30.00	9.00	**$12.00	$4.00
Residence	30.00	24.00	15.00	6.00	** 12.00	.....
Ministers	18.00	.....	12.00	6.00	** 12.00	.....
Clubs	30.00	24.00	15.00	6.00	** 12.00	.....
Lodges	30.00	24.00	15.00	6.00	** 12.00	.....
Churches	30.00	24.00	15.00	6.00	** 12.00	.....
Societies	30.00	24.00	15.00	6.00	** 12.00	.....

*Includes one 4-party line residence telephone.

**Distance must not exceed 1,000 feet from primary station.

	Individual Line Wall Set	Individual Line Desk Set	Extension Station
Physician	$36.00	$40.00	$12.00
Private Branch Exchange:			
Each station, not including station on board			$12.00
First trunk line			60.00
Each additional trunk line			40.00

CONSOLIDATED TELEPHONE COMPANY OF WEST VIRGINIA.—(Continued.)

	Individual Line	2-Party Line	4-Party Line	Extension Station	Extension Bell (Large)
Williamstown: Business Service:	$36.00	$30.00	$24.00	*$6.00	$3.60

*For each 1,000 feet or fraction thereof the extension station is from the main station, an additional charge of $12.00 per annum is made.

Combination business and residence stations on the same line; this rate applies only when the location of business and residence is such that one pair of wires can be used to advantage, $54.00.

Desk room service, with extension station $18.00
(This applies to individual line service only.)

Desk room service, without extension station $12.00

Note: The charges above entitle the subscriber to unlimited calls to all stations bearing the designation Marietta (Ohio), Parkersburg and Williamstown without other charge.

	Individual Line	2-Party Line	4-Party Line	Extension Station
Williamstown—Residence Service:	$24.00	$18.00	$15.00	$6.00

Desk Room Service, with extension station $12.00
(This applies to individual line service only.)

Desk Room service, without extension station 8.00

Note: The charges above entitle the subscriber to unlimited calls to all stations bearing the designation Marietta (Ohio), and Williamstown without other charge.

Rates and charges in effect June 30, 1914: Same as above.

DUNKARD VALLEY TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

Box Rentals—$5.00, $6.00, $8.00, $10.00, $12.00, $15.00, $18.00 and $24.00 per year.

Non Box Renters—5c. between switches; 10c. when message goes through switch.

Rates and charges in effect June 30, 1914: Same as above.

FARMERS TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

$9.00 parties owning phone. $12.00 no limit to phones on line. $16.00, limited to 10 phones. $24.00, business houses.

Rates and charges in effect June 30, 1914: Same as above.

FARMERS UNION TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

50 cents per month to renters. 33 1/3 cents to stockholders.

Rates of messages to those who have not the free use of the line:

10c. for any message that does not go through switchboard.

15c. when message goes through one switchboard.

20c. through two switchboards.

25c. through three or more switchboards.

Rates and charges in effect June 30, 1914: Same as above.

FRANKFORD TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

50c. per month for stockholders per phone. Non-stockholders $1.00 per month.

Rates and charges in effect June 30, 1914: Same as above.

THE GARRETT COUNTY TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

$ 5.00 for farmers and people on party lines.
7.00 for private parties on private lines.
13.00 for business phones.
9.00 for business phones.
7.00 for business phones.

Rates and charges in effect June 30, 1914: $3.00 more than foregoing rates.

INDEPENDENT HOME TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

Rent $10.00 per year. Tolls, 10c. and 15c.

Rates and charges in effect June 30, 1914: Same as above.

INLAND TELEPHONE AND TELEGRAPH COMPANY.

Rates and charges in effect May 21, 1913:

Business phones, $18.00 per year, residence phones $15.00 per year.

Rates and charges in effect June 30, 1914: Same as above.

JEFFERSON COUNTY TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

$18.00 per annum for Residence Phones, 4-Party stations in towns or on party country lines, unlimited service in the County of Jefferson.

$24.00 per annum for Private Residence Phones, 1-party service in towns and for 1 party service in the country, $24.00 for first mile and $20.00 per annum for each additional mile or fraction thereof in proportion.

$24.00 per annum for Business Phone, 4-Party Selected Service in towns or party country lines, unlimited service in Jefferson County.

$36.00 per annum for Private Business Phone, 1-party service in town and for 1-party service in the country, $36.00 for first mile and $20.00 per annum for each additional mile.

Rates and charges in effect June 30, 1914: Same as above.

THE LANSING TELEPHONE COMPANY.

Rentals $1.50 to $2.50 per month and tolls $0.10 and $0.25 each.

THE LIMESTONE TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

Metallic Circuit Service.

Private Line—Business $3.00—$36.00. Residence $2.00—$24.00.

Duplex B—Business $2.50—$30.00. Residence $1.50—$18.00.

Grounded Line Service.

Private Line—Business $2.00—$24.00. Residence $1.50—$18.00.

Private Line (Instrument owned by subscriber)—Business $1.75—$21.00.

Private Line (Instrument owned by subscriber)—Residence $1.25—$15.00.

Duplex—Business $1.75—$21.00. Residence $1.25—$15.00.

Party Line Service $1.50—$18.00.

Party Line Service (Instrument owned by subscriber) $1.00—$12.00.

Rates and charges in effect June 30, 1914: Same as above.

LONGDALE INDEPENDENT TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

10c. for each message over line.

Rates and charges in effect June 30, 1914: Same as above.

McKIM TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

General rate of $12.00 per year where telephone and everything is furnished by company.

Rate of $10.00 per year if paid in advance.

Rate of $30.00 per year, special contract, where telephone company had to build a large amount of line.

Rate of $3.00 per year for use of line by business house and $2.00 per year for residence.

Rate of $6.00 per year where person uses their own telephone and only have extension bell.

Rates and charges in effect June 30, 1914: Same as above.

THE MARION TELEPHONE COMPANY.

All Stockholders of the Company	$ 5.00 per yr.
Large users like Coal and Gas Companies	60.00 per yr.
Mercantile Houses	$12.00 to 36.00 per yr.
Individual message fees over lines of the Company	10c. to 15c.
Commission on Long Distance Business	20%

Rates and charges in effect June 30, 1914:

All Individual Message fees	10c. (Reduced)
Fee on toll line Fairmont to Worthington	5c. (Added)
Fee on toll line Worthington to Fairmont	5c. (Added)

MARLINTON & ACADEMY MUTUAL TELEPHONE CO.

Rates and charges in effect May 21, 1913:

Stockholders are charged at the rate of $5.00 per year. Renters $9.00 per year. Special charges for messages from non-subscribers, 10c. to 25c. according to distance.

Rates and charges in effect June 30, 1914: Same as above.

MARLINTON, KNAPPS CREEK & DILLEYS MILL MUTUAL TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

Line rent rates on party lines, 62½ cents per month or $7.50 annually.

Individual line or one drop in switchboard, 75c. per month or $9.00 annually.

Message fees—10, 15 and 25 cents according to distance.

Rates and charges in effect June 30, 1914: Same as above.

THE MONROE MUTUAL TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

$3.00 to Stockholders. Others $5.00.

Rates and charges in effect June 30, 1914: Same as above.

MILTON TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

Rent on phones furnished, 75c. and $1.00 per month. Tolls, 10c. between each switchboard on rural lines.

Rates and charges in effect June 30, 1914: Same as above.

NORTH FAYETTE TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

Telephone per year $18.00. Toll messages, 10c.

Rates and charges in effect June 30, 1914: $12.00 for telephone per year and toll messages 10c.

OAK HILL TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

$1.00 per month—Subscriber furnish phone.

$1.25 per month—Company furnish phone.

$1.50 per month—Company furnish phone and private line.

Rates and charges in effect June 30, 1914: Same as above.

PENDLETON TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

We charge private families and farmers $3.00 per year.

Merchants in country from $5.00 to $8.00.

Private families in towns $4.00 to $5.00 and merchants, lawyers, doctors, professional men, etc., $7.00 to $9.00.

Rates and charges in effect June 30, 1914: Same as above.

PEOPLES UNITED TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

Sec. I. "All persons renting on the lines of this System are required to furnish their own phones and make and maintain their own connections, except in the towns of Weston, Salem and West Union and other incorporated towns or places where this System furnishes the phones and makes the connections an additional fee of not less than Five Dollars per year shall be charged and the cost of the material and the construction of the connection.

Sec. II. In rating all rental phones the Board of Directors reserve to themselves or their agents the right of determining the specific class to which any renter may belong.

Sec. III. If any renter continues to use the lines of this System after the time expires to which he has paid he shall be liable to the same rate and conditions as were in force at the time he became a renter.

Sec. IV. All rentals must be paid either quarterly or annually in advance as the contract may stipulate, and no phone will be installed upon any other conditions.

Sec. V. A rate of Ten Dollars per year shall be made to Architects, Bakers, Barbers, Blacksmiths, Brick Companies, Brick Layers, Carpenters, Constables, Editors, Furniture Stores, Farmers living in incorporated towns, Grist Mills, Hotels, Harness or Saddle shops, Justices, Livery Barns, Millinery Stores, Marble Shops, Machinists, Mechanics in general, Physicians, Potteries, Plumbers, Painters, Restaurants, Saw Mills, Silversmiths, Shoemakers, Surveyors, Stallion Owners and Deepers, Teamsters working for Oil and Gas Companies, all Common Laborers for Oil and Gas Companies, Undertakers, Veterinary Surgeons.

Sec. VI. A rate of $15.00 per year will be charged to Brokers, Bankers, Butcher Shops, Carbon Black Companies, Circuit or County Clerks Offices, Druggists, Furniture and Undertaking Establishments combined, Lumber Dealers, Lawyers, Merchants, Sheriff Offices.

Sec. VII. A rate of Twenty Dollars per year will be charged to Foundries and Machine Shops, Glass Factories, Oil and Gas Companies, Oil and Gas Well Contractors.

Sec. VIII. A rate of Twenty Dollars per year will be charged to Oil and Gas Companies, or their Agents and Employees, subject to the following conditions, viz: said Oil and Gas Companies, or their Agents and employees are limited to the use of the lines of the System from the one phone where connection is made.

Sec. IX. A rate of Seven Dollars per year will be charged to Farmers in the Country.

Sec. X. A rate of Forty Dollars per year will be charged to Wholesale Houses.

Sec. XI. All persons engaged in business not mentioned will be charged according to their business or occupation. The System re-

serves the right to make additional charge when conditions warrant, and to limit the use of the lines to a certain definite territory, Employees will not be allowed to talk on their employers' business except by special agreement. This rule is waived in the case of employees at the home office where the phone is located, but must be restricted to certain persons.

Rates and charges in effect June 30, 1914: Same as above.

THE PRICHARD TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

$12.00 per year for business telephones on private lines in Harrisville and Pennsboro, when telephone is furnished.

$10.00 per year for residence telephone in Harrisville and Pennsboro, when telephone is furnished.

The above rates changed to $10.00 and $8.00 when subscribers furnish their own telephones.

$17.00 per year for rural telephones on heavy loaded lines when telephones are furnished and $5.00 per year when subscribers furnish their own telephones.

Rates and charges in effect June 30, 1914: Same as above.

ROMNEY CONSOLIDATED TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

"Rental for Telephone Instruments and service $15.00 per annum and $12.00."

Rates and charges in effect June 30, 1914: Same as above.

SARDIS TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913: $7.00 per year.

Rates and charges in effect June 30, 1914: Same.

THE SHORT LINE TELEPHONE COMPANY.

Pine Grove			
Residences	$18.00	$15.00	$12.00
Smithfield			
Residences	$18.00	$15.00	$12.00
County right residence phone 4 or more party lines			$15.00 per yr.
District right residence phone			18.00 per yr.
District right business party line			20.00 per yr.
District right business 2-party line			24.00 per yr.
District right business 1-party line			30.00 per yr.
District right residence 1-party line			22.00 per yr.
District right residence 2-party line			20.00 per yr.
Farmers telephone when they own their lines and phones			8.00 per yr.

SHINNSTON UNION TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

Business Telephones, party line	$10.00 per annum
Business Telephones, private	11.00 per annum
Residence Telephones, party line	6.00 per annum
Residence Telephones, private	7.00 per annum
Stockholders telephone, party line	4.00 per annum
Stockholders telephone, private	5.00 per annum

Rates and charges in effect June 30, 1914: Same as above.

TRAP HILL TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913: $1.50 and $2.00 per month.

Rates and charges in effect June 30, 1914: Same.

UNITED AMERICAN TELEPHONE COMPANY OF WEST VIRGINIA.

Rates and charges in effect May 21, 1913:

Business—1-party	$36.00 per year
Business—2-party	30.00 per year
Business—4-party	24.00 per year
Residence—1-party	30.00 per year
Residence—2-party	24.00 per year
Residence—4-party	18.00 per year
Residence— party	15.00 per year

Rates and charges in effect June 30, 1914: Same as above.

THE UNITED TELEPHONE COMPANY.

Local rates over our entire system, 10c. per message.

We have no Long Distance rates other than those established by the Bell System, being under contract with this company and using their rates on Long Distance messages.

Rentals.

Residence phones $12.00 per year, payable quarterly.

Business phones $18.00 per year, payable quarterly.

WADESTOWN TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

Banks, $30.00. Company furnish phones, $12.00 (to private families). Private families furnish their own phone $10.00.

Business phones, $15.00. Oil and Gas Companies, from $30.00 to $40.00.

Rates and charges in effect June 30, 1914: The above rates changed but not reported.

WASHBURN TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913: $7.00 per year for box and rent of line.

THE WELLSBURG HOME TELEPHONE COMPANY.

Industrial lines, $18.00 residence to $33.00 business.

Party lines ..... { $12.00 to $21.00 residence. 18.00 to 27.00 business. depending on location and number on line.

WEST VIRGINIA EASTERN TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

Special Lines, Wholesale Houses and Brokers	$40.00 per annum
Special Lines, Business	33.00 per annum
Two party line, Business	25.00 per annum
Special line, Residence	24.00 per annum
Two party line, Residence	20.00 per annum
Four party line, Residence	15.00 per annum

All rentals are payable every three months in advance, and an extra charge of fifty (50) cents per quarter is made on rentals not paid before the 15th of the month in which same is payable.

WILLIAMSON TELEPHONE COMPANY.

Rates and charges in effect May 21, 1913:

(Special)

Residences, $1.75 per month; Physicians, $2.50 per month; Restaurant, $2.50 per month; Butcher, $3.00 per month; Saloon, $3.00 per month; Wholesale, $3.00 per month; Offices, $2.50 per month; Druggists, $2.50 per month; General Store, $2.50 per month; Banks, $3.00 per month; and Grocery store, $3.00 per month.

Party Line Service.

Residences, $1.50 and Offices, $2.25.

Rates and charges in effect June 30, 1914: Same as above.

TELEGRAPH COMPANIES

Statement showing Organization, Locatson. Territory Served, Directors, Principal Officers, otc., of Telegraph Companies within West Virginia

POSTAL TELEGRAPH-CABLE COMPANY OF WEST VIRGINIA.

Organization.

The Postal Telegraph-Cable Company of West Virginia is a constituent Company of the Postal Telegraph-Cable Company. It has a nominal capital stock of $10,000.00, all of which is owned by the latter company. The Postal Telegraph-Cable Company was incorporated October 20, 1883, under the general laws of New York, and on January 25, 1886, under the Telegraph Act.

The lines of the Champlain Telegraph Company, incorporated March 19, 1889, under the Telegraph Act of New York, were purchased by the Company June 2, 1911.

The lines of the Commercial Union Telegraph Company, incorporated March 31, 1886, under the laws of New York, and the ducts of the Empire City Subway Company (limited), incorporated July 12, 1890, both in New York City, are leased by the Company.

The Company is controlled through stock ownership by the Farmers Loan and Trust Company.

Location and Territory Served within West Virginia: The Company operates principally within the cities of Wheeling, Huntington, Charleston and Parkersburg, in each of which cities it maintains an office.

Principal Office: 253 Broadway, New York.

Directors.

C. H. Mackay	New York, N. Y.
E. J. Nally	New York, N. Y.
C. C. Adams	New York, N. Y.
C. P. Bruch	New York, N. Y.
G. G. Ward	New York, N. Y.
E. C. Platt	New York, N. Y.
W. I. Capen	New York, N. Y.
J. W. Ellsworth	New York, N. Y.
C. R. Hosmer	New York, N. Y.
E. Reynolds	New York, N. Y.
George Clapperton	New York, N. Y.

Principal Officers.

President	William B. Dunn	New York City, N. Y.
Secretary	Lewis McConnach	New York City, N. Y.
General Manager	William B. Dunn	New York City, N. Y.
Chief Officer in West Virginia	William B. Dunn	New York City, N. Y.
Tax Agent	Joseph H. Cardona	New York City, N. Y.

WESTERN UNION TELEGRAPH COMPANY.

Organization.

Incorporated April 8, 1851, under the Telegraph Act of New York, under the name of The New York and Mississippi Valley Printing Telegraph Company. Name changed by special act passed April 4, 1856, to the Western Union Telegraph Company. On October 30, 1911, an amended certificate was filed adding to the lines of telegraph oper-

ated and controlled by it certain cable and land lines leased from The Anglo-American Telegraph Company, limited, and The Direct United States Cable Company, limited, corporations organized under the laws of Great Britain.

The Company succeeded to property, etc., of the Mutual Union Telegraph Company, incorporated October 5, 1880, under the Telegraph Act of New York.

The Company also controls through stock ownership the following companies:

The Adirondack, Lake George and Saratoga Telegraph Company.

American District Telegraph Company of New Jersey.

The Great North Western Telegraph Company of Canada.

Philadelphia Local Telegraph Company (indirectly through The Gold and Stock Telegraph Company).

Also various inactive companies, among which are the following having New York charters:

The Atlantic and Pacific Telegraph Company.

The New York Mutual Telegraph Company.

The New York State Printing Telegraph Company.

The Gold and Stock Telegraph Company.

The international Ocean Telegraph Company.

Location and Territory Served within West Virginia: Operates throughout the State.

Principal Office: 195 Broadway, New York City.

Directors.

Oliver Ames	New York, N. Y.
William Vincent Astor	New York, N. Y.
William H. Baker	New York, N. Y.
Henry A. Bishop	New York, N. Y.
Newcomb Carlton	New York, N. Y.
Robert C. Clowry	New York, N. Y.
Henry P. Davison	New York, N. Y.
Henry W. DeForest	New York, N. Y.
Chauncey M. Depew	New York, N. Y.
William Fahnestock	New York, N. Y.
Edwin Gould	New York, N. Y.
George J. Gould	New York, N. Y.
Thomas H. Hubbard	New York, N. Y.
Robert S. Lovett	New York, N. Y.
Edwin G. Merrill	New York, N. Y.
Percy A. Rockefeller	New York, N. Y.
Jacob H. Schiff	New York, N. Y.
Mortimer L. Schiff	New York, N. Y.
Joseph J. Slocum	New York, N. Y.
James Stillman	New York, N. Y.
William H. Truesdale	New York, N. Y.

Principal Officers.

President	Theo. N. Vail	New York, N. Y.
Secretary	William H. Baker	New York, N. Y.
General Manager	H. C. Worthen	Atlanta, Ga.
Chief Officer in West Virginia	E. R. Colins	Charleston, W. Va.
Tax Agent	Francis N. Whitney	New York, N. Y.

Comparative Statement of Operations, Etc., for Years Ended June 30.

	Miles of Poles & Cables	Miles of Wire	Offices	** Messages	Average per Message: Tolls Cents	Average per Message: Cost. Cents
1909	211,513	1,382,500	24,321	68,053,439	34.1	28.5
1910	214,360	1,429,049	24,825	75,135,405	35.2	30.2
1911	215,763	1,487,345	24,926	*	*	*
1912	217,472	1,517,317	25,392	*	*	*
1913	219,646	1,543,337	26,300	*	*	*

** Not including messages sent over leased wires or under railroad contracts.
* Not reported.

Comparative Statement of Operations, Etc., for Years Ended June 30. (Continued.)

	Capital Stock	Funded Debt.	Receipts	Expenses	Rentals of Leased Lines	Maint. & Reconstruction of Lines, etc.
1909	$99,786,968	$38,645,000	$30,541,073	$23,193,966	$1,542,520	$3,439,970
1910	99,786,968	40,572,000	33,889,203	26,614,306	*	*
1911	99,786,968	40,584,000	35,478,793	30,053,632	*	*
1912	99,786,659	32,602,000	41,661,439	36,063,836	*	*
1913	99,786,759	32,602,000	46,385,993	42,959,934	*	*

* Not reported.

Comparative Statement of Operations, Etc., for Years Ended June 30. (Continued.)

	Net Revenue	Interest on Bonds, Etc.	Net Profits	Dividends Paid	Surplus for Year	Total Surplus
1909	$7,347,107	$1,732,250	$5,614,857	$2,739,436	$2,875,421	$17,269,278
1910	7,274,900	1,687,830	5,587,070	2,989,696	2,597,374	7,733,692
1911	7,105,357	1,733,390	5,371,968	2,991,304	2,380,663	10,114,356
1912	6,923,971	1,670,417	5,253,554	2,991,823	†1,011,731	10,726,087
1913	4,463,509	1,337,229	3,126,280	2,992,166	134,114	9,532,626

† After deduction of $1,250,000 appropriated for reserves, for repairs, and for reconstruction of land lines.

Comparative General Balance Sheet, June 30.

Assets:	1909	1910	1911	1912	1913
* Telegraph lines	$ 124,086,921	$ 129,260,727	$ 132,790,183	‡$130,303,474	$ 131,409,206
Stocks and bonds of leased companies received in exchange for collateral trust bonds	8,645,000	4,699,623	†6,263,453	†6,267,267	†5,895,209
Stocks of not leased telegraph companies and other securities	17,798,672	4,834,017	4,878,583	4,874,769	4,874,769
Sinking fund	.....	.....	33,889	69,367	106,222
Miscellaneous investments	.....	.....	356,728	357,887	365,261
Purchase money notes and obligations	.....	20,500,000	16,500,000	8,000,000	7,000,000
Real estate	5,088,359	5,908,445	5,913,876	5,948,150	6,661,811
Supplies and material in supply departments	1,243,472	2,752,090	2,431,644	2,308,585	2,570,671
Sundry accounts receivable, etc	2,295,537	3,198,119	5,092,298	6,313,001	7,047,740
Treasurer's balances, including cash in bank and in transit	3,158,903	1,415,069	1,599,489	3,082,492	2,366,743
Totals	$ 162,316,864	$ 172,568,090	$ 175,860,143	$ 167,524,992	$ 168,297,632

* Telegraph lines and equipments including properties controlled by stock ownership or held under perpetual leases and merged in the Western Union System. † Not including securities held as leasee amounting to a par value of $2,236,642. ‡ Including patents, $122,935, and amount recoverable on the expiration of long term lease in respect of obligations assumed thereunder, $1,180,000.

Liabilities:					
Capital stock	$ 99,817,100	$ 99,786,968	$ 99,786,968	$ 99,786,759	*$ 99,786,759
Capital stock of subsidiary companies not owned by W. U. T. Co. (par value)	.....	3,906,125	3,893,475	3,893,375	3,881,075
Funded debt	38,645,000	40,572,000	40,584,000	32,602,000	32,602,000
Temporary loan secured by deposit of treasury bonds	.....	1,500,000	3,500,000	.....	4,364,132
Gold and Stock Telegraph Co. for stocks of other companies held through lease of that company until 1981	1,946,592	.....	.....	.....	.....
Current liabilities	3,040,710	4,186,403	3,875,495	4,806,883	.....
Deferred non-interest bearing liabilities	.....	†12,382,901	†12,382,901	12,385,763	.....
Reserves	.....	2,500,000	1,722,948	3,324,125	12,889,183
Surplus of income prior to October 1, 1881	1,598,184	.....	.....	.....	5,241,857
Surplus of income subsequent to Oct. 1, 1881	17,269,278	7,733,692	10,114,356	10,726,087	9,532,626
Totals	$ 162,316,864	$ 172,568,090	$ 175,860,143	$ 167,524,992	$ 168,297,632

* Capital stock issued, $99,817,100; less, held in treasury, $30,341.04, leaving outstanding, as above, $99,786,758.96. † Deferred non-interest bearing liabilities: Under leases of the Gold & Stock Telegraph Co., The New York Mutual Telegraph Co. and The International Ocean Telegraph Co., The Western Union Telegraph Co. came into possession of certain securities belonging to these companies. Subsequently to the date of these leases The Western Union Telegraph Co. acquired additional shares under stock subscription rights secured through its holdings as lessee and has from time to time effected sales of these securities until at the present time the major portion

thereof has been converted. As proceds of such sales the company received the total sum of $24,236,821.86, out of which it is entitled to reimburse itself for advances amounting to $11,853,920.56 made for purchases of the above mentioned leases in 1981 will be payable to the respective lessors as follows: Gold & Stock Telegraph Company, $12,357,401.30; International Ocean Telegraph Company, $25,500.00—total $12,382,901.30.

In both of these companies The Western Union has a controlling stock interest and will, in proportion to its holdings at the termination of the leases, participate in the foregoing amount. The company still holds as lessee various securities aggregating a par value of $2,280,292, which it will be required to return to the lessor companies upon termination of the respective leases or to account for the proceeds thereof if sold in the meantime.

Comparative Income Account, Eleven Months Ended November 30.—Western Union Telegraph Company.

	1912	1913
Gross earnings	$40,390,221	$41,985,832
Expenses:		
Operating expenses, rent, etc.	37,136,674	31,191,512
Current maintenance		3,440,227
Depreciation and reconstruction		3,126,283
Taxes		1,057,500
Total expenses	$37,136,674	$38,815,523
Net earnings	$ 3,253,546	$ 3,170,309
Other income	984,391	918,035
Total income	$ 4,297,938	$ 4,088,344
Bond interest	$ 1,359,105	$ 1,225,793
Dividends	2,742,698	2,742,889
Surplus	$ 136,135	$ 119,662

TELEGRAPH COMPANIES.

The figures following the name give the order in which the corporation appears in the tables.

Postal Telegraph-Cable Company..... 2
Western Union Telegraph Company, The..... 1

TABLE 1301. BALANCE SHEET, TELEGRAPH COMPANIES, DECEMBER 31, 1912.

The figures given are for the corporation as a whole; they are not segregated according to state lines.

The corporations are named in the order of their average revenues from telegraph operations during the year ended December 31, 1912.

Line No.	Item	Western Union Telegraph 1	Postal Telegraph Cable 2	Line No.
1	Fixed capital	$136,490,228	$ 700,000	1
2	Construction work in progress	642,037	.....	2
3	Securities owned, stock of other corporations	10,794,033	.....	3
4	Securities owned, funded debt of other corporations	42,825	.....	4
5	Advances to system corporations for construction, etc	.....	.....	5
6	Miscellaneous investments	5,292	.....	6
7	Cash	2,578,872	1,321	7
8	Special deposits	.....	.....	8
9	Bills and accounts receivable	15,738,685	273,098	9
10	Other current assets	100,563	.....	10
11	Materials and supplies	1,900,272	48,659	11
12	Sinking and other special funds	104,153	.....	12
13	Prepayment and suspense	60,898	200	13
14	Corporate deficit	.....	137,020	14
15	Total	$168,457,859	$ 1,160,298	15
16	Capital stocks	$ 99,786,759	$ 50,000	16
17	Funded debt	32,602,000	650,000	17
18	Capital stock of sub-companies	3,881,975	.....	18
19	Advances from system corporations for construction, etc	.....	.....	19
20	Bills and accounts payable	2,871,568	425,298	20
21	Other unfunded debt	* 12,883,686	.....	21
22	Service billed in advance	39,516	.....	22
23	Other current liabilities	1,710,618	.....	23
24	Reserve for accrued depreciation	3,905,832	35,000	24
25	Other reserves	1,312,784	.....	25
26	Corporate surplus unappropriated	9,463,120	.....	26

* Deferred non-interest bearing liabilities representing obligations to lessor companies for securities realized upon less securities which the company is holding as trustee for these companies.

TABLE 1302. INCOME ACCOUNT, TELEGRAPH COMPANIES, YEAR ENDED DECEMBER 31, 1912.

The figures given are for the corporation as a whole; they are not segregated according to state lines. Figures preceded by star denote losses during year and deficit.

The corporations are named in the order of their average revenues from telegraph operations during the year ended December 31, 1912.

Line No.	Item	Western Union Telegraph Tg. 1	Postal Telegraph Cable Tg. 2	Line No.
1	Operating revenues	$ 44,063,242	$ 1,943,374	1
2	Operating expenses	$ 35,186,019	$ 1,887,704	2
3	Uncollectible bills	.....	2,335	3
4	Taxes accrued	928,414	31,807	4
5	Total revenue deductions	$ 36,114,433	$ 1,921,846	5
6	Income from telegraph operations	$ 7,948,809	$ 21,528	6
	Non-operating income:			
7	Rent from lease of telegraph plant	$ 172,039	$ 86,913	7
8	Miscellaneous rent revenues	.....	.....	8
9	Interest accrued on funded debt owned	2,551	.....	9
10	Miscellaneous interest revenues	586,859	.....	10
11	Dividends declared on stocks owned	376,053	.....	11
12	Miscellaneous non-operating revenues	.....	.....	12
13	Non-operating income deductions	.....	.....	13
14	Total non-operating income	$ 1,137,501	$ 86,913	14
15	Gross corporate income	$ 9,086,310	$ 108,441	15
	Deductions from gross corporate income:			
16	Interest accrued on funded debt and debenture stocks	$ 1,653,400	$ 26,000	16
17	Other interest accrued	27,852	2,740	17
18	Rent for lease of other telegraph plant	4,263,973	45,002	18
19	Miscellaneous rent deductions	.....	.....	19
20	Amortization charged to income	* 17	.....	20
21	Miscellaneous deductions	† 1,250,000	8,101	21
22	Total deductions from gross corporate income	$ 7,195,208	$ 81,843	22
23	Net corporate income	$ 1,891,102	$ 26,598	23
24	Surplus or deficit at beginning of period	12,291,635	* 169,618	24
25	Additions to surplus	.....	6,000	25
26	Bad debts collected	.....	.....	26
	Dividends declared:			
27	On common stock	2,992,043	.....	27
28	On preferred stocks	.....	.....	28
29	Sinking fund appropriations	.....	.....	29
30	Appropriations to reserves	.....	.....	
31	Bad debts written off	.....	.....	32
32	Other deductions from surplus	‡ 1,727,574	.....	31
33	Surplus or deficit at close of period	$ 9,463,120	* 137,020	33

† Appropriation to reserve for repairs and reconstruction. ‡ Represents $364,353 reduction in book value of American Telegraph and Cable Co. stock; $963,221 set aside for employees' pension, disability benefits, and insurance; and $400,000 premium on $8,000,000 convertible redeemable bonds retired May 1, 1912.

TABLE 1303. SECURITIES OWNED AND MISCELLANEOUS INVESTMENTS, TELEGRAPH COMPANIES, YEAR ENDED DECEMBER 31, 1912.

The figures given are for the corporation as a whole; they are not segregated according to state lines.
Only those companies are included which report items that appear in the Balance Sheet, as "Securities owned" or "Miscellaneous investments."
The companies are named in the order of their average revenues from telegraph operations during the year ended December 31, 1912;

Corp. No.	Name of Corporation and Class of Investment	Par value of Securities Held	Date of Acquisition	Actual Money Cost	Book Value	Income Accrued during Year	
						Rate	Amount
1	Western Union Telegraph:					%	
	Stocks:						
	American Telegraph and Cable Co.	$1,841,800	1910	$1,565,333	$1,200,979	....	$.....
	Anglo-American Telegraph Co.	6,400	.....	3,814	3,814	3.75	135
	Gold and Stock Telegraph Co.	2,555,600	Various	2,683,380	2,683,380	....	.....
	International Ocean Telegraph Co.	1,984,600	1887–1900	1,982,476	1,982,476	....	.....
	International Telegraph Co. of Maine	86,500	.....	32,265	32,265	....	.....
	Adirondack, Lake George and Saratoga Telegraph Co.	55,050	.....	18,550	18,550	....	.....
	American District Telegraph Co. of New Jersey	7,730,213	Various	3,866,607	3,866,607	4	311,508
	Dominion Telegraph Co. of Canada	288,300	1881	311,364	311,364	6	17,010
	Great North Western Telegraph Co. of Canada	82,875	.....	67,841	67,841	....	.....
	International News Ticker Co.	25,000	1894–1908	6,757	6,757	....	.....
	Martha's Vineyard Telegraph Co.	5,000	1901	2,650	2,650	5	250
	Philadelphia Local Telegraph Co.	60,000	Various	50,000	50,000	6	12,000
	Put-in-Bay Telegraph Co.	830	1883	1,000	1,000	...	.....
	Stock Quotation Telegraph Co.	500,000	Various	550,000	550,000	6	35,000
	American Speaking Telephone Co.	1,500	Various	7,050	7,050	...	.....
	Westinghouse Electric and Manufacturing Co.	7,500	1909	9,300	9,300	4	150
	St. Louis Car Co.	.....	.....	1,200	1,200	....	.....
	Camp and Hinton Co.	.....	.....	660	660	....	.....
	Union Trust Co.	.....	.....	127	127	....	.....
	Worlds Event Co.	.....	.....	44	44	....	.....
	H. Marquardt and Co.	.....	.....	354	354	....	.....
	American Products Co., Philadelphia	.....	.....	90	90	....	18
	Aluminum Corporation, Ltd.	.....	.....	184	184	....	.....
	Brothers Valley Coal Co.	.....	.....	234	234	....	.....
	Funded debt:						
	New York Times Publishing Co.	42,000	.....	42,000	42,000	...	2,520
	Pillsbury-Washburn Milling Co.	200	1909	200	200	5	10
	Income Property Co.	400	.....	400	400	5	12
	Matheson Auto Co.	150	1911	150	150	6	9

Business Service Co.	54	.....	54	54	....	.....
Kansas City Northwestern Railroad	11	1897	11	11	....	.....
Union Button Co.	10	1912	10	10	5	.....
Brammon Estates Co. Trust certificate	.....	.....	45	45	....	.....
Miscellaneous	.....	.....	2,354	2,354	....	1
Totals	.....	.....	.....	$10,842,150	....	$ 378,622

TABLE 1304. FUNDED DEBT, TELEGRAPH COMPANIES, YEAR ENDED DECEMBER 31, 1912.

The figures given are for the actually outstanding debt (*i. e.*, securities not held by or for the issuing corporation) of the corporation as a whole; they are not segregated according to state lines. Only those corporations are included which report funded debt.
The corporations are named in the order of their average revenues from telegraph operations during the year ended December 31, 1912.

Corp No.	Name of Corporation and Securities Outstanding	Dates		Int.	Provisions	Amount of mortgage	Par value actually outstanding at close of year	Interest		
		Nominal Issue	Maturity	Rate %	Dates Payable			Accrued during year	Paid during year	Matured and unpaid at close year
Tg 1	Western Union Telegraph:									
	Mortgage bonds:									
	Funding and real estate	1909	1950	4.5	May & Nov.	$20,000,000	$20,000,000	$ 900,000	$ 898,673	$ 11,183
	Convertible remeedable	1907	1936	4	May & Nov.	10,000,000	*	133,333	200,960	.....
	Collateral trust bonds:									
	Collateral trust	1888	1938	5	Jan. & July	.....	8,745,000	437,225	437,575	221,125
	Debentures, plain bonds, and promissory notes:									
	Gold and Stock Telegraph Co	1905	1915	4.5	May & Nov.	.....	500,000	22,500	22,500	.....
	Mutual Union Telegraph Co	1911	1931	5	May & Nov.	.....	1,857,000	92,842	92,925	485
	Northwestern Telegraph Co	1904	1934	4.5	Jan. & July	.....	1,500,000	67,500	67,207	34,133
	Totals	....	....	...	.....	.....	$32,602,000	$1,653,400	$1,719,840	$266,925
Tg 2	Postal Telegraph-Cable:									
	Mortgage bonds:									
	Postal Telegraph-Cable Co	1897	2397	4	J., A., J., O.	$ 650,000	$ 650,000	$ 26,000	$ 26,000	.....
	Grand Totals	....	....	...	.....	.....	$33,252,000	$2,303,400	$1,745,840	$266,925

* On May 1, 1912, the $8,000,000 outstanding under this mortgage was redeemed.

TABLE 1305. CAPITAL STOCKS, TELEGRAPH COMPANIES, YEAR ENDED DECEMBER 31, 1912.

The figures given are for the actually outstanding capital stocks (*i. e.*, stocks not held by or for the issuing corporation) of the corporation as a whole; they are not segregated according to state lines.
Figures appearing under "Par value authorized for issue" are as reported by the corporation. Stock not otherwise described is common. The corporations are named in the order of their average revenues from telegraph operations during the year ended December 31, 1912.

Corp No.	Name of Corporation and Class of Stock	Par value		Par value actually outstanding at close of year	Dividends declared during year	
		Authorized for issue	Actually issued		Rate	Amount
Tg 1	Western Union Telegraph	$100,000,000	$99,817,100	$99,786,759	3%	$2,992,043
Tg 2	Postal Telegraph-Cable	50,000	50,000	50,000	...	.....
	Totals	.....	$99,867,100	$99,836,759	...	$2,992,043

TABLE 1306. OPERATING REVENUES, TELEGRAPH COMPANIES, YEAR ENDED DECEMBER 31, 1912.

The figures given are for the corporation as a whole; they are not segregated according to state lines. The operating revenues given below are reported by the corporations named for the year ended December 31, 1912.

The corporations are named in the order of their average revenues from telegraph operations duing the year ended December 31, 1912.

Corp. No.	Name of corporation and items	Revenues
Tg 1	*Western Union Telegraph:*	
	Message tolls	$33,410,092
	Press messages	1,521,334
	Stock and commercial news	1,631,527
	Messengers	523,919
	Ocean cable tolls	4,316,081
	Rent of lines	1,645,365
	Money order premiums and tolls	530,687
	Time service	279,858
	Election returns	162,166
	Miscellaneous	42,213
	Total revenues	$44,063,242
Tg 2	*Postal Telegraph-Cable:*	
	Interstate service	$ 1,430,779
	Intrastate service	301,112
	Cable service	22,811
	Stock and market news	5,184
	Money transfers	17,461
	Messenger service	166,026
	Total revenues	$ 1,943,374

TABLE 1307. OPERATING EXPENSES, TELEGRAPH COMPANIES, YEAR ENDED DECEMBER 31, 1912.

The figures given are for the corporation as a whole; they are not segregated according to state lines. The operating expenses given below are reported by the corporations named for the year ended December 31, 1912.

The corporations are named in the order of their average revenues from telegraph operations during the year ended December 31, 1912.

Corp. No.	Name of corporation and items	Expenses
Tg 1	*Western Union Telegraph:*	
	Land line expenses:	
	Salaries and wages	$16,751,691
	Messenger service	2,580,429
	Reserve for repairs of land lines	3,400,000
	Reserve for reconstruction of land lines	3,410,000
	Paid railroad companies	1,233,201
	Rent	1,416,513
	Light and fuel	257,586
	Office repairs and furniture	542,742
	Commissions to telephone companies	168,488
	Claims for damages	239,722
	Legal expense	191,119
	Tax expense	28,002
	Printing and stationery	640,648
	Superintendence	439,377
	Miscellaneous	1,539,806
	Extinguishment of patents	10,477
	Obtaining stock and commercial news	239,237
	Uncollectible accounts	325,279
	Total	$33,414,317
	Cable expenses:	
	Conducting operations	
	Salaries, wages, and messengers	$ 938,696
	Other expenses	198,093
	Maintenance expenses:	
	Repairs to buildings, furniture, etc	13,093
	Land lines equipment	31,262
	Floating equipment	39,002
	Cable repairs	66,811

	Renewal fund	97,400
	Depreciation	135,000
	General expenses:	
	Salaries and wages	133,303
	Pension fund	55,615
	Other expenses	63,426
	Total	$ 1,771,702
	Total expenses	$35,186,019

Corp. No.	Name of corporation and items	Expenses
Tg 2	*Postal Telegraph-Cable:*	
	Legal expenses	$ 3,803
	Superintendence expense	24,313
	Right of way rent	4,092
	Advertising	481
	Line repairs	148,227
	General Office expenses	24,504
	Underground repairs	30,841
	Call circuit repairs	38,006
	Wages	995,958
	Commissions	19,108
	Messenger expense	318,902
	Rents	171,256
	Light and fuel	18,607
	Freight and express	858
	Postage	6,406
	Damage	2,851
	Insurance	1,612
	Stationery	21,691
	Repairs and renewals furniture and fixtures	11,155
	Instrument repairs	6,745
	Battery	3,290
	Depreciation	35,000
	Total expenses	$ 1,887,704

TABLE 1308. PRINCIPAL GENERAL OFFICERS AND PRINCIPAL OFFICE, TELEGRAPH COMPANIES, DECEMBER 31, 1912

Line No.	Name of corporation	Principal office
1	Postal Telegraph-Cable Co.	253 Broadway, New York City.
2	Western Union Telegraph Co.	195 Broadway, New York City.

Line No.	President	Vice-president *	Secretary	Treasurer
1	Clarence H. Mackay	Edward J. Nally	John O. Stevens	Edward C. Platt
2	Theo. N. Vail	Newcomb Carlton	Wm. H. Baker	A. R. Brewer

* The corporations on the following numbered lines have additional vice-presidents as shown:

No. 1, Charles C. Adams, Charles P. Bruch, Welcome I. Capen, Edward Reynolds.

No. 2, J. B. Van Every, Thomas F. Clark, G. W. E. Atkins.

ASSESSED VALUE OF PROPERTY WITHIN WEST VIRGINIA OF PUBLIC SERVICE CORPORATIONS---ASSESSED BY THE BOARD OF PUBLIC WORKS.

TABLE SHOWING ASSESSED VALUE OF STEAM RAILWAY COMPANIES WITHIN WEST VIRGINIA FOR THE YEAR 1914.

(In alphabetic order, disregarding the word "The" when part of title.)

1.	Alexander & Eastern Railroad Co. (See Croft Railroad Co.)	
2.	Babcock Coal & Coke Co. (See Mann's Creek Railroad Co.)	
3.	Baltimore & Ohio Railroad Co.	$ 78,000,000.00
4.	Belington & Northern Railroad Co.	20,000.00
5.	Benwood & Wheeling Connecting Railway Co.	60,000.00
6.	Big Sandy & Cumberland Railroad Co.	3,000.00
7.	Buckhannon & Northern Railroad Co.	600,000.00
8.	Buffalo Creek & Gauley Railroad Co.	110,000.00
9.	Cairo & Kanawha Railway Co.	75,000.00
10.	Campbell's Creek Railroad Co.	135,000.00
11.	Central West Virginia & Southern Railroad Co.	500,000.00
12.	Chesapeake & Ohio Railway Co.	34,750,000.00
13.	Clarksburg Northern Railroad Co.	135,000.00
14.	Coal & Coke Railway Co.	5,000,000.00
15.	Croft Railroad Co.	25,000.00
16.	Cumberland & Pennsylvania Railroad Co.	18,000.00
17.	Cumberland Valley & Martinsburg Railroad Co.	1,000,000.00
18.	Elk & Little Kanawha Railroad Co.	300,000.00
19.	Erbacon & Summersville Railroad Co.	60,000.00
20.	Glady & Alpena Railroad Co.	90,000.00
21.	Glenray & Richwood Railroad Co.	35,000.00
22.	Greenbrier, Cheat & Elk Railway Co.	250,000.00
23.	Guyan, Big Ugly & Coal River Railway Co.	40,000.00
24.	Island Creek Railroad Co.	250,000.00
25.	Kanawha Central Railway Co.	30,000.00
26.	Kanawha & Coal River Railroad Co.	10,000.00
27.	Kanawha, Glen Jean & Eastern Railroad Co.	350,000.00
28.	Kanawha & Michigan Railway Co.	5,000,000.00
29.	Kanawha & West Virginia Railroad Co.	625,000.00
30.	Kelleys Creek Improvement Co.	40,000.00
31.	Kelleys Creek & Northwestern Railroad Co.	50,000.00
32.	Little Kanawha Railroad Co.	175,000.00
33.	Loop and Lookout Railroad Co.	45,000.00
34.	Lorama Railroad Co.	55,000.00
35.	Mann's Creek Railroad Co.	15,000.00
36.	Marlinton & Camden Railroad Co.	15,000.00
37.	Morefield & Virginia Railroad Co.	375,000.00
38.	Morgantown & Kingwood Railroad Co.	1,000,000.00
39.	Norfolk & Western Railway Co.	34,500,000.00
40.	Panther Railroad Co.	5,000.00
41.	Pickens & Hackers Valley Railroad Co.	50,000.00
42.	Pickens & Webster Springs Railroad Co.	40,000.00
43.	Pittsburgh, Cincinnati, Chicago & St. Louis Railway.	2,000,000.00
44.	Pittsburgh, Wheeling & Kentucky Railway Co.	2,000,000.00
45.	Pocahontas Railroad Co.	20,000.00
46.	Preston Railroad Co.	70,000.00
47.	Raleigh & Pocahontas Railroad Co.	6,000.00
48.	Rowlesburg & Southern Railroad Co.	40,000.00
49.	Sewell Valley Railroad Co.	200,000.00
50.	Strouds Creek & Muddlety Railroad Co.	75,000.00
51.	Twin Mountain & Potomac Railroad Co.	150,000.00
52.	[illegible]v River Railroad Co.	50,000.00
53.	Virginian Railway Co.	6,500,000.00
54.	Wabash Pittsburgh Terminal Railway Co.	550,000.00
55.	Walkersville & Ireland Railroad Co.	15,000.00
56.	Western Maryland Railroad Co.	9,500,000.00
57.	West Virginia Midland Railroad Co.	140,000.00

58.	West Virginia Northern Railroad Co	100,000.00
59.	West Virginia & Southern Railroad Co	40,000.00
60.	Wheeling Terminal Railway Co	800,000.00
61.	White Sulphur & Huntersville Railroad Co	15,000.00
62.	Williamson & Pond Creek Railroad Co	50,000.00
63.	Winding Gulf Railroad Co	2,132.00
64.	Winifrede Railroad Co	150,000.00
	TOTAL	$ 186,309,132.00

TABLE SHOWING ASSESSED VALUE OF ELECTRIC RAILWAY COMPANIES WITHIN WEST VIRGINIA FOR THE YEAR 1914.

(In alphabetic order, disregarding the word "The" when part of title.)

1.	Appalachian Power Co	$ 250,000.00
2.	Charleston-Dunbar Traction Co	100,000.00
3.	Charleston Interurban Railroad Co	950,000.00
4.	Charleston Traction Co	125,000.00
5.	City Railway Co	425,000.00
6.	East Liverpool Traction & Light Co	240,000.00
7.	Elkins Electric Railway Co	30,000.00
8.	Fairmont & Mannington Railroad Co	400,000.00
9.	Grafton Traction Co	50,000.00
10.	Lewisburg & Ronceverte Electric Railway Co	50,000.00
11.	Monongahela Valley Traction Co	4,750,000.00
12.	Morgantown & Pittsburgh Railway Co	6,000.00
13.	Morgantown & Wheeling Railway Co	70,000.00
14.	Newell Street Railway Co	105,000.00
15.	Ohio Valley Electric Railway Co	1,050,000.00
16.	Pan Handle Traction Co	500,000.00
17.	Parkersburg, Marietta & Interurban Railway Co	900,000.00
18.	Princeton Power Co	60,000.00
19.	South Morgantown Traction Co	40,000.00
20.	Steubenville, Wellsburg & Weirton Railway Co	350,000.00
21.	Tyler Traction Co	225,000.00
22.	Union Traction Company	100,000.00
23.	Wellsburg, Bethany & Washington Railway Co	60,000.00
24.	West Virginia Traction and Electric Co	100,000.00
	West Virginia Traction & Electric Co. (Morgantown Division)	375,000.00
25.	Wheeling Traction Co	2,000,000.00
	TOTAL	$ 13,311,000.00

TABLE SHOWING ASSESSED VALUE OF PRIVATE CAR LINE COMPANIES WITHIN WEST VIRGINIA FOR THE YEAR 1914.

(In alphabetic order, disregarding the word "The" when part of title.)

	NAME	Assessed Value
1.	American Refrigerator Transit Company	$ 4,800.00
2.	Armour Car Lines	35,125.00
3.	Central Fruit Despatch	2,800.00
4.	Cold Blast Transportation Company	4,800.00
5.	Doud Stock Car Company	275.00
6.	Cudahy Packing Company	1,750.00
7.	Maryland Steel Company of Baltimore County	30,260.00

8.	Mather Stock Car Company	5,750.00
9.	Morris & Company Refrigerator Line	7,200.00
10.	Paint Creek Terminal Company	8,900.00
11.	Pullman Company	436,375.00
12.	Santa Fe Refrigerator Despatch Company	4,400.00
13.	F. Schenk & Sons Company	2,000.00
14.	Street's Western Stable-Car Line Company	1,925.00
15.	Swift Refrigerator Transportation Company	21,060.00
16.	Tanners' and Dyers' Extract Company	8,400.00
17.	Union Refrigerator Transit Company	2,800.00
18.	Union Tank Line Company	57,000.00
19.	Western Live Stock Express Company	8,250.00
	TOTAL	$643,870.00

EXPRESS COMPANIES.

TABLE SHOWING ASSESSED VALUE OF EXPRESS COMPANIES WITHIN WEST VIRGINIA FOR THE YEAR 1914.

(In alphabetic order, disregarding the word "The" when part of title.)

	NAME	Assessed Value
1.	Adams Express Company	$250,000.00
2.	American Express Company	45,000.00
3.	Southern Express Company	85,000.00
4.	United States Express Company	190,000.00
5.	Wells Fargo and Company	1,500.00
	TOTAL	$571,500.00

GAS COMPANIES AND GAS AND OIL PIPE LINE COMPANIES.

TABLE SHOWING ASSESSED VALUE OF GAS COMPANIES AND GAS AND OIL PIPE LINE COMPANIES WITHIN WEST VIRGINIA FOR YEAR 1914.

(In alphabetic order, disregarding the word "The" when part of title.)

	NAME	Assessed Value
1.	Belvard Oil & Gas Company	$ 60,000.00
2.	Berea Heat & Light Company	7,500.00
3.	Blacksville Oil & Gas Company	10,500.00
4.	Bluefield Gas & Power Company	75,000.00
5.	Bridgeport Natural Gas & Oil Company	24,000.00
6.	Buckhannon Relief Oil & Gas Co	35,000.00
7.	Cameron Gas & Oil Company	5,000.00
8.	Cameron Heat & Light Company	40,000.00
9.	Carnegie Natural Gas Company	5,000,000.00
10.	Centerville Pipe Line & Gas Company	2,000.00
11.	Central Wayne Oil & Gas Company	40,000.00
12.	Chapman Oil & Gas Company	7,500.00
13.	Charleston-Dunbar Natural Gas Co	200,000.00
14.	Charles Town Gas & Water Company	20,000.00
15.	City and Suburban Gas Company	300,000.00
16.	Clarksburg Light & Heat Co	1,000,000.00
17.	Columbia Gas & Electric Co	3,750,000.00
18.	Comet Oil & Gas Company	10,000.00
19.	Consumers Gas Company of Middlebourne	15,000.00

20.	Deanville Gas Company	20,000.00
21.	Eureka Pipe Line Company	21,000,000.00
22.	Fairmont Gas Company	975,000.00
23.	Gassaway Gas Company	25,000.00
24.	Glenville Natural Gas Company	15,000.00
25.	Godfrey L. Cabot, (Calhoun County Property)	75,000.00
26.	Godfrey L. Cabot, (Roane County Property)	10,000.00
27.	Godfrey L. Cabot, (Wirt County Property)	18,000.00
28.	Hamilton Natural Gas Company	150,000.00
29.	Harshbarger Oil & Gas Company	60,000.00
30.	Holley Oil & Development Company	420,000.00
31.	Home Gas Company	30,000.00
32.	Home Petroleum & Natural Gas Company	35,000.00
33.	Hope Natural Gas Company	25,000,000.00
34.	Huntington Development & Gas Co	400,000.00
35.	Imperial Oil & Gas Products Co	150,000.00
36.	Jane Lew Light & Heat Company	8,000.00
37.	Keener's Oil, Natural Gas & Fuel Co	125,000.00
38.	Light, Fuel & Power Company of West Virginia	50,000.00
39.	Lost Creek Oil & Gas Company	15,000.00
40.	Lumberport Gas Company	40,000.00
41.	Manufacturers Gas Company of Wheeling	50,000.00
42.	Manufacturers Gas & Electric Light Co	30,000.00
43.	Manufacturers Light & Heat Company of W. Va	2,000,000.00
44.	Martinsburg Gas Company	75,000.00
45.	Monongahela Development Co	110,000.00
46.	Montgomery Gas Company	100,000.00
47.	Natural Gas Company of West Virginia	500,000.00
48.	New Cumberland Gas & Water Company	50,000.00
49.	Newell Gas Company	7,500.00
50.	Northern Natural Gas Company	22,500.00
51.	O'Connell Oil Company	600,000.00
52.	Ohio Fuel Oil Company	2,500,000.00
53.	Ohio Valley Gas Company	1,750,000.00
54.	Philadelphia Company of West Virginia	8,500,000.00
55.	Pittsburgh & West Virginia Gas Company	600,000.00
56.	Point Pleasant Natural Gas Company	25,000.00
57.	Pure Oil Company	850,000.00
58.	Pure Oil Pipe Line Company	175,000.00
59.	Pure Oil Producing Company	300,000.00
60.	Raccoon Oil & Gas Company	35,000.00
61.	Randall Gas Company	110,000.00
62.	Reserve Gas Company	6,000,000.00
63.	Romney Light & Heat Company	5,000.00
64.	Rural Gas Company	18,000.00
65.	Salem Natural Gas Company	50,000.00
66.	Shinnston Consolidated Gas Co	25,000.00
67.	Sun Transportation Company	20,000.00
68.	Tri-State Gas Company	2,500,000.00
69.	Troy Oil & Gas Company	4,000.00
70.	United Fuel Gas Company	9,000,000.00
71.	Vespertine Oil & Gas Company	35,000.00
72.	Wayne Light, Heat & Water Company	7,500.00
73.	West Union Gas Company	50,000.00
74.	West Virginia Central Gas Company	1,250,000.00
75.	West Virginia Heat & Light Company	65,000.00
76.	West Virginia & Maryland Gas Company	1,250,000.00
77.	West Virginia Traction & Electric Company	550,000.00

78.	Wetzel Gas Company	240,000.00
79.	Wetzel Natural Gas Company	15,000.00
80.	Wheeling Natural Gas Company	2,694,500.00
81.	Wyatt Gas Company	1,500,00
	TOTAL	$101,393,000.00

ELECTRIC LIGHT AND POWER COMPANIES.

TABLE SHOWING ASSESSED VALUE OF ELECTRIC LIGHT AND POWER COMPANIES WITHIN WEST VIRGINIA FOR YEAR 1914.

(In alphabetic order, disregarding the word "The" when part of title.)

	NAME	Assessed Value
1.	Consumers Electric Light Company	$ 30,000.00
2.	Davis Electric Light Company	10,000.00
3.	Elkins Power Company	75,000.00
4.	Fayette Public Service Corporation	15,000.00
5.	Flat Top Ice & Cold Storage Company	10,000.00
6.	Gee Electric Company	3,000.00
7.	Grafton Gas & Electric Light Company	80,000.00
8.	H. C. Greer (Electric)	2,500.00
9.	Hancock County Electric Company	5,000.00
10.	Harpers Ferry Electric Light & Power Company	15,000.00
11.	Keyser Electric Light Company	45,000.00
12.	Martinsburg Power Company	250,000.00
13.	Matoaka Electric Power Company	25,000.00
14.	Northern Virginia Power Company	300,000.00
15.	Parsons Electric Company	11,000.00
16.	Piedmont Electric Light & Power Company	25,000.00
17.	Sistersville Electric Light & Power Company	100,000.00
18.	Virginia-Western Power Company	40,000.00
19.	Wellsburg Electric Light, Heat & Power Company	100,000.00
20.	Wheeling Electric Company	1,174,522.00
21.	Wheeling Valley Light & Power Company	9,000.00
22.	Williamson Light & Ice Company	85,000.00
	TOTAL	$2,410,022.00

ELECTRIC AND WATER COMPANIES.

TABLE SHOWING ASSESSED VALUE OF ELECTRIC AND WATER COMPANIES WITHIN WEST VIRGINIA FOR YEAR 1914.

(In alphabetic order, disregarding the word "The" when part of title.)

	NAME	Assessed Value
1.	Appalachian Power Company	$ 850,000.00
2.	Beckley Electric Light & Power Company	70,000.00
3.	Bethany Improvement Association	7,000.00
4.	Buckhannon Light & Water Company	75,000.00
5.	Consumers Heat, Light, Water & Power Company	30,000.00
6.	Hinton Water, Light & Supply Company	100,000.00
7.	Marlinton Service Company	30,000.00

8.	Newell Water & Power Company	55,000.00
9.	Point Pleasant Water & Light Company	80,000.00
10.	St. Albans Water & Electric Light Company	20,000.00
11.	West End Water Company	15,000.00
12.	Weston Electric Light, Power & Water Company	120,000.00
13.	West Virginia Water & Electric Company	1,000,000.00
	TOTAL	$ 2,452,000.00

WATER COMPANIES.

TABLE SHOWING ASSESSED VALUE OF WATER COMPANIES WITHIN WEST VIRGINIA FOR YEAR 1914.

(In alphabetic order, disregarding the word "The" when part of title.)

	NAME	Assessed Value
1.	Bellepoint Water Works Company	$ 2,000.00
2.	Benwood & McMechen Consolidated Water Co.	75,000.00
3.	Bluefield Water Works & Improvement Co.	180,000.00
4.	Bramwell Water Company	13,000.00
5.	Catlettsburg, Kenova & Ceredo Water Co.	30,000.00
6.	Ceredo Water & Light Co.	12,000.00
7.	Charles Town Water Co.	45,000.00
8.	Clendennin Water, Light & Fuel Co.	10,000.00
9.	Eugene Van Rensselaer	10,000.00
10.	Follansbee Water & Light Co.	35,000.00
11.	Gassaway Development Co.	15,000.00
12.	Glendale Water Co.	8,000.00
13.	Glenville Water & Light Co.	8,000.00
14.	Guyandotte Water Works Co.	20,000.00
15.	Hambleton Water Company	6,000.00
16.	Huntington Water Company	600,000.00
17.	Logan Water Works Co.	20,000.00
18.	Loveland Light & Water Co.	10,000.00
19.	Middlebourne Water Co.	7,000.00
20.	Montgomery Light & Water Improvement Co.	11,000.00
21.	Moundsville Water Co.	95,000.00
22.	Pocahontas Light & Water Co.	10,000.00
23.	Princeton Water Works Co.	60,000.00
24.	Shinnston Light & Water Co.	8,000.00
25.	South Side Water Works Co.	42,500.00
26.	Spencer Water & Ice Co.	20,000.00
27.	Sutton Electric Light, Power & Water Co.	14,000.00
28.	Terra Alta Water Co.	12,000.00
29.	Tygarts Valley Water Co.	17,000.00
30.	Warwood Water & Light Co.	20,000.00
31.	Webster Springs Water & Electric Light Co.	7,000.00
32.	West Virginia Traction & Electric Co., (Water Dept.)	225,000.00
33.	Williamstown Water, Light & Power Co.	10,000.00
	TOTAL	$ 1,657,500.00

BRIDGE AND FERRY COMPANIES.

TABLE SHOWING ASSESSED VALUE OF BRIDGE AND FERRY COMPANIES WITHIN WEST VIRGINIA FOR YEAR 1914.

(In alphabetic order, disregarding the word "The" when part of title.)

	NAME	Assessed Value
1.	Charleston & Southside Bridge Co	$ 150,000.00
2.	M. K. Duty (Bridge)	500.00
3.	Foss Bridge Company	13,000.00
4.	Harpers Ferry and Loudon Bridge Co	25,000.00
5.	Harpers Ferry & Potomac Bridge Co	1,000.00
6.	Hinton Toll Bridge Co	42,000.00
7.	Kanawha Bridge and Terminal Co	300,000.00
8.	Kentucky & West Virginia Bridge Co	10,000.00
9.	Louisa & Fort Gay Bridge Co	11,000.00
10.	Montgomery & Cannelton Bridge Co	90,000.00
11.	Newell Bridge & Railway Co (The Newell Bridge Co.—Retired.)	75,000.00
12.	Ohio River Bridge & Ferry Co	120,000.00
13.	Parkersburg & Southside Bridge Co	110,000.00
14.	Steubenville Bridge Company	200,000.00
15.	Talcott Toll Bridge Co	12,500.00
16.	Virginia & Maryland Bridge Co	1,000.00
17.	West Fork Bridge Co	3,500.00
18.	Wheeling & Belmont Bridge Co	290,000.00
19.	Wheeling Bridge Company	270,000.00
	TOTAL	$ 1,724,500.00

TELEPHONE AND TELEGRAPH COMPANIES.

TABLE SHOWING ASSESSED VALUE OF TELEPHONE AND TELEGRAPH COMPANIES WITHIN WEST VIRGINIA FOR THE YEAR 1914.

(In alphabetic order, disregarding the word "The" when part of title.)

	NAME	Assessed Value
1.	Allegheny Mutual Telephone Company	$ 500.00
2.	American Telephone & Telegraph Company of W. Va	275,000.00
3.	Amos Telephone Company	3,500.00
4.	Arbovale Mutual Telephone Company	4,000.00
5.	Asbury Telephone Company	700.00
6.	Athens Telephone Company	2,825.00
7.	Aurora, Oakland & Terra Alta Telephone Company	800.00
8.	Barboursville Telephone Company	2,500.00
9.	Behler-Hagans Telephone Company	1,223.00
10.	Berea & Slab Telephone Company	10,000.00
11.	Berkeley Springs Phone Company	2,500.00
12.	Bethany Telephone Company	1,823.95
13.	Beverly & Marlinton Telephone Company	3,720.00
14.	Big Four Telephone Company	1,225.00
15.	Big Hurricane Telephone Company	800.00
16.	Bluefield Telephone Company	150,000.00
17.	Bluestone Mutual Telephone Company	560.00
18.	Boothsville Telephone Company	3,568.00
19.	Brandonville & Terra Alta Telephone Company	800.00
20.	Bridgeport Telephone Company	7,500.00
21.	Bruceton Telephone Company	700.00

22.	Buffalo Telephone Company	1,213.00
23.	Burton & Uniontown Telephone Company	360.00
24.	Cabell-Mason Telephone Company	450.00
25.	Cameron Telephone Company	4,500.00
26.	Capon Telephone Company	480.00
27.	Central District Telephone Company	1,750,000.00
28.	Chesapeake & Potomac Telephone Company	2,000,000.00
29.	Citizens Telephone Company	2,007.00
30.	Citizens Telephone Company of Rockport, W. Va	3,034.19
31.	Citizens United Telephone Company	7,045.00
32.	Clarksburg & Mannington Telephone Company	1,525.00
33.	Clear Fork Telephone Company	773.25
34.	Consolidated Telephone Company of West Va	850,000.00
35.	Cowen Telephone Company	2,300.00
36.	Deep Valley Telephone Company	739.86
37.	Dillon's Run Telephone Company	250.00
38.	Duncan Telephone Company	767.00
39.	Dunkard Valley Telephone Company	1,200.00
40.	Eastside Telephone Company	3,000.00
41.	Echo Telephone Company	510.00
42.	Eglon Mutual Telephone Company	1,500.00
43.	Exchange Telephone Company	1,345.00
44.	Fairmont & Western Telephone Company	870.00
45.	Fairview Telephone Company	1,000.00
46.	Farmers & Merchants Telephone Company	633.00
47.	Farmers Mutual Union Telephone Company	1,000.00
48.	Farmers Rural Telephone Company	674.50
49.	Farmers Telephone Company	2,000.00
50.	Farmers Union Telephone Company	1,650.00
51.	Finch Telephone Company	557.00
52.	Flat Rock Independent Telephone Company	548.00
53.	Flemington Telephone Company	3,000.00
54.	Frankford Telephone Company	2,576.28
55.	Frazier's Bottom, Upland & Greenwood Telephone Co	1,323.00
56.	Friendship Mutual Telephone Company	5,223.17
57.	Garrett County Telephone Company	600.00
58.	Gassaway Telephone Company	3,000.00
59.	Gauley Bridge, Summersville & Camden Telephone Co	3,000.00
60.	Glade Valley Telephone Company	2,000.00
61.	Green Sulphur Mutual Telephone Company	1,200.00
62.	Greenville Telephone Company	1,798.00
63.	Hardy Mutual Telephone Company	985.61
64.	Hills & Browns Creek Mutual Telephone Company	200.00
65.	Independent Home Telephone Company	3,500.00
66.	Inland Telephone & Telegraph Company	5,000.00
67.	Jefferson County Telephone Company	70,000.00
68.	Lansing Telephone Company	5,000.00
69.	Levels Telephone Company	718.00
70.	Limestone Telephone Company	25,000.00
71.	Lincoln County Telephone Company	2,000.00
72.	Longdale Independent Telephone Company	4,000.00
73.	McDowell County Telephone Company	2,500.00
74.	McKin Telephone Company	4,500.00
75.	Mannington & Smithfield Telephone Company	2,500.00
76.	Marion Telephone Company	1,775.00
77.	Marlinton & Academy Mutual Telephone Company	1,600.00
78.	Marlinton & Clover Lick Mutual Telephone Company	1,230.00

79.	Marlinton & Elk Mutual Telephone Company	500.00
80.	Marlinton, Knapps Creek & Dilleys Mill Mutual Telephone Co.	2,558.83
81.	Marlinton & Stoney Creek Mutual Telephone Company	630.00
82.	Masontown Telephone Company	3,182.50
83.	Milton Telephone Company	2,000.00
84.	M. K. Duty (Owner)	175.00
85.	Monroe Mutual Telephone Company	2,859.00
86.	Mountain Rose Telephone Company	2,000.00
87.	Newville Telephone Company	1,350.00
88.	North Bend & Southern Telephone Company	2,675.00
89.	North Fayette Telephone Company	4,500.00
90.	North River Telephone Company	582.25
91.	Oak Hill Telephone Company	4,000.00
92.	Oakvale Telephone Company	1,010.00
93.	Old Town Mutual Telephone Company	600.00
94.	Pendleton Telephone Company	2,000.00
95.	Peoples United Telephone Company	32,780.00
96.	Pittsburgh & Wheeling Telephone Company	5,000.00
97.	Pliny, Veranda, Leon & Pt. Pleasant Telephone Co	1,000.00
98.	Postal Telegraph-Cable Company of West Va	40,000.00
99.	Prichard Telephone Company	6,000.00
100.	Proctor & Peabody Telephone Company	4,500.00
101.	Pruntytown Telephone Company	3,200.00
102.	Putnam Telephone Company	4,103.00
103.	Rio and Romney Telephone Company	1,953.30
104.	River Bend Telephone Company	633.00
105.	Rivesville and Montana Telephone Company	1,450.00
106.	Rock Oak Telephone Company	250.00
107.	Rockville & Kingwood Telephone Company	1,000.00
108.	Romney Consolidated Telephone Company	25,000.00
109.	Ronceverte & Elkins Telephone Company	10,000.00
110.	Rowelsburg Telephone Company	885.00
111.	Sandyville Division of the Citizens Telephone Co	2,400.00
112.	Sardis Telephone Company	5,500.00
113.	Shinnston Union Telephone Company	3,050.00
114.	Short Line Telephone Company	15,000.00
115.	Silver Hill Telephone Company	2,000.00
116.	Slanesville Telephone Company	500.00
117.	St. Cloud Telephone Company	800.00
118.	Summers & Mercer Mutual Telephone Company	600.00
119.	Trap Hill Telephone Company	11,000.00
120.	Tri-District Telephone Company	949.80
121.	Turkeyfoot Telephone Company	2,186.43
122.	Union Ridge & Ohio River Telephone Company	2,250.00
123.	United American Telephone Company of West Va	17,500.00
124.	United Farmers Telephone Company	1,928.00
125.	United Telephone Company	9,000.00
126.	Wadestown Telephone Company	10,000.00
127.	Wallace Telephone Company	930.00
128.	Washburn Telephone Company	5,000.00
129.	Waterloo, Buffalo & Winfield Telephone Company	2,526.00
130.	The Wellsburg Home Telephone Company	9,000.00
131.	West Virginia Eastern Telephone Company	32,000.00
132.	West Virginia Mutual Telephone Association	8,240.00
133.	Western Union Telegraph Company	500,000.00
134.	Williamson Telephone Company	25,000.00
135.	Winfield-Canton Telephone Company	571.76
136.	Winfield, Buffalo & Gallipolis Telephone Company	950.00
137.	Wyoming Telephone Company	1,000.00
	TOTAL	$ 6,108,864.63

RATE SCHEDULE

Rates and Charges

OF

Water Companies

Under the Jurisdiction of the

PUBLIC SERVICE COMMISSION

IN EFFECT JUNE 30, 1914

AND AS ORIGINALLY FILED

APPALACHIAN POWER COMPANY.

(Water)

Welch, W. Va.:

Water Meter Rates.

May 1, 1904.

Schedule:

An average of 1,000 gallons or less per day, per month @ 35c per 1,000 gallons.

An average of between 1,000 and 2,000 gallons per day, per month @ 30c per 1,000 gallons.

An average of between 2,000 gallons and 5,000 gallons per day, per month @ 25c per 1,000 gallons.

An average of between 5,000 gallons and 10,000 gallons per day, per month @ 20c per 1,000 gallons.

An average of over 10,000 gallons per day, per month @ special rates.

Minimum Rate.

Houses of 4 rooms or less, $10 year.
Houses of 5 or 6 rooms, $15.
Houses over 6 rooms, $20.
Hydrant rentals, $40.00 per year.
No discount.

BECKLEY ELECTRIC LIGHT & POWER COMPANY.

(Water)

Rates and charges in effect May 21, 1913:

DWELLING HOUSES—ONE FAMILY, PER YEAR.

For 8 rooms or less	$12.00
For each additional room	.60
For first bath tub	6.00
For each additional bath tub	1.80

DWELLING HOUSES—TWO OR MORE FAMILIES.

For houses of 8 rooms or less, each family	$12.00

BOARDING HOUSES.

For 6 rooms or less	$14.00
For each additional room	1.00

BARBER SHOPS.

For first chair	$12.00
For each additional chair	4.20

STORES, OFFICES, ETC.

For each store, office, or shop not requiring any special amount of water	$ 6.00
For apothecary shop	12.00
For each soda fountain	12.00
For each blacksmith shop	6.00
For hotels, public halls, etc	Special
For plastering, each square yard	.005
For stone or concrete, each cubic yard	.10

For sprinkling lawns, each front foot ..... .12
Hose for sprinkling must be in perfect condition and nozzle shall not exceed ¼ inch.
For planing mills ..... Special
For stationary engines, each horse power..... $ 3.60
For printing office..... 15.00
For restaurants ..... Special

WATER CLOSETS.

For public house, each seat..... $15.00
For private boarding house, first seat..... 9.00
For each additional seat..... 6.00
For private water closet, one seat..... 6.00
For each additional seat..... 3.00

STABLES—PRIVATE.

For first horse, cow or mule..... $ 3.00
For each additional horse, cow or mule..... 1.50

STABLES—PUBLIC.

For livery, sale or boarding stable, for each stall per month..... $ .25

PUBLIC BATHS.

For first tub..... $15.00
For each additional tub..... 7.50
Private fountains ..... Special
Hose used other than named..... Special

WATER METER RATES.

10,000 gallons or less.....	40c per thousand gallon
10,000 to 20,000 gallon.....	35c per thousand gallon
20,000 to 30,000 gallons.....	30c per thousand gallon
30,000 to 50,000 gallons.....	25c per thousand gallon
50,000 to 100,000 gallons.....	20c per thousand gallon
Over 100,000 gallons.....	18c per thousand gallon

Minimum charge on water meter, $1.00 per month.
Rates and charges in effect June 30, 1914: Same as above.

BELLEPOINT WATER WORKS COMPANY.

Rates and charges in effect May 21, 1913:

"5 room house or less.....	$8.00 per year
Each additional room.....	.50 per year
Bath room	5.00 per year
Closet	5.00 per year
Hydrant for barn use.....	6.00 per year

Hydrant for lawn use 5c per front foot, May 1 to Dec. 1st."
Rates and charges in effect June 30, 1914: Same as above.

BENWOOD & McMECHEN CONSOLIDATED WATER COMPANY.

Rates and charges in effect May 21, 1913:

Benwood.

Meter Rates:
"30c per thousand gallons, subject to the following discounts":

500 gallons or more daily.....	5% discount
1,000 gallons or more daily.....	10% discount

5,000 gallons or more daily..... 15% discount
10,000 gallons or more daily..... 20% discount

Flat Rates : (six months basis)

"DWELLING: 25c for each person, and 1¼% of the annual rental value of the property."

"BATH: In private house, 12½c for each person in family."

"HOSE: Not over twenty feet, $4.00 per year."

"FLUSH CLOSET: $3.00."

McMechen.

Meter Rates: Yearly minimum $10.00.

"35c per thousand gallons, with the following sliding scale:'

1 to 1,000 gallons daily.....	35c per thousand gallons
1,000 to 2,000 gallons daily.....	30c per thousand gallon
2,000 to 3,000 gallons daily.....	25c per thousand gallon
3,000 to 5,000 gallons daily.....	20c per thousand gallon
5,000 to 10,000 gallon daily.....	18c per thousand gallon
Above 10,000 gallons daily.....	15c per thousand gallon

Rates and charges in effect June 30, 1914: Same as above.

BERKELEY SPRINGS WATER COMPANY.

Eugene Van Rensselaer.

Rates and charges in effect May 21, 1913:

"Our rates are as follows: Meter rates 30c per 1,000 gallons."

"Our flat rates are as follows: Bath tub, $6.00; closet, $6.00; wash basin, $5.00; hydrant, $6.00 per year."

Rates and charges in effect June 30, 1914: Same as above.

BETHANY IMPROVEMENT ASSOCIATION.

(Water)

Rates and charges in effect May 21, 1913:

Flat Rates on Water:

Charge is on basis of 60c per month for each house where not more than six in family, and 8c for each additional member or resident in the family.

Bath, in addition to this, 35c per month and water closet 25c per month.

Street or lawn sprinkler, 50c per month for entire year, or $1.00 per month for such time as street sprinkler is used.

Store or other public place, 50c per month, for entire year.

Hotels and boarding-houses, 75c per month.

In barns for horses and cattle: each colt, calf, cow, horse, 15c per month transcient horses or cattle watered, 25c per month, each.

Washing-machines, 35c per month for each family using same.

Bethany Laundry, $2.00 per month.

Bethany College, $12.00 per month.

Washing buggies and wagons, 15c per month for each.

Rates and charges in effect June 30, 1914:

Meter rate on Water:

to 1,000 gallons.....	30c per thousand gal.
1,000 gallons to 2,000 gallons.....	25c per thousand gal.
2,000 gallons to 3,000 gallons.....	20c per thousand gal.
3,000 gallons to 4,000 gallons.....	15c per thousand gal.
4,000 gallons and over.....	10c per thousand gal.

BLUEFIELD WATER WORKS AND IMPROVEMENT CO.

Rates and charges in effect May 21, 1913:

Schedule of Rates

DWELLING HOUSES PER YEAR. OCCUPIED BY ONE FAMILY.

One year for one hydrant or spigot	$ 9.00
One bath tub	3.00
Shower bath, not connected with bath tub	3.00
Water closet, each bowl	3.00
Urinal	1.50
Set basin, each	1.50
One set of wash tubs, not exceeding three tubs	5.00
Each additional set of wash tubs	2.00
Each family having separate fixtures will be charged the same as if living in a separate house. If using the same fixtures, each additional family will be charged	9.00

BOARDING AND LODGING HOUSES PER YEAR.

For six rooms or less	$ 12.00
Each additional room without spigot	1.00
One room or hall with spigot and washstand	3.00
Each additional room with washstand and spigot	1.50
Water closet, each bowl	7.50
Urinal	3.00
Sink, slop over one	5.00

HOTELS PER YEAR.

Each room including those occupied by the proprietor, his family and employees	$ 1.00
Water closet, each bowl	7.50
Urinal	3.00
Set basin, each	3.00
Billiard saloon	10.00
Bowling Alley	10.00
Bath tub	5.00
Laundry	15.00
Bakery	15.00
Bar Room	25.00
Hose	10.00

FOUNTAINS.

The following fixtures will be allowed and furnished with water only on metered services:

Sprinkler, or movable fountain for lawn or garden, centre fountain, fountain in yard or garden, garden hydrants, street, window and pave washers.

LIVERY STABLE PER YEAR.

Fifteen stalls or less, each stall	$ 2.00
Each stall exceeding 15 and not exceeding 25	1.00
Twenty-five to 40 stalls, each stall, exceeding 25 and not exceeding 40	.75
Over 40 stalls, each stall exceeding 40	.50
Hose for livery stable 15 stalls or less, each stable	10.00
Hose for livery stable 15 to 25 stalls, each stable	15.00
Hose for livery stable 25 to 40 stalls, each stable	20.00
Hose for livery stable over 40 stalls, each stable	25.00
Hacks, each	3.00
Hearse	3.00

PRINTING OFFICES PER YEAR.

Printing Office	$ 10.00

RESTAURANT AND EATING HOUSES PER YEAR.

Restaurant or eating house, without bar attached	$ 12.00
Restaurant or eating house, with bar attached	35.00

STORES PER YEAR.

Stores where no liquors are sold	$ 9.00
Stores with license to sell spirit or malt liquors	25.00

BUILDING PURPOSES.

Laying brick, per 1,000	$ .15
Masonry, per cubic yard	.06
Water used in the construction of artificial or cement pavements, paid in advance, per square yard	.05
Plastering, per 100 square yards	.30

Or on metered services at 25 cents per 1,000 gallons.

SUNDRIES.

Post office	$ 9.00
Banks	12.00
Butcher shop	25.00
Bar room	25.00
Barber shop	10.00
Billiard saloon	10.00
Bowling alley	10.00
Bakery	15.00
Buggy	1.50
Bath tub, public	5.00
Boiler with engine attached, for each horse power	3.00
For each horse-power of boiler, above capacity of engine	1.00
Boiler when used without engine, each horse power	2.00
Horse, mule or cow, not belonging to livery stable	2.00
Laundry	15.00
Machine shop	15.00
Offices with spigot	5.00
Two or more offices using the same spigot, each	2.50
Photograph gallery	12.00
Theater or public hall	10.00
Work shop	9.00
Water closet, each bowl, public	7.50
Urinal	3.00
Water closet, private, each bowl	3.00
Wash basin or box not otherwise provided for	3.00
Soda fountain, six months	10.00
Tumbler washer	15.00
Tumbler washer, continuous, six months	30.00

METER RATES.

All bills for water shall be computed each month, upon the following rates and basis:

25 cents per 1,000 gallons.

All water that passes through the meter will be charged for, whether the water is used or wasted.

A minimum charge per month will be made should the amount of water as registered by the meter and charged for as above not amount to that sum.

The minimum rate shall start from the date of the contract.

SPECIAL RATES.

Any private consumer, desiring a lower rate, can obtain same by signing a special contract at any one of the following rates:

20c per 1,000 gallons	$ 6.50	monthly minimum rate
17½c per 1,000 gallons	16.50	monthly minimum rate
15c per 1,000 gallons	50.00	monthly minimum rate
12½c per 1,000 gallons	125.00	monthly minimum rate

MINIMUM CHARGES.

For water supplied through a one-half inch meter, per month	$ .75
For water supplied through a three-fourth inch meter, per month	4.75
For water supplied though a one-inch meter, per month	6.00
For water supplied through a one-and one-half inch meter, per month	15.00
For water supplied through a two-inch meter, per month	35.00
For water supplied through a three-inch meter, per month	85.00
For water supplied through a four-inch meter, per month	210.00

Rates and charges in effect June 30, 1914: Same as above.

BRAMWELL WATER COMPANY.

Rates and charges in effect May 21, 1913:

Assessed Rates.

DWELLING HOUSES.

"For a house containing six or less rooms—water supplied from yard hydrant or one draw, or one hot and one cold draw	$ 9.00
Each additional room	1.00
Each additional draw	2.50
Bath tub, each	3.00
Water closets, each	3.00
Urinal, each	1.50
Wash basin, each	1.50
One set of laundry tubs (not exceeding three tubs)	5.00
Each additional set	2.00
Each family having separate fixtures will be charged the same as if living in a separate house.	
If using the same fixtures each additional family will be charged	7.00

BOARDING HOUSES AND HOTELS.

Boarding houses, six or less rooms	$ 12.00
Each additional room	1.00
Each additional spigot or wash stand	3.00
Each water closet	7.50
Each urinal	3.00
Each bath tub	5.00

Laundry to be assessed or supplied by meter, at Company's option.

Rates and charges in effect June 30, 1914: Same as above.

BUCKHANNON LIGHT & WATER COMPANY.

Rates and charges in effect May 21, 1913.

Barber shop, one chair	$ 7.00
Barber shop, each additional chair	3.50
Bath in residence, in connection with other supply	2.00
Bath, in residence, alone	5.00
Bath, public	12.00
Bath, each additional tub	4.60
Bath, in hotel or boarding house, first tub	10.00

Bath, in hotel or boarding house, each additional tub	$ 6.00
Blacksmith shop, one fire	6.00
Blacksmith shop, each additional fire	3.00
Boarding house, per room (no license less than $12.00)	2.00
Brick works, per 1,000 laid	.10
Brick yard	Special
Butcher shop	8.00
Cigar manufactory, per hand (no license less than $15.00)	2.00
Drug stores, one sink	8.00
Fountains, 1-16 inch orifice, per season of six months	8.00
Drug stores counter fountain, not exceeding 1-16 orifice, additional	5.00
(Fountains to run not more than six hours each day.)	
Halls and lodges and churches	5.00
Hotels	Special
Ice cream and oyster saloons	
Laundry	Special
Offices or sleeping rooms, each	5.00
Printing offices, not including motors or steam	12.00
Photograph galleries	12.00
Plastering, per square yard	.01
Residences, occupied by one family, for domestic use only	10.00
Residences, for domestic use, with closet and bath	12.00
Restaurants	12.00
Street sprinkler, per front foot (no license less than $5.00)	Special
Stable, private, one horse, cow and carriage	4.00
Stable, livery, sale or feed, per stall (no license less than $12.00)	2.00
Steam boilers, per horse power, not to exceed 10 h. p., working ten hours per day	2.00
Steam boilers, each additional horse power	1.50
Steam boilers, working night and day, double the above rate.	
Stone yard and marble works	10.00
Stone work, per cubic yard	.07
Stores, other than drug stores and shops, one faucet	6.00
Theaters	Special
Urinals in private houses, self-closing	2.00
Urinals in hotels or public places, self-closing	6.00
Urinals each additional, in hotels or public places, self closing	4.00
Water closets, private, self-closing	4.00
Water closets, hotels or public places, self-closing	7.00
Water closets, each additional, in hotels or public places, self-closing	4.00
(Water closets and urinals non-self-closing prohibited.)	
Wash basins in hotels and public places, each	4.00

Rates and charges in effect June 30, 1914: Same as above.

CATLETTSBURG, KENOVA & CEREDO WATER CO.

Rates and charges in effect May 21, 1913:

Section 9—Kenova Franchise.

"The grantee or assigns shall not charge the consumers in said city during the continuance of the franchise granted by this ordinance exceeding the following rates, which shall be collected semi-annually in advance, and the said grantee or assigns, or the water takers, shall have the right at will to have the water supplied at meter rates instead of the assessed rates. The connection between the main and the consumer shall be made at the expense of the consumer."

ANNUAL RATES.

Banks, self-closing faucets	$ 10.00
Banks with hose connections	12.00
Bakeries with daily average of each barrel of flour used, per barrel, per annum	4.00

Barber shop, first chair and basin	$ 6.00
Each additional chair	3.00
Bath tub for residence	5.00
For hotel or boarding house	10.00
Public baths, each tub	14.00
Each additional tub	10.00
Blacksmith shop, first fire	5.00
Each additional fire	4.00
Building purposes:	
Brick per 1,000	.10
Stone per perch	.08
Plastering, per 100 yards	.40
Boarding house, per room (no license less than $15.00)	1.50
Halls, theaters or hotels, special or meter rates.	
Laundries, special or meter rates.	
Offices with wash basin	$5.00 to 6.00
Printing offices, 6 hands or less	15.00
Photo galleries, special or meter rates.	
Residences occupied by one family, four rooms or less, one faucet	6.00
Each additional room	1.00
Stable, private, including carriage washing	4.00
Each additional horse	2.00
Livery, boarding or sales stable, per horse, including carriage washing (No license less than $15.00.)	3.75
One self-closing bar faucet and one hose bar faucet	18.00
Wash basin, self-closing faucet	5.00
Stores and shops, one faucet	6.00
Stores and shops with hose connections	20.00
Urinals, private, one basin self-closing faucet	5.00
Urinals, for restaurants and saloons, self-closing faucets	10.00
Urinals, for banks and offices	6.00
Urinals, public, self-closing faucets	15.00
Water closets, self-closing, private	5.00
Water closets, self-closing, for banks, offices and stores	8.00
Water closets, self-closing, for restaurants and saloons	10.00
Water closets, self-closing, public	10.00
Wash basin in dwelling in addition to first faucet	1.00
Hotel wash rooms, each basin, self-closing faucet	6.00

METER RATES.

When daily consumption is 100 to 1,000 gallons, per 1,000 gallons	$ .40
When daily consumption is 1,000 to 2,000 gallons, per 1,000 gallons	.35
When daily consumption is 2,000 to 3,000 gallons, per 1,000 gallons	.30
When daily consumption is 3,000 to 5,000 gallons, per 1,000 gallons	.25
When daily consumption is 5,000 to 10,000 gallons, per 1,000 gallons	.20

Above 10,000 gallons special rates.

No connections to be made with the mains, however, to afford an annul rental of less than $5.00.

SEASON RATES.

Sprinkling lawns, with ⅛-inch nozzle four hours per day, 60 feet front or less, $5.00.

Each additional front foot, 5c.

Streets, corner lots, measurement on both fronts for street sprinkling, 5c.

Each cart for sprinkling street, $15.00."

Rates and charges in effect June 30, 1914: Same as above.

THE CEREDO WATER AND LIGHT COMPANY.

Rates and charges in effect May 21, 1913:

Water Rates.

Banks, one self-closing faucet	$ 10.00
Banks, with hose connection	12.00

Bakeries, with daily average of each barrel of flour used, per barrel per annum	$ 4.00
Barber shop, first chair	6.00
Each additional chair	3.00
Bath tubs, for residence	5.00
Bath tubs, hotels or boarding houses, each tub	10.00
Blacksmith shop, first fire	5.00
Each additional fire	4.00
Building purposes, brick, per 1,000 laid	.10
Building purposes, plastering, per 100 yards	.40
Building purposes, stone, per perch (16½ feet)	.08
Boarding houses, per room, $1.50, provided no license less than	15.00
Halls, theaters and hotels, special or meter rates.	
Office with wash basin $5.00 to	6.00
Printing offices, six hands or less	15.00
Photograph gallery, special or meter rates.	
Residences, occupied by one family, six rooms or less	6.00
Each additional room	.50
Restaurants, special or meter rates.	
Stable, private, one horse, including carriage washing	4.00
Each additional horse	2.00
Livery, boarding or sales stables, per horse, including carriage washing	3.75
(No license less than $15.00.)	
Steam boilers, special or meter rates.	
Saloons, two self-closing faucets	15.00
One self-closing bar faucet and one hose bar faucet	18.00
Wash basins, self-closing bar faucet	5.00

Rates and charges in effect June 30, 1914: Same as above.

CHARLES TOWN WATER COMPANY.

Rates and charges in effect May 21, 1913:

House $5.00, $6.00, $	7.00
Bath	3.00
Water closet	3.00
Pave wash $4.00, $4.50, $5.00	3.00
Office	5.00
Shops	5.00
Horse or cow	1.50
Carrying	3.00

"Miscellaneous rates for isolated users, including railroad, hotel, factory, office building, fire plugs, etc., varying from $5.00 to $593.00."

Rates and charges in effect June 30, 1914: Same as above.

CLENDENNIN WATER, LIGHT & FUEL COMPANY.

Rates and charges in effect May 21, 1913:

"Domestic, five room house	$ 2.00	per quarter
Each additional room	.12½	per quarter
Private stable	.75	per quarter
Livery stable	9.00	per quarter
Hotels, 8 rooms or less	8.00	per quarter
Each additional room	.33	per quarter
Toilet	2.00	per quarter
Private bath	2.00	per quarter
Barber shops	3.00	per quarter
Public bath	4.00	per quarter
Yard sprinklers	3.00	per quarter
C. & C. Ry. tank	20.00	per quarter
Boiler, 35 h. p.	7.50	per quarter
House fans	1.50	per quarter

Rates and charges in effect June 30, 1914: Same as above.

CONSUMERS HEAT, LIGHT, WATER & POWER COMPANY.

Rates and charges in effect May 21, 1913:

Water Rates.

$18.00 per year for fire plug.

FLAT RATE.

Kitchen	$ 7.50 per year
Water closet	3.13 per year
Bath tub	3.13 per year
Lavatory	1.88 per year
Store	10.00 per year

METER.

500 gallons or less daily	30c per 1,000 gallons
1,000 gallons and not less than 500 gallons daily	25c per 1,000 gallons
5,000 gallons and not less than 1,000 gallons daily	20c per 1,000 gallons
15,000 gallons and not less than 5,000 gallons daily	15c per 1,000 gallons

Meter minimum charge, $1.00 per month.

Rates and charges in effect June 30, 1914: Same as above.

FLAT TOP ICE & COLD STORAGE COMPANY.

(Water)

Rates and charges in effect May 21, 1913:

All customers for water on flat rate basis at following rates:

Cottage houses one spigot	$ 1.00 per month
Houses with lavatory and bath	1.50 per month
Saloons and drug stores	2.00 per month

Rates and charges in effect June 30, 1914: Same as above.

FOLLANSBEE WATER AND LIGHT COMPANY.

Rates and charges in effect May 21, 1913:

"Water will be furnished to consumers at the following rates:

Quarterly Consumption.	Price.
First 6,000 gallons	50c per 1,000 gallons
Next 4,000 gallons	40c per 1,000 gallons
Next 5,000 gallons	30c per 1,000 gallons

Provided, however, that when the quarterly consumption does not amount to 4,500 gallons, the minimum charge for furnishing water shall be as follows:

1 to 5 room house	$ 1.50 per quarter
6 to 12 room house	2.25 per quarter

For quantities in excess of 15,000 gallons quarterly, a special contract will be made upon application."

"Charges for building and contractors work will be made in accordance with the following schedule:

Stonemasons work, per perch of stone	$ .06
Brick work, per 1,000 brick	.10
Plastering, per 100 square yards	.35

Concrete and cement, furnished on application."

Rates and charges in effect June 30, 1914: Same as above.

GASSAWAY DEVELOPMENT COMPANY.

Rates and charges in effect May 21, 1913:

RATES PER QUARTER.

For one faucet	$ 1.50
For one water closet	.75
For one bath tub	.75
For bath tub, closet and washstand	1.25
For water motors, for fans	6.00
For yard hydrants and hose	1.50

"Meter rates from 10c per 1,000 gallons upwards, according to quantity used and rates agreed upon and contracted for."

Rates and charges in effect June 30, 1914: Same as above.

GLENDALE WATER COMPANY.

Rates and charges in effect May 21, 1913:

METER RATES FOR DOMESTIC PURPOSES.

$12.00 minimum per year	20,000 gallons
16 00 minimum per year	32,000 gallons
20.00 minimum per year	50,000 gallons
25.00 minimum per year	75,000 gallons
30,000 minimum per year	100,000 gallons

Payable quarterly in advance. Meter to be read quarterly and statement rendered showing amount of water used. And excess quantities used will be charged on bill rendered April 1st.

Rates and charges in effect June 30, 1914: Same as above.

GLENVILLE WATER & LIGHT COMPANY.

Rates and charges in effect May 21, 1913:

"Flat rates with a few on meter at 60c per 1,000."

Rates and charges in effect June 30, 1914: Same as above.

GUYANDOTTE WATER WORKS COMPANY.

Rates and charges in effect May 21, 1913:

ANNUAL FLAT RATES.

"The lowest rate to any one consumer in any case shall be five dollars ($5.00)."	
Banks, one faucet	$ 10.00
Bakeries, daily average of each barrel of flour used, per barrel (No bakery less than $8.00.)	4.00
Barber shop, first chair and basin	6.00
Each additional chair	3.00
Bath, private, without heating attachment	4.00
Bath, private, with heating attachment	5.00
Hotel or boarding house, each tub, cold	8.00
Hotel or boarding house, each tub, hot	10.00
Baths, public, first bath tub	12.00
Baths, public, each additional bath tub	8.00
Blacksmith shop, first fire	6.00
Blacksmith shop, each additional fire	3.00
Building purposes:	
Brick, per 1,000 laid	.10
Stone, per perch	.07
Plaster, per 100 square yards	.30

Boarding house, per room	$ 1.50
(No license less than $10.00.)	
Halls, theaters and hotels, special rate.	
Laundries	$10.00 to 20.00
Offices with wash basins	$5.00 to 10.00
Printing offices, six hands or less	12.00
Printing offices, each additional hand	1.50
Photograph galleries, special rates.	
Residences occupied by one family, six rooms or less	5.00
Residences occupied by one family, each additional room	.75
Restaurants, special rates.	
Stables, private, one horse, including washing carriage	3.00
Stables, private, each additional horse	2.00
Stables, private, each cow	1.50
Livery, boarding or sales stables, per horse, including carriage washing	2.00
Livery boarding or sales stables, no license less than	10.00
Steam boilers, special rates.	
Saloons, two self-closing bar faucets	10.00
Saloons, one self-closing bar faucet and one hose faucet	15.00
Wash basin, self-closing faucet	4.00
Stores and shops	$5.00 to 20.00
Stores and manufactories, combined, special rates.	
Urinals, private, one basin and self-closing faucet	4.00
Urinals, self-closing, stores, banks and offices	5.00
Urinals, self-closing, restaurants and saloons	5.00
Public urinals, self-closing faucets	8.00
Water closets, private, self-closing	5.00
Water closets, store, banks and offices	$6.00 to 10.00
Water closets, restaurants and saloons	6.00
Water closets, public, self-closing	8.00
Wash basin in dwelling, in addition to first faucet	1.00
Wash basin, hotel wash room, each basin, self-closing faucet	5.00

SEASON RATES.

Sprinkling lawn with ⅛ in. nozzle, four hours per day, 60 feet front or less	5.00
Each additional front foot	.10
Streets (corner lot measurements on both fronts for street sprinkling) in addition to lawn sprinkling, per front foot	.05
Fountains to be used not over six hours per day for the season of six months, as follows:	
1-16 in. jet	8.00
1-8 in. jet	15.00
3-16 in. jet	20.00
Soda fountains	$10 to 25.00

The Water Company has the right at will to supply customers at meter rates instead of by flat rates.

FIRE HYDRANT RATES.

For public service, each double nozzle fire hydrant, per annum ..... $ 40.00

METER RATES.

For the first 30,000 gallons or less, per month, or 90,000 gallons or less per quarter, 25c per thousand gallons.

For the next 30,000 gallons per month, or 90,000 gallons per quarter, 20c per thousand gallons.

For the next 30,000 gallons per month, or 90,000 gallons per quarter, 15c per thousand gallons.

For the next 30,000 gallons per month, or 90,000 gallons per quarter, 12½c per thousand gallons.

For the next 30,000 gallons per month, or 90,000 gallons per quarter, 10c per thousand gallons.

For all that quantity in excess of 150,000 gallons monthly, or 450,000 gallons quarterly, 7½c per thousand gallons.

Subject, nevertheless, to the following conditions:

That meter bills shall be rendered quarterly except for large consumers whose bills will be rendered monthly.

That the minimum charge by meter shall be one dollar ($1.00) per month, or three dollars ($3.00) per quarter for each tenant, industry or place of business supplied in cases where a ½ inch or ⅝ inch meter is used, and a proportionate minimum per month or per quarter for meters of larger size; it being provided, however, that the minimum charge by meter per month or quarter shall in no case exceed for the same period the flat or annual rate provided for in the existing contract between the City of Guyandotte and the Guyandotte Water Company.

Rates and charges in effect June 30, 1914: Same as above.

HAMBLETON WATER COMPANY.

Rates and charges in effect May 21, 1913:

"For one faucet, $6.00 per year; for each additional faucet on same line, 50c per year; for first bath tub, $2.00 per year; for each additional bath tub, $1.50 per year; for one water closet, seat self-closing, $3.00 per year; for each additional closet, seat self-closing, $1.50 per year; for urinal, self-closing, $2.00 per year; bath tub, water closet, seat self-closing, and wash stand, $5.00 per year. Boarding houses, first faucet, $9.00 per year. For office, one faucet, $3.00 per year. Barber shop, one faucet, $8.00 per year. Billiard room, one faucet, $6.00 per year. For stable, one cow, $1.00 per year and 50c for each additional cow. For public school not including water closet, $10.00 per year. Laundry, one faucet, $10.00 per year. For opera house, one faucet, one seat self-closing, $12.00 per year. For street, door yard and lawn, one faucet not in dwelling, $5.00 per year."

Rates and charges in effect June 30, 1914: Same as above.

HINTON WATER, LIGHT & SUPPLY COMPANY.

Rates and charges in effect May 21, 1913:

ANNUAL WATER RATES.

Double nozzle fire hydrants	$ 25.00
Dwelling of 5 rooms or less	8.00
Each additional room	4.00
Private closet	5.00
Private bath	5.00
Public bath	12.50
Sprinkling, 10c per front foot per season.	
Barber shops, first chair	10.00
Each additional chair	4.00
Boarding houses:	
6 rooms or less	10.00
Each additional room	2.00

Rates and charges in effect June 30, 1914: Same as above.

THE HUNTINGTON WATER COMPANY.

Rates and charges in effect May 21, 1913:

ANNUAL FLAT RATES.

The lowest rate to any one consumer in any case shall be	$ 5.00
Banks, one faucet	10.00
Bakeries, daily average of each barrel flour used, per barrel	4.00
(Provided no bakery less than $8.00.)	

Barber shops, first chair and basin	$ 6.00
Each additional chair	3.00
Baths, private, without heating attachments	4.00
Baths, private, with heating apparatus	5.00
Hotel or boarding house, each tub, cold	8.00
Hotel or boarding house, each tub, hot	10.00
Baths, public, first bath tub	12.00
Each additional tub	8.00
Blacksmith shop, first fire	6.00
Each additional fire	3.00
Building purposes:	
Brick, per 1,000 laid	.10
Stone, per perch	.07
Plaster, per 100 square yards	.30
Boarding house, per room	1.50
(No license less than $10.00.)	
Halls, theaters and hotels, special rates.	
Laundries	$10.00 to 20.00
Offices with wash basin	$5.00 to 10.00
Printing offices, 6 hands or less	12.00
Each additional hand	1.50
Photograph galleries, special rates.	
Residences occupied by one family, six rooms or less	5.00
Each additional room	.75
Restaurant, special rates.	
Stables, private, one horse, including washing carriage	3.00
Each additional horse	2.00
Cow, each	1.50
Livery, boarding or sales stable, per horse, including carriage washing	2.00
(No license less than $10.00.)	
Steam boilers, special rates.	
Saloons, two self-closing bar faucets	10.00
One self-closing faucet and one hose bar faucet	15.00
Wash basin, self-closing faucet	4.00
Stores and shops	$5.00 to 20.00
Stores and manufactories combined, special rates.	
Urinals, private, one basin, self-closing faucets	4.00
Urinals, self-closing, stores, banks and offices	5.00
Urinals, self-closing, restaurants and saloons	5.00
Public urinals, self-closing faucets	8.00
Water closets, private, self-closing	5.00
Water closets, self-closing, stores, banks and offices	$6.00 to 10.00
Water closets, restaurants and saloons	6.00
Water closets, public, self-closing	8.00
Wash basin in dwelling, in addition to first faucet	2.00
Hotel wash room, each basin, self-closing faucet	5.00

SEASON RATES.

"Sprinkling lawn with ⅛ inch nozzle, four hours per day, 60 feet front or less	$ 5.00
Each additional front foot	.10
Streets (corner lots measurements on both fronts for street sprinkling) in addition to lawn sprinkling, per front foot	.05
Fountains to be used not over six hours per day for the season of six months, as follows:	
1-16 in. jet	8.00
1-8 in. jet	15.00
3-16 in. jet	20.00
Soda fountains	$10.00 to 25.00

The Water Company has the right at will to supply consumers at meter rates instead of by flat rate.

FIRE HYDRANT RATES.

For public service, each double nozzle fire hydrant, per annum.....$ 40.00

METER RATES.

For the first 30,000 gallons or less per month, or 90,000 gallons or less per quarter, 25c per thousand gallons.

For the next 30,000 gallons per month, or 90,000 gallons per quarter, 20c per thousand gallons.

For the next 30,000 gallons per month, or 90,000 gallons per quarter, 15c per thousand gallons.

For the next 30,000 gallons per month, or 90,000 gallons per quarter, 12½c per thousand gallons.

For the next 30,000 gallons per month, or 90,000 gallons per quarter, 10c per thousand gallons.

For all that quantity in excess of 150,000 gallons monthly, or 450,000 gallons quarterly, 7½c per thousand gallons.

Subject, nevertheless, to the following conditions:

That the minimum charge by meter shall be one dollar ($1.00) per month or three dollars ($3.00) per quarter for each tenant, industry or place of business supplied in cases where a ½-inch or ⅝-inch meter is used, and a proportionate minimum per month or per quarter for meters of larger size; it being provided, however, that the minimum charge by meter per month or per quarter shall in no case exceed for the same period the flat or annual rate provided for in the existing contract between the City of Huntington and The Huntington Water Company."

Rates and charges in effect June 30, 1914: Same as above.

LOGAN WATER WORKS COMPANY.

Rates and charges in effect May 21, 1913:

"Families without bath and toilet, $1.00 per month; with bath and toilet, $1.50. Stores, 50c per month. Hotels, boarding houses, bakeries, livery stables, boilers, etc., special rates. Barber shops, first chair, $1.00, second chair, $2.00."

METER RATES.

When the consumption is

100 to 1,000 gallons per day, per 1,000 gallons.....$	.45
1,000 to 2,000 gallons per day, per 1,000 gallons.....	.35
2,000 to 3,000 gallons per day, per 1,000 gallons.....	.30
3,000 to 5,000 gallons per day, per 1,000 gallons.....	.25

In larger quantities, special rates.

Rates and charges in effect June 30, 1914: Same as above.

LOVELAND LIGHT & WATER COMPANY.

Rates and charges in effect May 21, 1913:

SCHEDULE OF SEMI-ANNUAL WATER RATES.

Bakeries	To be assessed
Banks	To be assessed
Barber shop, one chair.....$	3.00
Each additional chair.....	1.50
Bath tub, in private house.....	2.00
Bath tub, 3 persons, each additional person.....	.25
Bath tub, in hotel, saloon or barber shop.....	5.00
Blacksmith shop, one fire.....	3.00
Each additional fire.....	2.00

Contracts to be assessed according to size of building and such charges will be given by the Secretary, to be paid for in advance.

Dwelling house, one family, 2 rooms	2.00
Dwelling house, one family, 3 rooms	2.50
Dwelling house, one family, 4 rooms	3.00
Dwelling house, one family, 5 rooms	3.50
Dwelling house, one family, 6 rooms	6.00
Dwelling house, one family, 7 rooms	4.50
Dwelling house, one family, 8 rooms	5.00
Dwelling house, one family, 9 rooms	5.50
Dwelling house, one family, 10 rooms	6.50
Dwelling house, each additional room, one family	.50
Foundries	To be assessed
Greenhouses	To be assessed
Hotels and boarding houses, per room	.70
Laundries	To be assessed
Manufactories	To be assessed
Office and one sleeping room	1.50
Pool rooms	To be assessed
Photograph galleries	To be assessed
Printing offices	To be assessed
Restaurants	To be assessed
Saloons with beer pump	To be assessed
Saloons without beer pump	To be assessed
Steam engines	To be assessed
Stables, private, per stall	.50
Stables, livery, per stall	.75
Wagons and carriages, private, each	.75
Wagons and carriages, livery	To be assessed
Store rooms without any water fixtures, each	1.00
Store rooms with a spigot, sink or wash stand, each	2.50
Store rooms used as a drug store, each	2.50
Soda fountains with the use of a jet	To be assessed
Urinals in stores, banks or offices	3.00
Urinals in saloons, hotels and boarding houses	5.00
Water closets in private house	3.00
Water closets in stores or offices	5.00
Water closets in saloons, hotels and boarding houses	7.50
Wash stands for public use	3.00
Gas engines	To be assessed

RATES FOR SPRINKLING.

Sprinkling lawns, per season (not over 400 square yards)	$ 5.00
Larger lawns	To be assessed in proportion

RATES FOR FOUNTAINS AND MOTORS.

Water motors and fountains, per season of five months, to run not over ten hours per day, and having a 1-32 inch jet	To be assessed
Water motors and fountains, per season of five months, to run not over ten hours per day and having 1-16 inch jet	To be assessed
Water motors and fountains, per season of five months, to run not over ten hours per day and having a ⅛ inch jet	To be assessed
Water motors and fountains with a jet larger than ⅛ inch	To be assessed

A discount of 10 per cent. will be allowed from the above schedule of rates if the bills for water rent are paid within ten days after they are due.

Rates and charges in effect June 30, 1914: Same as above.

MARLINTON SERVICE COMPANY.

Rates and charges in effect May 21, 1913:

"Making connection to main and curb line, $10.00, to be paid when application is made. No connections made until amount is paid."

"All water rents payable quarterly in advance, and to be paid on or before the 10th of the month commencement of the quarter."

"If the water rent is not paid as above mentioned, the Company can at their option cut off the water in such cases, a charge of $1.00 to be paid for turning off and on the water, and no water will be turned on until the water rent due is paid, in addition to the $1.00."

The water and use of same is only for parties occupying the premises and not for other persons. If other persons be allowed to use the water, then $1.00 additional per month to be made and paid for each additional person."

"Charges for 1 tap, family use, $3.00 per quarter. For bath tub, lavatory and water closet, $1.50 per quarter each."

"No charge made less than $1.50 and cost of connection."

"Meter Rates: Up to 40,000, 25c; over, 20c."

Rates and charges in effect June 30, 1914: Same as above.

MATOAKA WATER WORKS.

Rates and charges in effect May 21, 1913:

"Minimum charge per month for one or two spigots, $1.00, where there is more than two spigots 75c for the first spigot and $25c for each additional spigot, bath tub, closet or sink, no charge for hot water spigots. We have a flat rate; we have no meters, and rent derived from water does not exceed $45.00 no month."

Rates and charges in effect June 30, 1914: Same as above.

MIDDLEBOURNE WATER COMPANY.

Rates and charges in effect May 21, 1913:

"All metered. Bills rendered monthly. Rate, 50c per 1,000 gallons." "Meters owned by consumer." "Minimum charge, $1.00."

Rates and charges in effect June 30, 1914: Same as above.

MONTGOMERY LIGHT, WATER & IMPROVEMENT COMPANY.

Rates and charges in effect May 21, 1913:

"Rates as follows:

"For a four-room house, without bath room, 75c per month. For five and six-room house without bath room, $1.00 per month. Houses with bath room and toilets, $1.50 per month.

Barber shops, saloons, restaurants, hotels assessed according to the amount of water used.

Do not have meter rates, for we cannot use meters on account of the river water being so muddy and full of trash. Meters will not register."

Rates and charges in effect June 30, 1914: Same as above.

MOUNDSVILLE WATER COMPANY.

Rates and charges in effect May 21, 1913:

"Assessed charges. Payable monthly in advance.

4 rooms or less	$6.00 per year
For each additional room	1.00 per year
Bath tub	4.00 per year
Closet	5.00 per year
Hose, 25 ft	5.00 per year
Hose, 50 ft	7.00 per year

Hotels, drug stores, restaurants, livery barns, factories, etc., special rate or privilege of meter.

Meter rate:

Domestic use, payable quarterly, all others monthly.

Less than 100 gallons per day	50 cts. per M.
100 to 250 gallons per day	40 cts. per M.

250 to 500 gallons per day	35 cts. per M.
500 to 1,000 gallons per day	30 cts. per M.
1,000 to 2,000 gallons per day	25 cts. per M.
2,000 to 4,000 gallons per day	20 cts. per M.
4,000 to 6,000 gallons per day	17 cts. per M.
6,000 to 8,000 gallons per day	15 cts. per M.
8,000 to 10,000 gallons per day	14 cts. per M.
10,000 to 15,000 gallons per day	12 cts. per M.
15,000 to 20,000 gallons per day	10 cts. per M.

All meters owned by consumers.
Minimum charge 75c. per month.

Rates and charges in effect June 30, 1914: Same as above.

NEWELL WATER & POWER CO.

Rates and charges in effect May 21, 1913:
"Water rates to private consumers $1.00 per month."

Rates and charges in effect June 30, 1914: Same as above.

PAINT CREEK TERMINAL COMPANY.

(Water)

Rates and charges in effect May 21, 1913:
"Regular family rate, the charge made as a part of house rent in the companies houses, $2.00 per month.
Regular family rate with bath room and water closet, $2.50 per month.
Regular family rate two bath rooms and closets, hydrants in yard and connection in blue print room, $3.50 per month.
Pasture, two horses, $1.00 per month.
For cooling gas engine which is run a short time each week during summer, $1.00 per month.

Rates and charges in effect June 30, 1914: Same as above.

PIEDMONT WATER WORKS COMPANY.

Rates and charges in effect May 21, 1913:

Banks	$ 6.00
Butcher shops	6.00
Billiard room, one table	6.00
Each additional table	.50
Bath tubs, public	10.00
Barber shop, for one chair	6.00
Each additional chair	3.00
Blacksmith shop, one fire	5.00
Each additional fire	1.00
Bakeries and Confectioneries	10.00
Boilers, 1 to 10 H. P.	10.00
Each additional H. P.	.50
Building Purposes:	
Brick per 1,000	.07
Stone per perch	.05
Plastering per 100 yards	.30
Dwellings—Families occupying a house containing 6 rooms or less	6.00
Each additional room occupied by same family	.50
Bath tub in connection with other supply	3.00
If supplied for bath tub alone	8.00
Each additional bath tub	2.00
Water closets, self acting, each	2.00

Urinals, each	$ 1.00
Wash pave of every description, each	4.00
A screw nozzle on a hydrant will be charged as wash pave, unless already charged.	
Dental office	10.00
Drug store, one sink	7.00
Drug store, counter fountain, not exceeding 1-16 inch, additional	5.00
Factories or workshops, 10 employees or less	5.00
Each additional over ten	.20
Fan	10.00
Fountains—Private flowing fountains, flowing not exceeding 12 hours per day during the season, according to orifice, said orifice not to exceed 3-16 of an inch bore	5.00
Hotels and boarding houses per room	.60
Hotel bars, water in or not	8.00
Wash basins, first	3.00
Wash basins, each additional one	1.50
Water closets, double acting, self closing	4.00
Water closets, each additional one	3.00
Urinals	2.00
Bath tub for use of family and boarders	10.00
Each additional bath tub	5.00
Stable, each stall	.50
Laundries, including 20 H. P. Boiler	40.00
Livery stable, 5 stalls or less	10.00
Each additional stall	1.00
Mineral water works	15.00
Motors, 3 H. P. or under	100.00
Each additional H. P.	30.00
Office building, first office	3.00
Each additional office	1.50
Offices generally, including closet	5.00
Public Schools, not including water closets	10.00
Stores—Hydrant in yard or basins in store	5.00
Hydrants, each basin or sink additional	2.00
Water closets, double acting, self closing	2.00
Urinals, self closing	2.00
Shops generally	5.00
Stone Yards and Marble Works	8.00
Stables—Livery, for each stall	2.00
Private, for each stall	1.00
Saloons and Liquor stores	15.00
Railroads—Special or meter rates.	
Restaurant, exclusive of dwelling	15.00
Restaurant with bar attached	20.00
Slaughter houses	15.00
Photograph galleries	10.00
Printing office. (engine and motor excepted)	5.00

Meter rates:

100 to 250 gal. per day, per 1,000 gal.	.40
250 to 500 gal. per day, per 1,000 gal.	.35
500 to 1,000 gal. per day, per 1,000 gal.	.30
1,000 to 2,000 gal. per day, per 1,000 gal.	.25
2,000 to 4,000 gal. per day, per 1,000 gal.	.20
4,000 to 6,000 gal. per day, per 1,000 gal.	.17
6,000 to 8,000 gal. per day, per 1,000 gal.	.14
8,000 to 10,000 gal. per day, per 1,000 gal.	.12
10,000 to 20,000 gal. per day, per 1,000 gal.	.10

Washing machines (private)	6.00
Washing machines (public)	10.00

Rents for all purposes not hereinbefore named will be fixed by estimate or meter

measurement, at the option of the Company, provided, that no service pipe shall be assessed to yield a revenue of less than $6.00 per annum, however small the quantity of water required.

Rates and charges in effect June 30, 1914: Same as above.

POCAHONTAS LIGHT & WATER COMPANY.

Rates and charges in effect May 21, 1913: None in West Va.

"We only have a pumping station located in the State of West Virginia from which water is pumped for supplying residents residing in the State of Virginia.

Rates and charges in effect June 30, 1914: Same as above.

POINT PLEASANT WATER & LIGHT COMPANY.

Rates and charges in effect May 21, 1913:

FLAT RATES.

500 gallons per day or less, per 100 gallons	5 cents
500 to 1,500 gallons per day, per 100 gallons	4 cents
1,500 to 3,000 gallons per day, per 100 gallons	3½ cents
3,000 to 5,000 gallons per day, per 100 gallons	3 cents
5,000 to 10,000 gallons per day, per 100 gallons	2½ cents
10,000 gallons or more per day, per 100 gallons	2 cents

Rates and charges in effect June 30, 1914: Same as above.

PRINCETON WATER WORKS COMPANY.

Rates and charges in effect May 21, 1913:

Schedule of Rates for Water.

Rates given are per annum, except where otherwise noted.

Apothecary Store	$ 10.00
Apothecary Store, soda fountain, extra	5.00
Bank or office	5.00
County Jail	50.00
Barber shop, one chair	10.00
Barber shop, extra chairs each	Special
Saloons	Special
Bath tub, private	5.00
Bath tub, public	15.00
Blacksmith shop	5.00
Boarding houses, 6 rooms or less	10.00
Boarding houses, each extra room	2.00
Carriage, private	2.00
Carriage, public	3.00
Hotel	Special
Brick Yard	Special
Residence, occupied by one family, 1 to 5 rooms	8.00
Residence, each extra room	1.00
Public Hall or Lodges	10.00–25.00
Plastering per square yard	.005
Planing Mill, ten hands or less	10.00
Planing Mill, more than ten hands	Special
Printing Offices (steam extra)	15.00
Stable, livery, sale or boarding	15.00
Stable, single stall, including washing carriage	6.00
Stable, each extra stall	2.00
Stable, private	1.50
Stationary engine, each horse power	3.00
Stationary engine, working day and night, each horse power	7.00
Stone work, per cubic yard	.10
Stores	8.00

Sprinkling sidewalks and yards, 75 feet or less, per foot	$ .10
Sprinkling sidewalks, each extra foot	.05
Tanneries	Special
Water closets, private boarding house, one seat	8.00
Water closets, each extra seat	5.00
Water closets, private, one seat	5.00
Water closets, private, each extra seat	3.00
Urinals in houses, private, self closing, each	4.00
Urinals in hotels, boarding houses and saloons	Special
Urinals in offices, self closing, each	5.00

METER RATES.		Minimum charge per month
Less than 1,000 gallons per day	$ .40	$ .70
1,000 to 2,000 gallons per day	.35	10.50
2,000 to 3,000 gallons per day	.30	18.00
3,000 to 5,000 gallons per day	.25	22.50
5,000 to 10,000 gallons per day	.20	30.00
Above 10,000 gallons per day	.15	49.50

Rates and charges in effect June 30, 1914: Same as above.

SHINNSTON LIGHT & WATER CO.

Rates and charges in effect May 21, 1913:

TABLE OF YEARLY WATER RATES.

"Of the Shinnston Light & Water Company, of Shinnston, W. Va., in effect January 1, 1905, which rates are a part of the contract with every person who takes the water, and every such person taking the water agrees to be bound thereby. Rates payable quarterly in advance."

Banks, one faucet	$ 5.00
Bakeries, each oven	9.00
Barber shop, one chair	7.00
Each additional chair	3.50
Bath in residence and in connection with other supply for 4 persons or less	4.00
For each additional person	.50
Bath (alone)	6.00
Bath, hotel or boarding house, first tub	10.00
Each additional tub	5.00
Bath in barber shop, first tub	12.00
Stores (other than drug and shops) 1 faucet	6.00
Urinals, public places, hotels, etc	4.00
Water closets, private	3.00
Hotels and public places	6.00
Each additional	3.00
Wash basins, hotels and public places, each	4.00
Lawn sprinklers	4.00

METER RATES.

500 gallons per day or less, per 100 gallons 5 cents.
500 to 1,500 gallons per day, per 100 gallons 4 cents.
1,500 to 3,000 gallons per day, per 100 gallons 3½ cents.
3,000 to 5,000 gallons per day, per 100 gallons 3 cents.
5,000 to 10,000 gallons per day, per 100 gallons 2½ cents.
10,000 gallons or more per day, per 100 gallons 2 cents.
All supplies not enumerated, subject to special rates.

There will be a special charge of $10.00 made for tapping any of the Company's mains, such amount to be paid by the person for whom the main is tapped.

Rates and charges in effect June 30, 1914: Same as above.

SOUTH SIDE WATER & LIGHT CO.

Rates and charges in effect May 21, 1913:

ANNUAL WATER FLAT RATES.

Bath tubs	$ 5.00
Bath tubs with heating apparatus	6.25
Bath tubs, boarding house	10.00
Barber shop, per chair	5.00
Boarding house (extra rooms $3.00)	15.00
Brick work, per thousand	.06¼
Butcher shop	12.50
Cows	1.25
Forges	6.00
Fountains, 1-16 in., not to run more than 3 hours per day for 6 months	15.00
Fountains, 1-16 in., not to run more than 6 hours, per season	24.00
Hydrants, outside, each	15.00
Halls and lodges	12.00
Horse, including washing carriage	6.00
Horse, each additional	4.00
Ice cream saloon	15.00
Laundry, private	12.00
Office or separate room	9.00
Plastering, per square yard	.01
Residences, occupied by one family for domestic use, 1 to 5 rooms	9.00
Residences, occupied by one family for domestic use, each additional room	1.25
Restaurants	15.00
Saloons	24.00
Sprinkling private lawns and gardens, ⅛ in. nozzle, per square yard, per season	.05
Stable, livery, sale or boarding, six single stalls or less, including carriage Washing	18.00
Stable, livery, sale or boarding, each additional stall	2.00
Stone work, per perch	.06¼
Urinals, private use, self-closing	5.00
Stores	15.00
Water closet, private, self-closing	6.25
Water closet, hotels	10.00

MONTHLY METER RATES.

500 gallons per day or less, per 100 gallons	$ .05
500 gallons to 1,500 gallons per day, or less, per 100 gallons	.04
1,500 gallons to 3,000 gallons per day, or less, per 100 gallons	.03½
3,000 gallons to 5,000 gallons per day, or less, per 100 gallons	.03
5,000 gallons to 10,000 gallons per day, or less, per 100 gallons	.02½
10,000 gallons and over, per 100 gallons	.02

Rates and charges in effect June 30, 1914: See West Virginia Water & Electric Company.

THE SOUTH SIDE WATER WORKS COMPANY.

Rates and charges in effect May 21, 1913:

Quarterly minimum rate ..... $ 3.85

Gallons per Quarter or less.	Per 1,000 Gallons.
15,000	$ .45
30,000	.40
50,000	.35
100,000	.30

200,000	$ .25
300,000	.20
400,000	.18
500,000	.16
600,000	.14
700,000	.13
800,000	.12
900,000	.11
1,000,000	.10
1,500,000	.09
2,000,000	.08
Over 2,000,000 gallons per quarter	.07

Subject to a discount of 10 per cent. if paid before the tenth.

Where more than one family occupies the same house the following charges will be made for the use of water:

	Per Quarter, Each.
Two (2) families	$ 2.00
Three (3) and four (4) families	1.75
Five (5) families and over	1.50

These prices represent the minimum charge, and whenever the total meter reading shows water to have been used in excess of this amount, it will be proportioned between or among the different families, each paying an equal share.

Edwin M. Knowles China Co., pottery, $44.75 per kiln per year.

Taylor, Smith & Taylor Co., pottery, $44.75 per kiln per year.

Faulp Bros. Co., flour and feed mill, $90.00 per year.

P., C., C. & St. L. R. R. Co., water for one engine for one shift, $200.00 per year.

East Liverpool Traction & Light Co., for Rock Springs Park, $1,500.00 per year.

American Sheet & Tin Plate Co., have their own water supply. We furnish them fire protection and water for an emergency for $225.00 per year and 4 cents per 1,000 gallons, which with the amount used makes it 6 cents or 7 cents per 1,000 gallons.

City of Chester, $45.00 per double fire hydrant per year.

Rates and charges in effect June 30, 1914: Same as above.

SPENCER WATER & ICE COMPANY.

Rates and charges in effect May 21, 1913:

"Water, 6 cents per hundred gallons to ordinary private consumers.

B. & O. R. R. Co., for water in engines, flat rate of $30.00 per month, as per contract.

Board of Education, Spencer Independent District, for public school building, flat rate of $10.00 per month, as per contract.

Roane County and Town of Spencer, $20.00 flat rate per month for public closets as per contract."

Rates and charges in effect June 30, 1914: Same as above.

ST. ALBANS WATER & ELECTRIC LIGHT CO.

Rates and charges in effect May 21, 1913:

"Banks with one basin, $1.00 for each employee, minimum	$ 6.00
Bakery, each oven	$15.00 to 30.00
Barber shop, first chair, $6.00; each additional chair	3.00
Bath, without heating apparatus, private	5.00
Bath, with heating apparatus, private	6.00
Bath in hotel or boarding house, one tub, $8.00; each additional tub	6.00
Bath, public, one tub	15.00
Billiard room, each table, $2.00; minimum rate of	8.00
Boarding house, 5 to 8 rooms, $10.00; each additional room	1.00
Brick work, per thousand laid	.05
Butcher shop	10.00

Candy manufactory	$15.00 to $40.00
Confectioners	$15.00 to 40.00
Cows, each	1.00
Dyeing and scouring, per hand	3.00
Forge, first fire, $5.00; each additional fire	4.00
Fountains, 1-16 orifice, per season of six months	12.00
Halls and lodges	$10.00 to 25.00
Horse or mule, including washing private carriage	8.00
Each horse or mule additional	2.00
Ice cream saloons	$6.00 to 20.00
Laundry other than private house	$50.00 to 200.00
Office or sleeping room, not to exceed three in number	6.00
Oyster saloon	$6.00 to 20.00
Printing office, per hand	2.00
Photograph galleries	$15.00 to 30.00
Plastering, per square yard	.05
Residence occupied by one family, one faucet for domestic use, one to six rooms	6.00
Residence, each additional room	1.00
Restaurants	$15.00 to 40.00
Saloons	$15.00 to 40.00
Sprinkling private lawns or gardens, by meter rate only.	
Stables, livery and boarding, by meter rate only.	
Steam boilers, power plant and factories, by meter rate only.	
Stores and shops, $1.00 for each person employed; minimum rate	6.00
Urinals in stores, banks and offices, self-closing	5.00
Water closets, private, self-closing or automatic	5.00
Second closet, $3.00; third closet, $2.00.	
Water closets in hotels and public places	8.00

Rates for purposes not enumerated to be governed by special rates fixed by agreement. In no case shall the annual rate be less than $6.00. For city schools and other city buildings the meter rate to be charged at one-half regular meter rate.

METER RATES.

1,500 gallons per day or less, per 100 gallons	5c
1,500 gallons to 5,000 gallons per day, per 100 gallons	3½c
5,000 gallons to 10,000 gallons per day, per 100 gallons	2½c
10,000 gallons to 25,000 gallons per day, per 100 gallons	1½c
25,000 gallons per day and upwards, per 100 gallons	1c

Rates and charges in effect June 30, 1914: Same as above.

SUTTON ELECTRIC LIGHT, POWER & WATER COMPANY.

Rates and charges in effect May 21, 1913:

SCHEDULE OF RATES.

Bank, one faucet	$ 8.00
Bakery, one faucet	12.00
Barber shop, one chair	9.00
Same, each additional chair	4.50
Bath tub, public	15.00
Same, additional	5.00
Bath tub, private, alone	8.00
Same, with other supplies	4.00
Blacksmith shop, one fire	8.00
Same, each additional fire	2.25
Brick work, per thousand, laid	.12½
Butcher shop, single faucet	10.00
Drug store, one sink	10.00

Yard fountain, 1-16 orifice, for season six months	$ 10.00
Lodge rooms, same as private residence.	
Office or sleeping room, same.	
Ice cream and oyster parlors, one faucet	9.00
Printing office, weekly issue, one faucet	12.00
Same, motor	40.00
Photograph gallery	13.50
Plastering, per square yard	.01¼
Residence, single faucet, one family, domestic use	8.00
Stable, private, one horse, cow and carriage, with other supplies	5.00
Same, alone	8.00
Livery stable, 12 stalls or less	15.00
Same, additional stalls, each	.75
Steam boiler, per horse power, not to exceed 10	1.80
Same, per additional horsepower	.50
Stone yard and marble works	Special
Stone work, per perch, net	.07
Store, one faucet	8.00
Water closet, private	5.00
Same, each additional	2.50
Same, hotels and public places	8.00
Same, each additional	4.50
Lavatory, with other supplies, full domestic outfit	1.25
Same, alone	8.00
Yard hydrant	12.00
Same, with other supplies, full domestic outfit	4.00
Pave wash, with other supplies	7.50
Same, alone	10.00
Privilege to attach motor for fan to other supplies, per month	2.00
Privilege to attach motor for washing machine, per annum	2.50
Theatres	Special
Urinals	Special
Laundry	Special
Hotels	Special
Boarding houses	Special

All supplies not enumerated subject to special rates.

10 per cent. discount allowed to paying within the first ten days of each quarter. Reduced rates for additional or duplicate supplies do not apply unless each additional or duplicate supplies are used by the same persons who use the other similar supplies.

All special contracts must be renewed on or before July 1st, 1909.

Rates and charges in effect June 30, 1914: Same as above.

THE TYGART'S VALLEY WATER COMPANY.

Rates and charges in effect May 21, 1913:

SCHEDULE OF RATES CHARGED FOR WATER IN THE CITY OF PHILIPPI.

"The following schedule shows the yearly charge which will be made for water in Philippi, West Virginia, bills to be paid quarterly in advance and no contract to run less than one year:

Dwelling houses:

For the first room	$ 2.00
For each additional room	1.00
For sinks, each	1.00
For wash stands, self-closing, each	1.00
For bath tubs, each	3.00
For water closets, each	3.00
For each pave wash	3.00
For pave wash and street hose, combined	5.00
For lawn sprinklers, each	3.00

Hotels:

For each room	$ 1.00
For each hotel kitchen	10.00
For each sink, except one in kitchen	6.00
For each set washstand, self-closing	4.50
For same, other than self-closing	7.00
For each bath tub, for guests only	6.00
For each bath tub, for public use	12.00
For each water closet	6.00
For each urinal	9.00

Stores and Offices:

For each store or office, to include one wash stand, one closet and one sink	12.00

Public Buildings:

For each hydrant	12.00
For each sink	6.00
For each wash stand, self-closing	6.00
For each water closet	6.00
For each urinal	6.00
For each pave wash	6.00
For each street hose	6.00
For each urinal, with constant flow	12.00

Public Schools:

For each one hundred pupils	6.00

Stables:

For livery stables, each stall	3.00
For private stable, each animal	1.50
For each vehicle, private	1.50
For each vehicle, for public hire	3.00

Boarding Houses:

The same rate as dwellings and extra charges as follows:

Not exceeding 10 boarders	5.00
Not exceeding 25 boarders	10.00
For each boarder over 25	.50

For all purposes not enumerated, special rates will be furnished.

Meter rates for domestic purposes, 40 cents for each one thousand gallons; for motors and manufacturing purposes, one-half domestic rates.

A minimum charge of twelve dollars per annum will be made for water for any purpose.

In every case the owner of the property must make a written contract for the use of water.

The company will furnish and set meters at cost. No meter shall be used unless approved by the Company.

Water plugs, $20.00 per plug per year.

Rates and charges in effect June 30, 1914: Same as above.

WARWOOD WATER & LIGHT COMPANY.

Rates and charges in effect May 21, 1913:

"Domestic rates: 30c per 1,000 gallons; minimum charge, $10.00 per year; bills rendered end of six months and 10 per cent. allowed for cash in ten days from date of bill."

"Manufacturing and quantity rates: Fixed according to quantity and usage."

"Other charges: Tapping line, $3.00. Meter and setting, at cost to us; present charge for ⅝ in. Keystone meter, set, is $10.00."

Rates and charges in effect June 30, 1914: Same as above.

WEBSTER SPRINGS WATER WORKS & ELECTRIC LIGHT CO.

Rates and charges in effect May 21, 1913:

"68 residences in Webster Springs	@	$ 1.50 per month each.
2 residences in Webster Springs	@	3.00 per month each.
1 hotel in Webster Springs	@	20.00 per month each.

6 hotels in Webster Springs	@	$ 5.00 per month each.
1 court house and jail	@	25.00 per month each.
1 public school	@	5.00 per month each.
1 high school	@	5.00 per month each.
1 business house	@	4.00 per month each.
1 railroad station	@	5.00 per month each.

Rates and charges in effect June 30, 1914: Same as above.

WEST END WATER COMPANY.

Rates and charges in effect May 21, 1913:

"The Company had no fixed and uniform rates in effect on this date. Approximately, the rates were observed as follows:

One faucet	$ 1.40
Sink and toilet	2.40
Bath, sink, toilet and lavatory	3.00
For sprinkler for two quarters in the year	1.00
Stable spigot	1.00
Drilling water well, each	2.50
Building house, construction, frame, six rooms, or any less number	5.00
Each additional room	.75
Forty foot sidewalk	.75
Public school building for each pupil and teacher, per month	.10
Construction work, special.	
½ inch tap	11.00
¾ inch tap	14.00
1 inch tap	16.00"

Rates and charges in effect June 30, 1914:

(Rates are for one quarter unless otherwise specified.)

Residence occupied by family of four or under, domestic use, one faucet	$ 2.00
One faucet and water closet	2.50
Kitchen sink and bath room outfit	3.00
Residence, for each person additional	.20
Hose bib or faucet used for sprinkling	.75
Barber shop, each chair	1.50
Bath tub, public	2.00
Urinals, public, 1-32 inch orifice	1.50
Butcher shop, one spigot	2.00
Stable, each horse and cow	.50
Water wells, in drilling, each	2.50
Building houses, construction, frame, six rooms, or any less number	5.00
Each additional room	.75
Brick work, each 1,000 brick	.15
Plaster, per square yard	.005
Concrete, per cubic yard	.09
Cement blocks, per 100 laid	.15
Stone, per perch	.05
Concrete walks or floors, per square yard	.04
Concrete curbing, per lineal foot	.01
Fountains, 1-16 inch orifice, per season of six months, per season	8.00
Public school buildings, for each pupil and teacher, per month	.10

Fire hydrants, for public use, the rate will be fixed from year to year by special contract with the town of Stealy Heights and other municipalities or corporations to whom same is supplied.

FEES AND CHARGES FOR TAPS.

½ inch tap	$ 15.00
¾ inch tap	18.00
1 inch tap	21.00

WESTON ELECTRIC LIGHT, POWER & WATER CO.

Rates and charges in effect May 21, 1913:

Banks, with one faucet	Special
Bakeries, each oven	$ 9.00
Barber shop, one chair	7.00
Barber shop, each additional chair	3.50
Bath, in residence, in connection with other supply	4.00
Bath, in residence alone	7.00
Bath, public	14.00
Bath, public, each additional tub	4.00
Bath, in hotel or boarding house, first tub	10.00
Bath, in hotel or boarding house, each additional tub	6.00
Billiard saloon, not more than 3 tables	7.00
Blacksmith shop, one fire	6.00
Blacksmith shop, each additional fire	3.00
Boarding house, per room (no license less than $12.00)	2.00
Brick work, per 1,000, laid	.10
Brick yard	Special
Butcher Shop	8.00
Cigar manufactory, per hand (no license less than $15.00)	2.00
Drug stores, one sink	12.00
Drug stores, counter fountain, not exceeding 1-16 orifice, additional	5.00
Fountains, 1-16 inch orifice, per season of six months	8.00
Fountain, large orifice	Special
(Fountains to run not more than 6 hours each day.)	
Halls and lodges and churches	Special
Hotels, 1 sink	20.00
Ice cream and oyster saloons	12.00
Laundry, 1 man, $12.00; each additional	6.00
Offices or sleeping rooms, each	7.00
Printing offices, not including motors or steam	12.00
Photograph galleries	12.00
Plastering, per square yard, old style	.01
Plaster, wood, fiber, yer yard	½c
Residences, occupied by one family, for domestic use, one to six rooms	7.00
Residences, each additional room	.50
Restaurants	12.00
Saloons	12.00
Street sprinkler, per front foot (no license less than $5.00)	.10
Stables, private, one horse, cow and carriage	4.00
Stables, livery, sale or feed, per stall (no license less than $12.00)	2.00
Steam boilers, per horse power, not to exceed 10 h. p., working ten hours per day, per h. p.	2.00
Steam boilers, each additional horse power	1.50
Steam boilers, working night and day, double the above rates.	
Stone yard and marble works	10.00
Stone work, per cubic yard	.07
Stores, other than drug stores and shops, one faucet	8.00
Theatres	Special
Urinals, in private houses, self-closing	3.00
Urinals, in hotels or public places, self-closing	4.00
Urinals, each additional, in hotels or public places, self-closing	3.00
Urinals, continuous flow, prices on application.	
Water closets, private, self-closing	5.00
Water closets, hotels or public places, self-closing	8.00
Water closets, each additional, in hotels or public places, self-closing	5.00
(Water colsets and urinals, non-self-closing, prohibited, except on meter.)	
Wash basins, hotels and public places, each	4.00
Wash basins, private family, with other supplies	1.00

METER RATES.

500 gallons per day or less, per 100 gallons	5c
500 to 1,500 gallons per day, per 100 gallons	4c
1,500 to 3,000 gallons per day, per 100 gallons	3½c
3,000 to 5,000 gallons per day, per 100 gallons	3c
5,000 to 10,000 gallons per day, per 100 gallons	2½c
10,000 gallons or more per day, per 100 gallons	2c

All supplies not enumerated, subject to special rates.

There will be a charge of $6.00 made for tapping any of the Company's mains, such amount to be paid by the person for whom the main is tapped.

In all the above rates given for residences, stores, shops, saloons, rooms, etc., provision is only made for the use of one cold water faucet, and one hot water faucet, if consumer has heating apparatus. Any additional faucets, except as otherwise provided for in the foregoing rates, prices given upon application.

Rates and charges in effect June 30, 1914: Same as above.

WEST VIRGINIA TRACTION & ELECTRIC COMPANY.

Rates and charges in effect May 21, 1913:

SCHEDULE OF RATES FOR DOMESTIC USE.

Dwelling house, one family, 2 rooms	$ .50
Dwelling house, one family, 3 rooms	.55
Dwelling house, one family, 4 rooms	.65
Dwelling house, one family, 5 rooms	.75
Dwelling house, one family, 6 rooms	.80
Dwelling house, one family, 7 rooms	.90
Dwelling house, one family, 8 rooms	1.00
Dwelling house, one family, 9 rooms	1.05
Dwelling house, one family, 10 rooms	1.15
Dwelling house, one family, each additional room	.05
Bath tubs, each	.35
Water closets, each	.35
Urinals, each	.35
Laundry trays, each	.35
Water motor washing machine, for use of one family	.35
Private stables, four horses or cows or less	.50
Each additional horse or cow	.10
Private garage, per automobile	.35
Sprinkling lawns or streets (not over 300 square yards), per season	3.00

Water used for washing streets, watering large lawns, watering gardens, water motors, automatic sprinklers, fountains, etc., will be assessed according to use or measured by meter and charged for at regular meter rates for commercial users.

A discount of 10 per cent. allowed on bills paid on or before the tenth of the month next following that in which water is used.

Where balance exists, same must be paid before any discount will be allowed.

Water for domestic use measured by meter will be charged for at the regular meter rates, subject to a minimum charge of 25c per room, per month, for each and every room in the house. Private stables and automobile garage to be considered as one room. Four rooms or less having a minimum of $1.00 per month.

Where balance exists, same must be paid before any discount will be allowed.

SCHEDULE OF RATES FOR COMMERCIAL USE.

Sinks, spigots, water closets, urinals, or bath tubs used in banks, stores offices, etc., each per month	$ .50

Water used in manufacturing plants, soda fountains, drug stores, hotels, boarding houses, livery stables, saloons, etc., to be assessed according to use or measured by meter and charged for at regular meter rates.

METER RATES FOR COMMERCIAL USE.

First	10,000 gallons	$0.30 per 1,000 gallons
Next	20,000 gallons	.25 per 1,000 gallons
Next	30,000 gallons	.20 per 1,000 gallons
Next	40,000 gallons	.15 per 1,000 gallons
Next	50,000 gallons	.12 per 1,000 gallons
Next	100,000 gallons	.10 per 1,000 gallons
Next	100,000 gallons	.08 per 1,000 gallons
All over	350,000 gallons	.06 per 1,000 gallons

The following minimum charges based on the normal capacity of meters installed will be made:

⅝ in. meter, 15 gallons per minute, rated capacity	$ 1.00 per month
¾ in. meter, 30 gallons per minute, rater capacity	2.00 per month
1 in. meter, 60 gallons per minute, rated capacity	4.00 per month
1¼ in. meter, 75 gallons per minute, rated capacity	5.00 per month
1½ in. meter, 90 gallons per minute, rated capacity	6.00 per month
2 in. meter, 150 gallons per minute, rated capacity	10.00 per month

Larger meters $1.00 for each 15 gallons per minute of rated capacity.

A discount of 10 per cent. allowed on bills paid on or before the tenth of the month next following that in which water is used.

Where balance exists, same must be paid before any discount will be allowed.

The company reserves the right to install meters on any or all services and charge for water used as per above rates and minimum charges.

RATES FOR HYDRANTS.

Fire hydrants, each per month, for private use.....$ 1.25

Fire hydrants, each per month, for municipalities, where not fixed by franchise, same as private consumer.

Rates and charges in effect June 30, 1914: Same as above.

WEST VIRGINIA WATER & ELECTRIC COMPANY.

Rates and charges in effect May 21, 1913:

ANNUAL FLAT RATES ON WATER.

Kind of Service Supplied.	Present Charge.	Rates we are authorized to charge under our franchise from City of Charleston.
Automobiles (in private garage, washing, each)	$ 2.00	
Banks, with one basin	$15.00 and meters	$ 15.00
Bakery, each oven	$15.00 to $30.00	$15.00 to 30.00
Barber shop, first chair	$6.00 and meter	6.00
Barber shop, each additional chair	$4.00 and meter	4.00
Bath, without heating apparatus, private		4.00
Bath, used by two or more families, each family	$ 4.00	
Bath, with heating apparatus, private, first	5.00	5.00
Bath, with heating apparatus, private, second	3.00	5.00
Bath, with heating apparatus, private, over two	2.00	5.00
Bath in hotel or boarding house, first tub	$5.00 to 8.00	8.00
Bath in hotel or boarding house, each additional tub		6.00

Bath, public, (no license less than $15.00)	$15.00	$15.00
Bath, public, each additional tub	8.00	8.00
Bath (shower), in residences	5.00	
Brewery	On meter	Special
Billiard saloon, each table	$4.00 and meter	4.00
Boarding house, per room (no license less than $15.00)	Same as residence	3.00
Bood bindery	On meter	$10.00 to 40.00
Bottling works	$37.00 to $45.00	Special
Brick work, per thousand, laid	.05	.05
Brick yards	No consumers	Special
Butcher shop (steam extra)	$8.00 to $12.00 (Some meters)	10.00
Butcher shop with sausage mill (steam extra)	Meter	15.00
Candy manufactory	$17.00 to $ 25.00	$15.00 to 40.00
Cigar manufactory (no license less than $15.00), per hand		2.00
Concrete work (per cubic yard	.10	
Confectioners	$6.00 to 12.00	$15.00 to 40.00
Cows, each	1.00	1.00
Cement sidewalks, etc., (per sq. yd)	.01	
Distillery		Special
Drug stores (including 1 spigot, and without soda fountain)	15.00	
Dyeing and scouring	Meters	$15.00 to 40.00
Dental chair with fountain cuspidor	15.00	
Forge, first fire (minimum $6.00 annum)	5.00	5.00
Forge, each additional fire	4.00	4.00
Fountains, 1-16 in. orifice, per season of six (6) months		12.00
Fountains, large orifice		Special
(Fountains to run not more than six hours per day, and only on pleasant days.)		
Halls and lodges	10.00	$10.00 to 25.00
Horse or mule (including washing carriage)	4.00	4.00
Horse or mule, each additional	3.00	3.00
Hydrants, fire, City of Charleston fire protection	50.00	50.00
Hotels		Special
Hot water, heating system in private residences	4.00	
Ice cream saloons		$15.00 to 40.00
Laundry (steam extra)	Meters	50 to 200.00
Meat markets (see butcher shops)	$6.00 to 12.00	and meter
Office or sleeping rooms, each	2.00 to 8.00	8.00
Oyster saloons		$10.00 to 30.00
Printing offices, six hands or less, steam extra	15.00	15.00
Printing offices, each additional hand, steam extra	2.00	2.00
Photograph galleries	6.00	$15.00 to 30.00
Plastering, per sq. yd	.0½	.0½
Residence, occupied by one family for domestic use, 1 to 5 rooms	6.00	6.00
Residence, each additional room	1.00	1.00
Restaurants	8.00 to 32.00	15.00 to 40.00
Saloons	Meters	15.00 to 40.00

Sprinkling private lawns or gardens with ¾" hose, and ⅛" nozzle, first 50 sq. yds., per sq. yd., per season.....$ .04
$6.00 per annum covers all lawn sprinkling except Hubbard Court. Which is charged by measurement as per franchise.
Sprinkling private lawns, etc., all over 50 sq. yds., per sq. yd., per season... .02
Sprinkling Carts .....Special
Sprinkling Sidewalks, to center of street with ¾" hose and ⅛" nozzle, one and one-half hours per day, (No license less than $5.00) per front foot per season..... .10
See above.
Sprinkling, all over 100 feet, per front foot..... .07
Sprinkling Systems for Fire Protection:
Each Sprinkler Head, each..... .10
Annual Minimum Charge..... 50.00
Stable—Livery, sale or boarding:
Six single stalls or less, including washing carriage, $15.00—meters.... 15.00
Each additional single stall, $2.00—meters..... 2.00
Steam Boilers, rated per horse power:
From 1 to 5 horse power, working ten hours per day, $5.00..... 5.00
Steam Boilers, each additional horse power, $4.00..... 4.00
Steam Boilers, working day and night—(Double rates.)
Soda Fountains—Minimum for two spigots..... 15.00
Patent Glass Washer on Soda Fountain, each..... 15.00
Stand Pipes in Buildings—Minimum charge..... 50.00
Stone Work, per perch ..... .05
Stores and Shops ($6.00 to $12.00. Some based on number of employees).....$12.00 to 25.00
Stucco Work, per sq. yd..... .0½
Tenements, (See Residence.)
Theatres, $25.00.....Special
Tile Partition Hollow Building Blocks:
Sizes 5 x 8 x 12..... 30c. per thousand
Sizes 8 x 8 x 12..... 45c. per thousand
Sizes 8 x 12 x 12..... 70c. per thousand
Sizes 10 x 12 x 12..... 85c. per thousand
Other sizes—special rate.
Theatres, Picture .....$ 12.00
Urinals, in private Houses, self-closing, each..... 4.00
Urinals, in hotels, boarding houses, and saloons, self-closing, each.....Special
Urinals, in stores, banks, and offices, self-closing, each, 5.00..... 5.00
(Urinals, size of orifice at discretion of Water Company.)
Water Closets—used by two or more families, each family..... 4.00
Water Closets—self-closing in Residences:
First, $5.00 ..... 5.00
Second, $3.00 ..... 5.00
All over $2.00..... 5.00
Water closets, in Hotels and public places, each $8.00..... 8.00
Wash Basins, in Hotels and public places, each, $1.00..... 1.00
Wash Basins in Barber Shops, each..... 4.00

WATER METER RATES—MONTHLY METER RATES:

Below are the meter rates on water that we are licensed to charge under our franchise granted by the City of Charleston, West Va.:

500 gals per day, or less, per 100 gals. @..... .05c. per hundred gals.
500 gals. to 1,500 gals per day, or less, per 100 gals. @ .04c. per hundred gals.
1,500 gals. to 3,000 gals per day, or less, per 100 gals, @ .03½c. per hundred gals.
3,000 gals. to 5,000 gals. per day, or less, per 100 gals. @ .03c. per hundred gals.
5,000 gals. to 10,000 gals. per day, or less, per 100 gals. @ .02½c. per hundred gals.
10,000 gals. per day, or less, per 100 gals. @..... .02c. per hundred gals.

Notwithstanding the above schedule, and where the monthly consumption of water

by any consumer exceeding 300,000 gallons per month, we have been billing the same on the basis of the following schedule:

First	10,000 gallons @	50	cents per thousand gallons
Next	20,000 gallons @	35	cents per thousand gallons
Next	30,000 gallons @	30	cents per thousand gallons
Next	40,000 gallons @	27½	cents per thousand gallons
Next	100,000 gallons @	18	cents per thousand gallons
Next	200,000 gallons @	14	cents per thousand gallons
Next	300,000 gallons @	10	cents per thousand gallons
Next	300,000 gallons @	8	cents per thousand gallons
Next	1,000,000 gallons @	7	cents per thousand gallons

Any quantity aggregating over 2,000,000 gallons net per month will be charged for at the rate of ten (10) cents per thousand gallons, but no aggregate shall be at a rate less than ten (10) cents per thousand gallons.

Rates and charges in effect June 30, 1914:

"Lateral or service connections from the water main to the inside of the curb line shall be put in by the Water Company upon the property owner making application for water in compliance with the provisions of this ordinance and the rules and regulations of the Company, where not in conflict with said ordinance.

Upon making such application the consumer shall deposit in cash with the Company the following amounts, which shall be in payment of such laterals:

$10.00 for service put in dirt street; $14.00 for service put in stone excavation; and $17.50 for service put in brick or other paved streets, except that in bitulithic and cement pavement, the cost of such service shall be $20.00.

The said prices shall include tapping main, furnishing and putting in all pipe and fittings with stop-cock and box inside the curb line, at such point as may be designated by the Board of Affairs but at no further distance from the water mains, and

The said Company shall, upon such application and payment being made, receipt to the said property owner for the amount of money deposited for such service, and shall at his option have the privilege of withdrawing from the Company the amount of such deposit as soon as the consumer on such service line begins using water, or have receipted to him for water an amount equal to the said deposit made.

The service pipe from the stop box at the curb into the house shall be made by a licensed plumber only, and at the expense of the water consumer, subject to the rules and regulations of the Company and the City governing plumbers and plumbing, but no connection to the stop box at the curb shall be made in any case until the party applying for water shall have first obtained a permit from the Company.

The said Company shall be entitled to charge water consumers during the continuance of the franchise granted by this ordinance not exceeding the following annual flat rates, (except where a meter is used) which shall be due and payable at the office of the Company quarterly, in advance, within the first ten days of January, April, July and October, each year. If not paid by the tenth day of each quarter, ten per cent. may be added to the bill, or the water turned off, at the option of the Company, and shall not be turned on again unless a fee of fifty (50) cents as penalty be paid to the Company. Sprinkling and fountain rates are payable for the whole season in advance on May 1st each year. For any water not specified in the list of rates herein presented, a meter or special rate may be charged. The lowest annual flat rate for any purpose shall be five dollars. The Water Company reserves the right to make special flat and meter rates to any consumer using over one million gallons of water monthly.

ANNUAL RATES.

Banks, one basin	$ 10.00
Baker	Meter or Special
Barber shops, first chair	6.00
Barber shops, each additional chair	2.50
Baths in hotel or boarding house, first tub	6.00
Baths in hotel or boarding house, each additional tub	4.00
Bath, shower, when not used in conjunction with bath tub, but installed in a room not containing a bath tub	4.00

Sitz or foot tubs, in addition to bath tub.....$ 1.00
(Any house where there are more than four persons rooming in the house, in addition to the family and servants, and any house where meals are regularly served to more than six persons in addition to the family and servants, shall be deemed a boarding house within the meaning of this section.)
Baths, public, first tub..... 12.00
Baths, public, each additional tub..... 6.00
(Any bath tub for the use of which a fee or charge is made, shall be deemed a public bath, but this section shall not apply to baths connected with and charged for extra in any room or suit in a hotel.)
Baths, shower or shower apparatus in hotel or boarding house, including tub.. 6.00
Bath, shower or shower apparatus, public, when not used in conjunction with bath tub but installed in a room not containing a bath tub, each..... 12.00
Brewery .....Meter or special
Baths, private, see under head of residence.
Billiard or pool tables, each..... 3.00
Boarding houses, per room, no license less than ten dollars..... 2.00
(Bath and closet additional.)
Book bindery .....Meter or special
Brick work, per thousand..... .05
Brick yards .....Meter or special
Bottle works .....Meter or special
Butcher shop .....Meter or special
Cigar manufactory, each hand (no license less than six dollars)..... 1.00
Cement sidewalks, per square yard for water for mixing..... .01
Bakeries .....Meter or special
Concrete, monolithic masonry, per cubic yard, for water for mixing..... .05
Concrete curbing, per lineal foot, for water for mixing..... .00¼
Concrete base for street paving, for water for mixing, per square yard..... .00¼
Distiller .....Meter or special
Drug stores (soda fountains extra) 15.00
Engines, steam or gas, per horsepower.....Meter or special
Forges, first fire..... 5.00
Forges, each additional fire..... 4.00
Fountains, 1-16 inch orifice, per season of six months..... 12.00
Fountains, larger orifice .....Meter or special
Halls and lodges .....Meter or special
Hotels .....Meter or special

Hose connections, with stand pipes, or sprinkler heads, with direct connection, for fire protection inside of buildings, may be connected with the water mains at the expense of the applicant, under the following conditions and rates:

A four-inch lateral pipe connection must be made by inserting a four-inch "T" in the water main and a four-inch valve with street shut-off box in the pavement next outside the "T" connections. There must also be placed just inside the wall where the pipe enters the building, a four-inch hand shut-off valve for the safety of the property. Such four-inch connection must not be made with a smaller street main pipe than eight inches in diameter. Three and two-inch connections must be made with proper "T" connections and valves in the water main in the manner noted above—three inch on not less than six-inch pipe and a two inch on not less than four-inch street main. These sizes of connections will apply to any interior building fire connections.

The annual charge for water service will be as follows, payable quarterly as other flat rates:

Four-inch stand pipes with hose connections (each street tap).....$ 38.00
Three-inch stand pipes with hose connections (each street tap)..... 30.00
Two-inch stand pipes with hose connections (each street tap)..... 25.00
Four-inch connections for sprinkler heads, minimum charge..... 40.00
1,000 sprinkler heads allowed on above charge. All over one thousand (1,000) sprinkler heads, five cents each.
Above connections must be taken on the water mains and pressure as they exist in the locality at the time connections are made.

Ice cream saloon..... $10.00 to $ 30.00
Laundries, public .....Meter or special
Office buildings, or buildings occupied for business purposes on first floor and for office, work rooms, shops or sleeping rooms above first floor, (not including hotels and rooms used for housekeeping) shall be rated as follows: The first floors to be charged for at business rate, for the class of business for which occupied. All rooms above the first floor, in which there are no wash basins or sinks, and which are served from one or more faucets in the hall, per room..... 1.00
All rooms having wash basins or sinks in room..... 2.00
And in addition to the above charge for rooms or suites with basins, a flat charge of four dollars per annum may be made for each faucet in the halls or cellar, used for general building uses, janitor service, etc.

These rates for office buildings being in addition to the rate for water closets, urinals, elevators, boilers, and all other charges for which a specific charge is made by this ordinance. But the owner shall have the right to have water for the entire building supplied through one meter, or to have the store supplied through one meter and the balance of the building through another meter, and to pay for the same at the rate prescribed in section thirty.

Pressing and cleaning establishments.....Meter or special
Printing offices .....Meter or special
Photograph galleries .....Meter or special
Plastering, per square yard.....$ .00½

FAMILY OR INDIVIDUAL FLAT RATES—RESIDENCES.

It being understood that the word "residence" means any and every kind of dwelling or living place.

Residences, three rooms or less.....$ 5.00
Bath tub in above dwelling, additional charge to above..... 3.00
Wash bowl in above dwelling, additional charge to above..... .50
Water closet in above dwelling, additional charge to above..... 4.00
Residences, four rooms..... 5.50
Bath tub in above, additional charge to above..... 3.25
Water closet in above, additional charge to above..... 4.25
Wash bowl in above, additional charge to above..... .75
Residence, five rooms..... 6.00
Each additional room, each..... 1.00
Hall (not used as reception or sitting room), pantries, store rooms, closets, attics (not used for sleeping or living rooms), bath rooms and unoccupied basements, cellars or wash rooms, shall not be counted as rooms for which a room charge is made.
All additional fixtures will be charged for at the following additional rates in addition to the first water opening in residence:
First bath tub.....$ 3.50
Second bath tub..... 3.00
Third bath tub..... 2.50
Fourth bath tub and over, each..... 2.00
Wash bowls in bath room, each..... 1.00
Wash bowls outside of bath room, each..... 2.00
Shower bath over bath tub, each..... 1.00
Shower bath without bath tub, each..... 3.50
Sitz or foot tub in bath room..... 1.00
Sitz or foot tub outside of bath room..... 2.00
First water closet..... 4.50
Second water closet..... 3.00
Third water closet..... 2.75
Fourth water closet and over, each..... 2.25
Laundries, family use only, with stationary tubs..... 2.00
No extra charge for hot water faucets in connection with above fixtures or for any additional faucets when used with or for any of the above purposes.

Where two or more families are living together in any one house or apartment and keeping house separately and using the same fixtures, 75 per cent. of the above rates on any fixtures will be charged each family.

Hopper water closets are prohibited.

All water closets must be equipped with modern, automatic shut-off valves and must be kept properly valved packed so as not to leak or run water to waste.

Barn or stable, private, faucet for washing carriage, including one horse	$ 4.00
Each horse or mule	2.00
Pony under 700 pounds	1.00
Automobile	6.00
Sprinkling private lawns, sidewalks and garden with hand hose and ⅛ inch nozzle, 50 feet front with average depth of city lots	6.00
Each additional front foot	.10
Sprinkling street, front of lot, ⅛ inch nozzle, in addition to sprinkling charge	2.00
Each additional front foot	.10
Whirly gigs, sprays, revolving or other set fixtures not held by hand, extra and in addition to above charges	2.00

All use of hose for sprinkling must be confined to hours between 6:00 and 9:00 a. m., and 5:00 and 9:00 p. m.

A penalty of $1.00 will be charged for any violation of above hours or size of nozzle.

Any water opening or faucet in connection with living apartments having a hose thread to which a hose can be attached will be charged for at the sprinkling rate, but more than one opening with hose thread will be allowed without extra charge if both are not used at the same time.

Sprinkling cart (other than city owned)	Meter or special
Restaurants	Meter or special
Saloons	$10.00 to $40.00
Soda fountains	10.00
Or	Meter or special
Stables, livery, sale or boarding, six stalls	15.00
Stables, each additional stall	1.75
Steam boilers, rate per horsepower	Special
Stone work, per perch	.05
Stores, where less than six persons are employed, one faucet	6.00
Stores, where no more than ten persons are employed	12.00
Stores, where more than ten persons are employed	$12.00 to 15.00
Stucco work, per square yard	.01
Theatres	Meter or special
Urinals in hotels, boarding houses, saloons or other public places, self-closing	$6.00 to 8.00
(Size of orifice to be at discretion of the company.)	
Water closets in hotels, stores and public places	$6.00 to 8.00
Each additional water closet in stores	4.00
Water closets in stores in which less than eight persons are employed	6.00
Wash basins in hotels and public places, each	4.00

The said grantee further agrees that at the expiration of ten (10) years after the passage of this franchise, and at any ten year period thereafter, the flat and meter rates given in sections 29 and 30 hereof, for the next succeeding ten year period, may at the request of the city be revised and adjusted by agreement or by arbitration, upon a basis of a fair and reasonable return to the Water Company on the worth of its plant at the time such revision is made, it being agreed that no advance in water rates shall be made.

METERS.

Either the consumer or the Company may have the right and privilege of supplying water through a meter under the following conditions and regulations:

If the Company desires to place a meter on the service of any consumer it shall furnish and set the meter at its own expense and in addition to the monthly meter

rate charged for water consumed, there shall be made and collected a rental and maintenance charge of 25c a month for ⅝-inch meters, and a monthly charge for larger meters proportioned to the capacity of the meter, except that where the Company desires to set a meter in any residence there shall be no charge for the maintenance and care of the meter, and except further that in residences where the flat rate is $12.00 or less and there is leak or waste of water and the same is stopped on notice by the Company, then in that case the meter charge shall not exceed the flat rate.

In case any consumer desires a meter he shall pay for the meter and the cost of setting the same and a monthly charge of 15c for the care and maintenance of the meter, except that in case of freezing or breakage that shall require a new meter or repairs over one-half the cost of the meter the consumer shall pay for such expense. The kind and make of meter shall be set and supplied by the Company at the flat net cost of same.

The minimum monthly meter water rate for ⅝-inch meter shall be $1.00 but not exceeding 75 per cent. of the flat rate, and for larger meters a rate in proportion to the capacity and cost of the meter, except that a monthly minimum service rate for large consumers, for irregular service at irregular periods may be charged not exceeding 50 per cent. of the full flat or average yearly meter rate, or such other agreement or minimum rate as the Company and consumer may agree upon.

The rates for water consumed through a meter shall be as follows, and shall be due and payable within the first ten (10) days of the month or quarter at the option of the Company. A reasonable deposit, not exceeding the amount of an average of the quarterly bill for the service in question may be demanded of tenants for the security of metered water bills, said deposit with 6 per cent. interest to be returned on the discontinuance of service, or after five years of prompt payments on the part of the depositor. A reasonable penalty may be added for non-payment, after the tenth day of bill, of not exceeding 10 per cent. of the amount of the bill presented.

MONTHLY METER RATES FOR NUMBER OF GALLONS USED EACH MONTH.

From	1,000 gals.	to	10,000 gals.	monthly @	32c	per 1,000 gals.
From	10,000 gals.	to	15,000 gals.	monthly @	31c	per 1,000 gals.
From	15,000 gals.	to	20,000 gals.	monthly @	30c	per 1,000 gals.
From	20,000 gals.	to	25,000 gals.	monthly @	29c	per 1,000 gals.
From	25,000 gals.	to	30,000 gals.	monthly @	28c	per 1,000 gals.
From	30,000 gals.	to	35,000 gals.	monthly @	27c	per 1,000 gals.
From	35,000 gals.	to	40,000 gals.	monthly @	26c	per 1,000 gals.
From	40,000 gals.	to	45,000 gals.	monthly @	25c	per 1,000 gals.
From	45,000 gals.	to	50,000 gals.	monthly @	24c	per 1,000 gals.
From	50,000 gals.	to	60,000 gals.	monthly @	23c	per 1,000 gals.
From	60,000 gals.	to	70,000 gals.	monthly @	22c	per 1,000 gals.
From	70,000 gals.	to	80,000 gals.	monthly @	21c	per 1,000 gals.
From	80,000 gals.	to	100,000 gals.	monthly @	20c	per 1,000 gals.
From	100,000 gals	to	150,000 gals.	monthly @	19c	per 1,000 gals.
From	150,000 gals.	to	200,000 gals.	monthly @	18c.	per 1,000 gals.
From	200,000 gals.	to	250,000 gals.	monthly @	17c	per 1,000 gals.
From	250,000 gals.	to	300,000 gals.	monthly @	16c	per 1,000 gals.
From	300,000 gals.	to	400,000 gals.	monthly @	15c	per 1,000 gals.
From	400,000 gals.	to	500,000 gals.	monthly @	14c	per 1,000 gals.
From	500,000 gals.	to	600,000 gals.	monthly @	13c	per 1,000 gals.
From	600,000 gals.	to	700,000 gals.	monthly @	12c	per 1,000 gals.
From	700,000 gals.	to	800,000 gals.	monthly @	11c	per 1,000 gals.
From	800,000 gals.	to	900,000 gals.	monthly @	10c	per 1,000 gals.
From	900,000 gals	to	1,000,000 gals.	monthly @	9c	per 1,000 gals.
From	1,000,000 gals.	to	2,000,000 gals.	monthly @	8c	per 1,000 gals.
Over	2,000,000 gals.			monthly @	8c	per 1,000 gals. or special.

On levels where greater domestic pressure is required for the delivery of water than prescribed in Sec. 4 hereof, water shall be furnished at the rates prescribed in Secs. 29 and 30 hereof plus the actual additional cost of supplying said water to such levels—which additional cost shall be prorated among the consumers so

supplied in proportion to the water rent paid by each consumer, provided such additional cost shall not exceed 25 per cent. above the rates herein provided.

WILLIAMSTOWN WATER, LIGHT & POWER COMPANY.

Rates and charges in effect May 21, 1913:

100 to	500 gals. per day	50c per 1,000 gals.
500 to	1,500 gals. per day	40c per 1,000 gals.
1,500 to	3,000 gals. per day	30c per 1,000 gals.
3,000 to	5,000 gals. per day	25c per 1,000 gals.
5,000 to	10,000 gals. per day	20c per 1,000 gals.
10,000 to	20,000 gals. per day	15c per 1,000 gals.
20,000 and over		12c per 1,000 gals.

Rates and charges in effect June 30, 1914: Same as above.

Rates and Charges

OF

Electric Lighting and Power Companies

Under the Jurisdiction of

THE PUBLIC SERVICE COMMISSION

In Effect June 30th, 1914, and as Originally Filed

APPALACHIAN POWER COMPANY.

(Electric)

Rates and charges in effect May 21, 1913:

"LIGHTING AND POWER RATES.

One Cent in Coal Field.

Where a mine having a power consumption of 500,000 k. w. h. per year has an electric plant which the customer would agree to maintain, the following rate is offered:

A rate of 1.34 cents per k. w. h. subject to 5 per cent discount for each payment within 10 days from date of bill. The consumer agrees to pay as a minimum for 50 k. w. h. for each horsepower of rated motor capacity installed.

In consideration of the consumer maintaining its plant for use in the event of failure of the Company's service, the Company agrees to pay the consumer .273 cents per k. w. h. of energy bought and paid for by the consumer.

The result of the above rate and credit allowance is a cost to the consumer of exactly one cent per kilowatt hour of power used except as provided in minimum bill.

RATE EFFECTIVE IN COALFIELD PROPERTIES OF THE POCAHONTAS CONSOLIDATED COLLIERIES COMPANY.

Special power rates made to the Pocahontas Consolidated Collieries Co. on contract dated May 29, 1911, for a period of twenty years. Approximate connected load, 10,243 hp.

Rate effective upon completion of water powers.

Schedule:

One cent per k. w. h., current to be measured on secondary side of transformers in the case of A. C. service, and at the drift mouth in the case of D. C. service.

Minimum charge, 5,000,000 k. w. h. first year of contract, following years 50 per cent. of total taken preceding years.

Discount, net.

Flat rate to company houses in Pocahontas included in above contract and effective July 1, 1911.

Schedule:

1 to 3	16 c. p. lamps @ 40c each.
4 to 5	16 c. p. lamps @ 35c each.
6 or more	16 c. p. lamps @ 30c each.

Minimum charge 40c per month.

Discount 10 per cent, paid to Pocahontas Consolidated Collieries Company, which acts as our collector.

RATE EFFECTIVE IN BLUEFIELD, W. VA.

Rental rate for Tungsten Clusters.

Effective Nov. 15, 1911.

Schedule:

Cluster remains property of Company.
4-60 W. Mazdas 40c per month.
4-100 W. Mazdas 50c per month.
Free renewals furnished.
Cluster becomes property of customer after nine monthly payments.
Free renewals furnished until expiration of nine months period, after which consumer furnishes own renewals.
4-60 or 100 W. Mazdas $1.00 per month.
Prices net.

RATE EFFECTIVE IN BLUEFIELD, W. VA.

Flat window lighting rate.

Effective Nov. 1, 1911.

Schedule:

5c per k. w. h.

Windows on Company patrol burning from dusk to 11 o'clock every night and 12 o'clock on Saturdays.

Minimum charge 75c.

Discount 5 per cent. if bills are paid on or before the 10th.

Reconnection charge $1.00.

RATE EFFECTIVE IN KEYSTONE, W. VA.

Commercial meter rate.

Effective before plant was taken over.

Schedule:

First 20 k. w. h. 8c per k. w. h.
Next 20 k. w. h. 6c per k. w. h.
All over 40 k. w. h. 5c per k. w. h.
Minimum $1.00.
Discount 5 per cent. if bills are paid on or before the 10th.

Note: This rate to be changed to standard meter rate as soon as new franchise is secured.

COAL FIELD RATE.

Fifty cents per horsepower per month, plus the following meter charges:

First	25,000 k. w. h. per month @	$1.07c k. w. h.
Next	50,000 k. w. h. per month @	1.02c k. w. h.
Next	100,000 k. w. h. per month @	.97c k. w. h.
Next	200,000 k. w. h. per month @	.92c k. w. h.
All over	@	.87c k. w. h.

Subject to 5 per cent. discount for cash.

POWER RATE "B."

For 3 phase 60 cycle service metered on secondary side of transformers.

Character of Service.

This rate may be applied to the use of electric energy for any purpose except lighting, having a connected load of 2 k. w. or more.

For all customers having a connected capacity of 5 k. w. or more, three phase service will be rendered. For customers of less than 5 k. w. the Company may at its option furnish single phase service.

Rate. Rates net.

Primary Charge:

$12.00 per year for each kilowatt of maximum demand as hereafter specified.

Secondary Charge:

3	cents per k. w. h. for first	500 k. w. h.
2	cents per k. w. h. for next	1,000 k. w. h.
1.2	cents per k. w. h. for next	2,500 k. w. h.
.85	cents per k. w. h. for next	6,000 k. w. h.
.7	cents per k. w. h. for next	30,000 k. w. h.
.6	cents per k. w. h. for next	60,000 k. w. h.
.55	cents per k. w. h. for all over	100,000 k. w. h.

Lighting Rates Effective in

Bluefield, W. Va.
Keystone, W. Va.
Welch, W. Va.
Pocahontas, Va.
Pulaski, Va.
Wytheville, Va.
Marion, Va.
Galax, Va.

Christiansburg, Va.
Dublin, Va.
Bramwell, W. Va.

Residence and Commercial Lighting Rate.

Rate effective May 1, 1912.

Revised as of January 1, 1913.

Schedule:

First	15 k. w. h.	10 cents per k. w. h.
Next	85 k. w. h.	8 cents per k. w. h.
Next	100 k. w. h.	6 cents per k. w. h.
Next	300 k. w. h.	5 cents per k. w. h.
Next	500 k. w. h.	4 cents per k. w. h.
Next	1,000 k. w. h.	3 cents per k. w. h.
All over	2,000 k. w. h.	2 cents per k. w. h.

Minimum charge 75 cents per month.

Discount 5 per cent. if bills are paid on or before the 10th.

Reconnection charge $1.00.

Rates and charges in effect June 30, 1914:

Lighting rates reported effective in Keystone, W. Va., with passing of franchise of June, 1913.

BECKLEY ELECTRIC LIGHT & POWER COMPANY.

(Electric)

Rates and charges in effect May 21, 1913:

Electric Lights:

On meter: 10c per k. w. hour.

Flat rates: From 25c to $2.00 per opening, everything being governed by size of lamp and number of hours burned.

Electric Power:

From	0 to	25 k. w. hours per month, 8c	per k. w. hour.
From	25 to	50 k. w. hours per month, 7c	per k. w. hour.
From	50 to	100 k. w. hours per month, 6c	per k. w. hour.
From	100 to	250 k. w. hours per month, 5c	per k. w. hour.
From	250 to	550 k. w. hours per month, 4c	per k. w. hour.
From	550 to	1,000 k. w. hours per month, 3½c	per k. w. hour.
All over		1,000 k. w. hours per month, 3c	per k. w. hour.

Rates and charges in effect June 30, 1914: Same as above.

BETHANY IMPROVEMENT ASSOCIATION.

Rates and charges in effect May 21, 1913:

Flat Rates for Light:

1 lamp 40 watt Mazda	$0.45 per month
2 lamps 40 watt Mazda	.80 per month.
3 lamps 40 watt Mazda	1.10 per month.
4 to 13 lamps 40 watt Mazda	.35 per month.
13 or more lamps 40 watt Mazda	.28 per month.

Meter Rates for Light:

From	0 to 20 k. w. h.	12c per k. w. h.
From	20 to 80 k. w. h.	9c per k. w. h.
From	80 to 150 k. w. h.	7c per k. w. h.
From	150 to 200 k. w. h.	6c per k. w. h.

Minimum charge per lamp for which each house is wired, 7c per month.

Bethany Corporation, 28 40 watt Mazda lamps, kept in order, 80c each per month.

Penalty of 10 per cent. added if bills are not paid on or before the 15th of the month.

Rates and charges in effect June 30, 1914:

The rates to Bethany Corporation were changed last March from 80c per lamp to 65c per lamp. The Bethany Improvement Association to keep lamps in repair.

BUCKHANNON LIGHT & WATER COMPANY.

(Electric)

Rates and charges in effect May 21, 1913:
7c per k. w. for current.

Rates and charges in effect June 30, 1914: Same as above.

CACAPON POWER COMPANY.

Rates and charges in effect May 21, 1913:

Schedule of Rates.

For the first 14 k. w. used per month, 10 cents per k. w.

K. W.	Discount.	Gross.	Net.	Off.
14	.....	....	$1.40	...
15	.....	$1.50	1.44	$0.06
16	10 per cent.	1.60	1.44	.16
17	10 "	1.70	1.53	.17
18	10 "	1.80	1.62	.18
19	10 "	1.90	1.71	.19
20	11 "	2.00	1.78	.22
21	12 "	2.10	1.85	.25
22	13 "	2.20	1.92	.28
23	14 "	2.30	1.98	.32
24	15 "	2.40	2.04	.36
25	15 "	2.50	2.13	.37
26	15 "	2.60	2.21	.39
27	15 "	2.70	2.29	.41
28	15 "	2.80	2.38	.42
29	16 "	2.90	2.44	.46
30	16 "	3.00	2.52	.48
31	16 "	3.10	2.61	.49
32	16 "	3.20	2.69	.51
33	17 "	3.30	2.74	.56
34	17 "	3.40	2.82	.58
35	17 "	3.50	2.91	.59
36	17 "	3.60	2.99	.61
37	17 "	3.70	3.08	.62
38	18 "	3.80	3.12	.68
39	18 "	3.90	3.20	.70
40	18 "	4.00	3.28	72
41	18 "	4.10	3.37	.73
42	19 "	4.20	3.40	.80
43	19 "	4.30	3.49	.81
44	19 "	4.40	3.57	.83
45	19 "	4.50	3.65	.85
46	20 "	4.60	3.68	.92
47	20 "	4.70	3.76	.94
48	20 "	4.80	3.84	.96
49	20 "	4.90	3.92	.98
50	20 "	5.00	4.00	1.00
51	21 "	5.10	4.03	1.07
52	21 "	5.20	4.11	1.09
53	21 "	5.30	4.19	1.11
54	21 "	5.40	4.27	1.13
55	21 "	5.50	4.35	1.15

K. W.	Discount.	Gross.	Net.	Off.
56	22 "	$ 5.60	$ 4.37	$ 1.23
57	22 "	5.70	4.45	1.25
58	22 "	5.80	4.52	1.28
59	22 "	5.90	4.61	1.29
60	22 "	6.00	4.68	1.32
61	23 "	6.10	4.70	1.40
62	23 "	6.20	4.77	1.43
63	23 "	6.30	4.86	1.44
64	23 "	6.40	4.93	1.47
65	23 "	6.50	5.01	1.49
66	24 "	6.60	5.02	1.58
67	24 "	6.70	5.10	1.60
68	24 "	6.80	5.17	1.63
69	24 "	6.90	5.25	1.65
70	24 "	7.00	5.32	1.68
71	25 "	7.10	5.33	1.77
72	25 "	7.20	5.40	1.80
73	25 "	7.30	5.48	1.82
74	25 "	7.40	5.55	1.85
75	25 "	7.50	5.63	1.87
76	26 "	7.60	5.63	1.97
77	26 "	7.70	5.70	2.00
78	26 "	7.80	5.77	2.03
79	26 "	7.90	5.85	2.05
80	26 "	8.00	5.92	2.08
81	27 "	8.10	5.92	2.18
82	27 "	8.20	5.99	2.21
83	27 "	8.30	6.06	2.24
84	27 "	8.40	6.13	2.27
85	27 "	8.50	6.20	2.30
86	28 "	8.60	6.20	2.40
87	28 "	8.70	6.27	2.43
88	28 "	8.80	6.34	2.46
89	28 "	8.90	6.41	2.49
90	28 "	9.00	6.48	2.52
91	29 "	9.10	6.48	2.62
92	29 "	9.20	6.53	2.67
93	29 "	9.30	6.61	2.69
94	29 "	9.40	6.67	2.73
95	29 "	9.50	6.75	2.75
96	30 "	9.60	6.75	2.85
97	30 "	9.70	6.79	2.91
98	30 "	9.80	6.86	2.94
99	30 "	9.90	6.93	2.97
100	30 "	10.00	7.00	3.00
100– 150	30 "			
150– 250	35 "			
250– 500	40 "			
500– 750	45 "			
750–1000	50 "			

No bill rendered for less than 50 cents. This amount is billed whether current is actually used or not.

Rates and charges in effect June 30, 1914: Same as above.

CLARKSBURG GAS & ELECTRIC COMPANY.

Rates and charges in effect May 21, 1913:

The following rates will be charged for electrical current used in each month for light, power and other purposes:

From 0 K. W. to 200 K. W. Inclusive	.05	c. per K. W.
From 200 K. W. to 500 K. W. Inclusive	.04	c. per K. W.
From 500 K. W. to 1,000 K. W. Inclusive	.03	c. per K. W.
From 1,000 K. W. to 5,000 K. W. Inclusive	.02	c. per K. W.
All over 5,000 K. W	.01½	c. per K. W.

Rates for Power—Daylight Load Only.

From 0 K. W. to 200 K. W. Inclusive	.05	c. per K. W.
From 200 K. W. to 500 K. W. Inclusive	.04	c. per K. W.
All over 500 K. W	.01½	c. per K. W.

The Company reserving the right to discontinue this service when necessary.

The minimum charge per month for each meter set will be $1.00.

Rates and charges in effect June 30, 1914: Same as above.

CONSOLIDATED LIGHT, HEAT & POWER COMPANY.

Rates and charges in effect May 21, 1913:

Lighting Rates.

Number of K. W. hours	Rate per K. W.	Discount for payment within 10 days of date of bill
First 50	6 c.	10%
The next 50	5 c.	10%
The next 300	4 c.	10%
The next 1,600	3½ c.	10%
Over 2,000	3 c.	10%

Minimum monthly bill for lighting $1.10 or $1.00 if paid at the Company's office within 10 days from date of bill.

Current consumed on special emergency lighting connections to be paid for at regular card rates, but the minimum bill shall be $1.00 per month per K. W. of connected load.

Power Rates.

First 1,000 K. W. hours	3 c. per K. W. hour
Next 2,000 K. W. hours	2 c. per K. W. hour
Next 7,000 K. W. hours	1½ c. per K. W. hour
Next 40,000 K. W. hours	1¼ c. per K. W. hour
All over 50,000 K. W. hours	1 c. per K. W. hour

Minimum monthly bills $1.00 per H. P. connected for the first 5 H. P. or less, and 50c per H. P. for all H. P. connected in excess of the first 5 H. P.

All the above power rates subject to a discount of 5% if paid at the Company's office within 10 days from date of bill.

Rates and charges in effect June 30, 1914: Same as above.

CONSUMERS ELECTRIC LIGHT COMPANY.

Rates and charges in effect May 21, 1913:

Current will be furnished for domestic use at the following prices per month:

1 16 C. P.	$ .55	11 16 C. P.	$ 3.10
2 16 C. P.	1.00	12 16 C. P.	3.30
3 16 C. P.	1.35	13 16 C. P.	3.50
4 16 C. P.	1.60	14 16 C. P.	3.70
5 16 C. P.	1.85	15 16 C. P.	3.90

6	16 C. P.	$ 2.10		16	16 C. P.	$ 4.10	
7	16 C. P.	2.30		17	16 C. P.	4.30	
8	16 C. P.	2.50		18	16 C. P.	4.50	
9	16 C. P.	2.70		19	16 C. P.	4.70	
10	16 C. P.	2.90		20	16 C. P.	4.90	

Meter Rates: 12 cents per 1,000 watts.

A minimum charge of $1.00 per month is made when Company furnishes meter.

Current will be furnished for commercial use at the following prices per month:

1	16 C. P.	$ .55		11	16 C. P.	$ 5.55	
2	16 C. P.	1.10		12	16 C. P.	6.00	
3	16 C. P.	1.65		13	16 C. P.	6.30	
4	16 C. P.	2.20		14	16 C. P.	6.60	
5	16 C. P.	2.70		15	16 C. P.	6.90	
6	16 C. P.	3.30		16	16 C. P.	7.20	
7	16 C. P.	3.75		17	16 C. P.	7.50	
8	16 C. P.	4.20		18	16 C. P.	7.80	
9	16 C. P.	4.55		19	16 C. P.	8.10	
10	16 C. P.	5.10		20	16 C. P.	8.40	

100 C. P. Arc $3.00.

All additional lights 30 cents each.

Meter Rates: 12 cents per 1,000 watts.

Moving picture shows $25.00 per month, net.

25 watt and 40 watt Tungsten Lamps are figured as 16-Candle power Lamps. Larger Tungstens are figured at a flat rate, when so used of about 75c to $1.00 for 100 watts.

Rates and charges in effect June 30, 1914: Same as above.

CONSUMERS HEAT, LIGHT, WATER & POWER COMPANY.

Rates and charges in effect May 21, 1913:

Electric Light.

10c. per K. W.; minimum charge $1.00 per month.

Flat rate:

25c. per 16 C. P. per month less than 4.

30c. per 16 C. P. per month.

Street Lighting.

$75.00 per year for arc lights.

.30 per month for 16 C. P.

Rates and charges in effect June 30, 1914: Same as above.

DAVIS ELECTRIC LIGHT COMPANY.

Rates and charges in effect May 21, 1913:

Minimum on meter charge, $1.00 per month.

First 15 K. W. hours, at	10c. per K. W.
Next 35 K. W. hours, at	8c. per K. W.
Next 50 K. W. hours, at	7c. per K. W.
Next 100 K. W. hours, at	5c. per K. W.
All over 200	5c. per K. W.

Town of Davis, $175.00 per month. Churches $2.00 per month. Bank $22.00 per month. Tannery $14,78 per month. Opera House $12.00 per month. Nickelodeon $20.00 per month.

Rates and charges in effect June 30, 1914: Same as above.

THE EAST LIVERPOOL TRACTION & LIGHT COMPANY.

Rates and charges in effect May 21, 1913:

Base Rates ..... 10c. per kilowatt hour

Subject to the following minimum charges:

All Residential Lighting $1.00 monthly minimum charge, on which there is no discount. Commercial Lighting minimum charge to be based on connected load.

POWER MINIMUM CHARGES.

Minimum on power installment to be governed by cost of construction and kilowatt demand.

Note: When a rate of 10 cents per kilowatt hour is charged for motor power or arc lamps, the minimum charge shall be determined upon the same basis as for Lighting Schedules.

LIGHTING SCHEDULES.

Light Schedule will apply to all motors up to 5-horse power.

Lighting Schedule may also be used on elevator, motors which will be rated at one-half the connected load where the minimum charge at the one-half rating does not amount to $10.00 per month.

Motors of 5-horse power and under will be rated at the actual connected load.

The power schedule may be used on installations of 5-horse power, monthly minimum charge to be governed by the cost of construction and kilowatt demand.

Power Schedule may also be used on elevator motors of 10-horse power or over, where the guaranteed consumption amounts to $5.00 per month and over. Elevator motors of larger size than 10-horse power will be rated at one-half the rating in no case to be less than 10-horse power.

COMMERCIAL DEMAND RATES.

A monthly demand of 10 cents per 50 Watt lamp, plus 5 5/9 cents up until demand exceeds $1.00, then rate shall be 10 cents per 50 watt lamp, plus 4 4/9 cents per kilowatt.

FLAT RATE RESIDENTIAL LIGHTING.

Of one cent per watt per month, with $1.00 minimum charge. Flat rate iron connections of $1.00 per month.

COMMERCIAL FLAT RATE LIGHTING.

Of 1½ cents per watt per month, with 100 watts minimum charge. In no event will we take a flat rate commercial contract of over 400 watts.

BREAK DOWN SERVICE.

Break downs and Emergency connections $2.00 per kilowatt minimum for preparatory service charge plus 10 cents per kilowatt hour.

CHARGING STORAGE BATTERIES—FOR ELECTRIC AUTOMOBILES.

The regular rate per kilowatt hour for charging storage batteries for electric automobiles is 0.5 cents with a $2.00 per month minimum.

In addition to the above, the following rates are given to consumers who guarantee a minimum bill of $12.00 per month.

For Electric Current used between the hours of nine o'clock P. M. and six-thirty o'clock A. M., four and one-half cents (4.5 cents) per kilowatt hour.

For Electric Current used between the hours of six-thirty o'clock A. M. and 9 o'clock P. M., three cents (3 cents) per kilowatt hour additional.

From this rate of 4.5 cents and 7.5 cents per kilowatt hour a special discount will be allowed to consumers whose bills are paid on or before the 10th day of the month succeeding that during which current was used or for which bills were rendered, as follows:

On bills amounting to:

$ 12.00	to	$ 14.99	10	per cent
15.00	to	19.99	12½	per cent
20.00	to	29.99	15	per cent
30.00	to	49.99	17½	per cent

$ 50,000	to	74.99	20	per cent
75.00	to	99.99	22½	per cent
100.00	to	124.99	25	per cent
125.00	to	149.99	27½	per cent
150.00	to	174.99	30	per cent
175.00	to	199.99	32½	per cent
200.00	to	224.99	35	per cent
225.00	to	249.99	37½	per cent
250.00	to	274.99	40	per cent
275.00	to	299.99	42½	per cent
300.00	to	324.99	45	per cent
325.00	to	349.99	47½	per cent
350.00	and	over	50	per cent

Private Arc Lights:

In places where it is impossible or impracticable to place arc lamps upon meter and consumer wishes to operate lamps from dusk until dawn upon the same schedule as street lights, the price per lamp will be 25 cents per night when lamps are located upon private property.

If, however, lamps are located upon public streets and operated in the same way as street lights, they are to be billed at the same figure as street lights are billed under Company's contract with the local city.

Rates and charges in effect June 30, 1914: Same as above.

ELKINS POWER COMPANY.

Rates and charges in effect May 21, 1913:

Schedule of Lighting Rates based on Monthly Meter Readings.

First 20 k. w. h. @ 10c per k. w. h.
Next 40 k. w. h. @ 8c per k. w. h.
Next 240 k. w. h. @ 6c per k. w. h.
Over 300 k. w. h. @ 4c per k. w. h.

On lighting bills amounting to $30.00 net or more per month on one connection, a flat rate of 3 1-3c per k. w. h. will be given.

This schedule is for lighting purposes and includes small household motors, toasters, irons, and similar devices not consuming over 200 k. w. h. per month and otherwise conforming to the power schedule.

The above rates are subject to a discount of 10 per cent. if paid at the Company's office within ten days after date of bill.

No bill rendered for less than one dollar.

Schedule of Motor Rates based on Monthly Meter Readings.

Class A, up to 200 k. w. h. @ regular lighting schedule rate.
Class B, 200 to 800 k. w. h. @ 3½c per k. w. h.
Class C, 800 to 3,000 k. w. h. @ 2¼c per k. w. h.
Class D, over 3,000 k. w. h. @ 1⅝c per k. w. h.

But in no case shall the lowest charge in any class be less than the highest charge in the preceding class or less than that shown in the following table as based on the total horse power of motors installed:

50c per horsepower for the first 10 h. p. installed.
25c per horsepower for the next 40 h. p. installed.
20c per horsepower for the next 50 h. p. installed.
10c per horsepower for all over 100 h. p. installed.

The above rates are subject to a discount of 10 per cent. if paid at the Company's office within ten days after date of bill.

An additional charge per month to be added when conditions make it necessary.

Rates and charges in effect June 30, 1914: Same as above.

FAYETTE PUBLIC SERVICE CORPORATION.

Rates and charges in effect May 21, 1913:

RATES FOR LIGHT AND POWER.

From 0 to 20 k. w. h. per month, 12½c per k. w. h.
Over 20 and not exceeding 60 k. w. h. per month, 11½c per k. w. h.
Over 60 and not exceeding 100 k. w. h. per month, 10½c per k. w. h.
Over 100 and not exceeding 200 k. w. h. per month, 9½c per k. w. h.
Over 200 and not exceeding 400 k. w. h. per month, 8½c per k. w. h.
400 and over k. w. h. per month, 8c per k. w. h.

For street series burning lamps, 80 candle power, per month, $2.79 each.
Rates and charges in effect June 30, 1914: Same as above.

FLAT TOP ICE AND COLD STORAGE COMPANY.

(Electric)

Rates and charges in effect May 21, 1913:
First 100 k. w. h. per month @ 8 cents per k. w. h.
Next 100 k. w. h. per month @ 6 cents per k. w. h.
All over 200 k. w. h. per month @ 5 cents per k. w. h.
Rates and charges in effect June 30, 1914: Same as above.

FREDERICK HOTEL COMPANY.

(Electric)

Rates and charges in effect May 21, 1913: 4 cents k. w.
Rates and charges in effect June 30, 1914: Same as above.

GEE ELECTRIC COMPANY.

Rates and charges in effect May 21, 1913:
Three customers ..... flat rate
Two customers 7c
Two customers 6c
One customer 7½c
One customer 8c
One customer 5c

Rates and charges in effect June 30, 1914: Same as above.

GRAFTON GAS AND ELECTRIC LIGHT COMPANY.

Rates and charges in effect May 21, 1913:
First 150 k. w..... 10c
Second 150 k. w..... 8c
Third 150 to 1,000 k. w.. 6c
And over 1,000 k. w..... 5c
Rates and charges in effect June 30. 1914: Same as above.

H. C. GREER— OWNER.

Rates and charges in effect May 21, 1913:
Street lights, 32 P. L. incandescent..... 75c per month
Commercial:
Meter rate..... 10c per k. w.
Minimum charge ..... $1.00 per month
No flat rate.
Rates and charges in effect June 30, 1914: Same as above.

HANCOCK COUNTY ELECTRIC COMPANY.

Rates and charges in effect May 21, 1913:

Base rates ..... 10 cents per kilowatt hour

Subject to the following minimum charges:

All residential lighting, $1.00 monthly minimum charge, on which there is no discount.

Commercial lighting minimum charge to be based on connected load.

POWER MINIMUM CHARGES.

Minimum on power installments to be governed by cost of construction, and kilowatt demand.

Note: When a rate of 10 cents per kilowatt hour is charged for motor power or arc lamps, the minimum charge shall be determined upon the same basis as for lighting schedule.

LIGHTING SCHEDULE.

Light schedule will apply to all motors up to 5 horsepower.

Lighting schedule may also be used on elevator motors, which will be rated at one-half the connected load where the minimum charge at the one-half rating does not amount to $10.00 per month.

Motors of 5 horsepower and under will be rated at the actual connected load.

The power schedule may be used on installations of 5 horsepower. Monthly minimum charge to be governed by the cost of construction and kilowatt demand.

Power schedule may also be used on elevator motors of 10 horsepower or over, where the guaranteed consumption amounts to $5.00 per month and over. Elevator motors of larger size than 10 horsepower will be rated at one-half the rating in no case to be less than 10 horsepower.

COMMERCIAL DEMAND RATE.

A monthly demand of 10 cents per 50 watt lamp, plus 5 5/9 cents up until demand exceeds $1.00, then rate shall be 10 cents per 50 watt lamp, plus 4 4/9 cents per kilowatt.

FLAT RATE RESIDENTIAL LIGHTING.

Of one cent per watt per month, with $1.00 minimum charge. Flat rate iron connections of $1.00 per month.

COMMERCIAL FLAT RATE LIGHTING.

Of 1½ cents per watt per month, with 100 watts minimum charge. In no event will we take a flat rate commercial contract of over 400 watts.

BREAK DOWN SERVICE.

Break down and emergency connections, $2.00 per kilowatt minimum for preparatory service charge, plus 10 cents per kilowatt hour.

CHARGING STORAGE BATTERIES, FOR ELECTRIC AUTOMOBILES.

The regular rate per kilowatt hour for charging storage batteries for electric automobiles is 6.5 cents, with a $2.00 per month minimum.

In addition to the above, the following rates are given to consumers who guarantee a minimum bill of $12.00 per month:

For electric current used between the hours of nine o'clock P. M. and six-thirty o'clock A. M., four and one-half cents (4.5 cents) per kilowatt hour.

For electric current used between the hours of six-thirty o'clock A. M. and nine o'clock P. M., three cents (3 cents) per kilowatt hour additional.

From this rate of 4.5 and 7.5 cents per kilowatt hour a special discount will be allowed to consumers whose bills are paid on or before the 10th of the month succeeding that during which current was used or for which bills were rendered, as follows:

On bills amounting to

$ 12.00 to $ 14.99	10	per cent.
15.00 to 19.99	12½	per cent.
20.00 to 29.99	15	per cent.
30.00 to 49.99	17½	per cent.
50.00 to 74.99	20	per cent.
75.00 to 99.99	22½	per cent.
100.00 to 124.99	25	per cent.
125.00 to 149.99	27½	per cent.
150.00 to 174.99	30	per cent.
175.00 to 199.99	32½	per cent.
200.00 to 224.99	35	per cent.
225.00 to 249.99	37½	per cent.
250.00 to 274.99	40	per cent.
275.00 to 299.99	42½	per cent.
300.00 to 324.99	45	per cent.
325.00 to 349.99	47½	per cent.
350.00 and over	50	per cent.

PRIVATE ARC LIGHTS.

In places where it is impossible or impracticable to place arc lamps upon meter and consumer wishes to operate lamps from dusk until dawn upon the same schedule as street lights, the price per lamp will be 25 cents per night when lamps are located upon private property.

If, however, lamps are located upon public streets and operated in the same way as street lights, they are to be billed at the same figure as street lights are billed under Company's contract with the local city.

Rates and charges in effect June 30, 1914: Same as above.

HARPERS FERRY ELECTRIC LIGHT & POWER COMPANY.

Rates and charges in effect May 21, 1913:

METER RATES.

For the first 14 k. w. used per month	10c	per k. w.
For 14 to 20	9c	per k. w.
For 20 to 30	8½c	per k. w.
For 30 to 40	8c	per k. w.
For 40 to 50	7½c	per k. w.
For 50 to 60	7c	per k. w.
For 60 to 75	6½c	per k. w.
For 75 to 100	6c	per k. w.
For 100 to 150	5½c	per k. w.
For 150 to 250	5c	per k. w.
For 250 to 500	4½c	per k. w.
For 500 to 1,000	4c	per k. w.
For 1,000 to 2,000	3½c	per k. w.
For 2,000 to 3,000	3c	per k. w.
For 3,000 to 5,000	2½c	per k. w.

FLAT RATES.

3 16 c. p. lamps, per month	33½c	each
4 16 c. p. lamps, per month	30c	each
5 16 c. p. lamps, per month	30c	each
6 16 c. p. lamps, per month	30c	each
7 16 c. p. lamps, per month	27c	each
8 to 20 16 c. p. lamps, per month	25c	each
20 to 40 16 c. p. lamps, per month	20c	each

All above or below this limit at special rates.

Rates and charges in effect June 30, 1914: Same as above.

HINTON WATER, LIGHT & SUPPLY COMPANY.

(Electric)

Rates and charges in effect May 21, 1913:

ELECTRIC LIGHT RATES.

Private dwellings, offices, etc.:		
First 20 k. w., per k. w.	12½	cents
Next 80 k. w., per k. w.	10	cents
Over 100 k w., per k. w.	8	cents
Commercial lights	8	cents
Motors	5	cents

200 c. p. Mazda lamps for street lighting, all night service, every night in the year, $45.00 per year. Our streets are lighted chiefly by these 200 c. p. Mazda series street lamps. We furnish all lamps used by the city for street lighting purposes without charge, and install and maintain the lines.

Rates and charges in effect June 30, 1914: Same as above.

THE KEYSER ELECTRIC LIGHT COMPANY.

Rates and charges in effect May 21, 1913:

COMMERCIAL RATE PER MONTH.

Number Lamps.	All Night.
1st 75	$1.00
2nd 50	1.00
3rd 30	1.00

Meter, per k. w., 10c.

Additional lamps same as No. 3.

DOMESTIC RATES PER MONTH.

1 Lamp per month	$ .75
2 Lamps per month	1.25
3 Lamps per month	1.55
4 Lamps per month	1.75

Additional lamps 20c. each.

CHURCHES.

1st 10	$ 2.50
2nd 10	1.50
3rd 10	1.00

All the above rates are based on 20 watt lamps.

METER RATES.

0 to 25 K. W.	$ .10
25 to 100 K. W.	9
100 to 200 K. W.	8
200 to 300 K. W.	7½
300 to 500 K. W.	7
500 to 700 K. W.	6½
700 to 1,000 K. W.	6

Minimum charge to consumer per month—you furnish your own lamp 50c. When we furnish lamp $1.00 per month.

Rates and charges in effect June 30, 1914: Same as above.

LOGAN LIGHTING COMPANY.

Rates and charges in effect May 21, 1913:

First 15 k. w. h. per month @ 10c per k. w. h.
Next 85 k. w. h. per month @ 8c per k. w. h.
Next 100 k. w. h. per month @ 7c per k. w. h.
Next 300 k. w. h. per month @ 6c per k. w. h.

Subject to a discount of 5 per cent. if bill is paid on or before the 10th of month. Regardless of his power consumption the consumer agrees to pay the company not less than $1.00 per month or in the event the consumer installs his own meter, 75 cents per month.

The above rates apply to lighting and small works. Rate for large meter industries (wholesale) will be filed separately before such service is rendered.

Rates and charges in effect June 30, 1914: Same as above.

MARLINTON SERVICE COMPANY.

(Electric)

Rates and charges in effect May 21, 1913:

ELECTRIC LIGHT.

For the first 200,000..... 10c per 1,000
From 200,000 to 400,000, excess over 200,000..... 8c per 1,000
From 400,000 to 600,000, excess over 400,000..... 6c per 1,000
From 600,000 to 1,000,000, excess over 600,000..... 5c per 1,000

Flat Rate, the price shall be, per month: Dusk to midnight:

1 to 3, each 16 c. p. lamp..... 50c

Dusk to midnight; 4 a. m. to daylight:

1 to 3, each 16 c. p. lamp..... 75c

A minimum monthly charge of one dollar and fifty cents for each separate month shall be made for each service supplied with electrical energy by meter for 10 16 candle power lamps or less, and for each additional 16 candle power lamps over 10 and up to 20, 15c each: over 20, 10c each.

Rates and charges in effect June 30, 1914: Same as above.

MARTINSBURG POWER COMPANY.

Rates and charges in effect May 21, 1913:

12c per k. w. for lighting, subject to discounts as follows:

Bills up to $ 5.00, 5 per cent.
5.00 to 10.00, 10 per cent.
10.00 to 15.00, 15 per cent.
15.00 to 20.00, 20 per cent.
20.00 to 25.00, 25 per cent.
25.00 to 30.00, 30 per cent.
Over 30.00, 33⅓ per cent.

Motors 4c and less, according to amount of current consumed; no discount allowed. Minimum charge, $1.00 per h. p. per month.

Flat rate bills not subject to discount; minimum net meter charge, 95c per month.

Rates and charges in effect June 30, 1914:

RATES FOR LIGHTING SERVICE.

For the first 50 k. w. h..... 10 cents per k. w. h.
For the second 50 k. w. h..... 9 cents per k. w. h.
For the third 50 k. w. h..... 8 cents per k. w. h.
For the fourth 50 k. w.h..... 7 cents per k. w. h.
For all over 200 k. w. h..... 6 cents per k. w. h.

The minimum monthly charge shall be for 11 k. w. hours.

MATOAKA ELECTRIC POWER COMPANY.

Rates and charges in effect May 21, 1913:

Stores, hotels, etc., 10 cents per kilowatt hour for first 100 k. w. hours in each mo. 8 cents per kilowatt hour thereafter.

Residences, etc., 12 cents per kilowatt hour for first 100 k. w. hours in each mo. 8 cents per kilowatt hour thereafter.

Special rate to opera house with motion picture machines, 8 cents per k. w. hour.

Street lighting for town of Matoaka, $17.00 per year for each 60 watt Tungsten lamp and furnish fixtures and lamp renewals.

As yet no application for power and no rates determined upon.

Rates and charges in effect June 30, 1914: Same as above.

W. F. MEREDITH & SON.

Rates and charges in effect May 21, 1913:

From 0 k. w. to	100 k. w.....	10c per k. w.
From 100 k. w. to	500 k. w.....	5c per k. w.
From 500 k. w. to	1,000 k. w.....	4c per k. w.

Rates and charges in effect June 30, 1914: Same as above.

MONONGAHELA VALLEY TRACTION COMPANY.

Rates and charges in effect May 21, 1913:

SCHEDULE OF RATES FOR MOTOR SERVICE.

Rates for alternating current in Fairmont and vicinity, one ($1.00) dollar per horsepower, or fraction thereof, of demand load based on test of five minute peak plus one and one-half cent per kilowatt hour.

Rate for 22,000 volt alternating current, one ($1.00) dollar per horsepower, or fraction thereof, of demand load based on test of five minute peak plus one and one-fourth cent per kilowatt hour.

Rate for direct current from trolley wire, one ($1.00) dollar per horsepower, or fraction thereof, of demand load based on test of five minute peak plus two cents per kilowatt hour.

SCHEDULE OF RATES FOR LIGHTING SERVICE.

Six cents per kilowatt hour, minimum charge $1.00 per month. Discounts when bills are paid in full on or before 10 days from date of bill rendered will be as follows:

On bills	$ 1.11 to 12.00,	10 per cent.
On bills	12.00 to 24.00,	20 per cent.
On bills	24.00 to 36.00,	25 per cent.
On bills	36.00 to 48.00,	30 per cent.
On bills	48.00 to 60.00,	40 per cent.
On all bills over	60.00,	50 per cent.

Rates and charges in effect June 30, 1914: Same as above.

MORRIS HARVEY COLLEGE ELECTRIC LIGHT PLANT.

Rates and charges in effect May 21, 1913:

40 watt lamp, 20c one-half night; 33⅓c all night.

25 watt lamp, 15c one-half night; 25c all night.

Contract with town, about 100 lights at $750.00 per year.

Rates and charges in effect June 30, 1914: Same as above.

MOUNTAIN MILLING COMPANY.

Rates and charges in effect May 21, 1913:
Meter rate, 12½c per k. w. hour. $1.50 minimum.

Flat Rate.	Scale.	Total
One 16 c. p. lamp or equivalent.....	$ .75	$ .75 per month
Two 16 c. p. lamps or equivalent.....	.65	1.40
Three 16 c. p. lamps or equivalent.....	.55	1.95
Four 16 c. p. lamps or equivalent.....	.45	2.40
Five 16 c. p. lamps or equivalent.....	.35	2.75
Six 16 c. p. lamps or equivalent.....	.25	3.00

All over six lights in residences, 10c per lamp per month. Hotels and business houses, 25c per month per light.
Street lights, $1.25 each. All lamps furnished by Power Co. and kept in place.
Rates and charges in effect June 30, 1914: Same as above.

NEWELL WATER & POWER COMPANY.

Rates and charges in effect May 21, 1913:
Electric light service rates as follows:
15c per k. w. hour, subject to following discounts:
For consumption up to $ 7.50 per month, 25 per cent. discount.
For consumption $ 7.50 to 22.50 per month, 33⅓ per cent. discount.
For consumption 22.50 to 37.50 per month, 40 per cent. discount.
For consumption 37.50 to 75.00 per month, 50 per cent. discount.
For consumption 75.00 or more per month, 66⅔ per cent. discount.
Power service rate, 5c per k. w. hour.
Minimum charge for light or power, 50c per month.
Heat sold only to one of our allied plants and not offered for sale to others.
Rates and charges in effect June 30, 1914: Same as above.

NORTHERN VIRGINIA POWER COMPANY.

(Successor to Winchester & Washington City Ry. Co.)

Rates and charges in effect May 21, 1913:
For the first 14 k. w. used per month, 10 cents per k. w.

K. W.	Discount.	Gross.	Net.	Off.
14	.....	....	$1.40	....
15	.....	$1.50	1.44	$0.06
16	10 per cent.	1.60	1.44	.16
17	10 "	1.70	1.53	.17
18	10 "	1.80	1.62	.18
19	10 "	1.90	1.71	.19
20	11 "	2.00	1.78	.22
21	12 "	2.10	1.85	.25
22	13 "	2.20	1.92	.28
23	14 "	2.30	1.98	.32
24	15 "	2.40	2.04	.36
25	15 "	2.50	2.13	.37
26	15 "	2.60	2.21	.39
27	15 "	2.70	2.29	.41
28	15 "	2.80	2.38	.42
29	16 "	2.90	2.44	.46
30	16 "	3.00	2.52	.48
31	16 "	3.10	2.61	.49
32	16 "	3.20	2.69	.51
33	17 "	3.30	2.74	.56
34	17 "	3.40	2.82	.58

K. W.	Discount.	Gross.	Net.	Off.
35	17 "	$ 3.50	$ 2.91	$ .59
36	17 "	3.60	2.99	.61
37	17 "	3.70	3.08	.62
38	18 "	3.80	3.12	.68
39	18 "	3.90	3.20	.70
40	18 "	4.00	3.28	.72
41	18 "	4.10	3.37	.73
42	19 "	4.20	3.40	.80
43	19 "	4.30	3.49	.81
44	19 "	4.40	3.57	.83
45	19 "	4.50	3.65	.85
46	20 "	4.60	3.68	.92
47	20 "	4.70	3.76	.94
48	20 "	4.80	3.84	.96
49	20 "	4.90	3.92	.98
50	20 "	5.00	4.00	1.00
51	21 "	5.10	4.03	1.07
52	21 "	5.20	4.11	1.09
53	21 "	5.30	4.19	1.11
54	21 "	5.40	4.27	1.13
55	21 "	5.50	4.35	1.15
56	22 "	5.60	4.37	1.23
57	22 "	5.70	4.45	1.25
58	22 "	5.80	4.52	1.28
59	22 "	5.90	4.61	1.29
60	22 "	6.00	4.68	1.32
61	23 "	6.10	4.70	1.40
62	23 "	6.20	4.77	1.43
63	23 "	6.30	4.86	1.44
64	23 "	6.40	4.93	1.47
65	23 "	6.50	5.01	1.49
66	24 "	6.60	5.02	1.58
67	24 "	6.70	5.10	1.60
68	24 "	6.80	5.17	1.63
69	24 "	6.90	5.25	1.65
70	24 "	7.00	5.32	1.68
71	25 "	7.10	5.33	1.77
72	25 "	7.20	5.40	1.80
73	25 "	7.30	5.48	1.82
74	25 "	7.40	5.55	1.85
75	25 "	7.50	5.63	1.87
76	26 "	7.60	5.63	1.97
77	26 "	7.70	5.70	2.00
78	26 "	7.80	5.77	2.03
79	26 "	7.90	5.85	2.05
80	26 "	8.00	5.92	2.08
81	27 "	8.10	5.92	2.18
82	27 "	8.20	5.99	2.21
83	27 "	8.30	6.06	2.24
84	27 "	8.40	6.13	2.27
85	27 "	8.50	6.20	2.30
86	28 "	8.60	6.20	2.40
87	28 "	8.70	6.27	2.43
88	28 "	8.80	6.34	2.46
89	28 "	8.90	6.41	2.49
90	28 "	9.00	6.48	2.52
91	29 "	9.10	6.48	2.62
92	29 "	9.20	6.53	2.67

K. W.	Discount.	Gross.	Net.	Off.
93	29 "	$ 9.30	$ 6.61	$ 2.69
94	29 "	9.40	6.67	2.73
95	29 "	9.50	6.75	2.75
96	30 "	9.60	6.75	2.85
97	30 "	9.70	6.79	2.91
98	30 "	9.80	6.86	2.94
99	30 "	9.90	6.93	2.97
100.	30 "	10.00	7.00	3.00
100-150	30 "			
150-250	35 "			
250-500	40 "			
500-750	45 "			
750-1,000	50 "			

No bill rendered for less than 50 cents. This amount is billed whether current is actually used or not.

RATES FOR POWER TO LARGE USERS.

If 1,000 k. w. hours or less are used per month, rate... 4c per k. w. h.
If 1,000- 2,000 k. w. hours are used per month, rate.. 3½c per k. w. h.
If 2,000- 3,000 k. w. hours are used per month, rate.. 3c per k. w. h.
If 3,000- 5,000 k. w. hours are used per month, rate.. 2½c per k. w. h.
If 5,000- 15,000 k. w. hours are used per month, rate.. 2c per k. w. h.
If 15,000- 25,000 k. w. hours are used per month, rate.. 1¾c per k. w. h.
If 25,000- 50,000 k. w. hours are used per month, rate.. 1½c per k. w. h.
If 50,000-100,000 k. w. hours are user per month, rate.. 1.4c per k. w. h.
If over 100,000 k. w. hours are used per month, rate.. 1.3c per k. w. h.

Minimum monthly guarantee: One dollar per horsepower of the motors installed per month.

Rates and charges in effect June 30, 1914: Same as above.

THE OHIO VALLEY ELECTRIC COMPANY.

Rates and charges in effect May 21, 1913:

8c per k. w. h. less 10 per cent. for prompt payment.

A few old miscellaneous rates ranging from 10c per k. w. h. to 5c per k. w. h.

Rates and charges in effect June 30, 1914: Same as above.

PARSONS ELECTRIC COMPANY.

Rates and charges in effect May 21, 1913:

RESIDENCE RATE.

Schedule "A":

A straight meter rate of 12 cents per kilowatt hour, subject to a prompt payment discount of 16⅔ per cent., resulting in a net charge of 10 cents per kilowatt hour.

The monthly minimum bill to be rendered under this schedule is $1.20. to be discounted 16⅔ per cent. on prompt payment. Applicable where the consumption is not sufficient to justify Schedule "C."

Schedule "B":

A two-rate schedule consisting of a 12-cent per kilowatt hour charge for the primary portion and 6 cents per kilowatt hour charge for the remaining or secondary portion of the monthly consumption. For prompt payment of the monthly bill, a discount of 16⅔ per cent. will be allowed, netting charges of 10 cents per kilowatt hour for the readiness to serve rate and 5 cents per kilowatt hour for the energy rate.

The primary portion will vary with the size of the house in accordance with the following table:

Rated No. of Rooms.	Primary portion of Monthly Consumption.
5 or under	10
6	12
7	15
8	17
9	20
10	25
11	30
12	35
13	40
14	45
15	55

For each room in excess of 15 the primary portion is to be increased at the rate of 4 kilowatt hours per month per room.

The room rating of different houses shall comply with the usual real estate classification, which shall be increased by one room for the hallway or reception hall on the first floor, or where there is both a reception room and hallway, then by two rooms. No halls on second floor shall be counted. Bathrooms, attics or garrets, basements, pantries, closets, unfinished rooms and porches are not to be included. Rooms which are designated as active rooms shall be counted whether wired or not.

The minimum monthly payment under this schedule shall not be less than $1.20 gross or 16⅔ per cent. deducted for prompt payment, netting $1.00 monthly minimum.

Schedule "C":

The gross charge for this flat rate agreement is 1 1/5 cents per month per watt demand, subject to 16⅔ per cent. discount on prompt payment of the monthly bill. For various number of lamps installed the total monthly charges are as follows:

	Gross per Mo.	Net per Mo.
4 25 watt Tungsten lamps	$1.20	$1.00
5 25 watt Tungsten lamps	1.50	1.25
6 25 watt Tungsten lamps	1.80	1.50
7 25 watt Tungsten lamps	2.10	1.75
8 25 watt Tungsten lamps	2.40	2.00
9 25 watt Tungsten lamps	2.70	2.25
10 25 watt Tungsten lamps	3.00	2.50
For each additional 25 watt Tungsten lamp, add	.30	.25

This rate is for residence only and electric irons, cooking devices and other electric appliances cannot be used under this schedule. The net charge after discount has been applied is the minimum bill obtaining with this rate.

COMMERCIAL RATE.

Schedule "D":

The following rate applies to use in all business commercial houses and offices:

11.11 cents (gross) per month per 50 watt lamp connected load or equivalent as a readiness-to-serve charge, and 4 4/9 (gross) energy charge per kilowatt of electricity consumed during the month.

The minimum bill under this schedule shall be taken as the amount represented by the readiness-to-serve charge. Service will not be connected under this rate for installation of less than 50 watt lamps or equivalent, and the minimum payment shall in no case be less than $1.11 (gross) per month.

For prompt payment of the monthly bill a discount of 10 per cent. shall be allowed.

Schedule "E":

To consumers lying within the company's business flat rate zone or district, fixed contracts for window and sign lighting will be made as follows:

2½ watt Tungsten lamp, with renewals..... $0.0777 each per month
5 watt Tungsten lamp, with renewals..... .0888 each per month

60 watt Tungsten lamp, with renewals..... .81 each per month
100 watt Tungsten lamp, with renewals..... 1.20 each per month

The hours of burning in which the lights shall be turned on under this rate shall be governed by the following schedule:

From dusk to eleven o'clock P. M., all evenings except Saturdays, when the lights remain burning until twelve o'clock midnight.

A discount of 10 per cent. will be made for prompt payment, and the net charges above will be 7 cents, 8 cents, and 73 cents, and $1.08, respectively.

Lamp renewals are only made in the above rates as denoted. Consumer supplies first quota of lamps.

SMALL POWER RATE.

Schedule "F":

For small motor applications, served through independent meter from commercial lighting, the following rate obtains:

Readiness-to-serve charge of $1.11 per month per connected horsepower, and an energy charge of 4 4/9c per kilowatt hour consumed during the month.

Single phase motors exceeding 5 horsepower capacity each shall not be used and the consumer shall exercise due care to keep his circuit adequately balanced.

The minimum monthly bill to be rendered under this schedule shall be the amount of the readiness-to-serve charge. Bills paid promptly shall be entitled to 10 per cent. discount.

Where lighting represents a small part of the demand the same may be served through a common meter under this rate.

MEDIUM POWER RATE.

Schedule "G":

Where large consumption of energy is required for commercial uses and involving demands from 50 to 150 k. w., the following rate shall apply:

First 3,000 k. w. hours used per month @ 3 3/9c per k. w. hour.
Next 2,000 k. w. hours used per month @ 2 2/7c per k. w. hour.
Excess k. w. hours used per month @ 1 2/3c per k. w. hour.

This rate embraces both light and power.

No single phase motor greater than 5 horsepower shall be used without field resistance or induction motor without auto transformers greater than 5 horsepower.

The minimum monthly bill applying under this schedule shall be based upon the horsepower connected load, or equivalent, and shall be charged at the rate of $1.20 (gross). A discount of 10 per cent. will be made on prompt payment.

All rates herein given apply where the service is used for periods not less than one year. Special rates are to be made for all shorter terms.

All service extensions in excess of 200 feet from the regular pole line shall be paid for by the consumer.

Rates and charges in effect June 30, 1914: Same as above.

THE PIEDMONT ELECTRIC LIGHT & POWER COMPANY.

Rates and charges in effect May 21, 1913:

Commercial flat rate, 75c each for 60 watt lamp.

FLAT RATE FOR RESIDENCES.

First 60 watt lamp	75c
Second 60 watt lamp	50c
Third 60 watt lamp	40c
Fourth 60 watt lamp	30c
Fifth 60 watt lamp	25c
Each additional lamp	20c

SLIDING SCALE FOR METER SERVICE.

25 kilowatts or less	10c	per 1,000 watts
25 to 50 kilowatts	9c	per 1,000 watts
50 to 100 kilowatts	8c	per 1,000 watts
100 to 150 kilowatts	7½c	per 1,000 watts
150 to 200 kilowatts	7c	per 1,000 watts
200 to 250 kilowatts	6½c	per 1,000 watts
250 to 300 kilowatts	5½c	per 1,000 watts
350 or more	5c	per 1,000 watts

Rates and charges in effect June 30, 1914: Same as above.

POINT PLEASANT WATER & LIGHT COMPANY.

(Electric)

FLAT RATE—RESIDENCES.

1st 16 c. p. lamp	50c per month
2nd 16 c. p. lamp	40c per month
3rd 16 c. p. lamp	30c per month
4th and all over	20c per month

COMMERCIAL.

1st five 16 c. p. lamps	50c per month each
2nd five 16 c. p. lamps	45c per month each
3rd five 16 c. p. lamps	40c per month each
4th five 16 c. p. lamps	30c per month each
5th five 16 c. p. lamps	25c per month each
6th five 16 c. p. lamps	25c per month each

Are preparing to change all flat rates to meter rates, but rate is not yet established.

Rates and charges in effect June 30, 1914: Same as above.

PRINCETON POWER COMPANY.

Rates and charges in effect May 21, 1913:

Lighting rate effective May 21, 1913.

First	15 k. w. h., per month	10c per k. w. h.
Next	85 k. w. h., per month	8c per k. w. h.
Next	100 k. w. h., per month	6c per k. w. h.
Next	300 k. w. h., per month	5c per k. w h.
Next	500 k. w. h., per month	4c per k. w. h.
Next	1,000 k. w. h., per month	3c per k. w. h.

Minimum monthly bill, one dollar.

A discount of 5 per cent. on all monthly bills if paid on or before the 10th of each month.

Meter rate up to 5 h. p., same rate as above.

Minimum rate per h. p., one dollar. With 5 per cent. discount as above.

Meters of 5 h. p. and up to 10 h. p., takes the following rate:

First	500 k. w. h., per month	4c per k. w. h.
Next	500 k. w. h., per month	3c per k. w. h.
Next	1,000 k. w. h., per month	2c per k. w. h.
All over the above, per month		1.5c per month

Minimum of one dollar per h. p. applies on the above.

Rates and charges in effect June 30, 1914: Same as above.

SISTERSVILLE ELECTRIC LIGHT & POWER COMPANY.

Rates and charges in effect May 21, 1913:

COMMERCIAL AND DOMESTIC LIGHTING.

8c per 1,000 watts of current consumed. Discounts, 10 per cent. on all bills up to $10.00, and 15 per cent. on the amount of the bill from $10.00 up to $20.00; and 20 per cent. on the amount of the bill from $20.00 up to $30.00, and 50 per cent. on the amount of the bill over $30.00, with a net minimum bill for each meter of $1.00 per month.

Where power is furnished by meter the price is 5c net per 1,000 watts used.

Where power is furnished on flat rate the price is $3.00 per h. p. per month.

Rates and charges in effect June 30, 1914: Same as above.

SHEPHERDSTOWN ELECTRIC LIGHT & POWER COMPANY.

Rates and charges in effect May 21, 1913:

Flat rate residence	25c per light.
Flat rate, business	50c per light.

Meter rate, 10c and 5c.

Rates and charges in effect June 30, 1914: Same as above.

VIRGINIA-WESTERN POWER COMPANY.

Rates and charges in effect May 21, 1913:

We owned no property, and transacted no business in West Virginia until January, 1914, but we understand that the rates published by the companies we have taken over were as follows:

At Alderson:

	Scale	Total Cost.
First 16 c. p. light, per month	$0.75	$0.75
Second 16 c. p. light, per month	.65	1.40
Third 16 c. p. light, per month	.55	1.95
Fourth 16 c. p. light, per month	.45	2.40
Fifth 16 c. p. light, per month	.35	2.75
Sixth 16 c. p. light, per month	.25	3.00

All over six lights in residences, ten cents for each additional light per month.

All over six lights in business houses, twenty-five cents for each additional light.

METER RATES.

Residences	15c per kilowatt hour.
Business houses	10c per kilowatt hour.

At Lewisburg and Ronceverte:

First 60 k. w. hours at	10c per k. w. hour.
Next 140 k. w. hours at	8c per k. w. hour.
Next 300 k. w. hours at	7c per k. w. hour.
Next 500 k. w. hours at	6c per k. w. hour.
Next 1,000 k. w. hours at	5c per k. w. hour.

Minimum charge $1.00 per month.

Flat rates as follows:

1 16 c. p. lamp	80c
2 to 3 16 c. p. lamps	75c each
4 to 6 16 c. p. lamps	70c each
7 to 10 16 c. p. lamps	65c each
11 to 15 16 c. p. lamps	60c each
16 to 20 16 c. p. lamps	55c each
21 and more 16 c. p. lamps	50c each

Rates and charges in effect June 30, 1914: Same as above.

WELLSBURG ELECTRIC LIGHT, HEAT & POWER COMPANY.

Rates and charges in effect May 21, 1913:

Base rates ..... 10c per kilowatt hour.

Subject to the following minimum charges:

All residential lighting, $1.00 monthly minimum charge, on which there is no discount. Commercial lighting minimum charge to be based on connected load.

POWER MINIMUM CHARGE.

Minimum on power installations to be governed by cost of construction, and kilowatt demand:

Note: When a rate of 10 cents per kilowatt hour is charged for motor power or arc lamps, the minimum charge shall be determined upon the same basis as for lighting schedule.

LIGHTING SCHEDULE.

Light schedule will apply to all motors up to 5 horsepower.

Lighting schedule may also be used on elevator motors, which will be rated at one-half the connected load where the minimum charge at the one-half rating does not amount to $10.00 per month.

Motors of 5 horsepower and under will be rated at the actual connected load.

The power schedule may be used on installations of 5 horsepower monthly minimum charge to be governed by the cost of construction and kilowatt demand.

Power schedule may also be used on elevator motors of 10 horsepower or over, where the guaranteed consumption amounts to $5.00 per month and over. Elevator motors of larger size than 10 horsepower will be rated at one-half the rating, in no case to be less than 10 horsepower.

COMMERCIAL DEMAND RATE.

A monthly demand of 10 cents per 50 watt lamp, plus 5 5/9 cents up until demand exceeds $1.00, then rate shall be 10 cents per 50 watt lamp, plus 4 4/9 cents per kilowatt.

FLAT RATE RESIDENTIAL LIGHTING.

Of one cent per watt per month, with $1.00 minimum charge. Flat rate iron connection of $1.00 per month.

COMMERCIAL FLAT RATE LIGHTING.

Of 1½ cents per watt per month, with 100 watts minimum charge. In no event will we take a flat commercial contract of over 400 watts.

BREAK DOWN SERVICE.

Break downs and emergency connections, $2.00 per kilowatt minimum for preparatory service charge, plus 10 cents per kilowatt hour.

CHARGING STORAGE BATTERIES: FOR ELECTRIC AUTOMOBILES.

The regular rate per kilowatt hour for charging storage batteries for electric automobiles is 6.5 cents, with a $2.00 per month minimum.

In addition to the above, the following rates are given to consumers who guarantee a minimum bill of $12.00 per month:

For electric current used between the hours of nine o'clock p. m. and six-thirty o'clock a. m., four and one-half cents (4.5 cents) per kilowatt hour.

For electric current used between the hours of six-thirty o'clock a. m. and 9 o'clock p. m., three cents (3 cents) per kilowatt hour additional.

From this rate of 4.5 and 7.5 cents per kilowatt hour a special discount will be allowed to consumers whose bills are paid on or before the 10th day of the month succeeding that during which current was used or for which bills were rendered, as follows:

On bills amounting to		
$ 12.00 to $ 14.99	10	per cent.
15.00 to 19.99	12½	per cent.
20.00 to 29.99	15	per cent.
30.00 to 49.99	17½	per cent.
50.00 to 74.99	20	per cent.
75.00 to 99.99	22½	per cent.
100.00 to 124.99	25	per cent.
125.00 to 149.99	27½	per cent.
150.00 to 174.99	30	per cent.
175.00 to 199.99	32½	per cent.
200.00 to 224.99	35	per cent.
225.00 to 249.99	37½	per cent.
250.00 to 274.99	40	per cent.
275.00 to 299.99	42½	per cent.
300.00 to 324.99	45	per cent.
325.00 to 349.99	47½	per cent.
350.00 and over	50	per cent.

PRIVATE ARC LIGHTS.

In places where it is impossible or impracticable to place arc lamps upon meter and consumer wishes to operate lamps from dusk until dawn upon the same schedule as street lights, the price per lamp will be 25 cents per night when lamps are located upon private property. If, however, lamps are located upon public streets and operated in the same way as street lights, they are to be billed at the same figure as street lights are billed under Company's contract with the local city.

Rates and charges in effect June 30, 1914: Same as above.

WESTON ELECTRIC LIGHT, POWER & WATER COMPANY.

Rates and charges in effect May 21, 1913:

TABLE OF RATES.

Electric Meter Rates:

For lights 8c per k. w.

For power, 4c to 6c, owing to quantity used.

Commercial Rates, per month:

From 1 to 5 lights, 50c each, up to 10 o'clock p. m.

From 5 to 10 lights, 40c each, up to 10 o'clock p. m.

From 10 to 30 lights, 35c each, up to 10 o'clock p. m.

All over 30 lights, 25c each.

Hotel Rates, per month:	
First 30 16 candle power lights, each	40c
All over 30, 16 candle power lights, each	20c
(Consumers paying for all renewals.)	
Boarding House Rates, per month:	
First light	50c
All lights beyond third light	35c
(Consumers paying for all renewals.)	
Domestic Rates, per month:	
First 16 c. p. light	50c
Second 16 c. p. light	40c
Third 16 c. p. light	30c
Fourth 16 c. p. light	25c
Fifth 16 c. p. light and all over	20c

Churches, Lodge Rooms, etc.:

Rates given on application.

For rooms rented in private houses or otherwise..... 50c

Rates and charges in effect June 30, 1914: Same as above.

WEST VIRGINIA TRACTION AND ELECTRIC COMPANY.

Wheeling Division.

SCHEDULE OF RATES FOR ELECTRICITY.

DOMESTIC RATES.

1st class	0 to 40 k. w. h. per month, per k. w. h.	$ .10
2nd class	40 to 100 k. w. h. per month, per k. w. h.	.08
3rd class	100 to 200 k. w. h. per month, per k. w. h.	.07
4th class	200 to 300 k. w. h. per month, per k. w. h.	.06
5th	300 and over per month, per k. w. h.	.05
	Minimum charge when current used is less than 5 k. w. h.	.50

Discount of 10 per cent allowed on all bills over $1.00 per month if paid on or before the tenth of the month next following that in which current is used. No discount on bills of $1.00 or under.

Where balance exists, same must be paid before any discount will be allowed.

DOMESTIC DEMAND RATES.

15 cents per room for each living room in the house, (not including bath room and hall unless reception hall) the minimum number being five rooms, and a charge of 5 cents per k. w. h. for current consumed.

A discount of 1 cent per k. w. h. will be allowed on bills when paid on or before the tenth of the month next following that in which current is used.

Where balance exists, same must be paid before any discount will be allowed.

Note: There are a number of rates in effect in the district served which are at variance with those named in these schedules, especially in flat rates, for street and walk lights. These originated in old agreements and are being discontinued as rapidly as is practicable. New business is accepted at published rates only and within a short time rates will be standard. For some years the Company's electric rate for domestic consumers has been 10 cents per k. w. h. with a 50 cent per month minimum. As this rate will not permit of extensive use of current for household purpose other than lighting, it has been the custom to grant special rates without due regard to uniformity. This has caused confusion, complaints of unfairness and seriously hampers development of the business, while at the same time decreasing earnings through discouraging use of current. The Railway Company is endeavoring to induce both present and new customers to purchase current at the readiness to serve charge of 15 cents per living room plus 5 cents charge per k. w. h. with 1 cent discount per k. w. h. for prompt payment of bills.

STREET LIGHTING RATES.

60 c. p. lights, all night service, per year each ..... $ 15.00

POWER RATES—Motors, 10 h. p. or less.

1st	100 k. w. h. per h. p., per month, per k. w. h.	.06
2nd	100 k. w. h. per h. p., per month, per k. w. h.	.05
3rd	100 k. w. h. per h. p., per month, per k. w. h.	.04
All over	300 k. w. h. per h. p., per month, per k. w. h.	.03½

Motors, 10 h. p. or larger.

1st	10 k. w. h. per h. p., per month, per k. w. h.	.06
2nd	10 k. w. h. per h. p., per month, per k. w. h.	.05
3rd	10 k. w. h. per h. p., per month, per k. w. h.	.04
All over	30 k. w. h. per h. p., per month, per k. w. h.	.03½

All the above rates subject to the following minimums:

For motors aggregating 1 h. p. to 2 h. p., per month	2.00
For motors aggregating 3 h. p. to 5 h. p., per month	3.00
For motors aggregating 6 and over per h. p., per month	.50

A discount of 1 cent per k. w. h. will be allowed on bills when paid on or before the tenth of the month succeeding that in which current is used.

MOTORS.

For motor installation between 25 and 50 h. p.

Regular load, per k. w. h.	$ .02
With a minimum per h. p., per month	1.00

Subject to contract for period of 3 years or over.

For motor installations of over 50 h. p. regular load, special contracts are made, based upon character of load, continuity of service, length of contract, hours used, etc.

LARGE CONSUMERS—Irregular Load.

1st 3333 k. w. h., per month	$ .03
2nd 1000 k. w. h. per k. w. h., per month	.02½
All over 4333 k. w. h. per k. w. h., per month	.02

RATES FOR ELECTRIC CURRENT.

Used in charging automobiles storage batteries.

A special rate of 5 cents per k. w. h. with a minimum monthly charge of $5.00 to customers using electric current for charging automobile batteries, providing current is not used between the hours of 5:00 P. M. and 10:00 P. M., and a contract is executed for a period of two or more years.

A discount of 1 cent per k. w. h. will be allowed on bills when paid on or before the tenth of the month following that in which current is used, providing payment in full for electricity is made at that time.

Morgantown Division.

DOMESTIC RATES.

1st class 0 to 50 k. w. h. per k. w. h.	$ .10
2nd class 50 to 100 k. w. h. per k. w. h.	.08
3rd class 100 to 200 k. w. h. per k. w. h.	.07
4th 200 to 300 k. w. h. per k. w. h.	.06
5th 300 and over per k. w. h.	.05
Minimum charge when current is less than 8 k. w. h.	.75

Discount of 5% on all bills over $3.00 per month if paid on or before the 10th of the month next following that in which current is used.

Where balances exist, same must be paid before any discount will be allowed.

DOMESTIC DEMAND RATES.

In effect January 1, 1914.

15 cents per room for each living room in the house, (not including kitchen, bath room and halls unless reception hall) the minimum number being five rooms, and a charge of 5 cents per k. w. h. for current consumed.

A discount of one cent per k. w. h. will be allowed on bills when paid on or before the tenth of the month next following that in which current is used.

Where balance exists, same must be paid before any discount will be allowed.

STREET LIGHTING RATES.

Arc lights, all night service, per year each	$ 65.00
32 c. p. lights, all night service, per year each	15.00

MONTHLY POWER RATES.

Motors, 10 h. p. or less.

1st 100 k. w. h. per month, per k. w. h.	$ .06
2nd 100 k. w. h. per month, per k. w. h.	.05
3rd 100 k. w. h. per month, per k. w. h.	.04
All over 300 k. w. h. per month, per k. w. h.	.03½

Motors, 10 h. p. or larger.

1st 10 k. w. h. per h. p., per k. w. h.	.06

2nd k. w. h. per h. p., per k. w. h.....$ 05
3rd 10 k. w. h. per h. p., per k. w. h..... .04
All over 30 k. w. h. per h. p., per k. w. h..... .03½

All the above rates subject to the following minimums:
For motors aggregating 1 h. p. to 2 h. p., per month..... 2.00
For motors aggregating 3 h. p. to 5 h. p., per month..... 3.00
For motors aggregating 6 and over, per month, per h. p..... .50

A discount of 1 cent per k. w. h. will be allowed on bills when paid on or before the tenth of the month succeeding that for which consumption is charged.

Where balance exists, same must be paid before any discount will be allowed.

MOTORS.

For motor installation between 25 and 50 h. p. regular load per k. w. h..$ .02
With a minimum per h. p., per month..... 1.00

Subject to contract for period of 3 years or over.

For motor installations of over 50 h. p. regular load, special contracts are made, based upon character of load, continuity of service, length of contract, hours used, etc.

LARGE CONSUMERS—Irregular Load.

1st 3333 k. w. h. per k. w. h.....$ .03
2nd 1000 k. w. h. per k. w. h..... .02½
All over 4333 k. w. h. per k. w. h..... .02
Street Railway Service minimum per month..... 100.00

Rates and charges in effect June 30, 1914: Same as above except a discount of 2 cents per k. w. h. is allowed on domestic bills when paid on or before the tenth of the month, and a discount of five per cent is allowed on all bills over $1.00 per month if paid on or before the tenth of the month instead of bills over $3.00—(Meter charges Morgantown Division.)

WEST VIRGINIA WATER AND ELECTRIC COMPANY.

Rates and charges in effect May 21, 1913:

MONTHLY CHARGE.

From 0 to 25 k. w. hrs. @..... 8 c. per kilowatt hour
Over 25 and not exceeding 50 k. w. hrs. @..... 7 c. per kilowatt hour
Over 50 and not exceeding 100 k. w. hrs. @..... 6 c. per kilowatt hour
Over 100 and not exceeding 250 k. w. hrs. @..... 5 c. per kilowatt hour
Over 250 and not exceeding 550 k. w. hrs. @..... 4 c. per kilowatt hour
Over 550 and not exceeding 1,000 k. w. hrs. @..... 3½ c. per kilowatt hour
All over 1,000 k. w. hrs. @..... 3 c. per kilowatt hour

Subject to 10% discount if paid on or before 10th day of month immediately following that in which electricity has been used.

With a minimum monthly charge of $1.00 per month per horse power. Excepting where a guaranteed monthly consumption of 2,500 or more kilowatt hours are contracted for, then a special rate may be given conditionally upon the character of connected load.

MONTHLY CHARGE—Domestic Rate.

From 0 to 12 k. w. hrs. per month @..... 10 cents per k. w. hr.
Over 12 and not exceeding 25 k. w. hrs. per month @.... 9 cents per k. w. hr.
Over 25 and not exceeding 100 k. w. hrs. per month @.... 8 cents per k. w. hr.
Over 100 and not exceeding 200 k. w. hrs. per month @.... 7 cents per k. w. hr.
Over 200 and not exceeding 400 k. w. hrs. per month @.... 6 cents per k. w. hr.
Over 400 and not exceeding 800 k. w. hrs. per month @.... 5 cents per k. w. hr.
Over 800 k. w. hrs. per month @ 4½c. per k. w. hr.

Subject to a discount of 10% if bills are paid on or before the 10th day of the month immediately preceding the month in which electricity is used.

A minimum of $1.00 per month will be charged.

FLAT RATES—Electric Fans.

Size	Watt	1 Fan.	2 Fans.	3 or more Fans.
8".....	20	$1.25 each per month.	$1.15 each per month.	$1.00 each per month.
10".....	35	1.50 each per month.	1.40 each per month.	1.25 each per month.
12".....	50	1.75 each per month.	1.60 each per month.	1.50 each per month.
16".....	125	3.00 each per month.	2.90 each per month.	2.75 each per month.
Ceiling Fan	150	3.50 each per month.	3.25 each per month.	3.00 each per month.

Net rate if paid on or before 10th of month immediately following that in which the service has been rendered.

This special rate applies to fans used the entire season, from May 1st to Nov. 1st., and does not include the expense of line construction.

Any service that will be less than the time of the regular season, the rate will be in accordance with existing conditions. Privilege reserved to set meter for above use.

Arc lamps—6.6 ampere series enclosed carbon lamps (Dusk until Daylight Schedule) street lighting based on full circuit—City contracts—$65.00 per lamp, per year.

Arc lamps—6.6 ampere enclosed carbon lamps—Dusk until Daylight Schedule—Commercial—$72.00 per lamp per year.

Flat Rate Lights—

16 c. p. lamps—$1.00 per lamp per month—10 hours burning.

Optional with Company to install meter.

Flat Rate on Electric Power—

For small motors and elevator service—a minimum of $1.00 to $10.00 per month per horse power, according to character of connected load.

SPECIAL CONTRACTS.

ARMOUR & COMPANY.

Three (3) Year Contract:

Rate of .02½ cents per Kilowatt Hour, providing Consumer uses the entire supply of electricity for power off of any of the Company's Peak Loads. If however the consumer does not use the entire supply of electricity for power off of the Company's Peak Loads, then the rate is to be in accordance with the Company's regular schedule of power rates prevailing at that time.

The consumer guarantees to the Electric Company during the period of the contract, an annual minimum revenue as follows:

For First Year, Eight Hundred Twenty-five Dollars ($825.00).

For remaining Term, Nine Hundred Dollars ($900.00).

Above rate not subject to any discount."

KANAWHA MINE CAR COMPANY.

"Consumers shall guarantee to Electric Company a monthly revenue of One Hundred Thirty-five ($135.00) Dollars.

In addition to the above sum, pay for all electric power used over Six Thousand (6,000) Kilowatt Hours per month at the rate of 2⅛c per Kilowatt Hour for such excess.

The above rate is given on basis the Consumer does not use on Company's Peak Loads an amount that exceeds 10 Horsepower of their connected load.

Above rate not subject to any discount."

UNION BUILDING COMPANY.

Term of contract one (1) year.

"The Consumer guarantees to the Electric Company an annual minimum revenue of Twenty Four Hundred Dollars ($2,400.00), payable in monthly installments of Two Hundred Dollars ($200.00) each. This payment entitles the Consumer to the privilege of using One Hundred Thousand (100,000) Kilowatt Hours of Electricity in any one year. If the Consumer uses in excess of One Hundred Thousand (100,000) Kilowatt Hours in the year, then the Consumer shall pay to the Electric Company for all electricity so consumed above one Hundred Thousand (100,000) Kilowatt Hours at the rate of Two and One Quarter (.02¼) Cents per Kilowatt Hour for such excess.

This rate not subject to any discount."

CHARLESTON-DUNBAR TRACTION COMPANY.

Contract term 2 years.

"During the period of this agreement the Railroad Company guarantees, and agrees to pay to the Electric Company, a Fixed Primary Charge for the agreed Maximum Demand called for by this agreement, or any increase thereof as herein provided, Sixteen Dollars and Twenty Cents ($16.20) per Kilowatt per year, payable each month at the rate of One Dollar and Thirty Five Cents ($1.35) per Kilowatt of Maximum Demand, and whether the Railroad Company uses Electric Current or not during any month. And this payment for Fixed Primary Charge shall be made irrespective of the amount of Electric Energy used by the Railroad Company.

In addition to the above amount to be paid by the Railroad Company of the said Fixed Primary Charge, the Railroad Company agrees to pay to the Electric Company for all Electric Current delivered to the Railroad Company as shown by meter, or meters, furnished by the Electric Company, at the rate of One and One Half (1½) Cents per Kilowatt Hour subject to the following discounts on monthly bills:

QUANTITIES.	Special Discount
Over 10,000 and under 12,500 kilowatt hours	2%
Over 12,500 and under 15,000 kilowatt hours	4%
Over 15,000 and under 17,500 kilowatt hours	6%
Over 17,500 and under 20,000 kilowatt hours	7%
Over 20,000 and under 22,500 kilowatt hours	8%
Over 22,500 and under 25,000 kilowatt hours	10%
Over 25,000 and under 27,500 kilowatt hours	11%
Over 27,500 and under 30,000 kilowatt hours	12%
Over 30,000 and under 32,500 kilowatt hours	13%
Over 32,500 and under 35,000 kilowatt hours	14%
Over 35,000 and under 37,500 kilowatt hours	15%
Over 37,500 and under 40,000 kilowatt hours	16%
Over 40,000 and under 42,500 kilowatt hours	19%
Over 42,500 and under 45,000 kilowatt hours	21%
Over 45,000 and under 47,500 kilowatt hours	23%
Over 47,500 and under 50,000 kilowatt hours	25%
Over 50,000 and under 52,500 kilowatt hours	26%
Over 52,500 and under 55,000 kilowatt hours	28%

	Special Discount
Over 55,000 and under 57,500 kilowatt hours	30%
Over 57,500 and under 60,000 kilowatt hours	31%
Over 60,000 and under 62,500 kilowatt hours	32%
Over 62,500 and under 65,000 kilowatt hours	33%
Over 65,000 and under 70,000 kilowatt hours	35%
Over 70,000 and under 75,000 kilowatt hours	36%
Over 75,000 and under 80,000 kilowatt hours	38%
Over 80,000 and under 85,000 kilowatt hours	40%
Over 85,000 and under 90,000 kilowatt hours	42%
Over 90,000 and under 95,000 kilowatt hours	43%
Over 95,000 and under 100,000 kilowatt hours	44%
All over 100,000 kilowatt hours	46%

GLENWOOD AMUSEMENT COMPANY.

Schedule "A"

From 0 to 12 kilowatt hrs. per month @	10	c. per kilowatt hr.
Over 12 and not exceeding 25 kilowatt hrs. per month @	9	c. per kilowatt hr.
Over 25 and not exceeding 100 kilowatt hrs. per month @	8	c. per kilowatt hr.
Over 100 and not exceeding 200 kilowatt hrs. per month @	7	c. per kilowatt hr.
Over 200 and not exceeding 400 kilowatt hrs. per month @	6	c. per kilowatt hr.
Over 400 and not exceeding 800 kilowatt hrs. per month @	5	c. per kilowatt hr.
Over 800 kilowatt hrs. per month @	4½	c. per kilowatt hr.

Subject to a discount of 10 per cent. if paid on or before the tenth (10th) day of the month immediately following that in which the electricity is used.

GLENWOOD PARK AMUSEMENT COMPANY.

Term of Contract 2 Years.

First Year of Contract.

"During the first year of the contract the consumer guarantees to the Electric Company for the first four (4) months of the year after beginning the use of the Electricity, a minimum revenue of Two Hundred and Fifty Dollars ($250.00) per month, payable each month. Which payment shall entitle the consumer to the privilege of using Seventy Five Hundred (7500) Kilowatt Hours of Electricity, and if the Consumer uses in excess of Seventy Five Hundred (7500) Kilowatt Hours in any of the said four (4) months, then the Consumer shall pay to the Electric Company for all Electricity so consumed above Seventy Five Hundred (7500) Kilowatt Hours at the rate of Three (.03c.) cents per Kilowatt Hour. During the remaining eight (8) months of the first year of the contract, the rates for any electricity used will be in accordance with the rates on schedule herewith attached and marked "Schedule A." But the Consumer however guarantees to the Electric Company for the aforesaid eight (8) months, a monthly minimum revenue of Ten Dollars ($10.00) per month."

Second Year of Contract.

"During the second year of the contract the Consumer guarantees to the Company for the first four (4) months (after the expiration of the first twelve (12) months of this contract or when the park is opened up) a minimum revenue of Two Hundred and Twenty-Five ($225.00) Dollars per month, payable each month, which payment shall

entitle the Consumer to the privilege of using seventy-five hundred (7500) Kilowatt Hours of Electricity. And if the Consumer uses in excess of seventy-five hundred (7500) Kilowatt Hours in any of the said first four (4) months, then the Consumer shall pay to the Company for all electricity so consumed above seventy-five hundred (7500) Kilowatt Hours at the rate of two and two-thirds cents (.0266) per Kilowatt Hour. During the remaining months of the second year of the contract the rates for any electricity used on the premises will be in accordance with the rates on the printed schedule herewith attached and marked Schedule "A." But the Consumer however guarantees to the Company for the aforesaid remaining months a monthly revenue of Ten ($10.00) Dollars per month and payable monthly.

SCHWABE & MAY.

Contract Term 5 Years.

"The Consumer shall guarantee to the Electric Company, an annual minimum revenue of Nine Hundred Dollars. $900.00 payable in monthly installments of Seventy Five Dollars ($75.00) each. Which payment shall entitle the Consumer to the privilege of using Thirty Thousand (30,000) Kilowatt Hours of Electricity in any one year. Any consumption of Electricity in any one year in excess of Thirty Thousand (30,000) Kilowatt Hours shall be at the rate of Three Cents (.03c.) per Kilowatt Hour for such excess.

Above rates not subject to any further discount."

WHEELING ELECTRIC COMPANY.

Rates and charges in effect May 21, 1913:

SCHEDULE "A"

Meter Rate for Residence and Commercial Lighting—Yearly Contract.
Eight cents per kilowatt-hour

Discount

The monthly gross bill is subject to a ten per cent discount when paid on or before the fifteenth day of the month.

Minimum

The above rate for residence lighting is subject to a minimum monthly charge of $1.00 for each and every meter installed; and the above rate for business lighting is subject to a minimum charge of fifteen cents per month for each 50 watt lamp or its equivalent installed, but in no case less than $1.00 per month.

SCHEDULE "B"

Readiness to Serve Rate for General Lighting and Incidental Power—Yearly Contract.

Base Charge. For each 50 watt of maximum demand per month, 15 cents.
Output Rate. For each kilowatt hour of consumption per month, 4 cents.

Discounts

The monthly gross bills will be subject to the following quantity discounts:
When total bill is less than three times the base charge, 10 per cent
When total bill is more than three times the base charge, 15 per cent
When total bill is more than four times the base charge, 20 per cent
When total bill is more than five times the base charge, 25 per cent
When total bill is more than six times the base charge, 30 per cent

Maximum Demand

The maximum demand will be determined by the company from the reading of a demand indicator; or if a demand indicator is not used the maximum demand shall be taken as the actual watts connected exclusive of window or outside ornamental lighting up to and including 3 KW. For connected loads in excess of 3 KW., forty per cent of such excess will be added.

Minimum

The above rate is subject to a minimum monthly charge equal to the base charge, but not less than $1.00.

SCHEDULE "C"

Maximum Demand Rate for Commercial Lighting and Incidental Power—

Yearly Contract.

For the first 30 hours use per month of the maximum demand..10 cents per k. w. h.
For the second 30 hours use per month of the manimum demand 7 cents per k. w. h.
For all in excess of 60 hours use per month of the maximum demand..... 4 cents per k. w. h.

Discounts

The monthly gross bills are subject to the following discounts:

For a gross bill of from $ 50.00 to $ 75.00..... 10 per cent
For a gross bill or from 75.00 to 100.00..... 15 per cent
For a gross bill of from 100.00 to 125.00..... 20 per cent

Maximum Demand

The maximum demand will be determined by the company from the reading of a demand indicator; or if a demand indicator is not used, the maximum demand shall be taken as the actual watts connected exclusive of window or outside ornamental lighting up to and including 3 kw. For connected loads in excess of 3 kw., forty per cent of such excess will be added.

Minimum

The consumer guarantees a use of at least 60 hours of the maximum demand as computed in the foregoing schedule for each and every month during the term of the contract.

SCHEDULE "D"

Quantity Guarantee Rate for General Lighting and Incidental Power—

Yearly Contract.

For a guaranteed consumption of 1,200 k. w. h. per month, 5 cents per k. w. h. for all current used.

For a guaranteed consumption of 2,000 k. w. h. per month, 4 cents per k. w. h. for all current used.

For a guaranteed consumption of 2,666 k. w. h. per month, 3¾ cents per k. w. h. for all current used.

For a guaranteed consumption of 4,285 k. w. h. per month, 3½ cents per k. w. h. for all current used.

For a guaranteed consumption of 5,384 k. w. h. per month, 3¼ cents per k. w. h. for all current used.

For a guaranteed consumption of 6,400 k. w. h. per month, 3⅛ cents per k. w. h. for all current used.

For a guaranteed consumption of 8,333 k. w. h. per month, 3 cents per k. w. h. for all current used.

For a guaranteed consumption of 10,000 k. w. h. per month, 2¾ cents per k. w. h. for all current used.

For a guaranteed consumption of 12,000 k. w. h. per month, 2½ cents per k. w. h. for all current used.

Minimum

Customer contracts to pay at the specified rate for not less than his guaranteed consumption for each month of the contract period.

SCHEDULE "E"

For Residence Use Only—Yearly Contract.

Primary Rate ..... 10 cents per k. w. h.
Secondary Rate..... 5 cents per k. w. h.

Primary rate based on size of residence as follows:

Residence with 5 rooms, first 10 k. w. h. at 10 cents. Excess 5 cents per k. w. h.
Residence with 6 rooms, first 12 k. w. h. at 10 cents. Excess 5 cents per k. w. h.
Residence with 7 rooms, first 15 k. w. h. at 10 cents. Excess 5 cents per k. w. h.
Residence with 8 rooms, first 17 k. w. h. at 10 cents. Excess 5 cents per k. w. h.
Residence with 9 rooms, first 20 k. w. h. at 10 cents. Excess 5 cents per k. w. h.
Residence with 10 rooms, first 25 k. w. h. at 10 cents. Excess 5 cents per k. w. h.
Residence with 11 rooms, first 30 k. w. h. at 10 cents. Excess 5 cents per k. w. h.
Residence with 12 rooms, first 35 k. w. h. at 10 cents. Excess 5 cents per k. w. h.
Residence with 13 rooms, first 40 k. w. h. at 10 cents. Excess 5 cents per k. w. h.
Residence with 14 rooms, first 45 k. w. h. at 10 cents. Excess 5 cents per k. w. h.
Residence with 15 rooms, first 50 k. w. h. at 10 cents. Excess 5 cents per k. w. h.

Hallways and reception rooms will be counted as rooms; but bathrooms, closets, basements and attics will not be so counted.

Minimum

A minimum monthly charge of $1.50 for each and every month for the term of the contract.

SCHEDULE "F"

Church and Lodge Hall Lighting Rate—Yearly Contract.

For the first 30 hours use per month of the maximum demand,.....10c. per k. w. h.
For the second 30 hours use per month of the maximum demand... 7c. per k. w. h.
For all in excess consumed in the same month..... 4c. per k. w. h.

Discounts

The monthly gross bill will be subject to the following discounts:

From $ 50.00 to $ 75.00..... 10 per cent
From 75.00 to 100.00..... 15 per cent
From 100.00 to 125.00..... 20 per cent

Maximum Demand

The maximum demand will be taken as one-third of the actual watts connected.

Minimum

The customer will guarantee a consumption of not less than 60 hours use of the maximum demand for each month, and in no case less than $1.00 per month.

SCHEDULE "G"

Controlled Flat Rate Lighting—Yearly Contract.

Monthly Rate

Lighting to be used only during dark hours and for ordinary lighting requirements.

Residence..... 1.25 cents per watt demand per month
Groceries, Dry Goods Stores (and 6 P. M. closers, except Saturday nights)..... 1.875 cents per watt demand per month
Drug and Cigar Stores, Saloons (11 to 12 o'clock users)..... 2.5 cents per watt demand per month
All night users..... 3.25 cents per watt demand per month

The demand, in case of residences, shall not be less than 75 per cent of the total number of sockets installed, at the rate of at least 25 watts per socket.

Electric fans, irons and other utensils cannot be used with this contract.

For other classes of consumers than residences, the demand shall be the full connected load.

Discount

The monthly gross bill is subject to a twenty per cent discount when paid on or before the fifteenth of the month.

Minimum Bill

For residences, $1.00 per month net. For other classes of business, $2.50 net per month.

SCHEDULE "H"

Signs and Ornamental Lighting Rate

One cent per watt of connected load, per month

A discount of 25 per cent will be allowed for payment on or before the 15th of the month.

Under this schedule the wiring must be arranged so that the patrolman of the company can open and close the switch without entering building. Lights will be turned on at dusk and off at midnight.

When lighting is to be done outside the district covered by the company's patrolman, a time switch, satisfactory to the company, must be installed, which will automatically light and extinguish lamps at the schedule hours.

Wiring for such service to be separate from all other circuits, of the consumer.

No change in wattage of lamps installed will be allowed without consent of company and change of rate in accordance with such change.

POWER RATES

SCHEDULE "I"

Demand Power Rate—Yearly Contract

Applicable to Demands of 100 k. w. or Less—Alternating Current

For a consumption of energy equivalent to the first thirty hours' use per month of the maximum demand during that month 7 cents per k. w. h.

For a consumption of energy equivalent to the second thirty hours' use per month of the maximum demand during that month 5 cents per k. w. h.

For the balance of the total kilowatt hours used during that month ..... 1 cent per k. w. h.

Discounts

From the gross amount of each monthly bill, computed at the foregoing rates, amounting to more than $50, the following discounts will be deducted:

Gross Bill				Disc.
$50.00 or less				Net
From $ 50.00	to	$ 60.00		1 %
From 60.00	to	70.00		2 %
From 70.00	to	80.00		3 %
From 80.00	to	90.00		4 %
From 90.00	to	100.00		5 %
From 100.00	to	120.00		6 %
From 120.00	to	140.00		7 %
From 140.00	to	160.00		8 %
From 160.00	to	180.00		9 %
From 180.00	to	200.00		10 %
From 200.00	to	240.00		11 %
From 240.00	to	280.00		12 %
From 280.00	to	320.00		13 %
From 320.00	to	360.00		14 %
From 360.00	to	400.00		15 %
From 400.00	to	440.00		16 %
From 440.00	to	480.00		17 %
From 480.00	to	500.00		17½ %
From 500.00	to	600.00		18½ %
From 600.00	to	700.00		19½ %
From 700.00	to	800.00		20½ %
From 800.00	to	900.00		21½ %
From 900.00	to	1,000.00		22½ %
From 1,000.00	to	1,200.00		23½ %
From 1,200.00	to	1,400.00		24½ %
From 1,400.00	to	1,600.00		25½ %
From 1,600.00	to	1,800.00		26½ %
From 1,800.00	to	2,000.00		27½ %
From 2,000.00	to	2,200.00		28½ %

From	2,200.00	to	2,400.00	29½ %
From	2,400.00	to	2,550.00	30½ %
From	2,550.00	to	2,700.00	31½ %
From	2,700.00	to	2,850.00	32½ %
From	2,850.00	to	3,000.00	33⅓ %
Over	3,000.00			33⅓ %

Maximum Demand

The maximum demand will be based upon the reading each month of a demand indicator or upon the following basis:

10 H. P. or less, one motor only	85 per cent of motor rating
10 H. P. or less, two or more motors	75 per cent of motor rating
10-50 H. P., one or more motors	65 per cent of motor rating
50 H. P. or over, one or more motors	55 per cent of motor rating

Minimum

$1.00 per month per H. P. of connected load for the first	50 H. P.
.75 per month per H. P. of connected load for the second	50 H. P.
.50 per month per H. P. of connected load for all over	100 H. P.

SCHEDULE "J"

Wholesale Power and Mine Rate—Alternating Current—Yearly Contract
Applicable to Demands of 100 k. w. and Over

For a consumption equal to the first thirty hours' use per month of the maximum demand during that month	7 cents per k. w. h.
For a consumption equal to the second thirty hours' use per month of the maximum demand during that month	5 cents per k. w. h.
For the balance of the total kilowatt-hours used during that month	1 cent per k. w. h.

Discount

From the gross amount of each monthly bill, computed at the foregoing rates, amounting to more than $50, the following discounts will be deducted:

Gross Bill				Disc. Net
$50.00 or less				
From $ 50.00	to	$ 60.00		1 %
From 60.00	to	70.00		2 %
From 70.00	to	80.00		3 %
From 80.00	to	90.00		4 %
From 90.00	to	100.00		5 %
From 100.00	to	120.00		6 %
From 120.00	to	140.00		7 %
From 140.00	to	160.00		8 %
From 160.00	to	180.00		9 %
From 180.00	to	200.00		10 %
From 200.00	to	240.00		11 %
From 240.00	to	280.00		12 %
From 280.00	to	320.00		13 %
From 320.00	to	360.00		14 %
From 360.00	to	400.00		15 %
From 400.00	to	440.00		16 %
From 440.00	to	480.00		17 %
From 480.00	to	500.00		18 %
From 500.00	to	600.00		19 %
From 600.00	to	700.00		20½ %
From 700.00	to	800.00		22 %
From 800.00	to	900.00		23½ %
From 900.00	to	1,000.00		25 %
From 1,000.00	to	1,250.00		27½ %
From 1,250.00	to	1,500.00		30 %
From 1,500.00	to	1,750.00		32½ %
From 1,750.00	to	2,000.00		35 %
From 2,000.00	to	2,250.00		37½ %
From 2,250.00	to	2,500.00		40 %

From 2,500.00 to 3,000.00..... 42½ %
From 3,000.00 to 3,500.00..... 45 %
From 3,500.00 to 4,000.00..... 47½ %
$4,000.00 and over..... 50 %

The foregoing discounts will be increased by 5 if current is measured at line voltage.

The foregoing discounts will be increased by 5 if synchronous motors as specified by the Company are used by customer.

A cash discount of 10 per cent. will be allowed from the net amount of each monthly bill computed at the above rates, if same is paid within ten days of date of bill.

Maximum Demand

The maximum demand of the customer shall be the highest registration, during any fifteen minute period of each month, of a demand indicator or meter.

Minimum

For each calendar year during the term of this agreement the customer agrees that his consumption of electric energy under this agreement shall be not less than an amount equal to 720 hours' use of his maximum demand during such year, and a pro rata monthly amount for periods of less than a year. In the event that his consumption is less than the specified amount, customer agrees to pay for any unused balance, at the end of each calendar year, and at expiration of contract, computed at the average rate per kilowatt-hour as established by the monthly bills rendered during the last preceding twelve months in which electric energy was used.

SCHEDULE "K"

Temporary Service

Temporary service will be supplied at rates herein specified when the Company has available unsold capacity of lines, transformers and generating capacity on light and power rates applicable to the service required, with an additional charge for service connections and disconnections on discontinuance of service. Same minimum which governs regular rates will be charged for temporary service.

Rates and charges in effect June 30, 1914: Same as above except the following schedule has been added:

SCHEDULE "M"

Quantity Guarantee Rate for General and Incidental Power—Yearly Contract

For a guaranteed consumption of 17,500 k. w. h. per year, 5c per k. w. h. for all current used.

For a guaranteed consumption of 30,000 k. w. h .per year, 4c per k. w. h. for all current used.

For a guaranteed consumption of 40,000 k. w. h. per year, 3¾c per k. w. h. for all current used.

For a guaranteed consumption of 55,000 k. w. h. per year, 3½c per k. w. h. for all current used.

For a guaranteed consumption of 70,000 k. w. h. per year, 3¼c per k. w. h. for all current used.

For a guaranteed consumption of 85,000 k. w. h. pe ryear, 3⅛c per k. w. h. for all current used.

For a guaranteed consumption of 105,000 k. w. h. per year, 3c per k. w. h. for all current used.

For a guaranteed consumption of 125,000 k. w. h. per year, 2¾c per k. w. h. for all current used.

For a guaranteed consumption of 147,000 k. w. h. per year, 2½c per k. w. h. for all current used.

For a guaranteed consumption of 172,000 k. w. h. per year, 2¼c per k. w. h. for all current used.

For a guaranteed consumption of 210,000 k. w. h. per year, 2c per k. w. h. for all current used.

For a guaranteed consumption of 250,000 k. w. h. per year, 1¾c per k. w. h. for all current used.

Minimum

Minimum monthly consumption per month, one-twentieth (1-20) of the guarantee yearly consumption specified above.

WHEELING VALLEY LIGHT & POWER COMPANY.

Rates and charges in effect May 21, 1913:

10c per k. w. h. with discounts as follows:

5 per cent. on bills exceeding $10.00 and less than $20.00 per month.
10 per cent. on bills exceeding 20.00 and less than 30.00 per month.
15 per cent. on bills exceeding 30.00 and less than 40.00 per month.
20 per cent. on bills exceeding 40.00 and less than 50.00 per month.
25 per cent. on bills exceeding 50.00 per month.

A cash discount of 10 per cent. will be allowed on all bills exceeding 50c per month when paid on or before the 15th of the month in which such bills become due. Where balances exist, same must be paid before cash discount will be allowed.

Minimum monthly charge in no case is to be less than 50c net.

Rates and charges in effect June 30, 1914: Same as above.

WILLIAMSON LIGHT & ICE COMPANY.

Rates and charges in effect May 21, 1913:

POWER RATES.

For Single-Phase Motors.

If the motor or motors be of less than 10 h. p. capacity, and of the design known as single-phase, the rate is 7½c per k. w. hr. subject to the prompt payment discount of 2½c per k. w. hr. If such single-phase motor or motors be of a capacity of 10 h. p. or more, the rate will be 5½c per k. w. hr., subject to the aforesaid discount. But in all cases the minimum monthly charge shall be $1.00 per h. p.

For Two-Phase Motors.

If the motor or motors be of less than 10 h. p. capacity, and of the design known as two-phase, the rate is 7½c per k. w. hr., subject to the prompt payment discount of 2½c per k. w. hr. If such two-phase motor or motors be of 10 h. p. capacity or greater, the rate will be 5½c per k. w. hr., subject to the aforesaid discount. But in all cases the minimum h. p. shall be 10, and the minimum charge $1.00 per h. p.

If the company be able to serve two patrons, located not to exceed 200 feet apart, in respect to the two-phase motors, which motors combined shall be of not less than 10 h. p., then the minimum charge of $1.00 per h. p. shall be apportioned between the two patrons in proportion to the capacity of the motors owned by them respectively.

If the motor or motors used by one patron be of not less than 100 h. p. capacity, and used in coal mining work, the rate shall be a flat rate of 3c per k. w. hr., without discount.

COMMERCIAL AND DOMESTIC LIGHTING.

The following schedule of rates for electric current will be in effect until further notice:

1. All consumers using from 0 to 8 k. w. hr..... $1.00
2. Those using from 8 to 50 k. w., 12½c per k. w., 2½c discount, 10c net.
3. Those using from 50 to 100 k. w., 12c per k. w., 2½c discount, 9½c net.
4. Those using from 100 to 150 k. w., 11c per k. w., 2½c discount, 8½c net.
5. Those using from 150 to 200 k. w., 10½c per k. w., 2½c discount, 8c net.
6. Those using from 200 to 250 k. w., 10c per k. w., 2½c discount, 7½c net.
7. Those using from 250 to 300 k. w., 9½c per k. w., 2½c discount, 7c net.
8. Those using 300k. w. or more, 8½c per k. w., 2½c discount, 6c net.

The rates above prescribed for commercial and domestic lighting are based upon

the amount of electricity registered by each individual meter. If in the judgment of the company it shall be deemed necessary to install more than one meter for the same consumer, in the same business, then the amount rgistered by all such meters shall be considered as the reading of one meter when fixing the rate. If any consumer shall guarantee the use, through one meter of 500 k. w. hrs. or more electricity each month in the year, the rate will be 7½c per k. w. hr., subject to the prompt payment discount of 2½c per k. w. hr.

Members of the board of directors of the company are exempt from the above rates, so far as their own domestic lighting is concerned.

FACTORY LIGHTING.

If electricity from the company's lines be used exclusively for lighting purposes for factories which are in normal operation only during daylight working hours, the rate shall be 8½c per k. w. hr., subject to the prompt payment discount of 2½c per k. w. hr., but in such case the minimum monthly charge shall be $6.00.

STREET LIGHTING.

1.	6.6 amp. A. C. arc lamps	$6.00 per month
2.	100 watt series Mazda	2.50 per month
3.	"White Way," 5 (60 watt) cluster posts, (per post)	2.50 per month
4.	Signs (advertising), on controlled flat rate from dusk until 11 p. m. (per watt)	.01 per month

In all cases where discounts are provided for, the same shall be allowed only upon condition that the customer's account be paid on or before the 10th day of the month following the calendar month during which the service was rendered.

All the above rates and charges are subject to the rules and regulations of the company.

Rates and charges in effect June 30, 1914: Same as above.

Rates and Charges

OF

Manufactured Gas Companies

Under the Jurisdiction of

THE PUBLIC SERVICE COMMISSION

In Effect June 30th, 1914, and as Originally Filed

BLUEFIELD GAS & POWER COMPANY.

Rates and charges in effect May 21, 1913:

Monthly Consumption.

"Up to and including 10,000 cubic feet, 15c a thousand; for all consumed between 10,000 and 20,000 cubic feet, 25c per thousand; for all consumed over 20,000, 35c a thousand.

All gas furnished the City of Bluefield is, by ordinance, charged for at 20 per cent. less than the above rates."

Rates and charges in effect June 30, 1914: Same as above.

CHARLES TOWN GAS & WATER COMPANY.

Rates and charges in effect May 21, 1913:

"$1.50 per 1,000 cubic feet, with discount of 10 cents per 1,000 cubic feet allowed, if bill is paid on or before 10th of following month.

To churches and schools a discount of 25 cents per 1,000 cubic feet is allowed, if bill is paid on or before 10th of following month.

For manufacturing purposes a discount of 25 cents per 1,000 cubic feet is allowed, providing 25,000 cubic feet or more is consumed in one month, if bill is paid on or before 10th of following month.

To hotels for fuel purposes, a discount of 50 cents per 1,000 cubic feet is allowed providing 50,000 cubic feet or more is consumed in one month, if bill is paid on or before 10th of following month."

Rates and charges in effect June 30, 1914: Same as above.

MARTINSBURG GAS COMPANY.

Rates and charges in effect May 21, 1913:

"1.50 per 1,000 cubic feet.

On a bill of $5.00 or more in one month, a discount of 10 per cent. is allowed if bill is paid on or before 10th of following month.

To churches and schools, a discount of 25 cents per 1,000 cubic feet is allowed if bill is paid on or before 10th of following month.

For manufacturing purposes a discount of 25 cents per 1,000 cubic feet is allowed providing 25,000 cubic feet or more is consumed in one month, if bill is paid on or before 10th of following month.

For hotels for fuel purposes a discount of 50 cents per 1,000 cubic feet is allowed providing 50,000 cubic feet or more is consumed in one month, if bill is paid on or before 10th of following month."

Rates and charges in effect June 30, 1914: Same as above.

ROMNEY LIGHT AND HEAT COMPANY.

Rates and charges in effect May 21, 1913:

"$1.50 per M."

Rates and charges in effect June 30, 1914: Same as above.

BRIDGEPORT NATURAL GAS & OIL COMPANY.

Rates and charges in effect May 21, 1913:

Gas Sold by Flat Rate.

"Gas for cook stoves charged 12 months in the year and all other stoves and fires 7 months in the year at $1.25 per month, with a discount of 5c per fire if paid on or before the 10th of the following month. Gas lights with mantles, 15c per month, and jumbo jet lights, 25c per month."

Gas Sold by Meter.

"Meters rented to patrons at 25c per month or sold at $9.00."

"Manufacturing rate for gas, 4c per 1,000 cubic feet.

Hayman Green House Co., gas, 5c per 1,000 cubic feet.

Domestic service gas at 12c per 1,000 cubic feet, with a discount of 2c per 1,000 cubic feet if paid on or before the 10th of the following month."

Rates and charges in effect June 30, 1914: Same as above.

BRISTOL OIL & GAS COMPANY.

Rates and charges in effect May 21, 1913:

"15 cents net per M for domestic service in Salem."

Rates and charges in effect June 30, 1914: Same as above.

BUCKHANNON RELIEF OIL & GAS COMPANY.

Rates and charges in effect May 21, 1913:

"Domestic rate, 17c per 1,000 cubic feet by meter, with 2c discount if bill paid before 10th of month following the month in which gas was consumed. (The following is our published rate made by our franchise to furnish gas in Buckhannon and South Buckhannon, W. Va.) We have a special contract for furnishing gas under boilers at 7c per M, with 1c off if paid before 10th of month. We have another special contract for furnishing gas at 8c, with 1c off if paid before 10th of month. Both of the foregoing are a losing proposition."

Schedule of Rates.

Domestic.

"17 cents per 1,000 cubic feet, measured by meter, less 2 cents per 1,000 cubic feet if bill is paid on or before the 10th of the month following the month in which the gas was consumed, provided that no bill for any month or fraction of month shall be less than 50 cents, net."

Advanced Subscription—Domestic.

"17 cents per 1,000 cubic feet, measured by meter, less 4 cents per 1,000 cubic feet, credited on bill at maturity, and net amount charged to the account of the subscription, provided that no bill for any month or fraction of month shall be less than 50 cents, net.

(Note: The following rate was made as a means of raising a considerable sum of cash assets, with which to meet immediate and urgent demands for extension and betterments of the plant and service, and was simultaneously offered for a limited period to all consumers. The plan being to secure advance payment for gas in such sums as the consumer or prospective consumer felt disposed to be reimbursed in gas at the foregoing rate and discount, by credit on his account.)"

Special—Churches.

"9 cents per 1,000 cubic feet, measured by meter, less 1 cent per 1,000 cubic feet if bill is paid on or before the 10th of the month following the month in which the gas was consumed, provided that no bill for any month or fraction of month shall be less than 50 cents, net."

Special—Public School.

"9 cents per 1,000 cubic feet, measured by meter, less 1 cent per 1,000 cubic feet if bill is paid on or before the 10th of the month following that in which the gas was consumed, provided that no bill for any month or fraction of month shall be less than 50 cents, net."

Special—West Virginia Wesleyan College.

"7 cents per 1,000 cubic feet, measured by meter, less 1 cent per 1,000 cubic feet if bill is paid on or before the 10th of the month following the month in which the gas is consumed, provided that no bill for any month or fraction of a month shall be less than 50 cents, net."

Rates in effect June 30, 1914: Same as above.

GODFREY L. CABOT.

Rates and charges in effect May 21, 1913:

Grantsville:

"Meters, 15c per 1,000 cubic feet less 10 per cent. if paid on or before the 15th of month following:

Fires, $1.50 each.

Lights, 10c each."

Big Bend:

Meters, 20c per 1,000 cubic feet.

Fires, $1.50 each.

Lights, 10c each."

Elizabeth:

"20c per 1,000 cubic feet less 2 per cent. if paid on or before the 15th of the following month."

Newark:

"25c per 1,000 cubic feet."

Owensport:

"25c per 1,000 cubic feet."

Spencer:

"Domestic, 14c per 1,000 cubic feet less 2c per M if paid on or before the 15th of the following month. Minimum charge, 25c."

"Manufacturing, 10c per M."

Rates and charges in effect June 30, 1914: Same as above.

CAMERON GAS & OIL COMPANY.

Rates and charges May 21, 1913:

Cameron, W. Va.: "Domestic rate, 12c per M cubic feet less 2c per M cubic feet for prompt payment of bills."

"No minimum charge."

"Churches and Public Schools, 23c per M cubic feet."

Incandescent Street Lights: "$8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post."

Rates and charges in effect June 30, 1914:

Note: The rates of this company are under investigation by the Commission. Pending a decision, under a tentative agreement, bills are rendered based on the rates given hereunder, but the amount actually collected is based on the rates in effect May 21, 1913:

*Domestic: 27c per M cubic feet. Minimum charge, 2,000 cubic feet.

Churches and Public Schools: 23c per M cubic feet.

Public Hospitals: 18c per M cubic feet.

†Industrial: First 250,000 cubic feet, 26c per M cubic feet.
Second 250,000 cubic feet, 21c per M cubic feet.
Next 4,500,000 cubic feet, 14c per M cubic feet.
All over 5,000,000 cubic feet, 13c per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

*Consumers are allowed discount of 2c per M cubic feet where payment is made on or before the 10th of the month following that for which bill is rendered.

†Discount of 1c per M cubic feet is allowed where payment is made on or before the 20th of the month following that for which bill is rendered.

THE CAMERON HEAT & LIGHT COMPANY.

Rates and charges in effect May 21, 1913:

"Domestic, 10c; factory, 6c per 1,000 cubic feet."

Rates and charges in effect June 30, 1914: Same as above.

CARNEGIE NATURAL GAS COMPANY.

Rates and charges in effect May 21, 1913:

Schedule of Rates Charged.

Gas Furnished for House Consumption:

"Twenty-seven cents per 1,000 cubic feet, less 2c per 1,000 cubic feet for settlement, or net rate of 25c."

Pump Wells with Boiler and Engine:

"$12.50 per month."

Steaming Oil:

"Tank of 250 barrels	$1.25
Tank of 100 barrels or under	.50

Pumping Oil:

"Tank of 250 barrels	$1.25
Tank of 100 barrels or under	.50

Gas Furnished Contractors for:
Cleaning Out Wells:
$2.50 per day of 12 hours or less.
$5.00 per day of 24 hours or less.
Pumping Water:
$1.50 per day of 12 hours or less.
Firing Boilers:
$2.00 per day of 12 hours or less.
Tubing Wells or Pulling Casing:
$2.50 per day of 12 hours or less.
Drilling Wells:
10c per drilling foot for contractors drilling for own Company.
11c per drilling foot for contractors drilling for competitive companies.
Have five parties paying flat rate of $1.50 per fire per month.
Flat rate given as condition for right of way privilege.
Will try to adjust same to present basis of 25c net.
Rates and charges in effect June 30, 1914:
"Only rates changed is one for drilling wells. New rate of 12c per drilling foot charged to all contractors."

CASTLE BROOK CARBON BLACK COMPANY.

Rates and charges in effect May 21, 1913:
"20 cents per 1,000 cubic feet."
Rates and charges in effect June 30, 1914: Same as above.

J. B. CATHER GAS COMPANY.

Rates and charges in effect May 21, 1913:
"14 cents per thousand cubic feet. 7 cents to manufacturers."
Rates and charges in effect June 30, 1914: Same as above.

CENTER POINT GAS COMPANY.

Rates and charges in effect May 21, 1913:
"Flat rates, $1.50 per month."
Rates and charges in effect June 30, 1914: Same as above.

CENTERVILLE PIPE LINE & GAS COMPANY.

Rates and charges in effect May 21, 1913:
"18 cents per M cubic feet. $1.50 for open fire per month. 15 cents for inside lights per month. 50 cents for street lights per month."
Rates and charges in effect June 30, 1914: Same as above.

CHARLESTON-DUNBAR NATURAL GAS COMPANY.

Rates and charges in effect May 21, 1913:
"Domestic, net 18c. Factory, average 6½c.
Rates and charges in effect June 30, 1914:

Domestic, Charleston, net 15c. Domestic, St. Albans and Dunbar, net 18c. Factories, graduated, average 6½c."

CITY AND SUBURBAN GAS COMPANY.

Rates and charges in effect May 21, 1913:

Domestic Rates.

"25 cents per 1,000 cubic feet for domestic consumers. A discount of 20 per cent. is allowed from the above rate if the bills for gas are paid within ten days after due."

Industrial Rates.

"First 500,000 cubic feet per month, 20 cents net.
Second 500,000 cubic feet per month, 17 cents net.
All over 10,000,000 cubic feet per month, 15 cents net.

Special Rates.

City of Wheeling gas for water works, 10 cents per 1,000 cubic feet, required by franchise.

Ohio County Poor Farm, gas for building, 9 cents net per 1,000 cubic feet, required by franchise.

Rates and charges in effect June 30, 1914: Same as above.

CLARKSBURG LIGHT & HEAT COMPANY.

Rates and charges in effect May 21, 1913:

Domestic Consumers.

"In Clarksburg, Broad Oaks, Stealy Heights, Northview and adjacent territory (except the town of Adamston), 12 cents per M cubic feet, less 2 cents per M cubic feet for payment on or before the 10th day of the month following. In the town of Adamston 10 cents per M cubic feet less 2 cents per M cubic feet for payment on or before the 10th day of the month following, provided that on and after the first day of January, 1916, the rates in the town of Adamston are to be the same as in the City of Clarksburg. In the Village of Big Isaac, Doddridge county, flat rates for each month as follows: Cook stove $1.35, first heating stove or grate $1.50, each additional fire $1.00, lights 25 cents each."

Public Buildings and Public Utilities.

"City of Clarksburg for water works plant, a flat rate of $100.00 per month. Harrison county court house and jail, 6 cents per 1,000 cubic feet; other public buildings same as domestic rate."

Manufacturers Rates.

"The rates for this service were not uniform. With all of the manufacturing plants having a large consumption of several million cubic feet each month the Company has written contracts whereby

these manufacturers are bound to take all of their gas from this Company for a long term of years, in consideration of which the rate to these companies at present is 4 cents per 1,000 cubic feet. A list of these large consumers and copies of their contracts will be furnished upon request; with the smaller manufacturing plants and consumers using gas in considerable quantities similar to manufacturing plants, the rates vary from 4 cents per 1,000 cubic feet to 10 cents per 1,000 cubic feet, each plant having a straight rate which was originally based upon the amount of gas expected to be consumed by such plant. The number of consumers of this character was about thirty-eight, of whom eight had a rate of 4 cents per 1,000 cubic feet, three of 5 cents per 1,000, fourteen of 6 cents per 1,000, ten of 8 cents per 1,000."

Street Lighting at Flat Rates.

"75 cents per month for an enclosed lamp containing not more than 4 incandescent mantles."

Rates and charges in effect June 30, 1914:

"In order to make uniform its rates to manufacturers, the Clarksburg Light & Heat Company, prior to May 20, 1913, established a sliding scale rate for this class of consumption, but was unable to give consumers of this class notice in time to put the rate into effect until after May 21st. This scale is adjusted to make the least possible change in the price to be paid by consumers, and is not an increase in the rates; and being based on a different plan will increase the gas bills of some of the above mentioned 38 consumers and decrease others. At the same time the Company established a rate for public buildings and public utilities, decreasing this rate, and at the same time cancelling the flat rate of the City of Clarksburg for its water works plant and putting into effect this new rate as to said water works plant. This schedule of rates was put into effect with the meter readings immediately following the 20th of June, 1913, and is as follows:

Schedule of Rates.

TERRITORY.

Clarksburg, Adamston, Broad Oaks, Northview, Stealy Heights and neighboring unincorporated districts.

The consumers are classified throughout the territory supplied by the Clarksburg Light & Heat Company according to the following classifications:

CLASS I. DOMESTIC CONSUMERS.

In this class are placed all consumers using gas for household purposes (cooking, heating and lighting), and all other consumers whose use of gas varies according to the seasons of the year, but who cannot at any season or time be shut off either temporarily or permanently for the purpose of giving household consumers a sufficient supply of gas;

in this class are included restaurants, store rooms and the cooking, heating and lighting parts of hotels.

CLASS II.

City buildings and city utilities, county buildings and school houses where gas is used under boilers and as in manufacturing plants, upon the condition that the Company has the right to shut off the gas to keep the domestic consumers supplied.

CLASS III.

Manufacturing and other large consumers (such as consumers using gas for manufacturing purposes and for fuel under boilers and furnaces) who can be shut off immediately in order to provide an ample supply to consumers in Class I.

The rates in Clarksburg, Broad Oaks, Northview, Stealy Heights and all neighboring districts and territory, (except the Town of Adamston), will be uniform and as follows:

CLASS I.

12 cents per M. cubic feet, less 2 cents per M cubic feet for payment on or before the 10th day of the month following.

CLASS II.

6 cents per M cubic feet net for the first 1,000,000 cubic feet consumed in a calendar month; and 4 cents per M cubic feet net for all over 1,000,000 cubic feet consumed in a calendar month. Payment to be made on or before the 10th day of the following calendar month.

CLASS III.

For the gas consumed in each calendar month:

11 cents per M cu. ft. for the first	100,000	cu. ft. or part thereof.
9 cents per M cu. ft. for the next	300,000	cu. ft. or part thereof.
7 cents per M. cu. ft. for the next	300,000	cu. ft. or part thereof.
6 cents per M cu. ft. for the next	800,000	cu. ft. or part thereof.
5 cents per M cu. ft. for all over	1,500,000	cu. ft.

A discount will be allowed of one cents per M cubic feet in Class III for payment on or before the 20th day of the month next following that in which the gas was consumed.

IN THE TOWN OF ADAMSTON.

"The rates in the Town of Adamston on and after the first day of January, 1916, will be the same as the rates in Clarksburg and other neighboring places, but until the 1st day of January, 1916, there will be allowed to Class I a discount on each month's bill of 4 cents per thousand cubic feet for payment thereof on or before the 10th day of the month succeeding that in which the gas is consumed, and a discount of 2 cents per thousand cubic feet upon bills not paid on or before said 10th day.

STREET LIGHTING AT FLAT RATES.

The rates for street lighting service, based upon the use of natural gas from 4 p. m. to 8 a. m. each day, will be $1.00 per month for an enclosed lamp containing not more than four incandescent mantles. All bills for this service are payable monthly in advance."

COLUMBIA GAS & ELECTRIC COMPANY.

Rates and charges in effect May 21, 1913:
"Branchland, 18c per 1,000 cubic feet."
"Griffithsville, 25c per 1,000 cubic feet."
Rates and charges in effect June 30, 1914: Same as above.

THE COMET OIL & GAS COMPANY.

Rates and charges in effect May 21, 1913:
"The rate for The West Virginia Industrial School at Pruntytown is 5 cents per thousand cubic feet; for domestic use in Pruntytown and vicinity, 17 cents, less 2 cents discount for prompt payment, and the rate contracted with The Columbia Tile Co., Grafton, is to be 4 cents per thousand cubic feet, and the domestic rate in the City of Grafton according to franchise granted recently, is to be 20 cents per thousand cubic feet, less 2 cents per thousand cubic feet discount for prompt payment, with agreement that the price is not to be increased within five years."
Rates and charges in effect June 30, 1914: Same as above.

CONSUMERS GAS COMPANY OF MIDDLEBOURNE.

Rates and charges in effect May 21, 1913:
"Domestic, 17c less 2c for payment by 10th of following month."
Rates and charges in effect June 30, 1914:
"Domestic, 17c less 2c for payment by 10th of following month."
"Industrial, 7c net."
"Country Line Rates: 20c, less 2c for payment by 10th of month."

DEANVILLE OIL & GAS COMPANY.

No rates filed.

EASTERN CARBON BLACK COMPANY.

Rates and charges in effect May 21, 1913:
"None but a few families who we let have gas along our lines for accommodation. Those who have paid for the gas have paid at the rate of $1.50 per month."
Rates and charges in effect June 30, 1914: Same as above.

FAIRMONT GAS COMPANY.

Rates and charges in effect May 21, 1913:
"Consumers classed as domestic, 23 cents per thousand cubic feet, subject to a discount of 2 cents per thousand cubic feet if paid on or

before the 15th of the month following that in which gas is used.

Hospitals, 15 cents per thousand cubic feet, subject to a discount of 2 cents per thousand cubic feet if paid on or before the 15th of the month following that in which the gas is used.

Churches receive a net rate of 8 cents per thousand cubic feet."

Consumers classed as Manufacturers:

First	200,000 cubic feet at	15	cents per thousand cubic feet.
Next	300,000 cubic feet at	12½	cents per thousand cubic feet.
Next	500,000 cubic feet at	10	cents per thousand cubic feet.
All over	1,000,000 cubic feet at	8	cents per thousand cubic feet.

These rates apply to volume of gas in any one month.

On bills of $500.00 or over for gas consumed in any one month a discount equal to a net rate of 8 cents per thousand cubic feet will be made.

Rates and charges in effect June 30, 1914: Same as above.

THE FAIRMONT & GRAFTON GAS COMPANY.

Rates and charges in effect May 21, 1913:

"All regular domestic contracts, rate 23c per M cubic feet, less 2c per M cubic feet for prompt payment of bills.

Grafton churches, rate 15c per M cubic feet net.

One Shinnston church, old contract, rate 14c per M cubic feet net.

Grafton schools and hospital, rate 10c per M cubic feet net.

Industrial contracts, monthly rate 15c per M cubic feet for the first 150,000 cubic feet; 10c per M cubic feet for the second 150,000 cubic feet; all over 300,000 cubic feet 7 cents per M cubic feet. Entire bill being subject to a discount of 5 per cent. for prompt payment.

City of Grafton, water works, rate 5½c per M cubic feet net.

B. & O. R. R. Co. (Short Line) Lumberport, rate 7c per M cubic feet net.

Grafton Gas & Electric Light Co., rate 4c per M cubic feet net. (By old agreement.)

Grafton Hotel Co., rate 5c per M cubic feet net. (Agreement with Board of Trade.)

Worthington Corporation, 36 street lights, flat rate of $3.60 per month.

The Company does not here set forth special rates or free gas privileges where the same are given for service rendered or in consideration of an oil and gas lease or right of way."

Rates and charges in effect June 30, 1914:

"Same as the foregoing, except that the aforesaid Shinnston church rate is now 15c cents per M cubic feet net, and the aforesaid B. & O. R. R. Co. rate at Lumberport has been changed to the regular domestic rate."

GASSAWAY GAS COMPANY.

Rates and charges in effect May 21, 1913:

"In corporation of Gassaway, 22c per M, 2 per cent. off if paid in 10 days.

Bluefields and Stewarts additions, 30c per M, 5 per cent off if paid in 10 days."

Rates and charges in effect June 30, 1914: Same as above.

GLENVILLE NATURAL GAS COMPANY.

Rates and charges in effect May 21, 1913:

Schedule of Rates.

For Glenville and Vicinity.

CLASS A: DOMESTIC.

22c per M for each 100,000 cubic feet delivered each calendar month, with a discount of 2c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

CLASS B: PUBLIC INSTITUTIONS.

Public and normal schools using in excess of 3,000,000 cubic feet a year, 13c per M, with a discount of 1c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Other public institutions, domestic rates.

CLASS C: COMMERCIAL.

Manufacturing and Business Concerns: 11c per M cubic feet, with a discount of 1c per M cubic feet if paid on or before the 20th of the month succeeding that in which the gas was used.

Note: Gas delivered for gas engines will be charged for at domestic rates.

Rates and charges in effect June 30, 1914:

"Same as the foregoing except public schools using less than 3,000,000 cubic feet a year, 16c per M, with a discount of 1c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used."

"Other public institutions, domestic rate."

A. GUNN.

Rates and charges in effect May 21, 1913:

"22c per M for gas." (Domestic.)

Rates and charges in effect June 30, 1914: Same as above.

HARSHBARGER OIL & GAS COMPANY.

Rates and charges in effect May 21, 1913:

"Rate 20 cents per M cubic feet for domestic service. Rate 10 cents per M cubic feet for gas or steam engines. Rate 5 cents per M cubic feet for special manufacturing."

Rates and charges in effect June 30, 1914: Same as above.

HENAGHAN & HANLON.

Rates and charges in effect May 21, 1913:

"We are furnishing gas to the Town of Harrisville, W. Va., at a flat rate of 15c per thousand cubic feet. No discount."

"The meters are all owned by the consumers, and the lines, etc., in the town are owned by the Town of Harrisville, W. Va."

Rates and charges in effect June 30, 1914: Same as above.

HOLLEY OIL & DEVELOPMENT CO.

No rate filed.

HOME GAS COMPANY.

Rates and charges in effect May 21, 1913:

"Territory: Broad Oaks, New Fair Grounds Addition and Monticello Addition to Clarksburg, West Virginia, and neighboring unincorporated districts. Also a small portion of the incorporated City of Clarksburg.

The consumers are classified as follows:

CLASS I: DOMESTIC CONSUMERS.

"In this class are placed all consumers using gas for household purposes (cooking, heating and lighting), and all other consumers whose use of gas varies according to the seasons of the year, but who cannot at any season or time be shut off either temporarily or permanently for the purpose of giving household consumers a sufficient supply of gas; in this class are included restaurants, store rooms and the cooking, heating and lighting parts of hotels.

CLASS II.

City buildings and city utilities, county buildings and school houses where gas is used under boilers and upon the condition that the Company has the right to shut off the gas to keep the domestic consumers supplied.

CLASS III.

Manufacturers and other large consumers (such as consumers using gas for manufacturing purposes and for fuel under boilers and furnaces).

RATES.

CLASS I.

12 cents per thousand cubic feet, less 2 cents per thousand cubic feet for payment on or before the 10th day of the month following.

Flat Rate: Payable monthly in advance. First fire $1.00. Second fire 75c. Each fire thereafter 50c. Lights in house 10c. each. subject to discount of five per cent if paid on or before the 10th of the month due. (This rate applies only to such consumers who now have contracts by the flat rate, and no new contracts will be made of this kind.)

CLASS II.

6 cents per thousand cubic feet, net, for the first 1,000,000 cubic

feet consumed in a calendar month; and 4 cents per thousand cubic feet net for all over 1,000,000 cubic feet consumed in a calendar month. Payment to be made on or before the 10th day of the following calendar month.

CLASS III.

4 cents, net, per thousand cubic feet. Payment to be made on or before the 10th day of the following calendar month.

No discounts will be allowed unless the current as well as all previous bills are paid.

These rates are based upon a meter pressure not exceeding eight (8) ounces; and if gas is supplied at a higher pressure, the quantity supplied by reason of excessive pressure shall be computed according to Boyle's law, adopting 14.4 pounds at atmospheric pressure and 50 degrees as an average temperature, without other allowance for temperature and barometric conditions.

STREET LIGHTING AT FLAT RATES.

The rates for street lighting service, based upon the use of natural gas from 4 P. M. to 8 A. M. each day, will be $1.00 per month for an enclosed lamp containing not more than four incandescent mantles. All bills for this service are payable monthly in advance.

The Company reserves the right to change the above rates after publication of notice for thirty days.

"In August, 1912, the Home Gas Company purchased the plant of the Fuel City Oil & Gas Company, and assumed contracts of said Company to its consumers, as follows:

DOMESTIC CONSUMERS.

CLASS I.

10 cents per thousand cubic feet, less 2 cents per thousand cubic feet for payment on or before the 10th day of the month following.

Flat Rate: Payable monthly. First fire $1.00. Each fire thereafter 75c. Lights in house 10c. each. Subject to discount of 25% if paid on or before the 10th of the following month.

3 consumers who pay $2.00 per month, the entire year.

1 brick plant paying 75c. per thousand brick burned.

1 manufacturing plant, paying 4c. per thousand cubic feet of gas. Subject to discount of $12.50 per month.

Street lights, at 50c. per month."

Rates and charges in effect June 30, 1914: Same as above.

THE HOME PETROLEUM & NATURAL GAS CO.

Rates and charges in effect May 21, 1913: "12c. net."

Rates and charges in effect June 30, 1914: Same as above.

HOPE NATURAL GAS COMPANY.

Rates and charges in effect May 21, 1913:

TOWNS AND CITIES.

Belmont, Clarington, Colliers, Eureka, Fairview, Friendly, Glovers Gap, Littleton, Lima, Lost Creek, Mt. Clare, Mannington, Metz, Minora, Parkersburg, Paden City, Pine Grove, St. Marys, Sistersville, Smithfield, Williamstown and Wileyville.

METER SERVICE.

The consumers are classified throughout the territory and supplied according to the following classifications:

CLASS I. DOMESTIC CONSUMERS.

In this class are placed all consumers using gas for household purposes (cooking, heating and lighting) and all other consumers (including churches, but excluding Class IV), whose use of gas varies according to the seasons of the year, but who cannot at any season or time be shut off either temporarily or permanently for the purpose of giving household consumers a sufficient supply of gas. In this class are included restaurants, store rooms, the lighting, heating and cooking parts of hotels (excepting hotel boilers where proprietors are willing to substitute coal on short notice in order to put their boilers in Class III).

CLASS II. SPECIAL CONSUMERS USING GAS ENGINES

The supply to this class is subject to the supply to Class I.

CLASS III. MANUFACTURERS AND OTHER LARGE CONSUMERS.

(Such as consumers using gas for manufacturing purposes and for fuel under boilers and manufacturing furnaces) who can be shut off immediately in order to provide an ample supply to Classes I, II and IV. Contractsc to be made for short term only.

CLASS IV.

City buildings and city utilities, county buildings and school houses and charitable institutions where gas is used as for domestic purposes for heat and light.

CLASS V.

City buildings and city utilities, county buildings and school houses and charitable institutions where gas is used in boilers and as in manufacturing plants under contracts in which the Gas Company reserves the right to shut off the gas to provide an ample supply to Classes I, II and IV. Contracts to be made for short term only.

RATES—CLASS I.

Parkersburg, Williamstown, Sistersville, Friendly, Belmont, Paden City, Eureka, Lima and neighboring country districts and villages: 22 cents per thousand cubic feet.

St. Marys, Minora, Pine Grove, Smithfield, Clarington, Mannington, Littleton, Wileyville, Metz, Glovers Gap, Fairview and neighboring country districts and villages: 20 cents per thousand cubic feet.*

Mt. Clare and Lost Creek: 15 cents per thousand cubic feet, net.

Colliers: 27 cents per thousand cubic feet.*

* Discount: Less 2 cents per thousand feet for payment on or before the 10th of the month following, or within 10 days from date of bill rendered in case the territory is sub-divided into districts with payment days other than the first day of each month.

RATES—CLASS II. GAS ENGINES.

Same as for Class I for the first 500,000 cubic feet used in each calendar month, and for all over 500,000 cubic feet used in a calendar month, 5 cents less per thousand cubic feet, subject to the Class I discount.

RATES—CLASS III.

Parkersburg, Williamstown, Sistersville, Friendly, Paden City and neighboring country districts and villages: 21 cents per thousand cubic feet for the first 150,000 cubic feet consumed in a calendar month; 14 cents per thousand cubic feet for the second 150,000 cubic feet consumed in a calendar month; 9 cents per thousand cubic feet for all over 300,000 cubic feet consumed in a calendar month.*

Pine Grove, St. Marys, Minora, Smithfield, Littleton, Wileyville, Fairview and country districts and villages included within sub-divisions, known on the books of the Company as the following working districts: Buffalo, Fink, Kanawha, Pine Grove, Mannington, Littleton, Salem, Shirley, Wetzel and Weston: 19 cents per thousand cubic feet for the first 150,000 cubic feet consumed in a calendar month; 14 cents per thousand cubic feet for the second 150,000 cubic feet consumed in a calendar month, and 9 cents per thousand cubic feet for all over 300,000 cubic feet consumed in a calendar month.*

Mannington, Mt. Clare and Lost Creek: 19 cents per thousand cubic feet for the first 150,000 cubic feet consumed in a calendar month; 14 cents per thousand cubic feet for the second 150,000 cubic feet in a calendar month, and 7½ cents per thousand cubic feet for all over 300,000 cubic feet consumed in a calendar month.*

* Discount: Less 1 cent per thousand cubic feet for payment on or before the 20th day of the month following that in which the gas is supplied.

Note: The Company supplies the Ideal Window Glass Company, near West Union, at 5½ cents per thousand cubic feet, with a discount of 1 cent per thousand cubic feet for payment on or before the 20th day of the month following that in which the gas is supplied, but this consumer takes all of a local supply of low pressure gas, and the Company has no plant for supply of gas to offer generally at this point at this rate.

RATES—CLASS IV.

Parkersburg, Williamstown, Friendly, Paden City, Eureka, Belmont, Lima and neighboring country districts and villages: 16⅔ cents per thousand cubic feet, net.

Minora, Pine Grove, Smithfield, Clarington, Metz, Mannington, Littleton, Wileyville, Glovers Gap, Fairview and neighboring country districts and villages: 15 cents per thousand cubic feet, net.

Sistersville and St. Marys: 18 cents per thousand cubic feet, net.

Note—Exceptions—Littleton School: 8 cents per thousand cubic feet, net. Rate due to ordinance.

Fairview Borough Buildings: 10 cents per thousand cubic feet, net. Ten-year contract.

Sistersville Schools and City Hospital: 16⅔ cents per thousand cubic feet, net.

St. Marys Schools, City Buildings and County Court House: 16⅔ cents per thousand cubic feet, net.

RATES—CLASS V.

Parkersburg City Hall and City Utilities: Class III, Parkersburg rate.

Mannington Water Works: 6 cents per thousand cubic feet, net.

Sistersville City Water Works: 10 per cent less than Class III rate in Sistersville.

Meter service is based upon a meter pressure not exceeding 8 ounces. If gas is supplied at a higher pressure the meter measurements are corrected according to Boyle's law. A few contracts are outstanding on 10 ounce basis, but on their expiration, the basis will be uniform.

FLAT RATE SERVICE.—FIELD OPERATIONS, SUCH AS DRILLING WELLS, CLEANING OUT, PUMPING OIL AND WATER, ETC.

Calhoun, Pleasants, Ritchie, Wirt, Wood, southwest portion of Tyler and western portion of Gilmer counties, known as Schultz and Southern Districts:

Drilling wells, boiler, tour of 12 hours or less	$ 2.75
Forge for drilling well, tour of 12 hours or less	.25
Lawn light for drilling well, per night	.25

Excepting as above, the rates for field operations throughout West Virginia are as follows:

Pumping wells with boiler and engine, each per month, steam**	$12.00
Pumping wells with gas engine, first well, per month	5.00
Each additional well on same gas engine	2.00
Cleaning out wells, per tour 12 hours or less, steam	2.50
Cleaning out wells, per tour, 12 hours or less, gas engine	1.00
Steaming oil, per tank of 250 barrels	1.25
Steaming oil, per tank of 100 barrels or under	.50
Pumping out oil, per tank of 600 barrels	2.50

Pumping out oil, per tank of 250 barrels	$ 1.25
Pumping out oil, per tank of 100 barrels or under	.50
Pumping water, Donkey pumps, per tour 12 hours or less	1.50
Pumping water, Large pumps, per tour 12 hours or less	2.50
Jetting water, steam, per tour 12 hours or less	1.50
*Tubing wells, per tour 12 hours or less	2.50
*Pulling rods, per tour 12 hours or less	2.50
Pulling casing, per tour 12 hours or less, steam	2.50
Pulling casing, per tour 12 hours or less, gas engine	1.00
Drilling wells, including forge and 2 lawn lights, tour of 12 hours or less	2.50
Drilling wells, extra lawn light, per month	5.00
Drilling wells, lawn light, per night	.16⅔
Drilling wells, heating stove with mixer, per month	5.00
Drilling wells, heating stove with mixer, per day	.16⅔
Pumping water for a drilling well, per day, for the total days drilling	.75
Drilling wells, extra forge, per day	.50
Boilers for water well drilling machines, per tour of 12 hours or less	2.00

*No charge for tubing or pulling rods on pumping wells when rate of $12.00 per month for pumping same is paid.

**Charge for pumping wells is $12.00 per month each, whether gas is used one day or a full month.

Note: The lawn lights hereinbefore mentioned are Irwin's lawn lights or burners of like capacity.

Note: The above rates apply to the customary gas burning appliances in general use; if special appliances are used rates will be quoted on application.

STREET LIGHTING.

The rates for street lighting service, based upon the use of natural gas from 5 P. M. to 7 A. M. of each day from April 1st to October 1st, and from 4 P. M. to 8 A. M. each day from October 1st to April 1st, the consumer furnishing and maintaining the lamps, are as follows:

Sistersville—Lights with four mantles, 50 cents each lamp per month.

Friendly—Lights with 3 mantles, 35 cents each lamp per month; 4 mantles, 50 cents each lamp per month.

St. Marys—Lights with four mantles, 66⅔ cents each lamp per month.

Smithfield—Lights with 2 mantles 50 cents each lamp per month.

Pine Grove—Lights with 2 mantles, 50 cents each lamp per month; 1 mantle, 25 cents each per month.

Wallace—Lights with 1 mantle, 25 cents each lamp per month.

Mannington—Lights with one mantle, 25 cents each lamp per month.

Williamstown—Lights with 3 mantles, 45 cents each lamp per month.

West Milford—Lights with 1 mantle, 25 cents each lamp per month.

Layopolis—Lights with 1 mantle, 25 cents each lamp per month.
Littleton—Lights with 1 mantle, 25 cents each lamp per month.

SPECIAL FLAT RATES.

Mannington—One garbage fire, $10 per month.

All rates are subject to change on notice given according to law and subject to the rules and regulations published on contracts.

Rates and charges in effect June 30, 1914: Same as above.

THE HUNTINGTON DEVELOPMENT & GAS COMPANY.

Rates and charges in effect May 21, 1913:

"Sixteen cents per thousand cubic feet for the first 150,000 cubic feet or part thereof; eleven cents per thousand cubic feet for the next 150,000 cubic feet or part thereof; seven cents per thousand cubic feet for all over 300,000 cubic feet, but not exceeding 3,000,000 cubic feet; and six cents per thousand cubic feet for all over 3,000,000 cubic feet."

"From the foregoing prices a discount of one cent per thousand cubic feet is made upon the payment of each month's bill on or before the 15th day of the month following that in which the gas is supplied.

Rates and charges in effect June 30, 1914: Same as above.

IMPERIAL OIL & GAS PRODUCTS CO.

Rates and charges in effect May 21, 1913:

"14c, 15c and 18 c per 1,000 cubic feet, one party at 7c per 1,000 cubic feet."

Rates and charges in effect June 30, 1914: Same as above.

THE JANE LEW LIGHT AND HEAT COMPANY.

Rates and charges in effect May 21, 1913:

"4c. per M cubic feet to manufacturers, 10 cents per M cubic feet to private consumers."

Rates and charges in effect June 30, 1914: Same as above.

KEENER'S OIL, NATURAL GAS & FUEL COMPANY.

Rates and charges in effect May 21, 1913:

"Domestic use, at twelve cents per thousand, less two cents if paid on or before the tenth of the month when due."

"Manufacturers use, on a basis of eight ounce pressure,

First	100,000	at.....	11 cents
Second	300,000	at.....	9 cents
Third	400,000	at.....	7 cents

over and above fourth 800,000 5½ cents.

These prices are gross and if paid on or before the tenth day of the month when due, a discount of one cent per thousand will be made."

Rates and charges in effect June 30, 1914: Same as above.

THE L. R. C. OIL & GAS COMPANY.

Rates and charges in effect May 21, 1913:

"Sells gas to brick yard at the rate of 10 cents per thousand cubic feet."

Rates and charges in effect June 30, 1914: Same as above.

LIGHT, FUEL & POWER CO. OF W. VA.

Rates and charges in effect May 21, 1913:

"25c net if paid by 10th of month, 30c if later."

Rates and charges in effect June 30, 1914: Same as above.

LOST CREEK OIL AND GAS COMPANY.

Rates and charges in effect May 21, 1913:

"Domestic, 12c. Raven Carbon Company, 2c."

Rates and charges in effect June 30, 1914: Same as above.

LUMBERPORT GAS COMPANY.

Rates and charges in effect May 21, 1913:

"Meter rate 14c. per M cubic feet, net."

Rates and charges in effect June 30, 1914: Same as above.

THE MANUFACTURERS GAS COMPANY.

Rates and charges in effect May 21, 1913:

"Wheeling, W. Va. Industrial Rate:

"First	250,000 cubic feet.....	29c. per M cubic feet
Second	250,000 cubic feet.....	21c. per M cubic feet
Next	4,500,000 cubic feet.....	14c. per M cubic feet
All over	5,000,000 cubic feet.....	13c. per M cubic feet"

"Subject to discount of 1c. per M cubic feet where payment is made on or before the 20th of the month following that for which bill is rendered."

Rates and charges in effect June 30, 1914:

Note: The rates of this company are under investigation by the Commission. Pending a decision, under a tentative agreement, bills are rendered based on the rates given hereunder but the amount actually collected is based on the rates in effect May 21, 1913:

First	250,000 cubic feet.....	29c. per M cubic feet
Second	250,000 cubic feet.....	21c. per M cubic feet
Next	4,500,000 cubic feet.....	15c. per M cubic feet
All over	5,000,000 cubic feet.....	14c. per M cubic feet

Discount of 1c. per M cubic feet allowed where payment is made on or before 20th of the month following that for which bill is rendered.

MANUFACTURERS' GAS & ELECTRIC LIGHT CO.

Rates and charges in effect May 21, 1913:

"Domestic consumers 10c. per M. Industrial 6c. and 4c. per M."

Rates and charges in effect June 30, 1914: Same as above.

MANUFACTURERS LIGHT & HEAT CO OF W. VA.

No rates filed.

MEADOW RUN OIL & GAS COMPANY.

Rates and charges in effect May 21, 1913:

"We have a very small gas well from which we supply a few families for domestic use charging a flat rate of $1.50 per fire.

We also supply a few gas engines for pumping oil wells. We charge from $2.50 to $4.00 per month owing to the time the gas engine is run. We do not use meters."

Rates and charges in effect June 30, 1914: Same as above.

MIDDLEBOURNE GAS COMPANY.

Rates and charges in effect May 21, 1913:

"15c. per 1,000 cubic feet, gross; 13c. net, if paid on or before the 10th of each month."

Rates and charges in effect June 30, 1914: Same as above.

THE MIDDLEBOURNE OIL & GAS COMPANY.

Rates and charges in effect May 21, 1913:

"Do not sell gas except to contractors in the field for which they are charged $6.00 per day for each drilling well."

Rates and charges in effect June 30, 1914: Same as above.

MONARCH CARBON COMPANY.

Rates and charges in effect May 21, 1913:

"This Company will supply gas to consumers for domestic use at twenty (20c.) cents per thousand cubic feet, less two (2c.) cents per thousand cubic feet if bills are paid on or before the 10th of the month."

"A minimum charge of fifty (50c.) cents per month will be collected whether sufficient gas, at eighteen (18) cents per thousand, has been used to equal that amount or not."

"Factory—Kanawha Glass Co..... 4c. per thousand
Hotel—Glasgow Hotel ..... 10c. per thousand"

Rates and charges in effect June 30, 1914: Same as above.

MONONGAHELA DEVELOPMENT COMPANY.

Schedule of Rates for Supply of Natural Gas.

Location:—Town of Adamston, West Virginia.

In effect May 20th, 1913, and published in conformity with the requirements of Chapter 9 of Acts of Legislature of West Virginia, 1913.

From and after May 20th, 1913, the following rates will be charged by the Monongahela Development Company for natural gas to be supplied in Adamston, West Virginia, according to the reasonable rules and regulations of the Company as established and published from time to time. These rates are based upon a meter pressure not exceeding

eight (8) ounces, and if gas is supplied at a higher pressure, the quantity supplied by reason of excessive pressure shall be computed according to Boyle's Law, adopting 14.4 pounds as atmospheric pressure and 50 degrees as an average temperature, without other allowance for temperature and barometric conditions.

CLASS I. DOMESTIC CONSUMERS.

In this class are placed all consumers using gas for household purposes (cooking, heating and lighting) and all other consumers whose use of gas varies according to the seasons of the year, but who cannot at any season or time be shut off either temporarily or permanently for the purpose of giving household consumers a full supply of gas; in this class are included restaurants, store rooms and the lighting, heating and cooking parts of hotels.

Until January 1st, 1916, the rates for this Class will be Ten Cents per thousand cubic feet, less two cents per thousand cubic feet for payment of each month's bill on or before the 10th day of the month next following; and from and after January 1st, 1916, twelve cents per thousand cubic feet, less two cents per thousand cubic feet for payment of each month's bill on or before the 10th day of the month next following; and from and after January 1st, 1916, 12c per thousand cubic feet, less 2c per M cubic feet for payment of each month's bill on or before the 10th day of the month next following.

CLASS II.

City buildings and city utilities, county buildings and school houses where gas is used under boilers and as in manufacturing plants upon condition that the Company has the right to shut off the gas to keep domestic consumers supplied.

The rates for all gas used in each month through each meter for consumption of Class II will be as follows:

6 cents per M cubic feet for the first 1,000,000 cubic feet or part thereof; 4 cents per M cubic feet for all over 1,000,000 cubic feet.

These rates for Class II are net.

CLASS III.

Manufacturers and other large consumers (such as consumers using gas for manufacturing purposes and for fuel under boilers and furnaces) who can be shut off immediately in order to provide an ample supply to consumers in Class I.

The rates for gas used in each month by each consumer in Class III will be as follows:

11 cents per M cubic feet for the first 100,000 cubic feet or part thereof; 9 cents per M cubic feet for the next 300,000 cubic feet or part thereof; 7 cents per M cubic feet for the next 300,000 cubic feet or part thereof; 6 cents per M cubic feet for the next 800,000 cubic feet or part thereof; 5 cents per M cubic feet for all over 1,500,000 cubic feet.

A discount will be allowed of one cent per M cubic feet on gas under

Class III for payment on or before the 20th day of the month next following that in which the gas was consumed.

STREET LIGHTING AT FLAT RATES.

The rate for street lighting service, based upon the use of natural gas from 4 P. M. until 8 A. M. each day, will be seventy-five cents per month for an enclosed lamp containing not more than four incandescent mantles. The rate to continue only until January 1st, 1916; thereafter the rate for such lamps will be $1.00 per month for each lamp. All bills for the service are payable monthly in advance."

Rates and charges in effect June 30,1914: Same as above.

THE MONTGOMERY GAS COMPANY.

Rates and charges in effect May 21, 1913:
"Domestic, 20c. per M; Commercial, 7c. per M."
Rates and charges in effect June 30, 1914: Same as above.

THE NATURAL GAS COMPANY OF WEST VIRGINIA.

CLASSIFICATION OF CONSUMERS IN WEST VIRGINIA AND SCHEDULE OF RATES FOR EACH CLASS.

Rates and charges in effect May 21, 1913:

"CLASS 1.—PREFERRED CONSUMERS.

Includes consumers to whom supply will not be discontinued by reason of shortage of gas, until after supply to consumers in other classes has been discontinued; and applies to consumers who use gas (for heating purposes only in the City of Wheeling, and for heating and lighting purposes outside of Wheeling in West Virginia) in Residences, Stores, Offices or like places other than any establishment or place specified in Class 2 and 3 hereof.

RATES FOR CLASS 1.—PREFERRED CONSUMERS.

27 cents per thousand cubic feet.

DISCOUNT.

From said price a discount of 2 cents per thousand cubic feet shall be allowed upon the payment of each month's bill on or before the 12th of the month following that in which the gas was supplied. No discount will be allowed unless the current as well as all previous bills are paid in full and when the consumption of gas for any month shall not be great enough to make a bill for one dollar, a Meter Rent of one dollar; but no bill for gas will be rendered.

CLASS 2.—NON-PREFERRED CONSUMERS.

Includes consumers (other than consumers in Class 1 and 3 hereof) who use gas (for heating purposes only in the City of Wheeling, and for heating and lighting purposes outside of Wheeling in West Virginia)

in any Manufacturing Establishment, Laundry, Hotel, Restaurant, Apartment Building, Hospital, Greenhouse, Office Building, Department Store, Club House, Wholesale House, Public Building, Theatre, Bakery, Church, School, Power Plant, Brewery, Installment House, Crematory, and other like places under contract designated as a Non-Preferred Contract for a definite term, and subject to the right of the Company to discontinue, temporarily or permanently, the supply of gas under such agreement, at any time, without notice, whenever it shall deem it necessary to do so in order to enable it to deliver a supply of gas to Preferred Consumers.

RATES FOR CLASS 2.—NON-PREFERRED CONSUMERS.

For the First	250,000 cubic feet or part thereof per month	27c. per M.
For the Next	250,000 cubic feet or part thereof per month	20c. per M.
For the Next	4,500,000 cubic feet or part thereof per month	16c. per M.
For all over	5,000,000 cubic feet per month.....	14c. per M.

DISCOUNT

From said prices a discount of 2 cents per thousand cubic feet shall be allowed upon the payment of each month's bill on or before the 12th of the month following that in which the gas was supplied. No discount will be allowed unless the current as well as all previous bills are paid in full.

CLASS 3.—ALSO NON-PREFERRED CONSUMERS.

Applicable to Gas Engines Only.

For Gas Engines only under contract designated as a Non-Preferred Contract for a definite term and subject to the right of the Company to discontinue, temporarily or permanently, the supply of gas under such agreement, at any time, without notice, whenever it shall deem it necessary to do so in order to enable it to deliver a supply of gas to Preferred Consumers.

If a consumer requires gas for other subjects in addition to gas for a Gas Engine separate contracts will be made—one for the Gas Engine or Engines and one for the other subjects.

RATES FOR CLASS 3.—ALSO NON-PREFERRED CONSUMERS.

Gas Companies:

For the first 250,000 cubic feet or part thereof per month 27 cents per thousand; for all over 250,000 cubic feet per month 22 cents per thousand.

DISCOUNT

From said prices a discount of 2 cents per thousand cubic feet shall be allowed upon the payment of each month's bill on or before the 12th of the month following that in which the gas was supplied. No discount will be allowed unless the current as well as all previous bills are paid in full.

SPECIAL RATES BY CONTRACT.

1. MEN WORKING FOR THE COMPANY.
   Charged $1.40 per month for cook stove, less 10% cash discount, or $1.26 net, per month.
2. OUTSIDE LIGHTS.
   1 Mantle Burner..... $ .25 per month, net
   Cluster of 2 Mantles..... .50 per month, net
   Cluster of 3 Mantles..... .75 per month, net
   Cluster of 4 Mantles..... 1.00 per month, net
3. PARTIES ON WHOSE PREMISES OUR GAS LINES ARE LAID.
   Rate on Account of 1 line laid on premises 22c. per 1,000 cubic feet, net.
   Rate on Account of 2 lines laid on premises 20c. per 1,000 cubic feet, net.
   Rate on Account of 3 lines laid on premises 17c. per 1,000 cubic feet, net.
4. SPECIAL RATES IN CONSIDERATION OF RIGHTS OF WAY.
   J. H. Connelly, Sand Hill District, Marshall Co., W. Va. $10.00 net per year.
   J. Howard, Sand Hill District, 15c. net, per 1,000 cubic feet.
   J. Fisher, Sand Hill District, 15c. net, per 1,000 cubic feet.
   W. Fisher, Sand Hill District, 15c. net, per 1,000 cubic feet.
   Thornburg Bros., Elm Grove, W. Va., 15c. net, per 1,000 cubic feet.
   G. W. Maxwell,, Sand Hill District, 15c. net, per 1,000 cubic feet.
   John Mooney, T. J. Munnell, Agent, Sand Hill District, $15.00 net, per year.
   F. W. Buchanan, Sand Hill District,
   Taken from copy of Right of Way: "It is further agreed to furnish F. W. Buchanan with gas free of charge in his present premises. We in return agreeing to make no charge for rental of a value house now on our premises. This is to be binding as long as the said Company is transporting gas across our lands."
   Signed: J. W. Buchanan,
   F. W. Buchanan.

The eight special rates listed above are binding as long as The Natural Gas Company of West Virginia is transporting gas across said lands.

FREE GAS ALLOWED ON ACCOUNT OF PIPE LINE LICENSE.

The Baltimore & Ohio Railroad Company.

The Natural Gas Company of West Virginia has to cross the right of way and property of The Baltimore & Ohio Railroad Company, in sundry places in Wheeling and vicinity, with its mains or pipe lines, in the conduct of its business, and it has a contract with the Railroad Company for such easements or privileges, under which, as a considera-

tion therefor the Gas Company furnishes the Railroad Company natural gas for heating watch boxes of the Railroad Company from Main Street to the Peninsula Tunnel in the City of Wheeling, now not over five or six in number and consuming a very small amount of gas as they are of diminutive area.

Rates and charges in effect June 30, 1914: Same as above.

THE NEWELL GAS COMPANY.

Rates and charges in effect May 21, 1913:

"Domestic, 20 cents per M cubic feet. Minimum rate April to October, fifty cents, October to April, one dollar."

Manufacturers 13 cents per M cubic feet."

"All gas is sold in Ohio, except one domestic consumer in W. Va., who is supplied at five cents per M cubic feet on account of right of way."

Rates and charges in effect June 30, 1914: Same as above.

NEW CUMBERLAND WATER & GAS COMPANY.

Rates and charges in effect May 21, 1913:

New Cumberland, W. Va.

"Domestic rate 30c. per M cubic feet less discount of 2c. per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Churches and Schools, 23c. per M cubic feet.

Industrial Rate:

First 250,000 cubic feet 29c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cu. ft. 15c. per M cubic feet. All over 5,000,000 cubic feet 14c. per M cubic feet. Subject to discount of 1c. per M cubic feet for prompt payment of bills.

Special Rates:

Peoples store, one double burner street light burning 24 hours per day $12.00 per annum."

Incandescent Street Lights:

"$8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post."

Rates and charges in effect June 30, 1914:

Note: The rates of this company are under investigation by the Commission. Pending a decision, under a tentative agreement, bills are rendered based on the rates given hereunder, with the understanding however that if the rates should be reduced the excess collected over the rates finally fixed shall be refunded to the consumer.

* Domestic: 32c. per M cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

‡ Industrial: First 250,000 cubic feet 31c. per M cubic feet; second 250,000 cubic feet 21c. per M cubic feet; next 4,500,000 cubic feet 16c. per M cubic feet; all over 5,000,000 cubic feet 15c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner

incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Special Rates: Peoples Store—One double burner street light burning 24 hours per day, $12.00 per annum.

* Consumers are allowed discount of 2c. per M cubic feet where payment is made on or before the 10th of the month following that for which bill is rendered.

‡ Discount of 1c. per M cubic feet is allowed where payment is made on or before the 20th of the month following that for which bill is rendered.

THE NICHOLSON OIL & GAS CO.

Rates and charges in effect May 21, 1913:
"3½c. per M cubic feet." (Sells to Hope Natural Gas Co.)
Rates and charges in effect June 30, 1914: Same as above.

THE NORTHERN NATURAL GAS COMPANY.

Rates and charges in effect May 21, 1913:

"SCHEDULE OF RATES."

For Terra Alta, Corinth and Vicinities.

DOMESTIC—CLASS A.

27c. per M for first 100,000 cubic feet delivered each calendar month; 22c. per M for second 100,000 cubic feet delivered each calendar month; 17c. per M for third 100,000 cubic feet (or any in excess) delivered each calendar month.

With a discount of 2c. per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

PUBLIC INSTITUTIONS—CLASS B.

Public Schools, Court Houses, Large Hospitals, Public and Charitable Institutions.

16c. per M cubic feet with a discount of 1c. per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

STREET LIGHTS.

Street Lights $1.00 per month per light for single burner; 25c. for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

Rates and charges in effect June 30, 1914: Same as above.

OHIO FUEL OIL COMPANY.

No rates filed.

THE OHIO VALLEY GAS COMPANY.

Rates and charges in effect May 21, 1913:

Chester, W. Va.

"Domestic rate 30c. per M cubic feet less 2c. per M cubic feet for prompt payment of bills, minimum charge 56 cents. Churches and Schools, 23c. per M cubic feet.

Industrial Rate: First 250,000 cubic feet 29c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 15c. per M cubic feet. All over 5,000,000 cubic feet 14c. per M cubic feet. Subject to discount of 1c per M cubic feet for prompt payment of bills.

Special Rates: $12.00 per annum for each of 15 two burner lights, City of Chester, in accordance with ordinance. John Schrader, $50.00 worth of gas per annum free of charge; all over this to be paid for at domestic rates; account of right of way."

Newell, W. Va.

"Domestic rate 30c. per M cubic feet less 2c. per M cubic feet for prompt payment of bills. Churches and Schools 23c. per M cubic feet. Minimum charge 56 cents.

Industrial Rate: First 250,000 cubic feet 29c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 15c. per M cubic feet. All over 5,000,000 cubic feet 14c. per M cubic feet. Subject to discount of 1c. per M cubic feet for prompt payment of bills."

Fairview, W. Va.

"Domestic rate 30c. per M cubic feet less 2c. per M cubic feet for prompt payment of bills. Churches 23c. per M cubic feet. Minimum charge 56 cents."

Congo, W. Va.

"Domestic rate 30c. per M cubic feet less 2c. per M cubic feet for prompt payment of bills. Minimum charge 56 cents. Churches 23c. per M cubic feet.

Special Rates: A. P. Howard 12½c. per M cubic feet. Frank Finley 9c. per M cubic feet account of right of way.

Rates and charges in effect June 30, 1914:

Note: The rates of this Company are under investigation by the Commission. Pending a decision, under a tentative agreement, bills are rendered based on the rates given hereunder with the understanding, however, that if the rates should be reduced the excess collected over the rates finally fixed shall be refunded to the consumer.

CHESTER, W. VA.

*Domestic: 32c per M cubic feet.

Churches and Public Schools: 23c per M cubic feet.

Public Hospitals: 18c per M cubic feet.

†Industrial:

First	250,000	cubic feet, 31c per M cubic feet
Second	250,000	cubic feet, 21c per M cubic feet
Next	4,500,000	cubic feet, 16c per M cubic feet
All over	5,000,000	cubic feet, 15c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner on same post.

Special Rates: Incandescent street lights, $12.00 per annum for each of 15 two-burner lights, City of Chester, in accordance with ordinance. John Schrader, $50.00 worth per annum of gas at domestic rate free of charge; all over this amount to be paid for at domestic rates; account of right of way.

CONGO, W. VA.

*Domestic: 32c per M cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.

†Industrial:	First	250,000 cubic feet, 31c per M cubic feet
	Second	250,000 cubic feet, 21c per M cubic feet
	Next	4,500,000 cubic feet, 16c per M cubic feet
	All over	5,000,000 cubic feet, 15c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner on same post.

Special Rates : A. P. Howard, 12½c per M cubic feet, account of right of way. Frank Finley, 9c per M cubic feet, account of right of way.

FAIRVIEW, W. VA.

*Domestic: 32c per M cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.

†Industrial:	First	250,000 cubic feet, 31c per M cubic feet
	Second	250,000 cubic feet, 21c per M cubic feet
	Next	4,500,000 cubic feet, 16c per M cubic feet
	All over	5,000,000 cubic feet, 15c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner on same post.

HANCOCK COUNTY, W. VA.

*Domestic: 32c per M cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.

†Industrial:	First	250,000 cubic feet, 31c per M cubic feet
	Second	250,000 cubic feet, 21c per M cubic feet
	Next	4,500,000 cubic feet, 16c per M cubic feet
	All over	5,000,000 cubic feet, 15c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day

of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

MARSHALL COUNTY, W. VA.
Cameron and Liberty Districts.

*Domestic: 27c per M cubic feet. Minimum charge, 2,000 cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.
†Industrial: First 250,000 cubic feet, 26c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 14c per M cubic feet
All over 5,000,000 cubic feet, 13c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c per drilling feet. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

MARSHALL COUNTY, W. VA.
Webster District.

*Domestic: 30c per M cubic feet. Minimum charge 2,000 cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.
†Industrial: First 250,000 cubic feet, 29c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 15c per M cubic feet
All over 5,000,000 cubic feet, 14c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c per drilling feet. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

*Consumers are allowed discount of 2c per M cubic feet where payment is made on or before the tenth of the month following that for which bill is rendered.

†Discount of 1c per M cubic feet is allowed where payment is made on or before 20th of the month following that for which bill is rendered.

THE PHILADELPHIA COMPANY OF W. VA.

Rates and charges in effect May 21, 1913:

"All Regular Domestic Contracts: Rate, 23c per M cubic feet less 2c per M cubic feet for prompt payment of bills.

Charitable Contracts for Churches: Nominal rate of $1.00 per year.

Emergency Contracts as follows:

Day Brook Oil & Gas Co., Fairview, W. Va.: Rate, 20c per M cubic feet, less 2c per M cubic feet for prompt payment.

Fairmont Gas and Light Co., at a point near O'Donnell Mine, Marion county, W. Va.: Rate, 10c per M cubic feet, less 5 per cent. off for prompt payment.

Hope Natural Gas Co., all gas from J. W. Powell farm, Doddridge county, W. Va.: Rate, 3c per M cubic feet, net.

Hope Natural Gas Co., all gas from G. W. Beady farm, Marion county, W. Va.: Rate, 3½c per M cubic feet, net.

Industrial Contracts as follows:

Deanville Gas Co., all gas from L. A. Beach well, Lewis county, W. Va.: Rate, 10c per M cubic feet, net.

Eureka Pipe Line Co., Lowe farm, Harrison county, and Waggoner farm, Lewis county, W. Va.: Rate, 18c per M cubic feet, net; also 10c per M cubic feet, net, for special service.

Grass Run Oil & Gas Co., Marshville, Harrison county, W. Va.: Monthly rate, 15c per M cubic feet for the first 150,000 cubic feet; 10c per M cubic feet for the second 150,000 cubic feet; all over 300,000 cubic feet, 7c per M cubic feet. Entire bill being subject to a discount of 5 per cent. for prompt payment.

The Company does not here set forth special rate or free gas privileges where the same are given for service rendered or in consideration of an oil and gas lease or right of way."

Rates and charges in effect June 30, 1914: Same as above.

PITTSBURGH & WEST VIRGINIA GAS COMPANY.

Rates and charges in effect May 21, 1913:

"All Regular Domestic Contracts: Rate, 23c per M cubic feet, less 2c per M cubic feet for prompt payment of bills.

Industrial Contracts: Monthly rate, 15c per M cubic feet for the first 150,000 cubic feet, 10c per M cubic feet for the second 150,000 cubic feet, all over 300,000 cubic feet, 7c per M cubic feet. Entire bill being subject to a discount of 5 per cent. for prompt payment.

Grafton Churches: 15c per M cubic feet, net.

Grafton Schools and Hospital: 10c per M cubic feet, net.

City of Grafton, Water Works: Rate, 5½c per M cubic feet, net.

Grafton Gas & Electric Light Co.: Rate, 4c per M cubic feet, net (by old agreement).

Grafton Hotel Co.: Rate, 5c per M cubic feet, net (agreement with board of trade).

Worthington Corporation: 36 street lights, flat rate of $3.60 per month.

Charitable Contracts for Country Churches: (old agreement), nominal rate of $1.00 per year.

Hope Natural Gas Company, all gas from J. W. Powell farm, Doddridge county, W. Va.: Rate, 3c per M cubic feet, net.

Hope Natural Gas Company, all gas from G. W. Beaty farm, Marion county, W. Va.: Rate, 3½c per M cubic feet, net.

Emergency Contracts as follows:

Daybrook Oil and Gas Co., Fairview, W. Va.: Rate, 20c per M cubic feet, less 2c per M cubic feet for prompt payment.

Fairmont Gas & Light Co., at a point near O'Donnell Mine, Marion county: Rate, 10c per M cubic feet, less 5 per cent. for prompt payment.

Eureka Pipe Line Co., Lowe Farm, Harrison county, and Waggoner farm, Lewis county, W. Va.: Rate, 18c per M cubic feet, net; also 10c per M cubic feet for special service.

The Company does not here set forth special rates or free gas privileges where the same are given for service rendered or in consideration of an oil or gas lease or right of way.

Note: The Fairmont and Grafton Gas Company filed its rates (dated July 14, 1913) with the Public Service Commission and later changed its name to Pittsburgh & West Virginia Gas Co.

The Philadelphia Company of West Virginia which also filed its rates (dated July 14, 1913), with the Public Service Commission, no longer markets gas as it has sold or leased to the said Pittsburgh & West Virginia Gas Company all of its wells, pipe lines and other property within the State of West Virginia.

Rates and charges in effect June 30, 1914: Same as above.

POINT PLEASANT NATURAL GAS COMPANY.

Rates and charges in effect May 21, 1913:

"Domestic Service: 25c per thousand cubic feet, less discount of 2½c per thousand cubic feet for payment on or before the 10th of the following month.

Minimum charge of 50c per month for consumption of 2 M cubic feet or less.

Street Lights: $1.50 per month.

Special rates to furnaces of 20c per thousand cubic feet, for consumption of 30 M cubic feet per month.

Special rates to county court of 20c per M cubic feet.

Rates and charges in effect June 30, 1914: Same as above.

PURE OIL COMPANY.

Rates and charges in effect May 21, 1913:

"Burton, W. Va.: Domestic consumers 20c per M, discount 2c.

Hamlin, W. Va.: Domestic consumers 25c per M, discount 10c. Pipe line station 10c net per M."

Rates and charges in effect June 30, 1914: Same as above.

THE RACCOON OIL & GAS COMPANY.

Rates and charges in effect May 21, 1913:

"Domestic Purposes: 17c per M cubic feet, less 2c per M cubic feet if paid on or before 10th of month.

Manufacturing Purposes: 4c per M cubic feet.

Educational Purposes: 8c per M cubic feet.

Religous Purposes: 13c per M cubic feet.
Four stockholders at a flat rate of $25.00 per year."
Rates and charges in effect June 30, 1914: Same as above.

RANDALL GAS AND WATER COMPANY.

Rates and charges in effect May 21, 1913:
"Domestic consumers 15c per thousand cubic feet.
Manufacturing consumers 10c per thousand cubic feet."
Rates and charges in effect June 30, 1914: Same as above.

RENO OIL COMPANY.

Rates and charges in effect May 21, 1913:
"Domestic Service: $1.50 per each fire per month.
Domestic Service: 15c per thousand.
W. Va. Pipe Line Co.: Pump Station, Brooke county, 15c per thousand.
Sterling Compressing Co.: Used for manufacturing gasoline, 5c per M.
Riverside Oil Co.: Used for manufacturing gasoline, 5c per M.
Shilop Mill: For gas engine, 12c per M.
Rates and charges in effect June 30, 1914:
Same as above, except Sterling Compressing Co. rate changed to 2½c per M cubic feet.

RESERVE GAS COMPANY.

Rates and charges in effect May 21, 1913:

Meter Service.

The consumers are classified throughout the territory supplied according to the following classifications:

CLASS I. DOMESTIC CONSUMERS.

In this class are placed all consumers using gas for household purposes (cooking, heating and lighting) and all other consumers whose use of gas varies according to the seasons of the year, but who cannot at any season or time be shut off either temporarily or permanently for the purpose of giving household consumers a sufficient supply of gas; in this class are included churches, city and county buildings, school houses and charitable institutions, and restaurants, store rooms, the lighting, heating and cooking parts of hotels (excepting hotel boilers where proprietors are willing to substitute coal on short notice in order to put their boilers in Class III).

CLASS II. SPECIAL CONSUMERS USING GAS ENGINES.

The supply to this class is subject to the supply to Class I.

CLASS III. MANUFACTURERS AND OTHER LARGE CONSUMERS.

(Such as consumers using gas for manufacturing purposes and for

fuel under boilers and manufacturing furnaces) who can be shut off immediately in order to provide an ample supply to Classes I and II. Contracts to be made for short term only.

RATES—CLASS I.

Wilsonburg:

*12 cents per thousand cubic feet.

Rural communities in Lewis and Harrison counties:

*17 cents per thousand cubic feet.

*In counties other than Harrison and Lewis service to consumers outside of towns and not on low pressure plants, 22 cents per thousand cubic feet.

*Discount: Less 2 cents per thousand cubic feet for payment on or before the 15th day of the month following.

RATES—CLASS II. GAS ENGINES.

Rural district gas engines for pump stations:

20 cents per thousand cubic feet, less 2 cents per thousand cubic feet for payment on or before the 15th day of the month following.

RATES—CLASS III.

Wilsonburg and neighboring districts:

5½ cents per thousand cubic feet, less discount of 1 cent per thousand cubic feet for payment on or before the 20th day of the month following.

Rural districts, pump station boilers:

10 cents per thousand cubic feet, net.

Note: Meter service is based upon a meter pressure not exceeding 8 ounces, and if gas is supplied at a higher pressure meter measurements are corrected according to Boyle's law. A few outstanding contracts are at 10 ounces, but on expiration the basis will be uniform.

Flat Rate Service.

FIELD OPERATIONS, SUCH AS DRILLING WELLS, CLEANING OUT, PUMPING OIL AND WATER, ETC.

Harrison and Lewis counties, West Virginia.

†Pumping wells with boiler and engine, each per month, steam	$12.00
Pumping wells with gas engine, first well, per month	5.00
Each additional well on same gas engine	2.00
Cleaning out wells, per tour 12 hours or less, steam	2.50
Cleaning out wells, per tour 12 hours or less, gas engine	1.00
Steaming oil, per tank of 250 barrels	1.25
Steaming oil, per tank of 100 barrels or under	.50
Pumping out oil, per tank of 600 barrels	2.50
Pumping out oil, per tank of 250 barrels	1.25
Pumping out oil, per tank of 100 barrels or under	.50
Pumping water, Donkey pumps, per tour 12 hours or less	1.50

Pumping water, Large pumps, per tour 12 hours or less.....$ 2.50
Jetting water, steam, per tour 12 hours or less..... 1.50
*Tubing wells, per tour 12 hours or less..... 2.50
*Pulling rods, per tour 12 hours or less..... 2.50
Pulling casing, per tour 12 hours or less, steam..... 2.50
Pulling casing, per tour 12 hours or less, gas engine..... 1.00
Drilling wells, including forge and 2 lawn lights, tour 12 hours or less 2.50
Drilling wells, extra lawn light, per month..... .50
Drilling wells, lawn light, per night..... .16⅔
Drilling wells, heating stove with mixer, per month..... 5.00
Drilling wells, heating stove with mixer, per day..... .16⅔
Pumping water for a drilling well, per day for the total days of drilling ..... .75
Drilling wells, extra forge, per day..... .50
Boiler for water well drilling machines, per tour of 12 hours or less 2.00

*No charge for tubing or pulling rods on pumping wells when rate of $12.00 per month for pumping same is paid.

†Charge for pumping wells is $12.00 per month each, whether gas is used one day or a full month.

Note: The lawn lights hereinbefore mentioned are Irwin's lawn lights or burners of like capacity, and prices for all lights are based on use from 5 p. m. to 7 a. m. each day from April 1st to October 1st, and from 4 p. m. to 8 a. m. each day from October 1st to April 1st, the consumer furnishing and maintaining the lamps.

Note: The above rates apply to the customary gas burning appliances in general use; if special appliances are used rates will be quoted on application.

ENCLOSED LAWN LIGHTS.

Wilsonburg and rural districts in Harrison and Lewis counties:

25 cents per mantle per month.

All rates are subject to change on notice given according to law and to the rules and regulations published in contracts.

Rates and charges in effect June 30, 1914: Same as above.

RURAL GAS COMPANY.

Rates and charges in effect May 21, 1913:

"25c per M at all places except Gaston, W. Va., where it is 20c per M. This Company also owned a small plant at Rockford where a 10c rate was charged; this plant is now being dismantled."

"Minimum charge of 50 cents."

Rates and charges in effect June 30, 1914: Same as above.

SALEM NATURAL GAS COMPANY.

Rates and charges in effect May 21, 1913:

Schedule of Rates.

FOR SALEM AND VICINITY.

Class A. Domestic.

17c per M for first 100,000 cubic feet delivered each calendar month.

14c per M for second 100,000 cubic feet (or any in excess thereof) delivered each calendar month.

With a discount of 2c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

BRISTOL AND VICINITY.

12c per M cubic feet delivered each calendar month, with a discount of 2c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Class B. Public Institutions.

13c per M for each 1,000 cubic feet delivered each calendar month with a discount of 1c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Class C. Commercial: Manufacturing and Business Concerns.

From 7c to 11c per M cubic feet, dependent upon the amount of gas consumed, and the manner, place and time of the delivery thereof.

With a discount of 1c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Street Lights.

Street lights, 50c per month for single burner when used with mantle; 15c per month for each additional burner.

$1.00 per month per burner for open flare light.

Note: Gas delivered for gas engines will be charged for at domestic rates.

Rates and charges in effect June 30, 1914: Same as above.

THE SHIELDS OIL AND GAS COMPANY.

Rates and charges in effect May 21, 1913:

"Only 40 consumers, on flat rates, receiving from $1.67 to $3.34 per month."

Rates and charges in effect June 30, 1914:

"Flat rate contracts from March 18, 1913, to March 18, 1914, on and for rates above named. At present we have 84 consumers on meter rate, making 124 consumers all told, meter rate 20 cents per M cubic feet, net."

SHINNSTON CONSOLIDATED GAS COMPANY.

Rates and charges in effect May 21, 1913:

Not in business on the above date. On December 10, 1913, rates were filed as follows:

"Domestic, 12 cents per thousand cubic feet."

Manufacturing, viz:

First	100,000 feet used each month,	10c per 1,000 cu. ft.
Second	100,000 feet used each month,	9c per 1,000 cu. ft.
Third	100,000 feet used each month,	8c per 1,000 cu. ft.
Fourth	100,000 feet used each month,	7c per 1,000 cu. ft.
Fifth	100,000 feet used each month,	7c per 1,000 cu. ft.
All over Fifth	100,000 feet used each month,	6c per 1,000 cu. ft.

Rates and charges in effect June 30, 1914:

First	100,000 cu. ft. used each month,	10c per 1,000 cu. ft.
Second	100,000 cu. ft. used each month,	8c per 1,000 cu. ft.
All over	200,000 cu. ft. used each month,	6c per 1,000 cu. ft.

TRI-STATE GAS COMPANY.

Rates and charges in effect May 21, 1913:

Weirton, W. Va.: "Domestic rate, 30c per M cubic feet less 2c per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Churches and public schools, 23c per M cubic feet. Industrial rate: First 250,000 cubic feet, 29c per M cubic feet; second 250,000 cubic feet, 21c per M cubic feet; next 4,500,000 cubic feet, 15c per M cubic feet; all over 5,000,000 cubic feet, 14c per M cubic feet. Subject to discount of 1c per M cubic feet for prompt payment of bills."

Hollidays Cove, W. Va.: "Domestic rate, 30c per M cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Churches and public schools, 23c per M cubic feet. Industrial rate: First 250,000 cubic feet, 29c per M cubic feet; second 250,000 cubic feet, 21c per M cubic feet; next 4,500,000 cubic feet, 15c per M cubic feet; all over 5,000,000 cubic feet, 14c per M cubic feet. Subject to discount of 1c per M cubic feet for prompt payment of bills. Special rates: Robert Paterson, $30.00 per year account of right of way."

Tyler County, W. Va.: "Domestic rate, 27c per M cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 4,000 cubic feet. Churches and public schools, 23c per M cubic feet.

Wetzel County, W. Va.: "Domestic rate, 27c per M cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 4,000 cubic feet. Special rates: Greene district, Jos Fair, $18.00 per annum; B. & O. R. R., 27c per M cubic feet, less 2c per M cubic feet for prompt payment of bills; no minimum; Proctor district: A. T. Fair, 2 cook stoves, $1.00 each per month; 1 light, 25c per month; account of right of way."

Marshall County, W. Va.: Meade, Liberty, Franklin, Cameron and Webster Districts: "Domestic rates, 27c per M cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 4,000 cubic

feet. Churches and public schools, 23c per M cubic feet. Special rates: Meade district, John Shutler, 100,000 cubic feet of gas per annum free of charge; balance regular domestic rates; W. P. Richmond, 20c per M cubic feet; Franklin district, Henry Yoho, F. A. Yoho and A. Franklin, 1,200,000 cubic feet of gas per annum free of charge; all over to be paid for at regular domestic rates.

Marshall County, W. Va.: Clay, Washington and Union Districts: Domestic rate, 30c per M cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Churches and public schools, 23c per M cubic feet. Special rates: Clay district, R. G. Bakin, 17c per M cubic feet, less discount of 2c per M cubic feet if paid on or before 10th of month following that for which bill is rendered; Frank Hopkins, 12½c per M cubic feet, account of right of way; Washington District, Samuel Dorsey, 12½c per M cubic feet, account of right of way; Wilber Jones, 12½c per M cubic feet; Union District, John Carrigan, 12 ½c per M cubic feet; Martin Caldwell, 12½c per M cubic feet.

Wellsburg, W. Va.: Domestic rate, 30c per M cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Churches and public schools, one-half domestic rate, fixed by ordinance. Industrial rate: First 250,000 cubic feet, 29c per M cubic feet; second 250,000 cubic feet, 21c per M cubic feet; next 4,500,000 cubic feet, 15c per M cubic feet; all over 5,000,000 cubic feet, 14c per M cubic feet. Subject to discount of 1c per M cubic feet for prompt payment of bills. Special rates: Wellsburg Water Company, first 400,000 cubic feet per month, $25.00; balance, regular industrial rate; F. W. Altstatter, Dam No. 11, 29c per M cubic feet and 28c per M for all in excess of 1,000,000 in one year; expires June 30, 1913; city jail, first ward hose company, Y. M. C. A., 23c per M cubic feet.

Follansbee, W. Va: Domestic rate, 30c per M cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Churches and public schools, 23c per M cubic feet. Industrial rate: First 250,000 cubic feet, 29c per M cubic feet; second 250,000 cubic feet, 21c per M cubic feet; next 4,500,000 cubic feet, 15c per M cubic feet; all over 5,000,000, 14c per M cubic feet. Subject to discount of 1c per M cubic feet for prompt payment of bills. Special rate: City jail, 20c per M cubic feet.

West Liberty, W. Va.: Domestic rate, 30c per M cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Churches and public schools, 23c per M. cubic feet.

Brook County, W. Va.: Domestic rate: 30c per M cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Special rates: Buffalo district, Henry Heinzeroth, C. W. Bonar, R. M. Bonar, Jr., J. S. Ensley, C. W. Wells, C. L. Bonar, 12½c per M cubic feet, account of right of way.

Ohio County, W. Va.: Domestic rate, 30c per M cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Special rates: Richland district, R. M. Bonar, Sr., G. C. Smith, A. R. Jacob, J. J. Jacob, Mac Duval, W. B. North, Rev. O.

Ludwick, J. E. Nicholls, J. W. Grimes, 12½c per M cubic feet, account of right of way; Triadelphia district, J. A. Burkett, Jerry Holmes, John Craighton, Robert Clarke, William Williams, Faey Estate, Harry Thornburg, George E. McDonald, 12½c per M cubic feet, account of right of way.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Rates and charges in effect June 30, 1914:

Note: The rates of this company are under investigation by the Commission. Pending a decision, under a tentative agreement, bills are rendered based on the rates given hereunder, for all the territory lying south of Brooke county, but the amount actually collected is based on the rates in effect May 21, 1913. For Brooke and Hancock counties the rates are based on the rates hereunder, with the understanding that should the rates finally be reduced the excess collected shall be refunded to the consumer.

BROOKE COUNTY, W. VA.

*Domestic: 32c per M cubic feet.

Churches and Public Schools: 23c per M cubic feet.

Public Hospitals: 18c per M cubic feet.

†Industrial:
First 250,000 cubic feet, 31c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 16c per M cubic feet
All over 5,000,000 cubic feet, 15c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

Special Rates: Cross Creek district, Robert Patterson, $30.00 per annum, account of right of way; Buffalo district, Henry Heinzeroth, C. W. Bonar, R. M. Bonar, Jr., J. S. Emsley, C. W. Wells, C. L. Bonar, 12½c per M cubic feet, account of right of way.

FOLLANSBEE, W. VA.

*Domestic: 32c per M cubic feet.

Churches and Public Schools: 23c per M cubic feet.

Public Hospitals: 18c per M cubic feet.

†Industrial:
First 250,000 cubic feet, 31c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 16c per M cubic feet
All over 5,000,000 cubic feet, 15c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Special Rates: City jail, 20c per M cubic feet.

HANCOCK COUNTY, W. VA.

*Domestic: 32c per M cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.
†Industrial: First 250,000 cubic feet, 31c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 16c per M cubic feet
All over 5,000,000 cubic feet, 15c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

HOLLIDAYS COVE, W. VA.

*Domestic: 32c per M cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.
†Industrial First 250,000 cubic feet, 31c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 16c per M cubic feet
All over 5,000,000 cubic feet, 15c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner on same post.

MARSHALL COUNTY, W. VA.

Cameron, Franklin, Liberty and Meade Districts.

*Domestic: 27c per M cubic feet. Minimum charge 2,000 cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.
†Industrial: First 250,000 cubic feet, 26c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 14c per M cubic feet
All over 5,000,000 cubic feet, 13c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c per drilling foot. $1.50 per day of 24 hous or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

Special Rates : Franklin district, Henry Yoho, 1,200,000 cubic feet of gas per annum free of charge; all over to be paid for at regular domestic rates; F. A. Yoho, 1,200,000 cubic feet of gas per annum free of charge; all over to be paid for at regular domestic rates; A.

Franklin, 1,200,000 cubic feet of gas per annum free of charge; all over to be paid for at regular domestic rates; Meade district, John Shutler, 100,000 cubic feet of gas per annum free of charge; balance at regular domestic rate; W. P. Richmond, 20c per M cubic feet.

MARSHALL COUNTY, W. VA.

Union, Sand Hill, Washington, Webster and Clay Districts.

*Domestic: 30c per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c per M cubic feet.

Public Hospitals: 18c per M cubic feet.

†Industrial:
- First 250,000 cubic feet, 29c per M cubic feet
- Second 250,000 cubic feet, 21c per M cubic feet
- Next 4,500,000 cubic feet, 15c per M cubic feet
- All over 5,000,000 cubic feet, 14c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

Special Rates: Clay district, R. G. Daken, 17c per M cubic feet, less discount of 2c per M cubic feet if paid on or before 10th of the month following that for which bill is rendered; Frank Hopkins, 12½c per M cubic feet, account of right of way; Union district, John Carrigan, 12½c per M cubic feet; Martin Caldwell, 12½c per M cubic feet; Washington district, Samuel Dorsey, 12½c per M cubic feet; Wilbur Jones, 12½c per M cubic feet.

OHIO COUNTY, W. VA.

*Domestic: 30c per M cubic feet: Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c per M cubic feet.

Public Hospitals: 18c per M cubic feet.

†Industrial:
- First 250,000 cubic feet, 29c per M cubic feet
- Second 250,000 cubic feet, 21c per M cubic feet
- Next 4,500,000 cubic feet, 15c per M cubic feet
- All over 5,000,000 cubic feet, 14c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

Special Rates: Richland district, R. M. Bonar, Sr., G. C. Smith, A. R. Jacob, J. J. Jacob, Mac Duvall, W. B. North, Rev. O. Ludwick, J. E. Nicholls, J. W. Grimes, 12½c per M cubic feet, account of right of way; Triadelphia district, J. A. Burkett, Jerry Holmes, John Creighton, Robert Clarke, William Williams, Feay Estate, Harry

Thornburg, George E. McDonald, 12½c per M cubic feet, account of right of way.

TYLER COUNTY, W. VA.

*Domestic: 27c per M cubic feet. Minimum charge 2,000 cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.
†Industrial: First 250,000 cubic feet, 26c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 14c per M cubic feet
All over 5,000,000 cubic feet, 13c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

WETZEL COUNTY, W. VA.

*Domestic: 27c per M cubic feet. Minimum charge 2,000 cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.
†Industrial: First 250,000 cubic feet, 26c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 14c per M cubic feet
All over 5,000,000 cubic feet, 13c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

Special Rates: Greene district, Jos. Fair, $18.00 per annum, account of right of way; B. & O. Railroad, 27c per M cubic feet, less discount of 2c, with no minimum charge; Proctor district, A. T. Fair, 2 cook stoves, $1.00 each per month, one light, 25c per month, account of right of way.

WEIRTON, W. VA.

*Domestic: 32c per M cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.
†Industrial: First 250,000 cubic feet, 31c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 16c per M cubic feet
All over 5,000,000 cubic feet, 15c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner on same post.

WELLSBURG, W. VA.

*Domestic: 32c per M cubic feet.

Churches and Public Schools: One-half domestic rate. Fixed by ordinance.

Public Hospitals: 18c per M cubic feet.

†Industrial:
First 250,000 cubic feet, 31c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 16c per M cubic feet
All over 5,000,000 cubic feet, 15c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Special Rates: Wellsburg Water Co., 400,000 cubic feet per month at $25.00; balance regular industrial rate. City jail, 23c per M cubic feet. First Ward Hose Company, 23c per M cubic feet. Y. M. C. A., 23c per M cubic feet.

WEST LIBERTY, W. VA.

*Domestic: 30c per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c per M cubic feet.

Public Hospitals: 18c per M cubic feet.

†Industrial:
First 250,000 cubic feet, 29c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 15c per M cubic feet
All over 5,000,000 cubic feet, 14c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

*Consumers are allowed discount of 2c per M cubic feet where payment is made on or before 10th of the month following that for which bill is rendered.

†Discount of 1c per M cubic feet is allowed where payment is made on or before the 20th of the month following that for which bill is rendered.

TROY OIL & GAS COMPANY.

Rates and charges in effect May 21, 1913:

"22c per M cubic feet."

Rates and charges in effect June 30, 1914: Same as above.

TUEL WEST AND COMPANY.

Rates and charges in effect May 21, 1913:

"When less than 4,000 cubic feet is consumed during any one month the charge shall be $1.00 for the amount consumed."

"All over 4,000 cu. ft. and under 100,000 cu. ft., 20c per M.
All over 100,000 cu. ft. and under 500,000 cu. ft., 14c per M.
All over 500,000 cu. ft. and under 1,000,000 cu. ft., 11c per M.
All over 1,000,000 cu. ft. and under 2,000,000 cu. ft., 10c per M.

All over 2,000,000 cu. ft. and under 3,000,000 cu. ft., 8c per M.
All over 3,000,000 cu. ft. and under 5,000,000 cu. ft., 7½c per M.
All over 5,000,000 cu. ft., 7c per M.
Rates and charges in effect June 30, 1914: Same as above.

UNITED FUEL GAS COMPANY, Inc.

Rates and charges in effect May 21, 1913:

Meter Rates.

BARBOURSVILLE, W. VA.

Domestic Service—No Term Contract.

23c per M. cubic feet, less a discount of 2c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Domestic Service—5 Year Contract.

22c per M cubic feet, less a discount of 2c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Commercial Service—Term Contract.

First 150,000 cubic feet each calendar month, 21c per M cubic feet
Second 150,000 cubic feet each calendar month, 15c per M cubic feet
All over 300,000 cubic feet each calendar month, 9c per M cubic feet

A discount of 1c per M cubic feet is allowed from the above prices for payment on or before the 20th of the month following that in which the gas is consumed.

BLUE CREEK, W. VA.

Domestic Service—No Term Contract.

23c per M cubic feet, less a discount of 3c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

BURDETTE, CURRY DISTRICT, PUTNAM COUNTY.

Domestic Service—No Term Contract.

30c per M cubic feet, less a discount of 5c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

CHARLESTON, W. Va.

Domestic Service—No Term Contract.

23c per M cubic feet, less a discount of 3c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Domestic Service—5 Year Contract.

20c per M cubic feet, less a discount of 2c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Domestic Service—5 Year Contract.

(Discontinued, except as to those in force at this time. All consumers in this class have been given and now have the opportunity of accepting the 5 year contract above.)

22c per M cubic feet, less a discount of 2c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Commercial Service—No Term Contract.

First 100,000 cubic feet each calendar month, 21c per M cubic feet
Second 100,000 cubic feet each calendar month, 11c per M cubic feet
All over 200,000 cubic feet each calendar month, 7c per M cubic feet

A discount of 1c per M cubic feet is allowed from the above prices for payment on or before the 20th of the month following that in which gas is consumed.

Commercial Service—Term Contract.

First 100,000 cubic feet each calendar month, 19c per M cubic feet
Second 100,000 cubic feet each calendar month, 11c per M cubic feet
All over 200,000 cubic feet each calendar month, 7c per M cubic feet

A discount of 1c per M cubic feet is allowed from the above prices for payment on or before the 20th of the month following that in which gas is consumed.

The above rates (for commercial service) are not applicable to the following named consumers until the expiration of the respective contracts made with them by the U. S. Natural Gas Co. for the performance of which the United Fuel Gas Company became bound in the purchase of plant, viz:

Dunkirk Window Glass Co.....	5c	per M cubic feet
Kelley Axe Mfg. Co.....	7c	per M cubic feet
Kanawha Chemical Engine Co.....	7½c	per M cubic feet
Wm. L. Branch Lumber Co.....	11c	per M cubic feet

Less a discount of 3c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

City of Charleston.....	8c	per M cubic feet
State of West Virginia.....	10c	per M cubic feet
Y. M. C. A.....	13c	per M cubic feet

Less a discount of 3c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Kanawha County Court House and Jail 15c per M cubic feet

CLENDENIN, W. VA.

Domestic Service—No Term Contract.

17c per M cubic feet, less a discount of 2c per M cubic feet if paid on

or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Churches.

12½c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed. Rate provided for in franchise.

Street Lights.

50c per light, provided for in franchise.

Commercial Service—Term Contract.

Clendenin Machine & Tool Co., 11c per 1,000 cubic feet, less a discount of 3c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

CULLODEN, W. VA.

Domestic Service—No Term Contract.

23c per M cubic feet, less a discount of 2c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Domestic Service—5 Year Contract.

22c per M cubic feet, less a discount of 2c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

CEREDO, W. VA.

Domestic Service—No Term contract.

23c per M cubic feet, less a discount of 2c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Domestic Service—5 Year Contract.

22c per M cubic feet, less a discount of 2c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

FORT GAY, W. VA.

Domestic Service—No Term contract.

23c per M cubic feet, less a discount of 2c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Domestic Service—5 Year Contract.

22c per M cubic feet, less a discount of 2c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

GANDEEVILLE, W. VA.

Domestic Service—No Term contract.

22c per M cubic feet, less a discount of 2c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge, 50c per month.

Churches and Schools.

12c per M cubic feet, less a discount of 2c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge, 25c per month.

GAY, W. VA.

Domestic Service—No Term Contract.

25c per M cubic feet, less a discount of 3c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge, 50c per month.

HUNTINGTON, W. VA.

Domestic Service—No Term Contract.

23c per M cubic feet, less a discount of 2c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Domestic Service—5 Year Contract.

22c per M cubic feet, less a discount of 2c per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Commercial Service—Term Contracts.

First 150,000 cubic feet each calendar month, 21c per M cubic feet
Second 150,000 cubic feet each calendar month, 15c per M cubic feet
All over 300,000 cubic feet each calendar month, 9c per M cubic feet

A discount of 1c per M cubic feet is allowed from the above prices for payment on or before the 20th of the month following that in which the gas is consumed.

HURRICANE, W. VA.

Domestic Service—No Term Contract.

23c. per M cubic feet less a discount of 3c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Domestic Service—5 Year Contract.

22c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Street Lamps: 25c. per lamp.

KENOVA, W. VA.

Domestic Service—No Term Contract.

23c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Domestic Service—5 Year Contract.

22c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Commercial Service—Term Contracts.

First 150,000 cubic feet each calendar month, 21c. per M cubic feet; second 150,000 cubic feet each calendar month, 15c. per M cubic feet; all over 300,000 cubic feet each calendar month, 9c. per M cubic feet.

A discount of 1c. per M cubic feet is allowed from the above prices for payment on or before the 20th of the month following that in which the gas is consumed.

KERMIT, W. VA.

Domestic Service—No Term Contract.

23c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Domestic Service—5 Year Contract.

22c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

LOGAN, W. VA.

Domestic Service—No Term Contract.

30c. per M cubic feet less a discount of 5c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Commercial Service—Term Contracts.

First 150,000 cubic feet each calendar month 26c. per M cubic feet. Second 150,000 cubic feet each calendar month 16c. per M cubic feet. All over 300,000 cubic feet each calendar month 9c. per M cubic feet.

A discount of 1c. per M cubic feet is allowed from the above prices for payment on or before the 20th of the month following that in which the gas is consumed.

ONA, W. VA.

Domestic Service—No Term Contract.

23c. per M cubic feet less a discount of 3c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Domestic Service—5 Year Contract.

22c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

POCA, W. VA.

Domestic Service—5 Year Contract.

22c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

RAVENSWOOD, W. VA.

Domestic Service—No Term Contract.

25c. per M cubic feet less a discount of 2½c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is 23c.

REEDY, W. VA.

Domestic Service—No Term Contract.

22c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month 50c.

Churches and Schools.

12c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month 25c.

Commercial Service—Term Contract.

Reedy Milling Co. 12c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

RIPLEY. W. VA.

Domestic Service—No Term Contract.

25c. per M cubic feet less a discount of 2½c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is 23c.

Street Lights: 50c. per month.

SANDYVILLE, W. VA.

Domestic Service—No Term Contract.

25c. per M cubic feet less a discount of 2½c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is 23c.

SPENCER, W. VA.

Domestic Service—No Term Contract.

12c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is 25c.

Commercial Service—Term Contract.

First 150,000 cubic feet each calendar month 11c. per M cubic feet. Second 150,000 cubic feet each calendar month 9c. per M cubic feet. All over 300,000 cubic feet each calendar month 7c. per M cubic feet.

A discount of 1c. per M cubic feet is allowed from the above prices for payment on or before the 20th of the month following that in which the gas is consumed.

Special Contract.

Second Hospital for Insane, 8c. per M cubic feet.

Maximum charge for one year, $4,500.00.

Street Lights.

City of Spencer, 41⅔c. per light.

Private consumer, 50c.

WALTON, W. VA.

Domestic Service—No Term Contract.

22c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is 50c.

Churches and Schools.

12c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is 25c.

WILLIAMSON, W. VA.

Domestic Service—No Term Contract.

30c. per M cubic feet less a discount of 5c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is the price of 1,000 cubic feet.

Commercial Service—Term Contract.

First 150,000 cubic feet each calendar month, 26c. per M cubic feet.

Second 150,000 cubic feet each calendar month, 16c. per M cubic feet. All over 300,000 cubic each calendar month, 9c. per M cubic feet.

A discount of 1c. per M cubic feet is allowed from the above prices for payment on or before the 20th of the month following that in which the gas is consumed.

RURAL DISTRICT.

Walton District, Smithfield District, Geary District, } Roane Co. Big Sandy District, Elk District } Kanawha Co.

Domestic—No Term Contract.

23c. per M cubic feet less a discount of 3c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is 50c.

Harper District, Roane County. Spencer District, Roane County.

Churches and Schools.

12c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is 25c.

Spencer District, Curtis District, Harper District } Roane County.

Domestic—No Term Contract.

22c. per M cubic feet less a discount of 2c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is 50c.

Spencer District, Roane County.

Domestic Service—Flat Rate Consumers.

1 dwelling, @.....$3.34 per month
1 dwelling, @..... 3.50 per month

Harper District, Roane County.

2 dwellings, @.....$2.50 per month
1 dwelling @..... 3.00 per month

Elk District, Kanawha County; Harper District, Roane County; Walton District, Roane County.

Commercial Service—Term Contract.

First 100,000 cubic feet each calendar month, 19c. per M cubic feet. Second 100,000 cubic feet each calendar month, 11c. per M cubic feet. All over 200,000 cubic feet each calendar month, 7c. per M cubic feet.

A discount of 1c. per M cubic feet is allowed from the above prices for payment on or before the 20th of the month following that in which the gas is consumed.

Gas Engine.

Eureka Pipe Line Co. 19c. per M cubic feet less a discount of 1c. per M cubic feet if paid on or before the 20th of the month following that in which the gas is consumed.

JACKSON COUNTY, W. VA.

Domestic Service—No Term Contract.

25c. per M cubic feet less a discount of 2½c. per M cubic feet if paid on or before the 10th of the month following that in which the gas is consumed.

Minimum charge per month is 23c.

SCHEDULE OF FLAT RATES FOR DRILLING WELLS AND PRODUCING OIL AND GAS.

* Pumping well with boiler and engine, each, per month (Steam)	$ 12.00
* Pumping well with gas engine, first well per month	5.00
Each additional well on same gas engine, per month	2.00
Cleaning out well with steam engine (12 hour tour or less)	3.00
Cleaning out well with gas engine (12 hour tour or less)	1.00
† Tubing well with steam engine, per day	3.00
† Pulling rods with steam engine, per day	3.00
Pulling casing with steam engine, per day	3.00
Pulling casing with gas engine, per day	1.00
Pumping water with steam from drilling boiler (12 hour tour or less)	1.00
Pumping water with steam separate boiler, small donkey pump not over 5¼" cylinder (12 hour tour or less)	1.50
Pumping water with steam separate boiler, large donkey pump not over 7" cylinder (12 hour tour or less)	2.50
Pumping water with gas engine pump, 12 H. P. ½ month or more	10.00
Pumping water with gas engine pump, 12 H. P. Less than ½ month	5.00
Pumping water with gas engine pump 12 to 20 H. P. ½ month or more	12.50
Pumping water with gas engine pump 12 to 20 H. P. Less than ½ month	6.25
Pumping water with steam per 100 bbl. tank	1.00
Pumping water with steam per 250 bbl tank	1.50
Pumping water with steam, tankage in excess of 250 bbls. 60c. per 100	.60
Jetting water with steam pressure, per day	1.50
Steaming Oil (100 bbl.) per tank	.50
Steaming Oil (250 bbl.) per tank	1.25
Steaming Oil, tankage in excess of 250 bbls. at 50c per 100 bbls.	.50
Pumping oil with steam, per 250 bbl. tank or less	1.00
Pumping oil with steam, tankage in excess of 250 bbls. at 50c. per 100	.50
Drilling wells, including forge and three lawn lights (12 hour tour or less)	3.00
Drilling Wells.	
Heating stoves with mixer, per month	1.50

Heating stoves without mixer, per day	$ .25
Extra forge per day	.50
Extra lawn light, per month each	1.00
Boilers for drilling machine for water wells (Daylight) per day	1.50
Pumping water with 35 H. P. gas engine, per month	30.00
Pumping water with 50 H. P. gas engine, per month	42.50
Pumping water with Cameron No. 5 pump, per month	10.00

* Our charge for pumping wells with steam is $12.00 per month each, whether using gas one day or full month.

† We do not charge for tubing or pulling rods on pumping wells when we are charging these wells $12.00 per month for gas.

NOTE: The above rates are applicable only for gas consumed for drilling and operating purposes, in such machinery and equipment as is ordinarily used in such work. Rates for gas for special purposes or special machinery and equipment furnished upon application.

Prices for lawn lights in connection with drilling wells are based on Irwin lawn lights or similar burners.

Rates and charges in effect June 30, 1914:

Same as above except flat rates in the districts of Spencer, Harper and Curtis, Roane County, were discontinued and a meter rate of 23c. per M cubic feet less a discount of 3c. per M cubic feet if paid on or before the 10 of the month following that in which the gas is consumed, with a minimum charge of 50c. per month, was substituted.

VESPERTINE OIL & GAS COMPANY.

Rates and charges in effect May 21, 1913:

"Domestic at 20c. per M cubic feet."

Rates and charges in effect June 30, 1914: Same as above.

WAYNE LIGHT, HEAT & WATER CO.

Rates and charges in effect May 21, 1913:

"30c. per one thousand cubic feet, discount 3c. per one thousand cubic feet if paid by tenth of the month following that in which gas is furnished. Minimum service charge $1.00 per month."

Rates and charges in effect June 30, 1914: Same as above.

WEST UNION GAS COMPANY.

Rates and charges in effect May 21, 1913:

SCHEDULE OF RATES.

For West Union and Vicinity.

Domestic.—Class A.

17c. per M for first 100,000 cubic feet delivered each calendar month. 14c. per M for second 100,000 cubic feet (or any in excess thereof) delivered each calendar month.

With a discount of 2c. per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Public Institutions.—Class B.

Court Houses, Large Hospitals, Public and Charitable Institutions, (except Public Schools) 12c. per M cubic feet delivered each calendar month. (No discount).

Public Schools: 11c. per M cubic feet delivered each calendar month. With a discount of 1c. per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Commercial.—Class C.

Manufacturing and Business Concerns.

From 5 to 11c. per M cubic feet, dependent upon amount of gas consumed, and the manner, place and time of the delivery thereof. With a discount of 1c. per M cubic feet if paid on or before the 20th of the month succeeding that in which the gas was used.

Street Lights.

Street lights 50c. per month for single burner when used with mantle; 15c. per month for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

Rates and charges in effect June 30, 1914: Same as above.

WEST VIRGINIA CENTRAL GAS CO.

Rates and charges in effect May 21, 1913:

SCHEDULE OF RATES.

DIVISION L. (Field Division).

For Butcherville, Lewis Co., Deanville, Lewis Co., Lightburn, Lewis Co. and Vicinities.

Domestic.—Class A.

12c. per M for first 100,000 cubic feet (or any in excess) delivered each calendar month.

With a discount of 2 cents per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

For Jane Lew, Lewis Co. and Vicinity.

10c. per M for first 100,000 cubic feet (or any in excess) delivered each calendar month.

With a discount of 2 cents per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Street Lights.

Street lights $1.00 per month per light for single burner; 25c. for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

SCHEDULE OF RATES.

DIVISION II.

For Buckhannon, Berlin, Hodgesville and Vicinities.

Domestic.—Class A.

22c. per M for first 100,000 cubic feet delivered each calendar month. 18c. per M for second 100,000 cubic feet delivered each calen-

dar month. 14c. per M for third 100,000 cubic feet (or any in excess) delivered each calendar month.

With a discount of 2c. per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Public Institutions.—Class B.

Public Schools, Court Houses, Large Hospitals, Public Charitable Institutions.

13c. per M cubic feet with a discount of 1c. per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Commercial.—Class C.

Manufacturing and Business Concerns:

From 8 to 9c. per M cubic feet dependent upon amount of gas consumed and the manner, place and time of the delivery thereof.

With a discount of 1c. per M cubic feet if paid on or before the 20th of the month succeeding that in which the gas was used.

Street Lights.

Street lights $1.00 per month per light for single burner; 25c. for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

SCHEDULE OF RATES.

DIVISION III.

For Philippi, Volga, Hall and Vicinities.

Domestic.—Class A.

25c. per M for first 100,000 cubic feet delivered each calendar month. 22c. per M for second 100,000 cubic feet delivered each calendar month. 17c. per M third 100,000 cubic feet (or any in excess) delivered each calendar month.

With a discount of 2c. per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Public Institutions.—Class B.

Public Schools, Court Houses, Large Hospitals, Public and Charitable Institutions.

From 13 to 16c. per M cubic feet dependent upon amount of gas consumed and manner, place and time of the delivery thereof.

With a discount of 1c. per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Commercial.—Class C.

Manufacturing and Business Concerns:

From 9 to 11c. per M cubic feet dependent upon amount of gas consumed, and the manner, place and time of the delivery thereof.

With a discount of 1c. per M cubic feet if paid on or before the 20th of the month succeeding that in which the gas was used.

Street Lights.

Street lights $1.00 per month per light for single burner; 25c. for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

SCHEDULE OF RATES.

DIVISION IV.

For Belington, Junior, Dartmour and Vicinities.

Domestic.—Class A.

25c. per M for first 100,000 cubic feet delivered each calendar month. 22c. per M for second 100,000 cubic feet delivered each calendar month. 17c. per M for third 100,000 cubic feet (or any in excess) delivered each calendar month.

With a discount of 2c. per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Public Institutions.—Class B.

Public Schools, Court Houses, Large Hospitals, Public and Charitable Institutions.

13 to 16c. per M cubic feet dependent upon amount of gas consumed, and the manner, place and time of the delivery thereof.

With a discount of 1c. per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Commercial.—Class C.

Manufacturing and Business Concerns:

From 9 to 11c. per M cubic feet, dependent upon amount of gas consumed, and the manner, place and time of the delivery thereof.

With a discount of 1c. per M cubic feet if paid for on or before the 20th of the month succeeding that in which the gas was used.

Street Lights.

Street lights $1.00 per month per light for single burners; 25c. for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

SCHEDULE OF RATES.

DIVISION V.

For Elkins, Beverly and Vicinities.

Domestic.—Class A.

25c. per M for first 100,000 cubic feet delivered each calendar month. 22c. per M for second 100,000 cubic feet delivered each calendar month. 17c. per M for third 100,000 cubic feet (or any in excess) delivered each calendar month.

With a discount of 2c. per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Public Institutions.—Class B.

Court Houses, Large Hospitals, Public and Charitable Institutions, Hotels using in excess of 5,000,000 cubic feet a year, (except Public Schools), 16c. per M cubic feet.

With a discount of 1c. per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Public Schools, from 13 to 16c. per M cubic feet, dependent upon amount of gas consumed, and the manner, place and time of the delivery thereof.

With a discount of 1c. per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Commercial.—Class C.

Manufacturing and Business Concerns.

From 9c to 11c per M cubic feet, dependent upon amount of gas consumed and the manner, place and time of the delivery thereof.

With a discount of 1c per M cubic feet if paid on or before the 20th of the month succeeding that in which the gas was used.

Railway Cars.

Filling tanks, 50c per car per trip.

Street Lights.

Street lights $1.00 per month per light for single burner; 25c for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

SCHEDULE OF RATES.

DIVISION VI.

For Mill Creek, Huttonsville and Vicinities.

Domestic.—Class A.

27c per M for first 100,000 cubic feet delivered each calendar month.

22c per M for second 100,000 cubic feet delivered each calendar month.

17c per M for third 100,000 cubic feet (or any in excess) delivered each calendar month.

With a discount of 2c per M cubic feet if paid on or before the 10th of the month succeeding that in which gas was used.

Public Institutions.—Class B.

Public Schools, Court House, Large Hospitals, Public and Charitable Institutions.

16c per M cubic feet, with a discount of 1c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas is used.

Street Lights.

Street lights $1.00 per month per light for single burner; 25c for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

SCHEDULE OF RATES.

DIVISION VII.

For Parsons, Hambleton, Hendricks, Montrose, Moore and Vicinities.

Domestic.—Class A.

25c per M for first 100,000 cubic feet delivered each calendar month.

22c per M for second 100,000 cubic feet delivered each calendar month.

17c per M for third 100,000 cubic feet (or any in excess) delivered each calendar month.

With a discount of 2c per M cubic feet if paid on or before the 10th of the month succeeding that in which gas was used.

Public Institutions.—Class B.

Public Schools, Court Houses, Large Hospitals, Public and Charitable Institutions.

16c per M cubic feet, with a discount of 1c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Commercial.—Class C.

Manufacturing and Business Concerns.

From 8c to 11c net per M cubic feet, dependent upon amount of gas consumed, and the manner, place and time of the delivery thereof.

Street Lights.

Street lights $1.00 per month per light for single burner; 25c for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

Rates and charges in effect June 30, 1914:

"Only exception: A maximum rate of 13 cents with discount of 1 cent was reduced to 12 cents with a discount of 1 cent for consumption less than five hundred thousand cubic feet per month in Division No. 7, Class C."

WEST VIRGINIA HEAT & LIGHT COMPANY.

Rates and charges in effect May 21, 1913:

"Domestic use, 20c per M cubic feet, 5 per cent. discount.

Industrial, 10c per M cubic feet, net."

"Domestic consumers using 50 M cubic feet or more through one meter are allowed 10 per cent. discount if bills are paid on or before the 10th of the month."

Rates and charges in effect June 30, 1914:

Same as above except the Company "granted a special rate to the Board of Education of Clay and Grant districts for the use of the public schools in said districts, 18c net for the first 50 M cubic feet, and 10c per M net for all over 50 M cubic feet."

WEST VIRGINIA AND MARYLAND GAS COMPANY.

Rates and charges in effect May 21, 1913:

SCHEDULE OF RATES.

DIVISION I.

For Davis, Thomas, Douglas, William, Bayard, Dobbin, Gormania, Henry and Vicinities.

Domestic.—Class A.

25c per M for first 100,000 cubic feet delivered each calendar month.

22c per M for second 100,000 cubic feet delivered each calendar month.

17c per M for third 100,000 cubic feet (or any in excess) delivered each calendar month.

With a discount of 2c per M cubic feet if paid on or before the 10th of the month succeeding that in which gas was used.

Public Institutions.—Class B.

Public Schools, Court Houses, Large Hospitals, Public and Charitable Institutions.

16c per M cubic feet, with a discount of 1c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Commercial.—Class C.

Manufacturing and Business Concerns.

From 8c to 11c net per M cubic feet, dependent upon amount of gas consumed, and the manner, place and time of the delivery thereof.

With a discount of 1c per M cubic feet if paid on or before the 20th of the month succeeding that in which gas was used.

Street Lights.

Street lights $1.00 per month per light for single burner; 25c for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

SCHEDULE OF RATES.

DIVISION II.

For Elk Garden and Vicinity.

Domestic.—Class A.

25c per M for first 100,000 cubic feet delivered each calendar month.

22c per M for second 100,000 cubic feet delivered each calendar month.

17c per M for third 100,000 cubic feet (or any in excess) delivered each calendar month.

With a discount of 2c per M cubic feet if paid on or before the 10th of the month succeeding that in which gas was used.

Public Institutions.—Class B.

Public Schools, Court Houses, Large Hospitals, Public and Charitable Institutions.

16c per M cubic feet, with a discount of 1c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Commercial.—Class C.

Manufacturing and Business Concerns using less than forty million (40,000,000) cubic feet of gas per month.

12c per M cubic feet for first 1,000,000 cubic feet (or any part thereof) delivered each calendar month.

11c per M cubic feet for second 1,000,000 cubic feet (or any part thereof) delivered each calendar month.

10c per M cubic feet for third 1,000,000 cubic feet (or any part thereof; or any in excess thereof) delivered each calendar month.

With a discount of 1c per M cubic feet if paid on or before the 20th of the month succeeding that in which gas was used.

Street Lights.

Street lights $1.00 per month per light for single burner; 25c for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

SCHEDULE OF RATES.

DIVISION III.

For Piedmont and Vicinity.

Domestic.—Class A.

27c per M for first 100,000 cubic feet delivered each calendar month.

22c per M for second 100,000 cubic feet delivered each calendar month.

17c per M for third 100,000 cubic feet (or any in excess) delivered each calendar month.

With a discount of 2c per M cubic feet if paid on or before the 10th of the month succeeding that in which gas was used.

Public Institutions.—Class B.

Public Schools, Court Houses, Large Hospitals, Public and Charitable Institutions.

16c per M cubic feet, with a discount of 1c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Commercial.—Class C.

Manufacturing and Business Concerns, using less than forty million (40,000,000) cubic feet of gas per month.

12c per M cubic feet for first 1,000,000 cubic feet (or any part thereof) delivered each calendar month.

11c per M cubic feet for second 1,000,000 cubic feet (or any part thereof) delivered each calendar month.

10c per M cubic feet for third 1,000,000 cubic feet (or any part thereof, or any in excess thereof) delivered each calendar month.

Discount of 1c per M cubic feet if paid on or before the 20th of the month succeeding that in which the gas was used.

Street Lights.

Street lights $1.00 per month per light for single burner; 25c for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

SCHEDULE OF RATES.

DIVISION IV.

For Keyser and Vicinity.

Domestic.—Class A.

27c per M for first 100,000 cubic feet delivered each calendar month.

22c per M for second 100,000 cubic feet delivered each calendar month.

17c per M for third 100,000 cubic feet (or any in excess) delivered each calendar month.

With a discount of 2c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Public Institutions.—Class B.

Public Schools, Court Houses, Large Hospitals, Public and Charitable Institutions.

16c per M cubic feet, with a discount of 1c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Commercial.—Class C.

Manufacturing and Business Concerns, using less than forty million (40,000,000) cubic feet of gas per month.

12c per M cubic feet for first 1,000,000 cubic feet (or any part thereof) delivered each calendar month.

11c per M cubic feet for second 1,000,000 cubic feet (or any part thereof) delivered each calendar month.

10c per M cubic feet for third 1,000,000 cubic feet (or any part thereof, or any in excess thereof) delivered each calendar month.

Discount of 1c per M cubic feet if paid on or before the 20th of the month succeeding that in which the gas was used.

Street Lights.

Street lights $1.00 per month per light for single burner; 25c for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

SCHEDULE OF RATES.

DIVISION V.

For Ridgley and Vicinity.

Domestic.—Class A.

27c per M for first 100,000 cubic feet delivered each calendar month.

22c per M for second 100,000 cubic feet delivered each calendar month.

17c per M for third 100,000 cubic feet (or any in excess) delivered each calendar month.

With a discount of 2c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Public Institutions.—Class B.

Public Schools, Court Houses, Large Hospitals, Public and Charitable Institutions.

16c per M cubic feet, with a discount of 1c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Commercial.—Class C.

Manufacturing and Business Concerns, using less than forty million (40,000,000) cubic feet of gas per month.

13c per M cubic feet for first 1,000,000 cubic feet (or any part thereof) delivered each calendar month.

12c per M cubic feet for second 1,000,000 cubic feet (or any part thereof) delivered each calendar month.

11c per M cubic feet for third 1,000,000 cubic feet (or any part thereof, or any in excess thereof) delivered each calendar month.

Discount of 1c per M cubic feet if paid on or before the 20th of the month succeeding that in which the gas was used.

Street Lights.

Street lights $1.00 per month per light for single burner; 25c for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

SCHEDULE OF RATES.

DIVISION VI.

ST. GEORGE AND VICINITY.

For St. George District:

Domestic.—Class A.

27c per M for first 100,000 cubic feet delivered each calendar month.

22c per M for second 100,000 cubic feet delivered each calendar month.

17c per M for third 100,000 cubic feet (or any in excess thereof) delivered each calendar month.

With a discount of 2c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Black Fork District (near Parsons, West Virginia):

Domestic.

25c per M for first 100,000 cubic feet delivered each calendar month.

22c per M for the second 100,000 cubic feet delivered each calendar month.

17c per M for third 100,000 cubic feet (or any in excess thereof) delivered each calendar month.

With a discount of 2c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Public Institutions.—Class B.

Public Schools, Court Houses, Large Hospitals, Public and Charitable Institutions.

16c per M cubic feet, with a discount of 1c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Street Lights.

Street lights $1.00 per month per light for single burner; 25c for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

SCHEDULE OF RATES.

DIVISION VII.

For Rowlesburg, Manheim and Vicinities.

Domestic.—Class A.

27c per M for first 100,000 cubic feet delivered each calendar month.

22c per M for second 100,000 cubic feet delivered each calendar month.

17c per M for third 100,000 cubic feet (or any in excess thereof) delivered each calendar month.

With a discount of 2c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Public Institutions.—Class B.

Public Schools, Court Houses, Large Hospitals, Public and Charitable Institutions.

16c per M cubic feet, with a discount of 1c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Commercial.—Class C.

Manufacturing and Business Concerns, using less than forty million (40,000,000) cubic feet of gas per month.

From 11c to 13c per M cubic feet, dependent upon amount of gas consumed, and the manner, place and time of the delivery thereof.

With a discount of 1c per M cubic feet if paid on or before the 10th of the month succeeding that in which the gas was used.

Consumers averaging in excess of 100,000,000 cubic feet a month, special rates.

Street Lights.

Street lights $1.00 per month per light for single burner; 25c for each additional burner.

Note: Gas delivered for gas engines will be charged for at domestic rates.

Rates and charges in effect June 30, 1914: Same as above.

WEST VIRGINIA TRACTION & ELECTRIC COMPANY.

Rates and charges in effect May 21, 1913:

DOMESTIC RATES.

"Domestic consumers, per 1,000 cubic feet..... $0.20
Minimum charge per month..... 1.00"

COMMERCIAL RATES.

"Under 5 million cubic feet, consumption per month, per thousand cubic feet $0.20
Between 5 million and 10 million cubic feet, consumption per month, per thousand feet ..... .12
Over 10 million cubic feet, consumption per month, per thousand cubic feet ..... .10

For consumers requiring large or irregular supply, special contracts are made, based upon time of use and other conditions."

Rates and charges in effect June 30, 1914: Same as above.

THE WETZEL GAS COMPANY.

Rates and charges in effect May 21, 1913:

New Martinsville, W. Va.: "Domestic rate, 27c per M cubic feet, less 4c per M cubic feet for prompt payment of bills. Minimum charge 4,000 cubic feet. Churches and public schools, 23c per M cubic feet. Industrial rate: First 250,000 cubic feet, 24c per M cubic feet; second 250,000 cubic feet, 21c per M cubic feet; next 4,500,000 cubic feet, 14c per M cubic feet; all over 5,000,000 cubic feet, 13c per M cubic feet, subject to discount of 1c per M cubic feet for prompt payment of bills. Special Rates: New Martinsville Glass Co., 13c per M cubic feet, less 2c per M cubic feet for prompt payment of bills.; Sistersville Electric Light & Power Co., 13c per M cubic feet, less 2c per M cubic feet for prompt payment of bills; Consolidated Ice Company, 13c per M cubic feet, less 2c per M cubic feet for prompt payment of bills; County Court House, 15c per M cubic feet; County Jail, 15c per M cubic feet; Citizens Water Works, first 150,000 cubic feet, 27c less 4c, second 150,000 cubic feet, 22c less 2c, all over 300,000 cubic feet, 17c less 2c for prompt payment of bills."

Brooklyn, W. Va.: "Domestic rate, 27c per M cubic feet, less 4c per M cubic feet for prompt payment of bills. Minimum charge 4,000 cubic feet. Churches and public schools, 23c per M cubic feet.

Wetzel County, W. Va.: "Domestic rate, 27c per M cubic feet, less 4c per M cubic feet for prompt payment of bills. Minimum charge 4,000 cubic feet. Churches and public schools, 23c per M cubic feet. Special Rates: Magnolia District, county infirmary, first 150,000 cubic feet, 27c per M cubic feet less 4c per M cubic feet, second 150,000 cubic feet, 22c per M cubic feet less 2c per M cubic feet, all over 300,000 cubic feet, 17c per M cubic feet less 2c per M cubic feet; Proctor district, M. Goudy, 100,000 cubic feet of gas free of charge, all over to be paid for at regular domestic rate, account of lease."

Ellsworth District, Tyler County, W. Va.: "Domestic rate, 27c per M cubic feet, less 4c per M cubic feet for prompt payment of bills. Minimum charge 4,000 cubic feet. Churches and public schools, 23c per M cubic feet. Special rates: Harrison Asher, $12.00 per annum, account of right of way; M. M. Ferrel, $24.25 per year, account of right of way; Tyler Oil Company, 15c per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner

incandescent light on post, and $4.00 per annum for each additional incandescent burner or same post.

Rates and charges in effect June 30, 1914:

Note: The rates of this Company are under investigation by the Commission. Pending a decision, under a tentative agreement, bills are rendered based on the rates given hereunder, but the amount actually collected is based on the rates in effect May 21, 1913:

BROOKLYN, W. VA.

*Domestic: 27c per M cubic feet. Minimum charge 2,000 cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.
†Industrial: First 250,000 cubic feet, 26c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 14c per M cubic feet
All over 5,000,000 cubic feet, 13c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner or same post.

NEW MARTINSVILLE, W. VA.

*Domestic: 27c per M cubic feet. Minimum charge 2,000 cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.
†Industrial: First 250,000 cubic feet, 26c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 14c per M cubic feet
All over 5,000,000 cubic feet, 13c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner or same post.

Special Rates: New Martinsville Glass Co., 14c per M cubic feet, less discount of 2c per M cubic feet for prompt payment of bills.

County Court House, 15c per M cubic feet.

County Jail, 15c per M cubic feet.

Citizens Water Works, first 150,000 cubic feet, 27c per M; second 150,000 cubic feet, 22c per M; all over 300,000 cubic feet, 17c per M. Less discount of 2c per M cubic feet if paid on or before 10th of month following that for which bill is rendered.

TYLER COUNTY, W. VA.

*Domestic: 27c per M cubic feet. Minimum charge 2,000 cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.
†Industrial: First 250,000 cubic feet, 26c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 14c per M cubic feet
All over 5,000,000 cubic feet, 13c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner or same post.

Drilling and Operating Wells: 12c per drilling feet. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

Special Rates: Ellsworth district, Harrison Asher, $12.00 per annum, account of right of way. M. M. Ferrell, $24.25 per annum, account of right of way. Tyler Oil Company, 15c per M. cubic feet.

WETZEL COUNTY, W. VA.

*Domestic: 27c per M cubic feet. Minimum charge 2,000 cubic feet.
Churches and Public Schools: 23c per M cubic feet.
Public Hospitals: 18c per M cubic feet.
†Industrial: First 250,000 cubic feet, 26c per M cubic feet
Second 250,000 cubic feet, 21c per M cubic feet
Next 4,500,000 cubic feet, 14c per M cubic feet
All over 5,000,000 cubic feet, 13c per M cubic feet

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post, and $4.00 per annum for each additional incandescent burner or same post.

Drilling and Operating Wells: 12c per drilling feet. $1.50 per day of 34 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

Special Rates: Magnolia district, County Infirmary, first 150,000 cubic feet, 27c per M cubic feet; second 150,000 cubic feet, 22c per M cubic feet; all over 300,000 cubic feet, 17c per M cubic feet, less discount of 2c per M cubic feet if paid on or before the tenth of the month following that for which bill is rendered; Proctor district, M. Goudy, 100,000 cubic feet of gas free of charge per annum, balance at regular domestic rate, account of lease.

*Consumers are allowed discount of 2c per M cubic feet where payment is made on or before the tenth of the month following that for which bill is rendered.

†Discount of 1c per M cubic feet is allowed where payment is made on or before the 20th of the month following that for which bill is rendered.

WETZEL NATURAL GAS COMPANY.

Rates and charges in effect May 21, 1913:
"15c per thousand feet."
Rates and charges in effect June 30, 1914: Same as above.

THE WHEELING NATURAL GAS COMPANY.

Rates and charges in effect May 21, 1913:
Warwood, W. Va.: "Domestic rate, 30c per M cubic feet, less 2c

per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Churches 23c per M cubic feet. Public schools 23c per M cubic feet. Industrial rate, first 250,000 cubic feet, 29c per M cubic feet; second 250,000 cubic feet, 21c per M cubic feet; next 4,500,000 cubic feet, 14c per M cubic feet; all over 5,000,000 cubic feet, 13c per M cubic feet. Subject to discount of 1c per M cubic feet for prompt payment of bills."

McMechen, W. Va.: "Domestic rate, 30c per M cubic feet. Bills rendered on 5th of month subject to discount of 2c per M cubic feet for payment on or before 15th of the month following that for which bill is rendered. Minimum charge 2,000 cubic feet. Churches 23c per M cubic feet. Schools 12½c per M cubic feet. Industrial rate, first 250,000 cubic feet, 29c per M cubic feet; second 250,000 cubic feet 21c per M cubic feet, next 4,500,000 cubic feet 14c per M cubic feet, all over 5,000,000 cubic feet 13c per M cubic feet; subject to discount of 1c per M cubic feet for prompt payment of bills."

Ohio County, W. Va., Richland and Triadelphia Districts: "Domestic rate, 30c per M cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet."

Marshall County, W. Va., Union District: "Domestic rate, 30c per M. cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet."

Moundsville, W. Va.: "Domestic rate, 30c per M cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Schools and churches, 23c per M cubic feet. Industrial rate, first 250,000 cubic feet, 29c per M cubic feet, second 250,000 cubic, 21c per M cubic feet, next 4,500,000 cubic feet 14c per M cubic feet, all over 5,000 cubic feet 13c per M cubic feet; subject to discount of 1c per M cubic feet for prompt payment of bills. Special rate, Moundsville Echo, 22c per M cubic feet, less 2c per M cubic feet if paid on or before 20th of month following that for which bill is rendered."

Glendale, W. Va.: "Domestic rate, 30c per M cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Churches and schools, 23c per M cubic feet. Industrial rate, first 250,000 cubic feet 29c per M cubic feet, second 250,000 cubic feet 21c per M cubic feet, next 4,500,000 cubic feet 14c per M cubic feet, all over 5,000,000 cubic feet 13c per M cubic feet; subject to discount of 1c per M cubic feet for prompt payment of bills. Special rates, Reynolds Memorial Hospital, 15c per M cubic feet."

Marshall County, W. Va.: "Country lines in Cameron district, Washington district, Clay district, Meade district, Liberty district.

Wetzel County, W. Va.: "Church district."

Tyler County, W. Va.: Ellsworth district.

Doddridge County, W. Va.: "McClelland district, Grant district and Ellsworth district: "Domestic rate, 30c per M cubic feet, less discount of 2c per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet."

Hundred, W. Va.: "Domestic rate, 30c per M cubic feet, less 2c

per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Churches and schools, 23c per M cubic feet."

Sedalia, W. Va.: "Domestic rate, 30c per M cubic feet, less 2c per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Churches and schools, 23c per M cubic feet."

GLEN EASTON, W. VA.

"Domestic rate 30c. per M cubic feet less 2c. per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet. Churches and Schools 23c. per M cubic feet.

Industrial Rate: First 250,000 cubic feet 29c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 14c. per M cubic feet. All over 5,000,000 cubic feet 13c. per M cubic feet. Subject to discount of 1c. per M cubic feet for prompt payment of bills.

Special Rates: Wallington farm 17c, per M cubic feet, less 2c. per M if paid on or before 20th of month following that for which bill is rendered. J. M. Harris & Son 16c. per M cubic feet less 1c. per M cubic feet if paid on or before 20th of month following that for which bill is rendered."

DODDRIDGE COUNTY, McCLELLAN DISTRICT.

"Special Rates: L. E. Kile $20.00 per annum account of right of way. W. T. Strosnider $20.00 per annum account of right of way. Ben Bates 15c. per M cubic feet account of right of way."

MARSHALL COUNTY, W. VA., MEAD DISTRICT.

"Special Rates: W. P. Richmond 15c. per M cubic feet account of right of way. W. P. Richmond 18c. per M. cubic feet account of right of way."

BENWOOD, W. VA.

"Industrial Rate: First 250,000 cubic feet 29c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 14c. per M cubic feet. All over 5,000,000 cubic feet 13c. per M cubic feet. Subject to discount of 1c. per M cubic feet for prompt payment of bills."

GLENOVA, W. VA.

Industrial Rate: First 250,000 cubic feet 29c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 14c. per M cubic feet. All over 5,000,000 cubic feet 13c. per M cubic feet. Subect to discount of 1c. per M cubic feet for prompt payment of bills."

MARION COUNTY, W. VA.

"Mannington District: 30c. per M cubic feet less 2c, per M cubic feet for prompt payment of bills. Minimum charge 2,000 cubic feet."

Incandescent Street Lights: "$8.00 per annum for single burner

incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Rates and charges in effect June 30, 1914:

NOTE: The rates of this company are under investigation by the Commission. Pending the decision, under a tentative agreement, bills are rendered based on the rates given hereunder but the amount actually collected is based on the rates in effect May 21, 1913:

BENWOOD, W. VA.

†Domestic: 30c. per M cubic feet. Minimum charge 2,000 cubic feet feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

*Industrial: First 250,000 cubic feet 29c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 15c. per M cubic feet. All over 5,000,000 cubic feet 14c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

CAMERON, W. VA.

†Domestic: 27c. per M cubic feet. Minimum charge 2,000 cubic feet. feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

*Industrial: First 250,000 cubic feet 26c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 14c. per M cubic feet. All over 5,000,000 cubic feet 13c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

DODDRIDGE COUNTY, W. VA.

†Domestic: 27c. per M cubic feet. Minimum charge 2,000 cubic feet. feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

*Industrial: First 250,000 cubic feet 26c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic 14c. per M cubic feet. All over 5,000,000 cubic feet 13c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c. per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per

day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

McClellan District: L. E. Kile, $20.00 per annum account of right of way. W. T. Strosnider, $20.00 per annum account of right of way. Ben Bates, 15c. per M cubic feet account of right of way.

GLENDALE. W. VA.

†Domestic: 30c. per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

*Industrial: First 250,000 cubic feet 29c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 15c. per M cubic feet. All over 5,000,000 cubic feet 14c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

GLEN EASTON, W. VA.

† Domestic: 27c. per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 26c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 14c. per M cubic feet. All over 5,000,000 cubic feet 13c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Special Rates: Waddington Farm, 17c. per M cubic feet less discount of 2c. per M cubic feet if paid on or before 20th of month following that for which bill is rendered. J. M. Harris & Son, 16c. per M cubic feet less discount of 1c. per M cubic feet if paid on or before 20th of month following that for which bill is rendered.

GLENOVA, W. VA.

† Domestic: 30c per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 29c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 15c. per M cubic feet. All over 5,000,000 cubic feet 14c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

HARRISON COUNTY, W. VA.

† Domestic: 27c. per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 26c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 14c. per M cubic feet. All over 5,000,000 cubic feet 13c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c. per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

HUNDRED, WEST VIRGINIA.

† Domestic: 27c. per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 26c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 14c. per M cubic feet. All over 5,000,000 cubic feet 13c. per M cubic feet.

*Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

MARION COUNTY, W. VA.

†Domestic: 27c. per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 26c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 14c. per M cubic feet. All over 5,000,000 cubic feet 13c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c. per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

MARSHALL COUNTY, W. VA.

Union, Sand Hill, Washington, Webster and Clay Districts:

† Domestic: 30c per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 29c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 15c. per M cubic feet. All over 5,000,000 cubic feet 14c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c. per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

MARSHALL COUNTY, W. VA.

Cameron, Franklin, Liberty and Meade Districts.

† Domestic: 27c. per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 26c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 14c. per M cubic feet. All over 5,000,000 cubic feet 13c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c. per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

Special Rates: Meade District: W. P. Richmond, 15c. per M cubic feet, account of right of way. W. P. Richmond, 18c. per M cubic feet, account of right of way.

McMECHEN, WEST VA.

Domestic: 30c. per M cubic feet. Bills rendered on the 5th of each month and discount of 2c. per M cubic feet allowed where payment is made on or before the 15th of the month following that for which bill is rendered. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 29c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 15c. per M cubic feet. All over 5,000,000 cubic feet 14c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

MONONGALIA COUNTY, W. VA.

† Domestic: 27c. per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 26c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 14c. per M cubic feet. All over 5,000,000 cubic feet 13c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c. per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

MOUNDSVILLE, W. VA.

† Domestic: 30c per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 29c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 15c. per M cubic feet. All over 5,000,000 cubic feet 14c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Special Rates: Moundsville "Echo" 22c. per M cubic feet less discount of 2c. per M cubic feet, if paid on or before the 20th of the month following that for which bill is rendered.

OHIO COUNTY, W. VA.

† Domestic: 30c per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 29c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 15c. per M cubic feet. All over 5,000,000 cubic feet 14c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner

incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c. per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

SEDALIA, W. VA.

† Domestic: 27c. per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 26c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 14c. per M cubic feet. All over 5,000,000 cubic feet 13c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

TYLER COUNTY, W. VA.

† Domestic: 27c. per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 26c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 14c. per M cubic feet. All over 5,000,000 cubic feet 13c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c. per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

WARWOOD, W. VA.

† Domestic: 30c per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 29c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 15c. per M cubic feet. All over 5,000,000 cubic feet 14c. per M cubic feet.

Incandescent Street Lights: $8.00 per annum for single burner

incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

WETZEL COUNTY, W. VA.

† Domestic: 27c. per M cubic feet. Minimum charge 2,000 cubic feet.

Churches and Public Schools: 23c. per M cubic feet.

Public Hospitals: 18c. per M cubic feet.

* Industrial: First 250,000 cubic feet 26c. per M cubic feet. Second 250,000 cubic feet 21c. per M cubic feet. Next 4,500,000 cubic feet 14c. per M cubic feet. All over 5,000,000 cubic feet 13c. per M cubic feet.

Incandescent Street Light: $8.00 per annum for single burner incandescent light on post and $4.00 per annum for each additional incandescent burner on same post.

Drilling and Operating Wells: 12c. per drilling foot. $1.50 per day of 24 hours or less for separate boiler pumping water. $4.00 per day of 12 hours or less and $8.00 per day of 24 hours or less for fishing or cleaning out wells.

† Consumers are allowed discount of 2c. per M cubic feet where payment is made on or before the tenth of the month following that for which bill is rendered.

* Discount of 1c. per M cubic feet is allowed where payment is made on or before the 20th of the month following that for which bill is rendered.

WYATT GAS COMPANY.

Rates and charges in effect May 21, 1913: "12c. per thousand."

Rates and charges in effect June 30, 1914: Same as above.

Natural Gas Statistics

TABLE 511. GAS LEASES CONTROLLED DECEMBER 31, 1913, BY NATURAL GAS COMPANIES UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION.

The Companies are named in the order of their revenues from operations for the year ended December 31, 1913.

Name of Company	Unoperated Acreage		Operated Acreage		Total Unoperated and Operated Acreage	
	Total	Within W. Va.	Total	Within W. Va.	Total	Within W. Va.
Hope Natural Gas Company	701,456	701,456	222,656	222,656	924,112	924,112
United Fuel Gas Company	869,481	786,241	35,426	32,187	904,907	818,428
Columbia Gas & Electric Co.	175,998	131,033	106,923	106,923	282,921	237,956
The Philadelphia Co. of W. Va.	277,505	277,505	70,426	70,426	347,931	347,931
Carnegie Natural Gas Company	113,985	67,339	59,015	23,040	173,000	90,379
Reserve Gas Company	20,211	20,211	35,195	35,195	55,406	55,406
Natural Gas Company of W. Va.	67,120	2,941	23,731	68	90,851	3,009
Tri-State Gas Company	6,593	4,752	16,425	13,185	23,018	17,937
The Ohio Valley Gas Company	4,638	2,593	4,560	4,540	9,198	7,133
Wheeling Natural Gas Company	50,689	50,645	13,352	13,352	64,041	63,997
W. Va. Central Gas Company	4,081	4,081	7,470	7,470	11,551	11,551
Clarksburg Light & Heat Co.	2,945	2,945	5,879	5,879	8,824	8,824
Fairmont Gas Company	10,575	10,575	2,989	2,989	13,564	13,564
W. Va. Traction & Electric Co.	19,076	18,024	7,555	5,988	26,631	24,012
Pittsburg & W. Va. Gas Co.	12,060	12,060	2,742	2,742	14,802	14,802
City & Surburban Gas Company	10,170	8,256	3,328	1,982	13,498	10,233
Charleston-Dunbar Natural Gas Co.	18,404	18,404	1,092	1,092	19,496	19,496
Randall Gas Company	3,334	2,507	942	408	4,276	2,915
The Wetzel Gas Company	2,769	.....	668	668	3,437	668
Holley Oil & Development Company	11,041	11,041	3,674	3,674	14,715	14,715
Huntington Development & Gas Co.	2,700	2,700	1,500	1,500	4,200	4,200
Montgomery Gas Company	1,171	1,171	365	365	1,536	1,536
West Union Gas Company	326	326	245	245	571	571
O'Connell Oil Company	163	163	837	837	1,000	1,000
W. Va. Heat & Light Company	557	557	487	487	1,044	1,044
Raccoon Oil & Gas Company	332	332	127	127	459	459
Lumberport Gas Company	.....	.....	36	36	36	36
Buckhannon Relief Oil & Gas Co.	80	80	473	473	553	553
Manufacturers Gas & Electric Co.	.....	.....	57	57	57	57
Home Petroleum & Natural Gas Co.	.....	.....	278	278	278	278
Bridgeport Natural Gas Company	107	107	348	348	455	455
Home Gas Company	.....	.....	9	9	9	9
Hamilton Natural Gas Company	5,530	5,530	3,036	3,036	8,566	8,566
Harshbarger Oil & Gas Company	88	88	1,907	1,907	1,995	1,995
Deanville Gas Company	.....	.....	18	18	18	18

Belvard Oil & Gas Company	.....	.....	6,093	6,093	6,093	6,093
Ohio Fuel Oil Company	94,146	19,087	256	236	94,402	19,323
Lost Creek Oil & Gas Company	.....	.....	85	85	85	85
Wetzel Natural Gas Company	.....	.....	52	52	52	52
Imperial Oil & Gas Products Co.	2,416	2,416	2,358	2,358	4,774	4,774
Vespertine Oil & Gas Company	11,581	11,581	3,555	3,555	15,136	15,136
The Comet Oil & Gas Company	12	12	173	173	185	185
The Chapman Oil & Gas Company	.....	.....	20	20	20	20
The Jane Lew Light & Heat Co.	2	2	40	40	42	42
Central Wayne Oil & Gas Co.	2,401	2,401	477	477	2,878	2,878
Pure Oil Producing Company	.....	.....	398	398	398	398
Total	2,503,743	2,179,162	647,278	577,674	3,151,021	2,756,836

TABLE 512. WELL PRODUCTION RECORD, YEAR ENDED DECEMBER 31, 1913. NATURAL GAS COMPANIES UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION.

The Companies are named in the order of their revenues from operations for the year ended December 31, 1913.

Name of Company.	Wells Owned Dec. 31, 1913		Wells in Use Dec 31, 1913		Average Rock Pressure (lbs.) Dec. 31, 1913		Total Daily Capacity of Wells Owned (M cu. ft.)		Daily Production From Wells owned 1913 (M cu. ft.)	
	Total	W. Va.	Total	W. Va.	Total	W. Va.	Total	W. Va.	Total	W. Va.
Hope Natural Gas Company	2,259	2,259	.....	.....	.....	.....	.....	.....	140,503	140,503
United Fuel Gas Company	392	353	.....	.....	.....	.....	.....	.....	.....	.....
Columbia Gas & Electric Co.	132	132	103	103	212—600	212—600	155,837	155,837	21,302	21,302
The Philadelphia Company of W. Va.	761	761	615	615	275	275	.....	.....	.....	.....
Carnegie Natural Gas Company	583	367	528	264	.....	.....	.....	.....	.....	.....
Reserve Gas Company	399	399	.....	.....	.....	.....	.....	.....	58,736	53,736
Natural Gas Company of W. Va.	197	1	130	.....	300	100	19,700	150	9,469	.....
Tri-State Gas Company	103	85	80	65	86	100	7,279	6,633	7,279	6,633
The Ohio Valley Gas Company	53	51	53	51	98	100	4,123	4,102	4,123	4,102
Wheeling Natural Gas Company	140	140	114	114	135	135	28,884	28,884	28,884	28,884
West Virginia Central Gas Company	94	94	94	94	450	450	60,000	60,000	20,000	20,000
Clarksburg Light & Heat Company	87	87	87	87	200	200	87,000	87,000	17,112	17,112
Fairmont Gas Company	42	42	39	39	250	250	11,000	11,000	7,986	7,986
West Virginia Traction & Electric Co.	80	59	80	59	100	100	.....	.....	.....	.....
Pittsburgh & West Va. Gas Co.	20	20	20	20	225	225	.....	.....	.....	.....
City & Surburban Gas Company	31	25	31	25	140	140	.....	.....	.....	.....
Charleston-Dunbar Natural Gas Co.	6	6	4	4	500	500	16,000	16,000	1,000	1,000
Randall Gas Company	18	9	18	9	163	226	5,000	3,000	646	318
The Wetzel Gas Company	7	7	7	7	144	144	608	608	608	608
Holley, Oil & Development Company	20	20	20	20	.....	.....	.....	.....	2,500	2,500
Huntington Development & Gas Co.	8	8	5	5	450	450	7,000	7,000	2,000	2,000
Montgomery Gas Company	4	4	4	4	475	475	8,000	8,000	800	800
West Union Gas Company	5	5	4	4	100	100	2,000	2,000	2,000	2,000
O'Connell Oil Company	4	4	4	4	.....	.....	.....	.....	1,725	1,725
West Va. Heat & Light Company	11	11	11	11	35	35	6,630	6,630	.....	.....
Raccoon Oil & Gas Company	4	4	4	4	200	200	2,000	2,000	1,500	1,500
Lumberport Gas Company	4	4	4	4	150	150	2,000	2,000	1,000	1,000
Buckhannon Relief Oil & Gas Co.	3	3	3	3	400	400	.....	.....	154	154
Manufacturers' Gas & Electric Light Co.	4	4	4	4	160	160	1,000	1,000	400	400
Home Petroleum & Natural Gas Co.	4	4	4	4	200	200	.....	.....	.....	.....
Cameron Heat & Light Co.	3	3	3	3	50	50	200	200	200	200
Bridgeport Natural Gas & Oil Co.	7	7	7	7	500	500	925	925	304	304
Home Gas Company	3	3	4	4	500	500	1,500	1,500	350	350
Hamilton Natural Gas Company	6	6	6	6	400	400	.....	.....	1,621	1,621
Harshbarger Oil & Gas Company	7	7	6	6	.....	.....	.....	.....	.....	.....
Deanville Gas Company	2	2	2	2	100	100	50	50	50	50
Belvard Oil & Gas Company	11	11	8	8	.....	.....	13,500	13,500	547	547
Ohio Fuel Oil Company	6	5	6	5	25—150	25—150	.....	.....	125	110

Lost Creek Oil & Gas Company	3	3	3	3	280	280	300	300	300	300
Wetzel Natural Gas Company	3	3	3	3	65	65	1,500	1,500	54	54
Newell Gas Company	5	4	5	4	.....	.....	.....	.....	.....	.....
Imperial Oil & Gas Company	33	33	33	33	156	156	4,573	4,573	4,573	4,573
Vespertine Oil & Gas Company	3	3	2	2	400	400	11,635	11,635	87	87
The Comet Oil & Gas Company	3	3	1	1	400—800	400—800	2,000	2,000	.....	.....
The Chapman Oil & Gas Company	1	1	1	1	400	400	300	300	100	100
Jane Lew Light & Heat Company	1	1	1	1	50	50	75	75	60	60
Central Wayne Oil & Gas Company	4	4	2	2	400	400	7,200	7,200	7,200	7,200
Berea Heat & Light Company	2	2	2	2	300	300	60	60	3	3
Pure Oil Producing Company	34	12	30	12	.....	.....	.....	.....	.....	.....
Total	5,612	5,081	*	*	*	*	*	*	*	*

*Complete information not available. Totals not carried.

TABLE 513. GAS PRODUCED AND PURCHASED, YEAR ENDED DECEMBER 31, 1913, BY NATURAL GAS COMPANIES UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION.

The Companies are named in the order of their revenues from operations for the year ended December 31, 1913.

Name of Company	Gas Produced (M. Cu. Ft.)		Gas Purchased (M. Cu. Ft.)		Gas Sales (M. Cu. Ft.)	
	Total	Within W. Va.	Total	Within W. Va.	Total	Within W. Va.
Hope Natural Gas Company	48,395,235	48,395,235	31,077,215	31,077,215	79,472,450	79,472,450
United Fuel Gas Company	22,757,578	*	5,394,022	5,318,006	28,151,600	19,131,574
Columbia Gas & Electric Company	5,989,747	5,989,747	6,906,041	6,906,041	12,895,788	9,830
The Philadelphia Company of W. Va.	10,390,791	10,390,791	11,816,729	11,816,729	22,207,520	22,207,520
Carnegie Natural Gas Company	25,732,513	*	432,534	*	26,165,048	320,385
Reserve Gas Company	19,613,877	19,613,877	2,757,120	2,757,120	22,370,997	22,370,997
Natural Gas Company of W. Va.	3,456,306	85,046	571,042	277,090	4,027,348	2,648,370
Tri-State Gas Company	2,609,818	*	3,366,713	3,281,647	5,976,531	1,765,549
The Ohio Valley Gas Company	*	*	2,455,444	*	4,730,945	1,006,380
Wheeling Natural Gas Company	*	*	1,860,211	*	4,466,477	2,733,853
West Virginia & Maryland Gas Co.	.....	.....	7,102,744	7,102,744	7,102,744	2,639,459
West Virginia Central Gas Co.	9,331,167	9,331,167	.....	.....	9,331,167	9,331,167
Clarksburg Light & Heat Company	6,043,281	6,043,281	160,929	160,929	6,204,210	6,204,210
Fairmont Gas Company	2,914,957	2,914,957	829,112	829,112	3,744,069	3,744,069
West Virginia Traction & Electric Co.	1,550,000	1,550,000	.....	.....	1,550,000	1,550,000
Pittsburgh & West Virginia Gas Co.	.....	.....	1,474,220	1,474,220	1,473,459	1,473,459
City & Suburban Gas Company	1,183,200	1,169,315	.....	.....	1,183,201	1,169,315
Charleston-Dunbar Natural Gas Co.	275,850	275,850	754,000	754,000	1,029,850	1,029,850
Randall Gas Company	235,964	*	572,373	284,172	808,337	804,888
The Wetzel Gas Company	296,787	*	61,844	*	358,631	326,877
Holley Oil & Development Company	911,309	911,309	.....	.....	911,309	911,309
Huntington Development & Gas Co.	493,749	493,749	88,379	88,379	582,128	582,128
Montgomery Gas Company	292,000	292,000	.....	.....	292,000	292,000
Northern Natural Gas Company	.....	.....	141,186	.....	141,186	29,814
Salem Natural Gas Company	78,732	78,732	25,268	25,268	104,000	104,000
Light, Fuel & Power Company	53,319	53,319	86,398	86,398	139,717	139,717
West Union Gas Company	188,164	188,164	66,914	66,914	255,078	255,078
O'Connell Oil Company	629,741	629,741	.....	.....	629,741	629,741
West Virginia Heat & Light Co.	106,250	106,250	750	750	107,000	107,000
Keener's Oil, Natural Gas & Fuel Co.	.....	.....	606,300	606,300	606,300	606,300
Raccoon Oil & Gas Company	336,437	336,437	49,417	49,417	385,854	385,854
New Cumberland Gas & Water Co.	.....	.....	*	*	*	*
Lumberport Gas Company	*	*	*	*	*	*
Gassaway Gas Company	.....	.....	53,319	53,319	53,319	53,319
Buckhannon Relief Oil & Gas Company	56,381	56,381	28,247	28,247	84,628	84,628

Manufacturers' Gas & Electric Light Co.	132,000	132,000	.....	.....	132,000	132,000
Point Pleasant Natural Gas Company	.....	.....	44,694	44,694	44,694	44,694
Home Petroleum & Natural Gas Co.	84,200	84,200	.....	.....	84,200	84,200
Cameron Heat & Light Company	142,000	142,000	18,000	18,000	160,000	160,000
Bridgeport Natural Gas & Oil Co.	105,515	105,515	5,728	5,728	111,243	111,243
Home Gas Company	122,042	122,042	4,277	4,277	126,319	126,319
Hamilton Natural Gas Company	197,713	197,713	.....	.....	197,713	197,713
Glenville Natural Gas Company	39,146	39,146	.....	.....	39,146	39,146
Harshbarger Oil & Gas Company	45,000	45,000	.....	.....	45,000	45,000
Deanville Gas Company	.....	.....	*	*	*	*
Belvard Oil & Gas Company	200,000	200,000	.....	.....	200,000	200,000
Ohio Fuel Oil Company	40,663	40,663	.....	.....	40,663	40,663
Godfrey L. Cabot	26,156	26,156	.....	.....	26,156	26,156
Rural Gas Company	.....	.....	40,963	40,963	40,963	40,963
Lost Creek Oil & Gas Company	180,413	180,413	.....	.....	180,413	180,413
Wetzel Natural Gas Company	18,745	18,745	.....	.....	18,745	18,745
Newell Gas Company	34,035	.....	7,965	.....	42,000	225
Imperial Oil and Gas Products Company	*	.....	84,169	84,169	76,689	76,689
Vespertine Oil & Gas Company	10,646	10,646	.....	.....	10,646	10,646
The Comet Oil & Gas Company	54,115	54,115	.....	.....	54,115	54,115
Wayne, Light, Heat & Water Co.	.....	.....	7,045	7,045	7,045	7,045
The Chapman Oil & Gas Company	20,000	20,000	.....	.....	20,000	20,000
Jane Lew Light & Heat Company	24,426	24,426	365	365	24,791	24,791
Central Wayne Oil & Gas Company	27,326	27,326	.....	.....	27,326	27,326
Berea Heat & Light Company	*	*	.....	.....	*	*
Centerville Pipe Line & Gas Company	.....	.....	667	667	667	667
Pure Oil Producing Company	*	*	.....	.....	*	*

*Not available.

TABLE 514. RECORD OF GAS CONSUMERS AND GAS SALES, YEAR ENDED DECEMBER 31, 1913, OF NATURAL GAS COMPANIES UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION.

The Companies are named in the order of their revenues from operations for the year ended December 31, 1913.

Name of Company	Number Consumers				Gas Sales: M Cubic Feet.							
	Domestic		Industrl		Domestic		Industrial		Other Gas Co.'s Etc.		Total Sales	
	Total	Within W. Va.	Total	Within W. Va.	Total	Within W. Va.	Total	Within W. Va.	Total	W. Va. Within	Total	Within W. Va.
Hope Natural Gas Co.....	14,065	14,065	407	407	2,390,846	2,390,846	11,165,707	11,165,707	65,915,897	65,915,897	79,472,450	79,472,450
United Fuel Gas Co.....	24,413	17,436	384	343	3,021,400	2,319,160	11,849,940	5,443,454	13,280,260	11,368,960	28,161,600	19,131,574
Columbia Gas & Elec. Co...	132	132	...	...	12,121	9,830	.....	.....	12,883,667	.....	12,895,788	9,830
The Phila. Co. of W. Va.	528	528	8	8	51,780	51,780	6,020	6,020	22,149,721	22,149,721	22,207,521	22,207,521
Carnegie Natural Gas Co..	1,043	106	6	...	635,495	320,285	25,529,553	.....	.....	.....	26,165,048	320,285
Reserve Gas Co.	330	330	20	20	145,960	145,960	621,602	621,602	21,603,435	21,603,435	22,370,997	22,370,997
Natural Gas Co. of W. Va..	17,863	11,751	182	78	2,470,822	1,893,548	1,556,526	754,822	.....	.....	4,027,348	2,648,370
Tri-State Gas Co.	14,051	2,555	83	29	1,793,009	282,812	4,099,259	1,482,737	84,263	.....	5,976,531	1,765,549
The Ohio Valley Gas Co.....	4,244	1,048	136	28	595,098	103,676	4,135,847	902,704	.....	.....	4,730,945	1,006,380
Wheeling Natural Gas Co...	9,210	3,291	128	86	1,030,923	369,238	3,427,018	2,356,079	8,536	8,536	4,466,477	2,733,853
W. Va. & Maryland Gas Co..	11,560	4,216	110	71	1,110,308	440,963	5,850,780	2,198,496	141,186	.....	7,102,274	2,639,459
W. Va. Central Gas Co.....	4,452	4,452	118	118	541,402	541,402	1,457,365	1,457,365	7,332,400	7,332,400	9,331,167	9,331,167
Clarksburg Lt. & Heat Co...	6,755	6,755	37	37	1,378,476	1,378,476	4,206,273	4,206,273	619,461	619,461	6,204,210	6,204,210
Fairmont Gas Company	4,400	4,400	100	100	613,956	613,956	3,130,113	3,130,113	.....	.....	3,744,069	3,744,069
W. Va. Trac. & Elec. Co.....	2,200	2,200	27	27	.....	.....	.....	.....	.....	.....	1,550,000	1,550,000
Pittsburgh & W. Va. Gas Co.	2,645	2,645	27	27	401,053	401,053	1,072,407	1,072,407	.....	.....	1,473,460	1,473,460
City & Suburban Gas Co....	1,384	1,304	17	14	256,856	242,970	629,761	629,761	296,584	296,584	1,183,201	1,169,315
Chas'tn-Dunb'r Nat. Gas Co	575	575	10	10	86,850	86,850	943,000	943,000	.....	.....	1,029,850	1,029,850
Randall Gas Company	1,071	1,039	7	7	185,088	181,589	623,300	623,300	.....	.....	808,388	804,889
The Wetzel Gas Co.....	1,225	884	5	4	170,691	141,951	145,499	142,485	42,441	42,441	358,631	326,877
Holley Oil & Dev. Co.....	30	30	3	3	.....	.....	.....	.....	911,309	911,309	911,309	911,309
Huntington Dev. & Gas Co.	345	345	18	18	16,568	16,568	565,560	565,560	.....	.....	582,128	582,128
Montgomery Gas Co.....	750	750	6	6	110,734	110,734	181,266	181,266	.....	.....	292,000	292,000
Northern Natural Gas Co...	1,001	303	17	1	94,707	25,761	46,479	4,053	.....	.....	141,186	29,814
Salem Nat. Gas Co.....	*	*	*	*	*	*	*	*	*	*	104,000	104,000
Light, Fuel & Power Co....	509	509	7	7	80,472	80,472	5,926	5,926	53,319	53,319	139,717	139,717
West Union Gas Co.....	482	482	13	13	79,847	79,847	175,231	175,231	.....	.....	255,078	255,078
O'Connell Oil Company	25	25	...	...	100,330	100,330	529,411	529,411	.....	.....	629,741	629,741
W. Va. Heat & Light Co...	650	650	5	5	96,000	96,000	11,000	11,000	.....	.....	107,000	107,000
Keener's Oil, Nat. Gas & Fuel Company	1,812	1,312	11	11	330,000	330,000	275,000	275,000	1,300	1,300	606,300	606,300
Raccoon Oil & Gas Co.....	20	20	2	2	4,000	4,000	381,854	381,854	.....	.....	385,854	385,854

New Cumbrlnd Gas & Wtr Co	*	*	*	*	*	*	*	*	*	*	*	*
Lumberport Gas Company..	388	388	3	3	.....	.....	.....	.....	.....	.....	.....	.....
Gassaway Gas Company....	370	370	...	...	53,319	53,319	.....	.....	.....	.....	53,319	53,319
Buckhannon Relief Oil & Gas Company	367	367	...	...	84,628	84,628	.....	.....	.....	.....	84,628	84,628
Mfrs. Gas & Elec. Light Co.	246	246	4	4	43,000	43,000	89,000	89,000	.....	.....	132,000	132,000
Pt. Pleasant Nat. Gas Co...	416	416	...	..	44,694	44,694	.....	.....	.....	.....	44,694	44,694
Home Petroleum & Natural Gas Company	300	300	4	4	82,000	82,000	3,000	3,000	.....	.....	85,000	85,000
Cameron Heat & Lt. Co.....	325	325	2	2	60,000	60,000	100,000	100,000	.....	.....	160,000	160,000
Bridgeport Nat. Gas & Oil Co	281	281	3	3	51,907	51,907	59,337	59,337	.....	.....	111,244	111,244
Home Gas Company.....	390	390	3	3	48,710	48,710	77,610	77,610	.....	.....	126,320	126,320
Hamilton Nat. Gas Co.....							.....	.....	197,713	197,713	197,713	197,713
Glenville Nat. Gas Co.....	215	215	20	20	24,784	24,784	14,362	14,362	.....	.....	39,146	39,146
Harshbarger Oil & Gas Co.	275	275	7	7	.....	.....	.....	.....	.....	.....	45,000	45,000
Deanville Gas Co.....	125	125	1	1	.....	.....	.....	.....	.....	.....	*	*
Belvard Oil & Gas Co.....	.....	.....	...	...	.....	.....	.....	.....	200,000	200,000	200,000	200,000
Ohio Fuel Oil Company....	76	76	...	..	11,148	11,148	.....	.....	29,515	29,515	40,663	40,663
Godfrey L. Cabot	300	300	2	2	.....	.....	.....	.....	.....	.....	26,156	26,156
Rural Gas Company	504	504	2	2	.....	.....	.....	.....	.....	.....	40,963	40,963
Lost Creek Oil & Gas Co..	100	100	1	1	11,717	11,717	168,696	168,696	.....	.....	180,413	180,413
Wetzel Natural Gas Co.....	140	140	...	...	18,745	18,745	.....	.....	.....	.....	18,745	18,745
Newell Gas Company	25	2	6	..	6,500	225	35,500	.....	.....	.....	42,225	225
Imperial Oil & Gas Products Company	126	126	3	3	10,963	10,963	65,726	65,726	.....	.....	76,689	76,689
Vespertine Oil & Gas Co...	220	220	...	...	10,646	10,646	.....	.....	.....	.....	10,646	10,646
The Comet Oil & Gas Co....	176	176	2	2	3,743	3,743	50,373	50,373	.....	.....	54,116	54,116
Wayne Lt. Heat & Water Co	85	85	...	...	7,045	7,045	.....	.....	.....	.....	7,045	7,045
The Chapman Oil & Gas Co..	25	25	...	...	25,000	25,000	.....	.....	.....	.....	20,000	20,000
The Jane Lew Lt. & Heat Co	100	100	1	1	14,330	14,330	10,461	10,461	.....	.....	24,791	24,791
Central Wayne Oil & Gas Co.	.....	.....	...	...	.....	.....	.....	.....	27,326	27,326	27,326	27,326
Berea Heat & Light Co....	102	102	2	2	.....	.....	.....	.....	.....	.....	*	*
Centerville Pipe Line & Gas Company	65	65	...	...	667	667	.....	.....	.....	.....	667	667
Pure Oil Producing Co.....	282	198	1	...	.....	.....	.....	.....	.....	.....	*	*

*Not available.

TABLE 515. TOTAL AVERAGE PRICES PER M. CUBIC FEET RECEIVED FOR GAS SOLD BY NATURAL GAS COMPANIES UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION, YEAR ENDED DECEMBER 31, 1913.

The companies are named in the order of their revenues from operations for the year ended December 31, 1913.

Name of Company	Total				Within West Virginia			
	To Domestic Consumers	To Industrial Consumers	To Gas Companies	Total	To Domestic Consumers	To Industrial Consumers	To Gas Companies	Total
Hope Natural Gas Company	.1871	.0648	.1171	.1114	.1871	.0648	.1171	.1114
United Fuel Gas Company	.1976	.0761	.0807	.0938	.1895	.0620	.08	.076
Columbia Gas & Electric Company	.2195	.....	.1535	.1539	.2195	.....	.....	.2195
The Philadelphia Company of W. Va.	.19	.113	.10	.11	.19	.113	.10	.11
Carnegie Natural Gas Company	.0854	.0647	.....	.0651	.0854	.....	.....	.0854
Reserve Gas Company	.1124	.0555	.0719	.0712	.1124	.0555	.0719	.0712
Natural Gas Company of W. Va.	.255	.1466	.....	.2131	.2496	.1468	.....	.2088
Tri-State Gas Company	.2794	.1345	.21	.1809	.2731	.1346	.....	.1568
The Ohio Valley Gas Company	.2656	.1397	.....	.1534	.2897	.1380	.....	.1536
Wheeling Natural Gas Company	.2635	.1287	.1817	.1599	.2573	.1261	.1817	.1439
West Virginia & Maryland Gas Co.	*	*	.044	.105	*	*	*	*
West Virginia Central Gas Company	.223	*	.021	.042	.223	*	.021	.042
Clarksburg Light & Heat Company	.0897	.0412	.0317	.0507	.0897	.0412	.0317	.0507
Fairmont Gas Company	.1939	.0623	.....	.0838	.1939	.0623	.....	.0838
W. Va. Traction & Electric Co.	.15	.09	.....	.105	.15	.09	.....	.105
Pittsburgh & West Virginia Gas Co.	.1843	.06486	.....	.0974	.1843	.06486	.....	.0974
City & Suburban Gas Company	.20	.12	.12	.15	.20	.12	.12	.15
Charleston-Dunbar Natural Gas Co.	.20	.06	.....	.0718	.20	.06	.....	.0718
Randall Gas Company	.15	.092	.....	.105	.15	.092	.....	.105
The Wetzel Gas Company	.2169	.1152	.0658	.1578	.2125	.1123	.0658	.1497
Holley Oil & Development Company	.....	.....	.04	.04	.....	.....	.04	.04
Huntington Development & Gas Co.	.15	.0589	.....	.06	.15	.0589	.....	.06
Montgomery Gas Company	*	*	.....	.11	*	*	.....	.11
Northern Natural Gas Company	.25	.15	.....	.22	.25	.25	.....	.25
Salem Natural Gas Company	*	*	.....	*	*	*	.....	*
Light, Fuel & Power Co. of W. Va.	.....	.....	.....	.25	.....	.....	.....	.25
West Union Gas Company	.15	.05	.....	.08	.15	.05	.....	.08
O'Connell Oil Company	.10	.....	.015	.028	.10	.....	.015	.028
West Virginia Heat & Light Company	.19	.10	.....	.15	.19	.10	.....	.15
Keener's Oil, Natural Gas & Fuel Co.	.10	.045	.05	.08	.10	.045	.05	.08
Raccoon Oil & Gas Company	.12	.0425	.....	.0433	.12	.0425	.....	.0433
New Cumberland Gas & Water Co.	*	*	.....	*	*	*	.....	*
Lumberport Gas Company	.14	.04	.....	*	.14	.04	.....	*
Gassaway Gas Company	.20	.....	.....	.20	.20	.....	.....	.20

Buckhannon Relief Oil & Gas Co.	.145	.....	.....	.145	.145	.....	.....	.145
Manufacturers' Gas & Electric Lt. Co.	.10	6, 7 and 8	.....	.0775	.10	6, 7 and 8	.....	.0775
Point Pleasant Natural Gas Company	.2265	.....	.....	.2265	.2265	.....	.....	.2265
Home Petroleum & Natural Gas Co.	.12	.05	.....	.1175	.12	.05	.....	.1175
Cameron Heat & Light Company	.10	.06	.....	.0975	.10	.06	.....	.0975
Bridgeport Natural Gas & Oil Co.	.10	.0411	.....	.068	.10	.0411	.....	.068
Home Gas Company	.10	.04	.....	.06	.10	.04	.....	.06
Hamilton Natural Gas Company	.....	.....	.0363	.0363	.....	.....	.0363	.0363
Glenville Natural Gas Company	.20	*	.....	.18	.20	*	.....	.18
Harshbarger Oil & Gas Company	.20	.05 & .10	.....	*	.20	.05 & .10	.....	*
Deanville Gas Company	*	*	.....	*	*	*	.....	*
Belvard Oil & Gas Company	.....	.....	.0308	.0308	.....	.....	.0308	.0308
Ohio Fuel Oil Company	.18	.10	.....	.14	.18	.10	.....	.14
Godfrey L. Cabot	.20	.....	.....	.20	.20	.....	.....	.20
Rural Gas Company	.10	.04	.....	.10	.10	.04	.....	.10
Lost Creek Oil & Gas Company	.12	.02	.....	.0264	.12	.02	.....	.0264
Wetzel Natural Gas Company	*	*	.....	.15	*	*	.....	.15
Newell Gas Company	.20	.13	.....	.14	.10	.....	.....	.10
Imperial Oil & Gas Products Co.	.1711	.015	.....	.1373	.1711	.015	.....	.0373
Vespertine Oil & Gas Company	.1905	.....	.....	.1905	.1905	.....	.....	.1905
The Comet Oil & Gas Company	.20 & .17	.04 & .05	.....	*	.....	.....	.....	*
Wayne, Light, Heat & Water Co.	.27	.....	.....	.27	.27	.....	.....	.27
The Chapman Oil & Gas Company	.....	.....	.....	*	.....	.....	.....	*
Jane Lew Light & Heat Company	.....	.....	.....	.08	.....	.....	.....	.08
Central Wayne Oil & Gas Company	.....	.....	.03	.03	.....	.....	.03	.03
Berea Heat & Light Company	.....	.....	.....	*	.....	.....	.....	*
Centerville Pipe Line & Gas Company	.18	.....	.....	.18	.18	.....	.....	.18
Pure Oil Producing Company	.....	.....	.....	*	.....	.....	.....	*

*Not available.

TABLE 516. TOTAL AVERAGE PRICES PER M. CUBIC FEET PAID FOR GAS PURCHASED, YEAR ENDED DECEMBER 31, 1913, BY NATURAL GAS COMPANIES UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION.

The Companies are named in the order of their revenues from operations for the year ended December 31, 1913.

Name of Company	Within All States			Within West Virginia		
	From Gas Companies	From Other Sources	Total Average	From Gas Companies	From Other Sources	Total Average
Hope Natural Gas Company	.0377	.0377	.0377	.0377	.0377	.0377
United Fuel Gas Company	.0301	.0300	.0301	.0301	.0300	.0301
Columbia Gas & Electric Company	.077	.....	.077	.077	.....	.077
The Philadelphia Company of West Virginia	.0335	.3625	.356	.0335	.3625	.356
Carnegie Natural Gas Company	.13168	.03	.08444	.....	.....	.....
Reserve Gas Company	.0406	.0331	.0368	.0406	.0331	.0368
Natural Gas Company	.1087	.05	.1084	.138	.....	.138
Tri-State Gas Company	.1038	.0603	.0980	.1038	.0600	.0970
The Ohio Valley Gas Company	.1038	.0187	.1032	.....	.....	.....
Wheeling Natural Gas Company	.....	.....	.0355	.....	.....	.....
West Virginia and Maryland Gas Company	.021	.....	.021	.021	.....	.021
West Virginia Central Gas Company	.....	.....	.....	.....	.....	.....
Clarksburg Light & Heat Company	.0368	.0300	.031	.0368	.0300	.031
Fairmont Gas Company	.....	.....	.0541	.....	.....	.0542
West Virginia Traction & Electric Company	.....	.....	.....	.....	.....	.....
Pittsburgh & West Virginia Gas Company	.0487	.....	.0487	.0487	.....	.0487
City & Surburban Gas Company	.....	.....	.....	.....	.....	.....
Charleston-Dunbar Natural Gas Company	.035	.....	.035	.035	.....	.035
Randall Gas Company	.05	.05	.0503	.066	.05	.0579
The Wetzel Gas Company	.0350	.....	.0360	*	.....	*
Holley Oil & Development Co.	.....	.....	.....	.....	.....	.....
Huntington Development & Gas Company	.03	.....	.03	.03	.....	.03
Montgomery Gas Company	.....	.....	.....	.....	.....	.....
Northern Natural Gas Company	.044	.....	.044	.044	.....	.044
Salem Natural Gas Company	.04	.....	.04	.04	.....	.04
Light, Fuel & Power Co. of West Virginia	.10	.....	.10	.10	.....	.10
West Union Gas Company	.....	.031	.031	.....	.031	.031
O'Connell Oil Company	.....	.....	.....	.....	.....	.....
W. Va. Heat & Light Company	.....	.....	.03	.....	.....	.06
Keener's Oil, Natural Gas & Fuel Company	.0425	.....	.0425	.1425	.....	.0425
Raccoon Oil & Gas Company	.02	.....	.02	.02	.....	.02
New Cumberland Gas & Water Company	.....	.....	.....	.....	.....	.....
Lumberport Gas Company	.....	.....	.....	.....	.....	.....
Gassaway Gas Company	.11	.....	.11	.11	.....	.11

Buckhannon Relief Oil & Gas Co.	.04	.....	.04	.04	.....	.04
Manufacturers Gas & Electric Company	.....	.....	.....	.....	.....	.....
Point Pleasant Natural Gas Company	.14	.....	.14	.14	.....	.14
Home Petroleum & Natural Gas Company	.05	.....	.05	.05	.....	.05
Cameron Heat & Light Company	.0375	.....	.0375	.0375	.....	.0375
Bridgeport Natural Gas Company	.08	.....	.08	.08	.....	.08
Home Gas Company	.03	.....	.03	.03	.....	.03
Hamilton Natural Gas Company	.....	.....	.....	.....	.....	.....
Glenville Natural Gas Company	.....	.....	.....	.....	.....	.....
Harshbarger Oil & Gas Company	.....	.....	.....	.....	.....	.....
Deanville Gas Company	.05	.....	.05	.05	.....	.05
Belvard Oil & Gas Company	.....	.....	.....	.....	.....	.....
Ohio Fuel Oil Company	.....	.....	.....	.....	.....	.....
Godfrey L. Cabot	.....	.....	.....	.....	.....	.....
Rural Gas Company	.....	.....	.....	.....	.....	.....
Lost Creek Oil & Gas Company	.....	.....	.....	.....	.....	.....
Wetzel Natural Gas Company	.....	.....	.....	.....	.....	.....
Newell Gas Company	.05	.....	.05	.....	.....	.....
Imperial Oil & Gas Products Company	.0218	.....	.0218	.0218	.....	.0218
Vespertine Oil & Gas Company	.....	.....	.....	.....	.....	.....
The Comet Oil & Gas Company	.....	.....	.....	.....	.....	.....
Wayne Light, Heat & Water Company	.05	.....	.05	.05	.....	.05
The Chapman Oil & Gas Company	.....	.....	.....	.....	.....	.....
The Jane Lew Light & Heat Company	.....	.02	.02	.....	.02	.02
Central Wayne Oil & Gas Company	.....	.....	.....	.....	.....	.....
Berea Heat & Light Company	.....	.....	.....	.....	.....	.....
Centerville Pipe Line & Gas Company	.09	.....	.09	.09	.....	.09
Pure Oil Producing Company	.....	.....	.....	.....	.....	.....

TABLE 517. WELL RECORD, YEAR ENDED DECEMBER 31, 1913, OF NATURAL GAS COMPANIES UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION.

The Companies are named in the order of their revenues from operations for the year ended December 31, 1913.

Name of Company	Wells Owned Dec. 31, 1912		Wells Drilled During 1913				Wells Purchased During 1913		Wells Abandoned During 1913		Wells Sold During 1913		Wells Owned December 31st, 1913	
			Producing		Dry									
	Total	Within W. Va.	Total	Within W. Va.	Total	Within W. Va.	Total	Within W. Va.	Total	Within W. Va.	Total	Within W. Va.	Total	Within W. Va.
Hope Natural Gas Company	1,908	1,908	366	366	24	24	25	25	21	21	19	19	2,259	2,259
United Fuel Gas Company	320	279	65	61	10	8	22½	22½	4	....	1½	1½	402	361
Columbia Gas & Electric Co	116	116	12	12	4	4	4	4	4	4	....	....	128	128
Philadelphia Co., of West Virginia	674	674	96	96	10	10	9	9	18	18	....	....	761	761
Carnegie Natural Gas Company	501	296	94	74	33	16	.....	....	48	19	....	....	547	351
Reserve Gas Company	343	343	53	53	....	....	3	3	....	....	....	....	399	399
Natural Gas Company of West Virginia	206	.....	27	1	63	1	1	....	37	....	....	....	197	1
Tri-State Gas Company	111	87	1	1	2	1	.....	....	9	3	....	....	103	85
The Ohio Valley Gas Company	50	48	3	3	1	....	.....	....	....	....	....	....	53	51
Wheeling Natural Gas Company	119	119	22	22	5	5	.....	....	1	1	....	....	140	140
West Virginia & Maryland Gas Co	.....	.....	....	....	....	....	.....	....	....	....	....	....	.....	.....
West Virginia Central Gas Co	68	68	25	25	....	....	1	1	....	....	....	....	94	94
Clarksburg Light & Heat Co	65	65	17	17	....	....	5	5	....	....	....	....	87	87
Fairmont Gas Company	34	34	8	8	1	1	.....	....	1	1	....	....	41	41
West Virginia Traction & Electric Co	70	49	10	10	2	2	.....	....	....	....	....	....	80	59
Pittsburgh & West Virginia Gas Co	20	20	....	....	....	....	.....	....	....	....	....	....	20	20
City & Suburban Gas Co	26	19	4	4	3	3	.....	....	....	....	....	....	30	23
Charleston-Dunbar Natural Gas Co	6	6	7	7	2	2	.....	....	....	....	....	....	13	13
Randall Gas Company	14	5	3	3	2	1	1	1	....	....	....	....	18	9
The Wetzel Gas Company	7	7	....	....	....	....	.....	....	....	....	....	....	7	7
Holley Oil & Development Co	23	23	2	2	....	....	.....	....	5	5	....	....	20	20
Huntington Development Co	5	5	3	3	....	....	.....	....	....	....	....	....	8	8
Montgomery Gas Company	4	4	....	....	....	....	.....	....	....	....	....	....	4	4
Northern Natural Gas Company	.....	.....	....	....	....	....	.....	....	....	....	....	....	.....	.....
Salem Natural Gas Company	.....	.....	....	....	....	....	.....	....	....	....	....	....	.....	.....
Light, Fuel & Power Co. of W. Va	....	....	....	....	....	....	.....	....	....	....	....	....	.....	.....
West Union Gas Company	4	4	1	1	....	....	.....	....	....	....	....	....	5	5
O'Connell Oil Company	3	3	2	2	1	1	.....	....	1	1	....	....	4	4
W. Va. Heat & Light Company	11	11	2	2	....	....	.....	....	2	2	....	....	11	11
Keener's Oil, Natural Gas & Fuel Co	.....	.....	....	....	....	....	.....	....	....	....	....	....	.....	.....
Raccoon Oil & Gas Company	3	3	1	1	....	....	.....	....	....	....	....	....	4	4

New Cumberland Gas & Water Co.	....	....	....	....	....	....	....	....	....	....	....	....	....	....
Lumberport Gas Company	3	3	1	1	....	....	....	....	....	....	....	....	4	4
Gassaway Gas Company	....	....	....	....	....	....	....	....	....	....	....	....	....	....
Buckhannon Relief Oil & Gas Company	3	3	....	....	....	....	....	....	....	....	....	....	3	3
Manufacturers Gas & Electric Co.	4	4	....	....	....	1	1	....	....	....	....	....	5	5
Pt. Pleasant Natural Gas Company	....	....	....	....	....	....	....	....	....	....	....	....	....	....
Home Petroleum & Natural Gas Co.	4	4	1	1	1	1	....	....	....	....	....	....	5	5
Cameron Heat & Light Company	3	3	....	....	....	....	....	....	....	....	....	....	3	3
Bridgeport Natural Gas Company	6	6	1	1	....	....	....	....	....	....	....	....	7	7
Home Gas Company	3	3	....	....	....	....	....	....	....	....	....	....	3	3
Hamilton Natural Gas Company	....	....	....	....	....	7	7	1	1	....	....	....	6	6
Glenville Natural Gas Company	....	....	....	....	....	....	....	....	....	....	....	....	....	....
Harshbarger Oil & Gas Company	7	7	....	....	2	2	....	....	....	....	....	....	7	7
Deanville Gas Company	2	2	....	....	....	....	....	....	....	....	....	....	2	2
Belvard Oil & Gas Company	8	8	3	3	....	....	....	....	....	....	....	....	11	11
Ohio Fuel Oil Company	5	5	6	6	....	1	....	1	1	5	5	6	5	
Godfrey L. Cabot	....	....	....	....	....	....	....	....	....	....	....	....	....	....
Rural Gas Company	....	....	....	....	....	....	....	....	....	....	....	....	....	....
Lost Creek Oil & Gas Company	3	3	....	....	....	....	....	....	....	....	....	....	3	3
Wetzel Natural Gas Company	3	3	....	....	....	....	....	....	....	....	....	....	3	3
Newell Gas Company	5	4	....	....	....	....	....	....	....	....	....	....	5	4
Imperial Oil & Gas Products Company	28	28	5	5	5	5	½	½	....	....	½	½	33	33
Vespertine Oil & Gas Company	....	....	....	....	....	....	4	4	....	....	....	....	4	4
The Comet Oil & Gas Company	1	1	2	2	....	....	....	....	....	....	....	....	3	3
Wayne Light, Heat & Water Company	....	....	....	....	....	....	....	....	....	....	....	....	....	....
The Chapman Oil & Gas Company	1	1	....	....	....	....	....	....	....	....	....	....	1	1
Jane Lew Light & Heat Company	1	1	....	....	....	....	....	....	....	....	....	....	1	1
Central Wayne Oil & Gas Company	3	3	2	2	1	1	....	....	1	1	....	....	4	4
Berea Heat & Light Company	2	2	....	....	....	....	....	....	....	....	....	....	2	2
Centerville Pipe Line & Gas Company	....	....	....	....	....	....	....	....	....	....	....	....	....	....
Pure Oil Producing Company	13	1	1	....	....	20	11	....	....	....	....	....	34	12
Total	4,819	4,291	846	795	172	88	105	94	154	78	26	26	5,590	5,076

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